Tariffs Reflecting Proposed Changes



ABLE OF CONT		Section No. 1 d Sheet No. 1.1 d Sheet No. 1.1
	ŭ	Page 2 of 2
Section No. 6	Sample Forms	
	Consumer's Deposit Receipt	
	Reserved for Future Use	:
	Reserved for Future Use	
	Standard Customer Bill	4-4.
	Disconnect Notice	
	Application for Interruptible Natural Gas-	
	Service Reserved for Future Use	
	Customer Information BookletReference Guide	7 -7.
	Additional Information to Customers	<u>7.</u>
	Discontinuance Notices for Causes Other Than	
	Nonpayment of BillsUnauthorized Use of Servic	<u>e 8-8.</u>
	Third Party Notice	
	Reserved for Future Use	1
	Agreement by Property Owner or Agent to Pay Utili	ty -
	Bills During Periods When Property is	11 <u>-11.</u>
	UnoccupiedContinuous Service Agreement	
	Reserved for Future Use	1
	Guarantee of Payment for Natural Gas and/or Elect	tric
	Service by a Second Party in Lieu of a Deposit	1
	Reserved for Future UseCustomer's Agent	14 <u>-14.</u>
	Authorization Form	
	Reserved for Future UseConsent to Disclose Utility	15 <u>-15.</u>
	Energy Usage Information	
	Final Notice Prior to Disconnect	1
	Interruptible General Gas Service Agreement	17 <u>-17.</u>
	Reserved for Future Use	1
	Gas Transportation Agreement	19 <u>-19.</u>
	Reserved for Future Use	<u>19.5-19</u>
	Customers Agreement for Gas Extension	20 <u>-20.</u>
	Reserved for Future Use	21 <u>-21.</u>
	Reserved for Future Use	2
	Warning Notice	2
	Reserved for Future Use	24
	Reserved for Future Use	25
		25. <u>2</u> 4

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Section No. 6 1st Revised Sheet No. 1 Canceling Original Sheet No. 1

CONSUMER'S DEPOSIT RECEIPT

Page 1 of 1

S MONTANA-DAKOTA

UTILITIES CO. A Division of AUDU Resources Group, Inc. In the Community to Serve"

PO Box 7608 Boise, ID 83707-1608 Phone: 1-800-638-3278 - Fax: (701) 323-3104 Customer Service Hours: 7 AM - 7 PM Mon-Fri www.mortana-dakota.com

ըիդեպնկերթոնիկունգնութերուհինդիցը-

Re: Account # Service Address: '

Deart

CONSUMER'S DEPOSIT RECEIPT

We have received your deposit payment in the amount of \$ This deposit serves as a security for the payment of any charges for utility services which may become due to Montana-Dakota Utilities Co. Your paid deposit is not considered a payment on your account; however, as an option, Montana-Dakota Utilities Co. may apply the deposit to your account if it becomes past due.

Deposits are refunded, with interest, provided all bills have been paid in full when your utility service has ended, or when you have established satisfactory credit in accordance with South Dakota Public Utilities Commission rules. This deposit will bear interest at the rate of 7.00% or at a rate required by the South Dakota Public Utilities Commission on an annual basis. Interest will accrue from the date payment is made on the deposit unlil the day the deposit is refunded or the service is discontinued. Accrued Interest will be credited to your account annually during the month of December. This statement constitutes a receipt of payment of the deposit and is not transferable to another.

Sincerely,

Montana-Dakota Utilities Co. Customer Service: 1-800-638-3278 Email: customerservice@mdu.com

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Section No. 6 1st Revised Sheet No. 2 Canceling Original Sheet No. 2

Page 1 of 1

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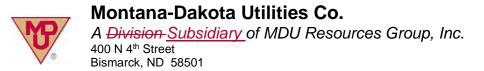


Section No. 6 1st Revised Sheet No. 3 Canceling Original Sheet No. 3

Page 1 of 1

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Section No. 6

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1st Revised Sheet No. 4

Canceling Original Sheet No. 4 STANDARD CUSTOMER BILL Page 1 of 2 PAGE 1 of 2 SERVICE FOR DATE DUE MONTANA-DAKOTA ACCOUNT NUMBER May 31, 2012 UTILITIES CO. ces Group, inc I I MOU RE BILL DATE AMOUNT DUE in the Community to Serve" GETTYSBURG, SD 57442-1412 May 9, 2012 \$136.78 www.montana-dakota.com CULTOMER SERVICE & EMERGENCY SERVICE ACCOUNT SUMMARY May 1-800-638-3278 Previous Balance \$145.48 1 2 1 10 10 10 10 1 17 22 23 24 11 12 * 11 (F 25 Emergeneias: 24 hours a day Non-emergencies: Mon-Fri, 7 AM - 7 FM Payment Received 4/20/2012 Thank you -145.48 2 1 13 14 30 21 Current Gas Charges 52.81 Email customerservice@mdu.com Mall, Moriana-Dakot Ulificies Co., Attn: Customer Service, PO Box 7668, Boise, ID 53707-1608, Please include your account Current Electric Charges 83.97 27 . 26 211 30 111 Amount Due on 5/31/12 \$136.78 Any balance remaining after the due date is subject to a late payment number Payment Dus 🔺 charge of 1.00% per month. CALL BEFORE YOU DIG 811 Electric Charges **Gas Charges** USAGE HISTORY (Kwb) USAGE HISTORY (Dr.) EILLING PERIOD 4/5/12 - 5/7/12 2000 DAYS 33 BILLING PERIDO 4/5/12 - 5/7/12 10 DAYS 1100 33 **Ú00** NETER NUMBER 011278286 METER NUMBER 012799675 100 18 METER READ DATE 5/7/12 Next scheduled read 5/6/12 METER READ DATE 5/7/12 Next scheduled read 6/6/12 Autors Autors Dates Date RATE 10 - Residental Electric RATE 66 - Residential Gas May 12 23.55 May 12 0.20 Average Daily Kwh Average regional temp verage Daily Di 51 edional te Days in billing period TOTAL USED GURNENT CJIRREN / READING PREVIOUS DIFFERENCE THEEM **Dk USED** PREVIDUS - 654.6 59037 58260 = 777 Kwh 661.4 = 6,8 x 0.968413 = 6.6 Dase Rate Energy 450 Kwh x \$0.0921 Basic Service Charge 33 Days > \$9.15 4.95 6.00 19.24 41.45 Diskibuton Delivery 6.6 Dk x S2 915 Cost of Gas 5.2 Dk x \$3.956 Cost of Gas 1.4 Dk x \$3.386 CTA 6.6 Dk x \$0.019 Energy 300 Kwh x \$0.08504 Energy 27 Kwh x \$0.06964 Fuel Cost Adj 612 Kwh x \$0.005993 Fuel Cost Adj 165 Kwh x \$0.004318 20.57 25.51 4 74 188 Stare Tax 4% x \$49.82 1.99 0.71 City Tax 2" x 549.82 1.00 51200 Tax 4% x \$79,22 3.17 1.58 City Tax 2% x \$79.22 Total Charges \$52.81 Total Charges \$83.97 PLEASE REEP THIS PORTION FOR YOUR RECORDS INDERED SHOWS IN THIS INVESTIGATION WHEN AGGOUNT NUMBER MONTANA-DAKOTA P DATE OF BANK DRAFT UTILITIES CO May 23, 2012 internal Caroline Mart 10 MOUNT DUE UTE 00.97 \$136.78 իկերգորվորենիններին հերորեկին Thank you for using the Montana-Dakota Utilities Co Easy-Pay GETTYSBURG SD 57442-1412 194 **Date Filed:** October 10, 2012 **Effective Date:** February 1, 2013 **Issued By:** Tamie A. Aberle **Director - Regulatory Affairs**

Docket No.: GE12-004

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State of South Dakota Gas Rate Schedule – SDPUC Volume No. 2

A Division Subsidiary of MDU Resources Group, Inc.

Section No. 6 2nd Revised Sheet No. 4.1 Cancelling 1st Revised Sheet No. 4.1

STANDARD CUSTOMER BILL

400 N 4th Street Bismarck, ND 58501

Page 2 of 2

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		enerally higher c		7 p.m. Monday-Friday rvīce please call Tuesday-Friday. I.com
Ways to Pay Your Bill Daline: Go to www.montana-dakota.com for our free online payment regrestered, simply log in each month to make your payment using any account. It's an easy and secure ways to evice analyce pay your till other Easy-Pay: Autematically pay your fill each month by having Montana- withdraw your great/hoursed payment it own your linancial institution of following you tait date, which is sitwarm on your till status. Enrol electro your account online and completing the online form. By Phone: that self-service automated telephone system allows you to deposit arytime it is convenient - 2017. To make a debit, credit card on payment, simply call our Castomer Service number and follow the prori- with our independent service provider. A convenience lee for each that	ective U.S. checking a 24/7. Dakota Utilities I husiness days citcally by logging talk citcally by logging talk check-by-phone apris to be connected	there is no chill payment locab until they are o By Mail: Mail allow time for i Balanced Bills brough on by a Balance Silling Payment One D this billing state bootlors in res	go for this sorvice. Dall Custom n. Payments made at a payment ceived by Montama. Dakto Lill our paymient to MDU, PO, Box milling sor your payment is receir g. This talling plan levels out yh hanges in the weather and the form located on our website or after. You fall is past due in d. p mer. I you are payment has a payment has a	5600, Bismarck, ND 58506-5600 Re sure to eved by the due dete. our monthly full so you can reduce Nuchatile contract Coustomer Service at 1.300 653.32, and by the due date shown on the front of redit cand or paring at one of our payment vice Notice, please contact Montana-Dak
Billing Terms and Definitions Here are related on your bill have been approved by the Politic Service Commission in Journassion in Journassion in Journassion in Journassion in Journassion in Journal and that where service is provided. Copies of the company's current has a twee nortinal-delata com. Jack Service Charge of Base Bate: A mentiol of John public Service have been and the service or the service regardless of their metal-menory use when certised in the metaling process such as current and potential transformers. Social of Service Charge of Base Bate: A mentiol of John public Service Charge of Base Bate: A mentiol of John public Service Charge of Base Bate: A mentiol of John public Service Charge of Base Bate: A mentiol of John public Service Charge of Base Bate: A mentiol of John public Service Charge of Base Bate: A mentiol of John public Service The cost of Service Charge of Base Bate: A mention of John Public Service The cost of Service The cost of Service The cost of Service The cost of Service Charge of Base Bate: A mention of John Public Service The Cost of Service The Service The Cost of Service T	or Public biblies offs are available ention of the fixed laun equipment is domains-Dakota unse through to anti-approved located with the als of delivering reside disgrand located with temperature resolutions casted with a Castomor withing to make a hybrid to make a hybrid to make the whole a service a	Fuel and Purchased is fuel and Purchased in the object Agi. Adjust fuel Cest Agi. Adjust Gueseration Ildeer. An executive sential sub- Gueseration Ildeer. An executive sential sub- dencitienty during the Kwa - Kalowatt - thus electricity during the Kwa - Kalowatt - thus Kwa - Paality: A pena- dencitienty during the Kwa - Kalowatt - thus Kwa - Paality: A pena- dencitienty during the Kwa - Kalowatt - thus Kwa - Kalowatt - thus water to make a new k a check transact	customers with electricity. This is y basis: ment per Kwhi to reliect changes phrup its customers with electric estic change on a nonthly basis harge per Kwhi or Kwi for certain requiressants of Monitana Dahdi will be the base domand for in diling period or the minimum Kw. The Kwhi billed is the total amou y applicable to a customer oper is tants. F. Agaistment per Kwh to reflect sopplying its cassioners with do exit to change on an annual basis and and the start of the annual basis in nanual basis. The factor adjusts the amount of the factor adjusts the adjust of the factor adjusts the amount of the factor adjusts the adjusts the the factor adjusts the adjusts the the factor adjusts the adjusts the the factor adjusts the the	luel and purchased power casts the company sort is a pass through to cast oners and is an in the cost of hust and purchased power the city. This adjustment is a pass through to invostments in electric power generation is electric service customes, asynam 15 unitize measured domand from amount as stated on the company's fortfac, it d electricity used in the billing period, ating its facilities outlude the power factor rate changes in the cast of fuel and purchased pe- ctricity. This adjustment is a pass flicough to the applicable to electric service for recovery for revonues received from others. The TCA it autural gas measured by the motor for the heat the gas during the applicable billing period. has prevides hunding for conservation and for the spheromet to conservation and for abateneous to be the mark on the same service from your account for the prevention and for the spheromet the conservation and for any space check to make an electronic the power receiver as soon as the same day we receiver and spin space check to make an electronic the receiver as soon as the same day we receiver and spheromet as ET and you will into
 SD PUC 1-605-773-3201 WY PSC: Write to 2515 Warren Ave., Suite 380, Cheyenne, WY 82002 		Payments marked w and satisfaction with	th a restrictive legend (Paid in out our express prior written	Full, für exemple) well nist act as an accu spornval.
Save a Stamp! Receive, view : Moving? To avoid being billed for service you have not o	and the second sec		and the second	
Has your mailing/email address or	Please prov	ide details her	e and check the box o	n the front of this stub.
phone number changed?	Account No.:			
	Name;	_		
	Mailing Addre	955;		
	City:		State:	ZIP:
	Phone:{	1	Email:	
iled: June 30, 2015		Effe	ctive Date:	Service rendered after July 1, 2016

Docket No.: NG15-005

Director – Regulatory Affairs



State of South Dakota Gas Rate Schedule – SDPUC Volume No. 2

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JISCONNEC						Page 1 of 1
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	Phone: 1-80 Customer Se	6 Baise, ID 83707-1600 IO-838-3278 - Fax: (701) ervice Hours: 7 AM - 7 me-dekole.com	323-3104			
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	Re: Acco	unt#				
			DISCONNECT			
		WE WANT TO VALUED	CONTINUE OUR DEPEI CUSTOMER, BUT YOU	IDABLE SE MUST TAK	ERVICE TO YOU, OUR TE ACTION NOW.	
	this date. for recont	unless your past du Should this action	te amount is paid in full result in your service be ired. In addition, a se	or satisfac ing disconn	e will be disconnacted on tory arrangements are made b rected, payment in full plus a ch sit or an additional deposit ma	narge
		PL	EASE CONTACT US NOW	AT 1-800-		
		SERVICE ADDRES	S PAS	TDUE	ACCOUNT BALA	ANCE
	Utility Deposit		10 ₁₀		1	
				£.		<u>.</u>
	paym Contr toll fr (A fea	5-263-5185 or visit ou tent location. tect to Western Union as 24 hours a day.	Website to End the nearse Speedpay at 1-866-263-5 therged by Weslem Union Speed	185,	Direct Inquirles To: Montana-Dakola Utilities Co. 1-800-638-3278 Customer Service Hours 7 AM	- 7 PM
	<u>Online:</u> ww <u>Mail:</u> M Pl	ww.montana-dakota.ci ontana-Dakota Utifile D Box 5603	em for payment options s Co.			
	H after our	blie Utifilies Commissi	ola Utilities Co. you have u on stafi is available at (800	nresolved qu) 332-1782 c	estions reparding this notice, the S or mail to 500 E Capitol Ave Pierre,	South SD
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Date Filed:	June 30, 2015
Issued By:	Tamie A Aberle Director – Regulatory Affairs
Docket No.:	NG15-005

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Section No. 6 Original Sheet No. 6 Canceling Vol. 1 1st Rev. Sheet No. 6

APPLICATION FOR INTERRUPTIBLE NATURAL GAS SERVICE

Page 1 of 1

Reserved for Future Use

20474(7-68) (Rev. 9/85)

MONTANA-DAKOTA UTILITIES CO. A Division of MDU Resources Group, Inc.

APPLICATION FOR INTERRUPTIBLE NATURAL GAS SERVICE

Dated:

The undersigned hereby makes application to Montana-Dakota Utilities Co., hereinafter referred to as the Company, for interruptible natural gas service, at the location shown below.

(A) Application is a non-residential retail gas customer of the Company and in order to secure a rate differential ás provided under the terms and conditions of the Company's Rate Schedule _______, Applicant agrees to discontinue use of natural gas immediately upon notice from the Company, on natural gas equipment having alternate fuel capability or on such equipment which qualifies customer for interruptible service. Applicant agrees not to resume the use of natural gas during periods of interruption until informed that it may do so by the Company.

(B) During periods of interruption, applicant may continue the use of natural gas on firm usage equipment as listed below.

(C) Company's rates and services are subject to regulation and Applicant will be bound by any changes as approved by the applicable regulatory authorities.

		INTERRUPT	IBLE E	QUIPMENT	
Type & No.	of Units	Input (cfh)		Standby Fuel	Peak Day Usage (MCF)
		· · ·			
Type & No.	of Units	FIRM USA	GE EQ ut (cfh)	UIPMENT	Peak Day Usage (MCF)
APPLICANT:				ВҮ:	
		·			
MDU CUSTOMI	ER ACCOUNT NO.: _				
			APP	ROVED:	
				TANA-DAKOTA UI vision of MDU Reso	
			By:		
1 Copy to Division 1 Copy to Division	Accounting Administra patching Superintenden			(Divi	sion Manager)
Date Filed:	December 30,	2002		Effective Date:	Service Rendered on and after December 2, 2003
ssued By: Donald R. Ball Asst. Vice President-Regulatory Affairs			Implemented December 4, 2003		

Docket No.: NG02-011

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Section No. 6
2 nd Revised Sheet No. 7
Canceling 1 st Revised Sheet No. 7
CUSTOMER INFORMATION BOOKLETREFERENCE GUIDE
Page 1 of 2

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Use this link for the <u>Customer Information BookletCustomer Reference Guide</u>

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Docket No.:	NG15-005		

A Division Subsidiary of MDU Resources Group, Inc. 400 N 4th Street Bismarck, ND 58501

State of South Dakota Gas Rate Schedule – SDPUC Volume No. 2

Section No. 6 2nd Revised Sheet No. 7.1 Canceling 1st Revised Sheet No. 7.1

ADDITIONAL INFORMATION TO CUSTOMERS INFORMATION BOOKLET

ADDITIONAL CUSTOMER INFORMATION FOR SOUTH DAKOTA CUSTOMERS

Montana-Dakota Utilities Co (Montana-Dakota) is regulated by the South Dakota Public Utilities Commission whose duties were expanded in 1975 to include regulation of natural gas and electric utilities. It is the commission's duty to oversee rates and services of all investor-owned gas and electric utilities in the

Montana-Dakota feels it is important that you are satisfied with your natural gas or electric service. However, sometimes a question, misunderstanding or complaint may develop. If it does, please let us know. Our employees are

It does, prease let us know Our employees are trained to help you. Montana-Dakota will make a full and prompt investigation of all written complaints received. Please direct all written complaints to the Montana-Dakota office that appears on your utility bil

DISPUTES

Whenever a customer advises Montana-Dakota, before the disconnection of natural Dakta, before the disconnector of natural gas or electric service, that any part of the billing, charges or service is in dispute, Montana-Dakota shall. 1 Investigate the dispute promptly 2 Advise the customer of the investigation and the fearly.

- and its result.
- Attempt to resolve the dispute. Withhold disconnection of service providing the customer pays the undisputed portion of the bill.

If the dispute is not resolved Montana-Dakota must notify the customer that the customer has the right to appeal to the South Dakota Public Utilities Commission within ten (10) business days after the disconnection notice was sent for resolution of the dispute

The commission is available for consultation, you may write or call.

South Dakota Public Utilities Commission Capitol Building Pierre, South Dakota 57501

1-605-773-3201

CREDIT AND DEPOSIT POLICIES

Montana-Dakota's deposit policy is predicated upon the credit risk of the individual as evidenced by past energy purchases without regard to the collective credit reputation of the area in which he or she lives and without regard to any of the traditional means for establishing credit such as home ownership or friendly relations with a bank

This credit and deposit policy is administered without discrimination in regard to race, color, creed, religion, sex, ancestry, marital status, age or national origin. Montana-Dakota will not require a deposit

or quarantee from any new or present customers who have established good credit. Montana-Dakota will determine the credit standing of an applicant for service by referring to information about the applicant's prior energy usage and bill paying habits if the applicant has had service before. In the case of unknown credit, traditional eans of credit rating can be supplied by the applicant.

A customer who has had one or more disconnections of service in the last year, or three or more disconnection notices in the last year, or has an undisputed outstanding debt with Montana- Dakota may be asked to reestablish credit through one of the following methods

Make a cash deposit not to exceed onesixth (1/6) of the estimated annual bill. Deposits will earn seven percent (7%) simple interest per year from the date of the deposit to the date of refund or disconnection.

Provide a guarantor (residential only). 3. Be placed on an early payments list wherein the customer agrees to pay the bill for utility services within five (5) business days after it is received

a. A non-residential customer may also provide a letter of credit, post a surety bond, or negotiate another option with the Company

An existing customer will be given notice of not less than fifteen (15) days that a deposit, guarantor, or early payment is required. REFUSAL AND DISCONNECTION POLICIES

ReFUSAL AND DISCONNECTION POLICIES Naturally If your utility bit is not paid within a reasonable length of time, you cannot expect to continue to receive natural gas or electric service from Montana-Dakota We do not like to disconnect or refuse

service to a customer, but sometimes it must be done. You will be notified before such action is taken if the reason is:

Non-payment of your utility service bill (after consumer deposit and earned interest, if any, have been applied to the outstanding bill) 2. You have failed to pay a required deposit or

meet the credit requirements You have violated Montana-Dakota's rules on file with the South Dakota Public Utilities Commission. These rules are available for your

inspection: please contact Montana-Dakota at 1-800-638-3278 to schedule an appointment. 4. You have broken the terms of the contract for

service with Montana-Dakota or have failed to furnish those things necessary to obtain utility You have failed to allow Montana-Dakota

employees access to company equipment located on your premise for meter reading, inspection, maintenance, replacement of equipment or to conduct investigations for hazardous conditions

6. Unauthorized use of Mortana-Dakota's equipment or tampering with Montana-Dakota's service equipment.

The following is a list of conditions, all of which must occur, before you will be disconnected for non-payment of a bill. 1. A customer may be receiving service from Montene Dickets are the service. Montana-Dakota at more than one location

Only the service for which the bill is delinquent can be disconnected. 2. Bills are due when received. Bills become

delinquent twenty-two (22) days after billing transmittal date. This period may be shortened if the customer's name is on the early payments list. This time period may be waived in cases of fraud, illegal use or when it is clearly indicated that the customer is preparing to leave. Montana-Dakota will send you a written notice giving you an additional ten (10) days in which to pay the bill to avoid disconnection.

3. If this is the customer's first disconnection notice, the customer will receive an additional personal notice by either telephone, visit or certified mail. Both written notice and personal notice shall contain a statement of the customer's right to appeal and where to

appeal 4. The customer, if he or she claims inability to pay or extenuisting circumstances, is unwilling to enter into a reasonable agreement with Montana-Dakota to pay the service bill. 5. No bona fide or just dispute concerning the bill exists. A dispute shall not be defined as bona fide and just if the customer does not pay the undisputed

portion of the bill and does not, after notice of their right to do so, contact the commission with the unresolved dispute within ten (10) working days after the disconnection notice

Page 2 of 2

was sent. Natural gas or electric service shall not be disconnected on any Friday, Saturday, Sunday or legal holiday, or at any time when Montana Dakota's business offices are not open to the

public The customer can pay a delinquent bill at the last minute to avoid disconnection. Montana- Dakota's representative who comes to disconnect the service can also accept lastminute payments.

In a landlord-tenant situation, where the meter is in the landlord's name, Montana-Dakota will not disconnect the utility service until the tenant has been offered the opportunity to put the natural gas service or electric service in their own name and the tenant has turned down this offer. Montana-Dakota will not ask the tenant to pay any outstanding bills or other charges owed by the landlord.

The disconnection of utility services during cold weather could cause a threat to health and life. Montana-Dakota shall not disconnect residential utility service from Nov. 1 to March 31 without adding an additional 30 days to the normal disconnection date. Montana-Dakota shall notify the customer before the normal disconnection date that the customer has an additional thirty (30) days until disconnection of service.

If disconnection of utility services will aggravate an existing medical emergency of the customer, a member of his family or other permanent resident of the premise, Montana-Dakota will postpone disconnection of services for 30 days from the date of a physician's certificate or notice from a public health or social services official that such a medical emergency exists. This extension is limited to a single thirty (30) day period. INSUFFICIENT REASONS FOR REFUSAL Montana-Dakota cannot refu

person. 1. Who will not pay a debt to another ublity, or 1. Who will not pay a debt to another ublity, or a debt for another class of service, or a debt for other bills not based on filed rates or

charges; 2. For non-payment of a bill for which he or

To the power of a divelling where the former occupant was delinguent;

former occupant was delinquent; 4. Who is living with someone that is in debt to Montana-Dakota in an attempt to force payment of that bill, except when that person, even though not personally liable to Montana-Dakota, is trying to get service back to the indebted household and no attempts are being made to pay the debt of that household. This pamphlet is a summary of Montana-Dakota's compresention Dakota's customer rules. A complete listing of Montana- Dakota customer rules and South Dakota Public Utilities Commission rules, regulations and rate schedules are available for your inspection by contacting Montana-Dakota at 1-800-638-3278 to schedule an appointment. Your billing, payment and deposit records are also available to you for inspection. Montana-Dakota will furnish

additional information as you may reasonably

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Date Filed: July 27, 2016

Issued By:

Tamie A. Aberle **Director - Regulatory Affairs**

Docket No.: NG15-005

Effective Date:

request.

Service rendered on and after July 1, 2016



Section	No.	6
1 st Revised Sheet	No.	8
Canceling Original Sheet	No.	8

DISCONTINUANCE NOTICE FOR UNAUTHORIZED USE OF SERVICE

Page 1 of 2

20614(11-81) (Rev. 2/88)

MONTANA-DAKOTA UTILITIES CO. DISCONTINUANCE NOTICE

NOTICE TO CUSTOMER:

Today we inspected your gas/electric service	vice installation. This inspection ha	s revealed that you are
obtaining unauthorized gas/electric servic	e at the address shown below. Un	der rules and regulations
filed with, and approved by, the Public Ut	ility Commission of	, service can
be terminated because of this irregularity.	. To avoid discontinuance of service	e bring this card to our office,
no later than	, at the address shown belo	w, and we will discuss the
conditions under which your gas/electric	service will not be interrupted.	

MONTANA-DAKOTA UTILITIES CO.	Date:	
Address	Customer	
<u></u>	Address	
Telephone No.		-
	Meter No.	
	Employee:	

Date Filed:	June 7, 2004	Effective Date:	Service Rendered on and after December 1, 2004
Issued By:	Donald R. Ball Asst. Vice President-Regulatory Affairs		
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Montana-Dakota Utilities Co. A <u>Division Subsidiary</u> of MDU Resources Group, Inc. 400 N 4th Street Bismarck, ND 58501

State of South Dakota Gas Rate Schedule – SDPUC Volume No. 2

DISCONNECTION OF SERVICE FOR CAUSES OTHER THAN NONPAYMENT OF BILLS

Section No. 6 Original Sheet No. 8.1

Page 2 of 2

20610(11-81) (Rev. 2/88)

MONTANA-DAKOTA UTILITIES CO. DISCONTINUANCE NOTICE

NOTICE TO CUSTOMER:

Today we inspected your gas/electric service installation and under	rules and regulations filed with, and
approved by, the Public Utility Commission of	, we are legally authorized
to discontinue service due to an irregularity. In order to have your s	ervice restored, bring this card to our
office, at the address shown below, and we will discuss the condition	ons under which gas/electric service
may be restored.	

MONTANA-DAKOTA UTILITIES CO.	Date:	
Address:	Customer:	
	Address:	
Telephone No.:		
	Meter No.:	
	Employee:	

Date Filed:	June 7, 2004	Effective Date:	Service Rendered on and after December 1, 2004
Issued By:	Donald R. Ball Asst. Vice President-Regulatory Affairs		
Docket No.:	NG004-004		

Montana-Dakota Utilities Co. A <u>Division Subsidiary</u> of MDU Resources Group, Inc. 400 N 4th Street



Bismarck, ND 58501

State of South Dakota Gas Rate Schedule – SDPUC Volume No. 2

THIRD PARTY NOTICE

Section No. 6 1st Revised Sheet No. 9 Canceling Original Sheet No. 9

Page 1 of 1

Ν

Would you like to be a designated Third Party?

Montana-Dakota Utilities Co. (MDU) has a program available called "Third Party Notice." The purpose of the program is to help avoid any hardship which could result from disconnection of service by alerting a third party to such action in advance. This voluntary program would most benefit customers who are ill or elderly and live alone.

Under the "Third Party Notice" program, if it would be necessary to disconnect service due to nonpayment of past due bills, the customer as well as the designated third party would be notified prior to the disconnect date. The third party would then have the right to contact MDU and declare the customer's inability to pay and enter into a payment arrangement for the customer.

A third party can be a friend, relative, church or any community agency. The designated third party will have the right to receive and provide information regarding the customer's personal circumstances. Please talk with this third party before you tell MDU this person will help you. The third party will not be responsible for payment of the customer's bill.

If your personal circumstances require that a third party be aware of a potential disconnection of your utility service, please complete and detach the form provided and return it to MDU as soon as possible. If you know of someone who might benefit from third party notification, please let them know of it. As individual circumstances frequently may change, Third Party Notices are valid for one year only, and an annual renewal is required. Please complete the form and return it to MDU - even if you have done so before.

For information of public agencies and community organizations which may be able to assist in payment of winter utility bills, please call the telephone number found on your utility bill or write to the MDU office address, also found on your utility bill.

MONTANA-DAKOTA

In the Community to Serve

Request For A Third Party Notification (To be valid through October, 2015)

Customer Name: (Please print)

Address:		
City:	State:	Zip:
Telephone Num	per:	
Account Numbe	r from Bill:	
	KOTA UTILITIES CO.	

provide information to and accept information from the party named below.

Customer Signature: _____ Date:

Name of Third Party to be Notified: (Please print)

Address:			
City:	State:	Zip:	
Telephone Number:			

MONTANA-DAKOTA UTILITIES CO. will make every effort to send a copy of the Notice of Proposed Disconnection to the party specified. The customer making the request understands that MDU assumes no liability for failure of third party to receive or act upon said Notice.

Complete all information and return to Montana-Dakota at PO Box 5603, Bismarck, ND 58506-5603 as soon as possible.

Service rendered on and after July 1, 2016

Effective Date:

<u>N</u>

Date Filed: June 30, 2015

Issued By: Tamie A. Aberle Director - Regulatory Affairs

Docket No.: NG15-005



Section No. 6 1st Revised Sheet No. 10 Canceling Original Sheet No. 10

Page 1 of 1

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Section No. 6 1st Revised Sheet No. 11 Canceling Original Sheet No. 11

CONTINUOUS SERVICE AGREEMENT

Page 1 of 2 MONTANA-DAKOTA UTILITIES CO. unnes Group, Inc In the Community to Serve' CONTINUOUS SERVICE AGREEMENT Scan and return via – Fruill: customercenice@metu.com, Fax: 1-701-323-3104, or Mail: Montana-Dakota Utilities Co., Atte: Customer Support, PO Box 7608, Boise, ID 83707-1608 3. <u>RECITATION</u>. The Undersigned (benefasther referred to as "Customer") is the Financially Responsible Party (i.e. owner, manager, or otherwaite financially responsible for the maintensates of the real graperties described on Dabba A hereto (benefasther referred to as "Properties") which may be occupied by others (benefasther referred to as "Temperties") which may be occupied by others (benefasther referred to as "Temperties") which may be occupied by others (benefasther referred to as "Temperties") which may be occupied by others (benefasther referred to as "Temperties and "based on the "Dabba") provides Natural Gas and/or Dabta's excision (benefasther referred to as "Dargy Services") to the location of the Properties are located. The Agreement is intended to assure continuous Energy Services to the Properties during periods in which a Temat has not arranged for or has failed to maintain energy services. TERM. This agreement between the tubing and the Customer is effective as of the date [hereinafter referred to as the "Effective Date"] that it is processed by the USBN, for electronic communication purposes, the Customer must provide an active email address prior to processing. USBN will provide email acolitation that the Agreement has been processed. This Agreement will continue in effect undi-cancelled by either party point him [3] days prior entities actions used in accordance with Prangmaph 5 below. Properties usjue to this Agreement must have energy services activated prior to or on the Effective Date. Termination of this Agreement does not entitle with Agreement must have energy services activated prior to or on the Effective Date. Termination of this Agreement does not entities with agreement must have energy services activated prior to or on the Effective Date. Termination of this Agreement does not entitieve the Customer from its oblightion to pay for any Crange Service charge incurved used to this Agreement prior to the effective Date. In the event the Customer cancels this Agreement for a period eff. If contain with respect to how Properties back were canceled. Final even the part of the Customer to pay their bills promptly when due shall constitute sufficient grounds for termination of this Agreement by the USBN. 2. TERM. 3. <u>RESPONSIBILITY</u>. The Utility agrees to provide Energy Services at the Properties specified by the Customer between accugancy by tears, regardless of the time of year, used this Agreement is terminated with respect to the properties. The Customer assumes liability for Energy Service charges incurred during periods in which a Tearat has not assumed responsibility for provement of Energy Services to the Properties. The Customer assumes liability for Energy Services to the properties. The Customer assumed service or disconnect Energy Services to the rules and regulations of the applicable regulatory agency. If a Tenant is denied Energy Service, or Energy Services to the Tenant have been disconnection, the Customer may request that the Denary Services of the applicable reports the Agreement. A disconnection of Energy Services to the Properties at the request of the Customer for any other reason will terminate the Agreement. In the event of a dispote regarding any some due, the date of discontinuance, or the effective date of Energy Services, the Ubitry's recor-tion and correct unless the Contorner presents information showing the UBitry's records are incorrect in which event the presumptional and one presents in the contorner presents information showing the UBitry's records are incorrect in which event the presumption and the presumption of the second secon DESCONNECTION. In addition to the above terms of service, if a Tenant account at such a Property is discontinued for Nonpayment of Services, 100 100 100 NOT request the Utility to continue Energy Services at the Property and bill me for such Energy Services until a new Tenant account is opened or I request termination of the Agreement with respect to the Property. These instructions will apply even if 5. <u>CHANCES AND DELETIONS</u>. The Custower agrees to provide PROH WRITTEN NOTICE to the Utility of any changes in telephone number, mailing address, email address or additions and deletions to Exhibit A. Service Property Locations. By signing this Agreement as the Customer is a understood that the Customer is authorized to start or stop Energy Services, make additions or deletions of Properties to this Agreement as the Customer is authorized to act on behalf of the Customer under this Agreement as the Submit of Exhibit B. which may be smeated by Customer upon monipolity of written notice by the Utility. 6. MISCELLANEOUS. This Agreement constitutes the entire Agreement between the parties and supersedes all prior Agreements and understandings relating to continuation of Energy Services to any of Customer's properties prior to the effective date of this Agreement. The Utility has no further esponsibility or labelity or the Customer, expressed or implied, for continuation of Energy Services to Customer's properties except as set forth herein. 7. LIABLET LIMITATION. THE UNRUPY OF THE UTION UNDER THIS AGREEMENT SWALLSE UNITED TO DIRECT ACTUAL DAMASES OF CUSTOMER NOT TO DIRECT 5500 AND METHER PARTY SHALL BE RESONANCE FOR SPECIAL, DIRECTANCE OF CONSIGNING, DAMAGES OR ANY COMMENCE LINS OF AN IN REPORTSING UNDER STORE THE RESONANCE FOR SPECIAL DIRECTANCES OF DIRECTANT OF DIRECTANT, DECEMBER AND ON DIRECTANT OF CONSIGNING, DAMAGES OR ANY DIRECTOR DIRECTOR OF DIRECTORS OF DIRECTORS OF DIRECTORS OF DIRECTORS OF DIRECTANT, DIRECTANT, DIRECTOR DIRECTANT, DIRECTOR DIRECTOR DIRECTOR DIRECTOR DIRECTORS OF DIRE SIGNATURE. This Agreement must be signed by the Customer. If property management services are used and a Property Manage signs this Agreement, the Property Manager assumes financial responsibility for Energy Services pursuant to this Agreement. BILLING INFORMATION (* An asterisk indicates that the information is required for processing.) Please Print *Social Security Number: E-mail Address: (inter an active e-mail address for electronic communication purposes.) *Business Tax ID Number: Spouse/Partner Name: _____ *Emergency Contact Name: _____ *Address: _____ *Billing Address: *City: *City: _ *State: ____*Zip: ____ *Envergency Phone Number: (____] *Primary Costact Phone: [___]____ Employer Name: Cell Phone: ____ Fax Number: Work Phone: (____)_ **Customer Printed Name:** Date Signature For Office Use only: CSA ID# Processed by: Date: Ν Continuous Service Agreement Form - Rev. 03-21-2012 **Date Filed:** July 3, 2012 Effective Date: June 21, 2012

Tamie A. Aberle Issued By: **Director - Regulatory Affairs**

Docket No.: GE12-003 N



A Subsidiary of MDU Resources Group, Inc. 400 N 4th Street Bismarck, ND 58501

State of South Dakota Gas Rate Schedule – SDPUC Volume No. 2

Section No. 6 Original Sheet No. 11.1

CONTINUOUS SERVICE AGREEMENT

	EXHIBIT A SERVICE LOCATI	ONS	
- Fax: 701-32	merservice@mdu.com	9.0. Bax 7608, Boise, ID 837	07-1608
IDENTIFICATION NUMBER (OFFICE USE ONLY)	COMPLETE STREET ADDRESS	APT. NO.	CITY, STATE
1.			
2.			
3.			
4.			
5.			
6.			
7.			
8.		_	
9.		_	
10.			
11.			
12.			
13.			
14.			
15.			
17, 18.			
19.			
20.			
MDU Account Holder Name Signature Name that will appear on the bill tin	nancially tesponsible person or entity	Date:	

<u>N</u>

<u>N</u>

Date Filed:

Issued By: Tamie A. Aberle **Director - Regulatory Affairs**

Docket No.:

Effective Date:



Section No. 6 1st Revised Sheet No. 12 Canceling Original Sheet No. 12

Page 1 of 1

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A <u>Division Subsidiary</u> of MDU Resources Group, Inc. 400 N 4th Street Bismarck, ND 58501

State of South Dakota Gas Rate Schedule – SDPUC Volume No. 2

GUARANTEE OF PAYMENT FOR NATURAL GAS AND/OR ELECTRIC SERVICE BY A SECOND PARTY IN LIEU OF A DEPOSIT

Section No. 6 2nd Revised Sheet No. 13 Canceling 1st Revised Sheet No. 13

Page 1 of 1

		GAS AND/OK E	ELECTRIC SERVI	UE .			
To: Montan	a-Dakota Utilities Co.		(Date)			
(Address)						
(City, Sta	ite, Zip Code)						
For value	ue received, I,		, do hereby absolutely	quarantee to pay	to Montana-		
	(Name of Guaran es Co. (Montana-Dakota), upon it	tor)		026000000000000000000000000000000000000		đ	
by	in the	event that Custom	ner's bill for natural gas	and/or electricity	provided by		
(N Montana-Dak	ame of Customer) (ota at		is not paid w	hen due; however	, liability under		
this Guarante	(Customer's Servi ee, other than the collection costs		not exceed the sum of	f\$	As Guarantor	r,	
l request copi	ies of all disconnect notices sent	to the Customer.					
Liability	vunder this Guarantee shall begir	1 on	, 20, and	shall continue un	til Customer has		
paid for natur	al gas and/or electric service whe	en due in a prompt	and satisfactory mann	er for twelve cons	ecutive months		
in accordance	e with Public Service Commission	or Public Utilities	Commission rules. I e	xpressly waive re	ceipt of notice of	t	
Montana-Dak	ota's acceptance of my guarante	e.					
l also a	gree to pay any and all costs that	t Montana-Dakota	may incur in the collec	tion of this guara	ntee. In the ever	nt	
legal action is	required or becomes necessary	to collect the outs	tanding balance accru	ed by the Custorr	er from me unde	er	
this guarantee	e, I agree to pay all legal fees, inc	luding attorneys' f	ees, in the amount the	court determines	is reasonable.		
GUARANTO	R: I ACKNOWLEDGE THAT I H	AVE CAREFULLY	Y READ THE ABOVE	GUARANTEE AG	GREEMENT AN	D	
THAT I HAVE	ERECEIVED A COPY OF IT.						
CUSTOMER:	: I GIVE MONTANA-DAKOTA	PERMISSION TO	O PROVIDE MY AC	COUNT INFORM	NATION TO TH	Æ	
GUARANTOP	R, INCLUDING ALL DISCONNEC	T NOTICES SENT	T TO ME.				
(Signature of Cu	stomer)	(Signature	e of Guarantor)				
(Customer's Mail	ing Address)	(Guaranto	or's Mailing Address)				
(Customer's Stre	et Address)	(Guaranto	or's Street Address-If Differe	nt than Mailing Addre	ss)		
(City, State, Zip (Dode)	(City, Stat	te, Zip Code)				
(Customer's Tele	phone Number)	Guaranto	or's Telephone Number)				
3 PAPER CO			by - CUSTOMER	Copy - GUARAN	TOR		

Docket No.: NG15-005

Tamie A Aberle

Director - Regulatory Affairs

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Issued By:



Section No. 6 1st Revised Sheet No. 14 Canceling Original Sheet No. 14

1608

CUSTOMER'S AGENT AUTHORIZATION FORM

Page 1 of 43

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Reserved for Future Use

ANA-DAKOTA

ry of MDU Resources Group, Inc.

In the Community to Serve*

CUSTOMER'S AGENT AUTHORIZATION FORM

	and return via
	il: <u>customerservice@mdu.com</u>
	1-701-323-3104. or
- Mai	I: Montana-Dakota Utilities Co., Attn: Customer Support, PO Box 7608, Boise, ID 83707-

Instructions

To designate an authorized agent to act as a personal representative for a Montana-Dakota Utilities Co. (Montana-Dakota) customer of record, this form must be completed in full for the Agent to receive access privileges. By completing this form, the customer authorizes the following:

- Montana-Dakota agrees to provide access to all information about the customer's account(s) to the Authorized Agent designated below, and
- The Authorized Agent to act and conduct activity on behalf of the customer as described in Part B below.

The Montana-Dakota Customer seeking to designate an individual or organization Authorized Agent status must provide the information identified in Part A below, then complete and sign Part B.

The completed and signed form must be submitted to Montana-Dakota by email to customerservice@mdu.com, by mail to Montana-Dakota Utilities Co. Attn: Customer Support, PO Box 7608, Boise, ID 83707-1608, or by Fax at 701-323-3104. If any of the required information is not provided, or the form is otherwise incomplete, it may not be accepted by Montana-Dakota. If a Power of Attorney, any outside contract or letter of authorization is sent in lieu of the Authorization Form, it will not be considered a valid consent to grant Agent access.

A. PROVIDE INFORMATION FOR THE INDIVIDUAL OR ORGANIZATION THAT THE CUSTOMER IS CONSENTING AUTHORIZED AGENT STATUS.

(An asterisk " indicates that the information is required for processing.)

	Please Print Agent's Name [®]	Conta	act Name;		
	Agent's Mailing Address		Agent's Phone Fax:		-
		1 of 3	Customer Agent Author	orization - Rev. 02-13-2019	<u>N</u>
Date Filed:	June 30, 2015		Effective Date:	Service rendered on and after July 1, 2016	
Issued By:	Tamie A Aberle Director - Regulatory Affairs			, , , , , , , , , , , , , , , , , , ,	

Docket No.: NG15-005



A Subsidiary of MDU Resources Group, Inc. 400 N 4th Street Bismarck, ND 58501

State of South Dakota Gas Rate Schedule – SDPUC Volume No. 2

Section No. 6 Original Sheet No. 14.1 **CUSTOMER'S AGENT AUTHORIZATION FORM** Page 2 of 3 **B. CUSTOMER INFORMATION AND AUTHORIZATION** By signing this Agent Authorization form I agree to accept sole responsibility for all charges incurred as a result of actions taken by the Authorized Agent. I authorize Montana-Dakota to disclose any and all information about my Montana-Dakota account(s), including customer usage data, to the Agent identified in Part A of this form and the Agent's representatives (collectively, "Authorized Agent") so the Authorized Agent can conduct the following activities on my behalf: Request and receive billing records, billing history and all energy usage information used for bill calculation. Request and receive Montana-Dakota correspondence and information regarding: Verification of rate, date of rate change, and related information; Contracts and service agreements; Previous adjustments and/or credits; and Other issues or unresolved/disputed billing adjustments. Request and receive verification of balances and interruption notices. Request utility accounts to be established or terminated. Enroll and utilize Online Account Services. Change mailing address for monthly statements and other notices Update phone number and other account contact information. Receive, review, approve, dispute and pay energy service bills. Receive and process Notices related to disconnection. Sign-up to receive account alerts via text or email. Enter into written contracts, including a Continuous Service Agreement. I agree that my Authorization is effective for ALL existing, and future Montana-Dakota

accounts, including those accounts opened by my Authorized Agent on my behalf until I terminate this Authorization and withdraw consent to the release of additional information by Montana-Dakota to the Authorized Agent. I understand that have the right to terminate this Authorization at any time. I understand that to terminate Authorization, I must provide that information to Montana-Dakota in writing. I understand that I must make termination of this Authorization or changes to my authorization, either by an attachment to this Authorization form or by separate notification, to Montana-Dakota Utilities, at customerservice@mdu.com or PO Box 7608, Boise, ID 83707-1608. I understand that termination requests may take up to thirty (30) days from Montana-Dakota's receipt of my notice to take effect.

I understand that I have the right to keep certain information about my Montana-Dakota account confidential unless disclosure of it is required by law or unless I provide consent such as by my signature to this Authorization. I also understand that I am not required to make this Authorization, and if I choose not to make this Authorization, my Montana-Dakota utility services will not be affected.

2.of 3

Customer Agent Authorization - Rev. 02-13-2019

Effective Date:

Date Filed:

Issued By: Tamie A Aberle **Director - Regulatory Affairs**

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Docket No.:

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A Subsidiary of MDU Resources Group, Inc. 400 N 4th Street Bismarck, ND 58501

State of South Dakota Gas Rate Schedule – SDPUC Volume No. 2

Section No. 6 Original Sheet No. 14.2

CUSTOMER'S AGENT AUTHORIZATION FORM

Page 3 of 3

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B. CUSTOMER INFORMATION AND AUTHORIZATION

By signing this Agent Authorization form I agree to accept sole responsibility for all charges incurred as a result of actions taken by the Authorized Agent. I authorize Montana-Dakota to disclose any and all information about my Montana-Dakota account(s), including customer usage data, to the Agent identified in Part A of this form and the Agent's representatives (collectively, "Authorized Agent") so the Authorized Agent can conduct the following activities on my behalf:

- Request and receive billing records, billing history and all energy usage information used for bill calculation.
- · Request and receive Montana-Dakota correspondence and information regarding:
 - Verification of rate, date of rate change, and related information;
 - Contracts and service agreements;
 - Previous adjustments and/or credits; and
 - Other issues or unresolved/disputed billing adjustments.
- · Request and receive verification of balances and interruption notices.
- · Request utility accounts to be established or terminated.
- Enroll and utilize Online Account Services.
- Change mailing address for monthly statements and other notices
- Update phone number and other account contact information.
- Receive, review, approve, dispute and pay energy service bills.
- · Receive and process Notices related to disconnection.
- Sign-up to receive account alerts via text or email.
- Enter into written contracts, including a Continuous Service Agreement.

I agree that my Authorization is effective for <u>ALL</u> existing, and future Montana-Dakota accounts, including those accounts opened by my Authorized Agent on my behalf until I terminate this Authorization and withdraw consent to the release of additional information by Montana-Dakota to the Authorized Agent. I understand that have the right to terminate this Authorization at any time. I understand that to terminate Authorization, I must provide that information to Montana-Dakota in writing. I understand that I must make termination of this Authorization or changes to my authorization, either by an attachment to this Authorization or by separate notification, to Montana-Dakota Utilities, at <u>customerservice@mdu.com</u> or PO Box 7608, Boise, ID 83707-1608, I understand that termination requests may take up to thirty (30) days from Montana-Dakota's receipt of my notice to take effect.

I understand that I have the right to keep certain information about my Montana-Dakota account confidential unless disclosure of it is required by law or unless I provide consent such as by my signature to this Authorization. I also understand that I am not required to make this Authorization, and if I choose not to make this Authorization, my Montana-Dakota utility services will not be affected.

2 of 3

Customer Agent Authorization - Rev. 02-13-2019

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Docket No.:

A <u>Division Subsidiary</u> of MDU Resources Group, Inc. 400 N 4th Street Bismarck, ND 58501

State of South Dakota Gas Rate Schedule – SDPUC Volume No. 2

Section No. 6 1st Revised Sheet No. 15 Canceling Original Sheet No. 15

CONSENT TO DISCLOSE UTILTIY ENERGY USAGE INFORMATION

Page 1 of 2

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			1		
	Other (sp	ecify)			
Ξ	Analyze y	our energy usage			
D	Determin	e your eligibility for an energy	/ program		
	1.1.1.1	products or services that may			
		ou with products or services y			
This info	ormation v	will be used to (check all boxes	s that apply):		
		mation regarding your particip	그는 영향이 그럼 많은 사람이 많다.		
		If you have resided at the ad only be provided for the time			
		our consent to make available The second states and state		and the second se	
		he monthly electric energy us		and the second sec	
		he monthly gas energy usage		and the second se	
	• 11	he number of days in the billir	ng period.		
		he date your natural gas mete		a-Dakota Utilities Co.	
		ollowing energy usage informa			
		tion will receive the following	and shall and a		
Pho	ne:	Email:		Fax:	
Phy	sical and	Mailing Address:			
Cor	ntact Pers	son (if available):			
Org	anization	n/Trade Name:			
By s	igning this	s form, you authorize Montan	a-Dakota to release the	e customer energy usage	information to:
		TOBE	COMPLETED BY THE C	USTOMER	
FOR	addriftonal	i mornation, including the ut	anty a privacy policy, vi	are www.momung-dukote	asyne .
		00-638-3278 Email: <u>custor</u> I information, including the ut		and the second second second second	2.00
		Iress: PO Box 7608, Boise,	Contraction of the second second		
Mo	ntana-Da	akota Utilities Co. Attn: C	ustomer Support		
		ease contact your utility pro	Children that an annea		- 0. 9312.00
		available from your utility p		and the second	
que	stions or	require assistance, please	contact Montana-Da	kota Utilities Co. (Monta	ana-Dakota). This
All	nformatio	on requested on this form m	nust be provided for th	ne consent to be valid. I	f you have
		CONSENT TO DISCLOS	SE UTILITY ENER	GY USAGE INFORM	ATION
	UTILITIE	ITANA-DAKOTA SCO VI MDU Researce Gauge Inc In the Community to Serve"			

Docket No.: NG15-005

Director - Regulatory Affairs

A Subsidiary of MDU Resources Group, Inc. 400 N 4th Street Bismarck, ND 58501

State of South Dakota Gas Rate Schedule – SDPUC Volume No. 2

This consent is valid for a one-time disclosure of energy usage information relating to a single utility account. Montana-

CONSENT TO DISCLOSE UTILTIY ENERGY USAGE INFORMATION

ENERGY USAGE INFORMATION COLLECTION PERIOD

Original Sheet No. 15.1

Section No. 6

Page 2 of 2

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	CUSTOMER DISCLOSURES
	istomer usage information can provide insight into activities within the premises receiving utility service. ana-Dakota may not disclose your customer information except
1.	if you authorize the disclosure
2.	to contracted agents that perform services on behalf of the utility, or
3.	as otherwise permitted or required by laws or regulations. ***
	ou are not required to authorize the disclosure of your information, and your decision not to authorize the sure will not affect your utility services. ***
	ou may access your standard customer energy usage information from Montana-Dakota without any onal charge. ***
will n of the	ote that Montana-Dakota will have no control over the information disclosed pursuant to this consent, and ot be responsible for monitoring or taking any steps to ensure that the recipient maintains the confidentiality information or uses the information as authorized by you. Please be advised that you may not be able to ol the use or misuse of your information once it has been released. ***
inclui prem or ba Inform	addition to the energy usage information described above, the records received by the organization may le other information such as your name; account number; meter number; utility type; service address; ise number; premise description; meter read date(s); number of days in the billing period; utility invoice date se rate bill amount. Montana-Dakota will not provide any other information, including Personally Identifiable nation such as your Social Security Number or any financial account number to the organization through this nt form. ***
	READ THE CUSTOMER DISCLOSURES ABOVE BEFORE SIGNING THIS FORM ing this form, you acknowledge and agree that you are the customer of record for this account and that you ize Montana-Dakota to disclose your energy usage information as specified in this form.
By sigr author	
By sign uthor	ABLE CUSTOMER ACCOUNT NUMBER
By sign author APPLIC	
By sign author APPLIC	ABLE CUSTOMER ACCOUNT NUMBER

2

<u>N</u>

Date Filed:

Effective Date:

Docket No.:



Section No.	6
2 nd Revised Sheet No. 2	16
Canceling 1 st Revised Sheet No. 7	16

FINAL NOTICE PRIOR TO DISCONNECT

\$ MONTANA-DA KOTA UTILITIES CO. A Division of MULTI Resources Group, Inc. In the Community to Serve*			
PO Box 7508 Bolse, ID 83707-1508 Phone: 1-800-538-3278 - Fax: (701) 323-31(Customer Service Hours: 7 AM - 7 PM Mon www.montana-dakota.com		Ξ	=
ովիլորաներվիրիրովիներ	նովրը	and the set of the set	
feabalataichean 2 c			
	the character is a sufficient of an all states in the second second second second second second second second s		
Re: Account #			
	FINAL NOTICE		
6.872.02*n//	DER NOTICE OF PAST DUE BALANC		
Recently you were sent a disconne notification that your gas and/or ele paid in full or satisfactory arrangem	ctric service will be discontinued u	nless the past due amount is	
Should this action result in your a reconnection will be required. In add before service is restored.	service being discontinued, paym dition, a security deposit or an addit	ent in full plus a charge for ional deposit may be required	
PLEASE (CONTACT US NOW AT 1-800-638-32	78	
SERVICE ADDRESS	PAST DUE	ACCOUNT BALANCE	1
Utility			

Call:	ant Options: 1-866-263-5185 or visit our Website to find the nearest payment location. Connact to Western Union Speedpay at 1-866-263-5185, toil free 24 hours a day. A tee of \$3.95 per transaction is charged by Western Union Speedpay or this service).	Direct Inquiries To: Montana-Dakota Utilities Co. 1-800-638-3278 Customer Service Hours 7 AM - 7 PM
Online	www.montana-dakota.com for payment options	
Mall:	Montana-Dakota Utilities Co. PO Box 5603 Bismarck, ND 58506	
Dakot	r contacting Montana-Dakota Utilities Co. you have unresolver a Public Utilities Commission staff is available at (800) 332-170 -5070.	d questions regarding this notice, the South 82 or mail to 500 E Capitol Ave Pierre, SD
		MDUSOWNT

Date Filed:June 30, 2015Effective Date:Issued By:Tamie A Aberle
Director - Regulatory AffairsDocket No.:NG15-005

Service rendered on and after July 1, 2016

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Section No. 6 Original Sheet No. 17

INTERRUPTIBLE GENERAL GAS SERVICE AGREEMENT

Page 1 of 4

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INTERRUPTIBLE GENERAL GAS SERVICE AGREEMENT

Customer and Company enter into this Interruptible General Gas Service Agreement to have natural gas delivered by Company to Customer.

WITNESSETH: The parties hereto, each in consideration of the agreement of the other, agree as follows:

1.0 TERM. Deliveries and charges hereunder shall commence as specified in Exhibit "A" attached hereto and incorporated herein. Customer agrees to enter into an agreement for service hereunder for a minimum term of 12 months. Written notice of termination by either Company or Customer must be given at least 60 days prior to the end of the initial term. Absent such termination notice, the agreement shall continue for additional terms of equal length until written notice is given, as provided herein, prior to the end of any subsequent term.

2.0 DELIVERY POINT(S), RATE SCHEDULE(S), AND QUANTITIES. Delivery of natural gas under Small Interruptible General Gas Service Rate 71, or Large Interruptible General Gas Service Rate 85 by Company to Customer shall be as specified in attached Exhibit "A".

2.1 <u>DISPATCHING</u>. Customer will adhere to gas dispatching policies and procedures established by Company to facilitate service under this Agreement. Company will inform Customer of any changes in dispatching policies that may affect this Agreement as they occur.

2.2 <u>METERING AND MEASUREMENT</u>. Company will mater the quantity of natural gas delivered to Customer at the dalivery point. Such quantities will be conclusive upon both parties unless such mater is found to be inaccurate by more than two percent, in which case the quantity delivered to Customer shall be determined by calculation, taking into consideration the time of year, the schedule of Customer's operations and other pertinent facts. Company will test the measurement equipment in accordance with applicable state utility commission rules and regulations.

3.0 <u>DEFINITIONS</u>. Delivery Point - The point at which Customer assumes custody of the gas being delivered. This point will normally be at the outlet of Company's meter(s) located on Customer's premises.

Gas Day - Means a period of twenty-four consecutive hours, beginning and ending at 9:00 a.m. Central Clock Time.

Interruption - A suspension of interruptible natural ges service deemed necessary by Company pursuant to Rates 71 or 85 and 100.

4.0 RATE. The rates charged and services rendered Customer, under this agreement, shell be as specified in applicable Company tariffs as approved by the appropriate state utility commission.

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commission.

State of South Dakota Gas Rate Schedule – SDPUC Volume No. 2

Section No. 6 Original Sheet No. 17.1 INTERRUPTIBLE GENERAL GAS SERVICE AGREEMENT Page 2 of 4 The currently effective rate under this Agreement is subject to an adjustment for cost of purchased gas as provided in Purchased Gas Cost Adjustment Rate 88. Company shall have the right to modify the rates charged and the terms and conditions here under by making unilateral rate filings with the appropriate state utility 4.1 TAXES. In addition to the rates specified above, Company shall collect from

Customer and Customer agrees to pay Company any sales, use, arcise, or other such taxes and city fees that are legally effective and applicable to the service provided hereunder.

INTERRUPTIBLE SALES GAS SERVICE. Service under Rate 71 and Rate 85 is 4.2 dependent upon the availability of capacity on Company's system and prior demands of customers served under Company's general service gas rates. Customer agrees to accept service bereunder in accordance with Company's "Rate Schedule" as specified in Exhibit "A" of this Agreement.

4.3 CHANGE IN DAILY OPERATIONS. Customer agrees to notify Company of changes in Customer's natural gas requirements as specified in attached Exhibit "A". Company shall not be obligated to provide daily and annual requirements in excess of the daily and annual quantities set forth in Exhibit "A" unless Company, in its sole discretion, determines that increased quantities are available, and all quantities hereunder shall be subject to interruption and service priorities as provided in Rate 71 and Rate 85.

4.4 FIRM NATURAL GAS REQUIREMENTS. Customer agrees to accept service bereunder in accordance with Company's Rate 70, as specified in Exhibit "B" of this Agreement for Customer's firm requirements delivered through Customer's interruptible meter(s)

5.0 ASSIGNMENT. Customer agrees that it will not assign this Agreement axcept upon written consent of Company.

6.0 INDEMNIFICATION. Customer agrees to indemnify and hold Company harmless from any and all injury, loss or damage resulting from Customer's negligent or wrongful acts under and during the term of this Agreement. Company agrees to indemnify and hold Customer harmless from any and all injury, loss or damage resulting from Company's negligent or wrongful acts under and during the term of this Agreement.

7.0 INGRESS AND BGRESS. Company is bereby granted rights of ingress and egress, at reasonable times, for operating, inspecting and maintaining any of Company's fscilities on Customer's premises.

8.0 FORCE MAJEURE. In the event of either Party's being rendered wholly or in part by force majoure unable to carry out its obligations under this Agreement, then the obligations of the Parties hereto, so far as they are affected by such force majeure, shall be suspended during the continuance of any inability so caused. Such causes or contingencies affecting the performance of this Agreement by either party, however, shall not relieve it of liability in the event of its concurring negligence or in the event of its failure to use due diligence to remedy the situation and remove the cause in an adequate menner and with all reasonable dispatch, nor shell such causes or contingencies affecting the performance of this Agreement relieve either party from its obligations to make payments of amounts then due hereunder, nor shall such causes or contingencies relieve either party of liability unless such party shell give notice and full particulars of the sense in writing or by telephone to the other party as soon as possible after the occurrence relied on. If volumes of Customer's gas are destroyed while in Company's posses-

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Section No. 6 Original Sheet No. 17.2

INTERRUPTIBLE GENERAL GAS SERVICE AGREEMENT

Page 3 of 4

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sion by an event of force majeure, the obligations of the Parties under this Agreement shall terminate with respect to the volumes lost. The term "force majeure" as employed herein shall include, but shall not be limited to acts of God, strikes, lockouts or other industrial disturbances, failure to perform by any third party, which performance is necessary to the performance by either Customer or Company under this Agreement, acts of the public enemy or terrorists, wars, blockades, insurrections, riots, epidemics, landslides, ligbtning, earthquakes, fires, storms, floods, washouts, arrest and restraint of rulers and peoples, civil disturbances, explosions, breakage or accident to machinery or lines of pipe, line freeze-ups, sudden partial or sudden entire failure of Company's gas supply, failure to ohtain materials and supplies due to governmental regulations, and causes of like or similar kind, whether herein enumerated or not, and not within the control of the Party claiming suspension, and which by the exercise of due diligence such party is unable to overcome, provided that the exercise of due diligence shall not require settlement of labor disputes egainst the better judgment of the Party having the dispute.

The term "force majoure" as employed herein shall also include, but shall not be limited to, inability to obtain or acquire, at reasonable cost, grants, servitudes, rights-of-way, permits, licenses, or any other authorisations from third parties or agencies (private or governmental) or inability to obtain or acquire at reasonable cost necessary materials or supplies to construct, maintain, and operate any facilities required for the performance of any obligations under this Agreement, when any such inability directly or indirectly contributes to or results in either Party's inability to perform its obligations.

9.0 <u>RECULATORY AUTHORITY</u>. This Agreement is subject to all velid laws, orders, rules and regulations of any and all duly constituted authorities having jurisdiction over the subject matter herein and is subject to the receipt of any necessary authorisation for the interruptible service contemplated herein.

10.0 <u>REPORTING REQUIREMENTS</u>. Customer shall furnish Company all information as may be required or appropriate to comply with reporting requirements of duly constituted authorities having jurisdiction over the matter herein.

IN WITNESS WHEREOF, the parties have duly executed this Agreement as of the date and year above written.

CUSTOMER

By:

Title:

Witness Antonio Contraction

Title:

* Please type or print the names below the signature lines.

<u>N</u>

Date Filed:December 30, 2002Effective Date:Issued By:Donald R. Ball
Asst. Vice President-Regulatory Affairs

Service Rendered on and after December 2, 2003

Implemented December 4, 2003

Docket No.: NG02-011

COMPANY

Group Inc.

By: Company

MONTANA-DAKOTA UTILITIES CO., A Division of MDU Resources

> WILLIAM J. HURTHER Director of Marketing &

Customer Services

Sec. Sec.



Section No. 6 Original Sheet No. 17.3

INTERRUPTIBLE GENERAL GAS SERVICE AGREEMENT

Page 4 of 4

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INTERRUPTIBLE GENERAL GAS SERVICE AGREEMENT Maximm Maximum Interruptible Interruptible Delivery Rate Delivery Point Delivery Point Quantity Per Day (dk) Annual Quantity (dk) Point <u>Schedule</u> Rate* 1 1 200 355 200 13.6 Customer agrees to notify Company of changes in its daily natural gas requirements in accordance with the following requirements: Customer must inform company of the date the Customer's facility will start consuming natural gas as well as the date the Customer ceases consuming natural gas. The Company must receive this information by 10:00 a.m. Central Clock Time the day prior to either issue listed above. Accepted and agreed to this and dev of the second second to this and the second By: Representing Accepted and agreed to this and day of the second s MONTANA-DAKOTA UTILITIES CO., A Division of MDU Resources Group, Inc. By: Martin States WILLIAM J. HUFTHER Director of Marketing & Customer Services

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Service Rendered on and after December 2, 2003

Implemented December 4, 2003

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Docket No.:	NG02-011	



A Subsidiary of MDU Resources Group, Inc. 400 N 4th Street Bismarck, ND 58501

State of South Dakota Gas Rate Schedule – SDPUC Volume No. 2

INTERRUPTIBLE GENERAL GAS SERVICE AGREEMENT

Section No. 6 Original Sheet No. 17.4

Page 5 of 5

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EXHIBIT "B"			
REQUEST FOR FIRM NATURAL GAS SALES SERVICE			

This document is an attachment to the Interruptible General Gas Service Agreement dated ______ between Montana-Dakota Utilities Co. and ______ covering interruptible natural gas service to its facility located at ______.

Daily Firm Service Requirements

January	0	Dk/day
February	0	Dk/day
March	0	Dk/day
April	0	Dk/day
Мау	0	Dk/day
June	0	Dk/day
July	0	Dk/day
August	0	Dk/day
September	0	Dk/day
October	0	Dk/day
November	0	Dk/day
December	0	Dk/day

Customer hereby requests that these daily maximum quantities be provided to this location pursuant to an approved firm natural gas sales tariff.

Firm gas sales, under Rate 70, shall commence on ______ and expire on ______, and shall continue thereafter until either party furnishes the other party 30 days written notice of termination.

m

Bur		
Ву:	 	

By: ______ (Please print or type)

Agreed to and accepted by Montana-Dakota Utilities Co. this ____ day of ______, 20____.

Ву: ____

Date Filed:

Issued By: Tamie A. Aberle Director – Regulatory Affairs

Docket No.:

Effective Date:

<u>N</u>



Section No. 6 1st Revised Sheet No. 18 Canceling Original Sheet No. 18

Page 1 of 1

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Section No. 6 Original Sheet No. 19 Canceling Vol. 1 Original Sheet No. 24

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GAS TRANSPORTATION AGREEMENT

Page 1 of 8

GAS TRANSPORTATION AGREEMENT

Customer has entered into agreements to purchase natural gas and have that gas delivered to a "receipt point" using Shipper(s) as specified in attached Exhibit "A" as Shipper. Customer agrees to notify Company prior to any change in shipper(s) and further agrees to execute a new Exhibit "A" prior to change of event.

Customer and Company enter into this Gas Transportation Agreement to have said gas transported by Company from the "receipt point" to a "delivery point".

WITNESSETH: The parties hereto, each in consideration of the agreement of the other, agree as follows:

1.0 TERM. Transportation, deliveries and charges hereunder shall commence on and expire on ______, and shall continue thereafter until either party furnishes the other party 30 days written notice of termination.

2.0 RECEIPT POINT(S), DELIVERY POINT(S), RATE SCHEDULE(S), AND QUANTITIES. Delivery of natural gas under Firm General Gas Transportation Service Rate 84, Interruptible General Gas Transportation Service Rate 81, or Interruptible Industrial Gas Transportation Service Rate 82, by Company to Customer shall be at or near the points whose locations and maximum delivery quantity per day are described as follows. In the event said "Term of Rate", as specified in attached "Exhibit B", is not executed by both parties to this agreement, Customer agrees to pay Company the currently approved ceiling rate as specified under "Rate Schedule" below. Said "Term of Rate" shall not be executed for periods of less than 30 days.

Receipt Point	Delivery Points	Rate Schedule	Delivery Point Quantity Per Day
		1	and the second second
Border Station	Conference and a superior of		

2.1 <u>DISPATCHING</u> - Customer will adhere to gas dispatching policies and procedures established by Company to facilitate service under this Agreement. Company will inform Customer of any changes in dispatching policies that may affect this Agreement as they occur.

2.2 <u>METERING AND MEASUREMENT</u> - Company will meter the quantity of natural gas delivered to Customer at the delivery point. Company will test meter in accordance with applicable state utility rules and regulations. In addition, the parties agree to the following testing and corrective procedures:

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Section No. 6 Original Sheet No. 19.1 Canceling Vol. 1 Original Sheet No. 24.1

GAS TRANSPORTATION AGREEMENT

Page 2 of 8

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2.2.1 <u>CUSTOMER'S METER</u> - Customer may install, operate and maintain at its sole expense, equipment for the purpose of measuring the amount of natural gas delivered over any measurement period (Customer meter), provided the equipment shall not interfere with such delivery or with the Company's meter.

2.2.2 ALTERNATIVE MEANS OF MEASUREMENT - In the event the Company's meter is out of service, measurement shall be determined by the following step process beginning with step "a" below:

a. Using the registration of the Customer's meter, if installed and accurately registering within two percent (2%) (either high of low); or accurately registering of accurate Customer metering, by making a calibration

b. In the absence of accurate Customer metering, by making a calibration test or mathematical calculation, if the percentage of error is ascertainable; or

c. To the extent Customer's meter calibration test, or mathematical calculation described above cannot be utilized, by estimating by reference to quantities measured during periods under similar conditions when the Company's meter was registering accurately; or

Company's meter was registering accurately, or d. To the extent the methods described above cannot be utilized, by estimating by reference to Customer's operating records for the period in question.

2.2.3 <u>TESTING</u> - The accuracy of the Company's electronic measurement device and the integrity of the meter shall be tested and calibrated in the presence of the Customer at a minimum of once each year. In addition, flow testing and calibration of the meter shall be performed in compliance with established Company policy for large meters at a minimum of once each five years. Company shall forward a copy of calibration documentation to Customer. In the event that either party notifies the other that it desires a test of the accuracy of its own or of the other party's meter, the parties shall cooperate to secure a prompt verification of the accuracy of such equipment. Notice shall be addressed to Company's Gas Superintendent at Company's writing at least fourteen days in advance of said testing.

2.2.4 <u>COSTS OF TESTING</u> - Company shall bear the cost of the testing and any required adjustment of the Company's meter. In the event that Customer requests a testing of Company's meter at other than the specified intervals, Customer shall bear the cost of the testing unless such equipment is found to be inaccurate by greater than two percent (2%) (either high or low).

2.2.5 <u>CORRECTIONS OF MEASURING EQUIPMENT</u> - If, upon testing, the Company's meter is found to be accurate within two percent (2%) (either high or low) at a flow rate corresponding to the average hourly flow rate for natural gas supplied by Company to Customer for the period since the last preceding test, previous recordings of such equipment shall be considered accurate in computing deliveries of natural gas hereunder, but Company meter shall be promptly adjusted to record correctly to the extent possible. If, upon testing, Company's meter shall be found to be inaccurate by greater than two percent (2%) (either high or low) at a flow rate corresponding to the average hourly flow rate for natural gas supplied by company to Customer for the period since the last preceding test, then such Company meter shall be promptly adjusted to record properly, to the extent possible, and any previous recordings by such Company meter shall be corrected to zero error, to the extent possible, and Company shall promptly send to Customer a report based on such corrected recordings and a revised invoice based on corrected readings within thirty days. If no reliable information exists as to when the Company meter bacame inaccurate, it shall be assumed for correction purposes hereunder that such inaccuracy began at a point in time midway between the testing date and the last previous date on which the Company meter was tested and found to be accurate or adjusted to be accurate.

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Section No. 6 Original Sheet No. 19.2 Canceling Vol. 1 Original Sheet No. 24.2

GAS TRANSPORTATION AGREEMENT

Page 3 of 8

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2.2.6 MAINTENANCE - Each party shall have the right to be present whenever the other party reads, cleans, changes, repairs, inspects, tests, calibrates, or adjusts its meter. Each party shall give timely notice to the other party in advance of taking any such actions. Notice shall be addressed to Company's Gas Superintendent at Company's Office. Each party shall give at least 24 hours notice to the other party prior to undertaking the above-described activity.

2.2.7 <u>CHARGES</u>, <u>PENALTIES</u>, <u>COSTS</u>, <u>OR EXPENSES</u> - To the extent that any penalties are incurred by Customer as a result of the inaccuracy of Company's meter greater than two percent (2%) (either high or low), Company shall be responsible for such penalties.

2.2.8 <u>ELECTRONIC MEASUREMENT EQUIPMENT</u> - The Company's electronic (Metretek) measurement, used as a remote terminal unit for system operations, equipment is excluded from the requirements of Sections 2.2.2, 2.2.3, 2.2.4, 2.2.5, 2.2.6, and 2.2.7. The estimated cost of the installation of electronic measurement equipment in conjunction with this Agreement is \$_____. Customer agrees to provide this amount to Company at the time this Agreement is returned to Company for execution by Company.

2.2.9 RECORD EXAMINATION - Customer shall have the right at all reasonable times to examine the books, records and charts of Company, for a two year period subsequent to the issuance in writing of a dispute invoice, to the extent necessary to verify the accuracy of any statement, charge or computation made under or pursuant to any provisions of this agreement.

3.0 DEFINITIONS.

Delivery Point - The point at which Customer assumes custody of the gas being transported. This point will normally be at the outlet of Company's meter(s) located on Customer's premises.

Gas Day - Means a period of twenty-four consecutive hours, beginning and ending at 9:00 a.m. Central Clock Time.

Interruption - A suspension of transportation or retail natural gas service deemed necessary by Company.

Nomination - The daily volume, in dk, of natural gas requested by Customer for transportation and delivery to Customer at the delivery point over a 24 hour period commencing at 9:00 a.m. Central Clock Time each day.

Receipt Point - The intertie between Company and the interconnecting pipeline(s) at which point Company assumes custody of the gas being transported.

Shipper - The party with whom the pipeline has entered into a Service Agreement for transportation service.

4.0 RATE. The rates charged Customer shall be as specified in applicable Company tariffs as approved by the appropriate state utility regulatory agency.

The currently effective rates are attached hereto and made a part hereof. Company shall have the right to modify the rates charged and the terms and conditions hereunder by making unilateral rate filings with the appropriate regulatory agency.

4.1 FIRM NATURAL GAS REQUIREMENTS. Customer agrees to accept service hereunder in accordance with Company's Rate 70, as specified in Exhibit "C" of this Agreement

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Section No. 6 Original Sheet No. 19.3 Canceling Vol. 1 Original Sheet No. 24.3

GAS TRANSPORTATION AGREEMENT

Page 4 of 8

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for Customer's firm requirements delivered through Customer's interruptible meter(s).

4.2 TAXES. In addition to the rates specified above, Company shall collect from Customer and Customer agrees to pay Company any sales, use, excise, or other such taxes and city fees that are legally effective and applicable to the service provided hereunder.

4.3 REPLACEMENT OR SUPPLEMENTAL SALES SERVICE. Interruptible retail gas may be available at this location during the time that this Agreement is in force. Customer may request that Company provide interruptible retail gas sales pursuant to Rate Schedule ______. Service under such rate is subject to the availability of capacity on Company's system and prior demands of customers served under Company's general service gas rates.

5.0 ASSIGNMENT. Customer agrees that it will not assign this Agreement except upon written consent of Company.

6.0 INDEMNIFICATION. Customer agrees to indemnify and hold Company harmless from any and all injury, loss or damage resulting from Customer's negligent or wrongful acts under and during the term of this Agreement. Company agrees to indemnify and hold Customer harmless from any and all injury, loss or damage resulting from Company's negligent or wrongful acts under and during the term of this Agreement.

7.0 INGRESS AND EGRESS. Company is hereby granted rights of ingress and egress, at reasonable times, for operating, inspecting and maintaining any of Company's facilities on Customer's premises.

8.0 FORCE MAJEURE. In the event of either Party's being rendered wholly or in part by force majeure unable to carry out its obligations under this Agreement, then the obligations of the Parties hereto, so far as they are affected by such force majeure, shall be suspended during the continuance of any inability so caused. Such causes or contingencies affecting the performance of this Agreement by either party, however, shall not relieve it of liability in the event of its concurring negligence or in the event of its failure to use due diligence to remedy the situation and remove the causes in an adequate manner and with all reasonable dispatch, nor shall such causes or contingencies affecting the performance of this Agreement relieve either party from its obligations to make payments of amounts then due hereunder, nor shall such causes or contingencies relieve either party of liability unless such party shall give notice and full particulars of the same in writing or by telephone to the other party as soon as possible after the occurrence relied on. If volumes of Customer's gas are destroyed while in Company's possession by an event of force majeure, the obligations lost.

The term "force majeure" as employed herein shall include, but shall not be limited to acts of God, strikes, lockouts or other industrial disturbances, failure to perform by any third party, which performance is necessary to the performance by either Customer or Company under this Agreement, acts of the public enemy or terrorists, wars, blockades, insurrections, riots, epidemics, landslides, lightning, earthquakes, fires, storms, floods, washouts, arrest and restraint of rulers and peoples, civil disturbances, explosions, breakage or accident to machinery or lines of pipe, line freeze-ups, sudden partial or sudden entire failure of Company's gas supply, failure to obtain materials and supplies due to governmental regulations, and causes of like or similar kind, whether herein enumerated or not, and not within the control of the Party claiming suspension, and which by the exercise of due diligence such party is unable to overcome; provided that the extres of due diligence shall not require settlement of labor disputes against the better judgment of the Party having the dispute.

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Section No. 6 Original Sheet No. 19.4

GAS TRANSPORTATION AGREEMENT

Page 5 of 8

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The term "force majeure" as employed herein shall also include, but shall not be limited to, inability to obtain or acquire, at reasonable cost, grants, servitudes, rights-of-way, permits, licenses, or any other authorisations from third parties or agencies (private or governmental) or inability to obtain or acquire at reasonable cost necessary materials or supplies to construct, maintain, and operate any facilities required for the performance of any obligations under this Agreement, when any such inability directly or indirectly contributes to or results in either Party's inability to perform its obligations.

9.0 <u>REGULATORY AUTHORITY</u>. This Agreement is subject to all valid laws, orders, rules and regulations of any and all duly constituted suthorities having jurisdiction over the subject matter herein and is subject to the receipt of any necessary authorization for the transportation service contemplated herein.

10.0 REPORTING REQUIREMENTS. Customer shall furnish Company all information as may be required or appropriate to comply with reporting requirements of duly constituted authorities having jurisdiction over the matter herein.

IN WITNESS WHEREOF, the parties have duly executed this Agreement as of the date and year above written.

CUSTOMER

COMPANY

Group Inc.

By:

MONTANA-DAKOTA UTILITIES CO., A Division of MDU Resources

> William J. Huether Director of Marketing &

Customer Services

By:

Title:

Attest

Title

* Please type or print the names below the signature lines.

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Section No. 6 Original Sheet No. 19.5

GAS TRANSPORTATION AGREEMENT

Page 6 of 8

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EXHIBIT "A" GAS TRANSPORTATION AGREEMENT

This document is an attachment to the Gas Transportation Agreement dated between Nontana-Dakota Utilities Co. and transportation service to Customer's facility located at

This Exhibit "A" shall be in effect commencing on

Customer's Total Interruptible Transportation Quantity:

Customer's Total Firm Transportation Quantity:

The shipper(s) name is

in the second * THE SECTOR MANAGER

Customer hereby authorizes Company to furnish the shipper any information relating to the volume and/or cost of natural gas furnished by Company for use by Customer. This authorisation will remain in effect until a written notice is received from Customer.

Accepted and agreed to this the day of the state , 20

CUSTOMER

Docket No.:

By:

Representing

Accepted and agreed to this the day of the state , 20

MONTANA -DAKOTA UTILITIES CO... A Division of MDU Resources Group, Inc.

By: William J. Huether Director of Marketing & Customer Services

D

Date Filed:	December 30, 2002
Issued By:	Donald R. Ball Asst. Vice President-Regulatory Affairs

NG02-011

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Effective Date:



Section No. 6 Original Sheet No. 19.6

GAS TRANSPORTATION AGREEMENT

Page 7 of 8

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Reserved for Future Use

EXHIBIT "B" GAS TRANSPORTATION AGREEMENT

This document is an attachment to the Gas Transportation Agreement dated between MONTANA-DAKOTA UTILITIES CO. and covering natural gas transportation service to Customer's facility located at

Rate

CONCERNMENT OF THE PARTY OF THE

Term of Rate

「このないのである」

Accepted and agreed to this _____ day of _____, 20____, 20____,

CONTRACTOR OF CONTRACTOR

By: By:

Title

Accepted and agreed to this day of the day of the state o

MONTANA-DAKOTA UTILITIES CO., A Division of MDU Resources Group, Inc.

William J. Huether Bys Director of Marketing & Customer Services

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Section No. 6 Original Sheet No. 19.7

GAS TRANSPORTATION AGREEMENT

Page 8 of 8

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EXHIBIT "C" REQUEST FOR FIRM NATURAL GAS SALES SERVICE

his document is an attachment to the Gas Transportation Agreement dated between Nontana-Dakots Utilities Co. and contained attack covering atural gas transportation service to Customer's facility located at This gan . neturel

Daily Firm Service Requirements

Jenuary	124 2 50 50 1 Fig. 5	Dk/day
February	time the states	Dk/day
March		Dk/day
April	Henne Henner	Dk/day
May	Contraction of the	Dk/day
June		Dk/day
July	A STATE AND	Dk/day
August	10000000000	Dk/day
September	Sales and the second	Dk/day
October	如何的建築的出现。	Dk/day
November	A PART AND	Dk/day
December	S. Ash	Dk/day

I hereby request that these daily maximum quantities be provided to this location pursuant to an approved firm natural gas sales tariff.

Firm gas sales, under Rate 70, shall commance on addition and expire on other party and shall continue thereafter until either party furnishes the other party 30 days written notice of termination.

A. M. C. Steam of diana. By By: (Please print or type)

and accepted by Montana-Dakots Utilities Co. this day of Agreed to whether the state , 20

> where the stand with the state 1445 (Gas Supply Department)

Date Filed:	December 30, 2002	Effective Date:	Service Rendered on and after December 2, 2003
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Docket No.:	NG02-011		200011001 1, 2000

and



Section No. 6 Original Sheet No. 20 Canceling Vol. 1 1st Rev. Sheet No. 26

CUSTOMERS AGREEMENT FOR GAS EXTENSION

21417(12-81) (Ren 11-99)		RUPTIBLE GAS SERVICE ON AGREEMENT (RATE 11	19)	
THIS AGREEMENT, made	and entered into this	day of	, by and	
between MONTANA-DAK	TA UTILITIES CO., . DHA	tion of MDU Resources Group, Inc.,	a Delaware Corporation, 400 North Fourth	
Street, Blamarck, North De	inote, hereinefter called "Co	mpany," and		
		hereinate	r called "Customer," whether one or more.	
WHEREAS, Customer has	requested that Company p	rovide natural gas servics to Custon	wr at the following location:	
County of	· · · · · · · · · · · · · · · · · · ·	Sime ofi	end	
WHEREAS, such service wi			and the installation of the necessary factilities.	
NOW, THEREFORE, in co	nelderation of the mutual co	woments and agreements herein com	tained. It is hereby agreed as fellows:	
Rate 119, afteched here	struct and install said natur to and incorporated harein, cost participation for the Pro	, and Customer agrees that, prior to	Interruptible Gas Service Extension Policy construction of terms, Customer will say to , to be paid as iplows:	
2. It is further agreed that a outlined below.	etter facilities have been pl	acad in service, Company shell recal	culate the Customer's cost peticipation as	
		me Taxes	0.00	
			0.00	
		Customer		
On new cellins! Amounts	ompany to Customer on an Internet will be existing	y refunds made to Customer who ha	a made a cash contribution for the Project. required numeral to the interceptible Gen	
		state in which the Project is located.	ervice stub(s), or service line(s) complete	
where applicable, regulat	ions, metere (excluding elec	tronic measurement equipment), any	required payments made by the Company as adjusted for applicable federal and state	
not be liable for any dam	ages on account of injury to he Customer's service line	or death of persons, or demage to p	r-owned gas service lines. Company shall reperty, due to the operation, meintenance, years. All duties and liabilities in this respect	
		oply to Company's construction of a	gae main and installation of the necessary	
7. The following listed docu a. Interruptible Gas B b. Estimate of Constr	envice Extension Policy, eff	and incorporated herein as part of th active date;	e Agreement:	
c. Nep showing the m d. Economic Analysis	oute of the extension			
assignment of this Agree	ment by either party shell r y this Agreement. Further, t	not relieve such party, without the wi this Agreement shall expire on Dece	specifive nuccessors and assigns; but the Man consent of the other, from any of the mber 1, of the year in which it was signed is later, if construction of the asteriation has	
not begun. If the Agreem from any and ell further it a. If, within the five-year	ant expires, Company will re ability in connection with the period after the extension(s	stund any deposit made by Customer is Agreement. h) in service date, the total of custom	and, thereafter, all perios shell be releved mile contribution and actual mergin to the	
Company equals or eac refund the amount ex Rate 119.	ceeds the total present valu ceeding the revenue requ	e of the revenue requirement associa irrement, in accordance with the in	ited with the extension, the Company shell temptible Ges Service Extension Policy	
		r after the five-year retund period he fon made by the Customer. MONTANA-DAKOTA UTE	e expired, and in no case shall the refund, ITLES CO	
		A Division of MDU Resour		
			Date	

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Section No. 6 Original Sheet No. 20.1

CUSTOMERS AGREEMENT FOR GAS EXTENSION

Page 2 of 2

	21467(12-81) (Ture: 51/68)		RM GAS SERVICE N AGREEMENT (RATE 120)	
		e and entered into this	day of by and between	
			DU Resources Group, Inc., a Deleware Corporation, 400 North Fourth Street,	
	Biemerck, North Dekola, I	hereinster called "Company,"	and	
			herwinafter called "Customer," whether one or more.	
	WHEREAS, Customer ha	a requested that Company pro	ovide natural gas service to Customer at the following location:	
	County of		and	
			to Company of a past main extension and the installation of the Pacetasery Inciding.	
			······································	
		······································	enents and agreements herein contained, it is hereby agreed as follows:	
	120 and Customer agri		I gas Project in accordance with the Firm Gas Service Extension Policy Rate of earne, Customer will pay to Company the required cost participation for the to be paid as follows:	
	putlined below.		red in service, Company shall reculculate the Cuarlomer's cost participation as	
			· · · · · · · · · · · · · · · · · · ·	
			(per Rete 120) \$	

			· · · · · · · · · · · · · · · · · · ·	
	Differen	ce to be: D Peld to Comper	TY • • • • • • • • • • • • • • • • • • •	
			untomer\$	
	On any return: Amounts	company to Customer on any r , interest will be calculated any 20 applicable in the state in w	refunds medie to Customer who has made a cash contribution for the Project. musify by the Company at the rate required pursuant to the Firm Gas Service risch the properties to scalard.	
	where applicable, any axianaion(s), and other	required payments made by costs excluding the distribution	-	_
	not be fable for any darr	ages on account of injury to or the Customer's service line or	ties and does not apply to Customer-owned gas service times. Company shall reach of personas, or damage to properly, due to the operation, mainteence, customer-owned piping and equipment. All dudies and telefilles in this respect.	
	8. The following additional t facilities as follows:	arms and conditions shaft app	by to Company's construction of a gas main and installation of the recessory	
	 Estimate of constri b. Map showing the r 	uction costs outs of the extension	orporated herein, as part of the Agreement:	
	 c. Economic analysis d. Firm Gas Service I 	, of the autension Extension Policy, effective data	r	
	 This Agreement shall be assignment of this Agree obligations undertaken b by the Company, or on th 	binding upon and inure to it ment by ether party shall not y this Agreement. Further, this e following dets.	he benefit of the perties, their respective auccusors and essigns; but the t releve such perty, without the written consent of the other, from any of the Agreement shall again on December 1, of the year in which it was agned , whichware is lists; it construction of the stanging has	
	from any and all further to a. If, within the live-wat s	ent expires, Company will refur lebility in connection with this / seried after the extension(s) in	nd any deposit made by Customar and, thereafter, all parties shall be releved Agreement. 5 service date, the number of active customers and related volumes escaeds	
	Company to Customer	until the new applicants begin	Company shall recompute the participation requirement by recalculating the the Firm Gas Service Extension Policy Rate 120. No reland shall be made by making service from the company.	
	b. If after the aforementio	ned five-year period, the Cusic	crear's participation amount of \$ = Company to make refunds shall cades. In no event, shall the bear amount runder.	
	of refunded by of refunds exceed the	theitime, the obligation of the mount calid to Company here	2 Company to make refunds shall catere. In no event, shall the total enount number.	
			MONTANA-DAKOTA UTILITIES CO.	
			A Division of MDU Resources Group, Inc.	
č	Customer	Dale	Region Manager Dete	
	-			
		- 00, 0000	Effective Data and D	
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Section No. 6 2nd Revised Sheet No. 21 Canceling 1st Revised Sheet No. 21

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WARNING NOTICE

Section No. 6 Original Sheet No. 23

Page 1 of 1

			<u>N</u>
		WARNING NOTICE	
		NAME:	
		ADDRESS: TOWN: METER:	
		We have observed your	
		(Name of appliance)	
		and found an unsafe/unsatisfactory condition due to:	
		This condition can be corrected by:	
		IN THE INTEREST OF SAFETY AND GOOD SERVICE, YOU ARE URGED TO HAVE YOUR LOCAL CONTRACTOR CORRECT THIS CONDITION AT ONCE.	
		After the repair or replacement is completed, please notify our customer service department at: 1-800-638-3278	
		UNSATISFACTORY CONDITION EQUIPMENT: LEFT ON LEFT OFF	
		UNSAFE CONDITION EQUIPMENT: U SHUT OFF LEFT ON (Explain)	
		NOTICE REC'D BY: (Customer Signature)	
		Owner Occupant Other	
		MDU By:	
		Date:	
		Certified Letter Sent (Date):	
		20241 G(4 73) (Rev. 3/09) MONTANA-DAKOTA	-
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