MONTANA-DAKOTA UTILITIES CO. REVENUES UNDER CURRENT AND PROPOSED RATES GAS UTILITY - SOUTH DAKOTA TCJA Settlement GE17-003

Pro Forma			,	Total	Proposed	
Customer Class/Rate	Billing Units	Dk	Revenue	Proposed Revenue	Revenue Decrease	Percent Increase
Residential	52,772	3,570,554	\$28,112,350	\$27,915,969	(\$196,381)	-0.7%
Firm General Service						
Small Firm General	5,347	653,354	4,564,951			
Large Firm General	1,972	2,447,824	14,797,101			
Total Firm General	7,319	3,101,178	19,362,052	19,231,471	(130,581)	-0.7%
Small Interruptible						
Sales - Rate 71	3	14,826	54,886			
Transport - Rate 81	21	256,311	134,556			
Flexed Contracts	3	56,429	29,078			
Total Small Interruptible	27	327,566	218,520	216,893	(1,627)	-0.7%
Large Interruptible						
Sales - Rate 85	2	359,616	1,127,164			
Transport - Rate 82	10	967,617	225,556			
Total Large Interruptible	12	1,327,233	1,352,720	1,342,102	(10,618)	-0.8%
Total South Dakota	60,130	8,326,531	\$49,045,642	\$48,706,435	(\$339,207)	-0.7%

MONTANA-DAKOTA UTILITIES CO. GAS UTILITY - SOUTH DAKOTA ALLOCATION OF REVENUES TCJA Settlement - GE17-003

		Pro F	Forma 2017 Re	evenues		Authorized	TCJA Decr	ease 1/	С	esign Revenu	9
			Distribution		Total	Revenue	Decrease In		Decrease In	Total	
Rate Class	Billing Units	Dk	Revenues	Gas Costs	Revenues	Ratio 1/	Revenue	% Incr	Revenue	Revenues	% Incr
Residential	52,772	3,570,554	\$12,530,452	\$15,581,898	\$28,112,350	57.9098%	(\$196,459)	-0.70%	(\$196,381)	\$27,915,969	-0.70%
Firm General Service											
Small Firm General	5,347	653,354	1,713,697	2,851,254	4,564,951	9.5559%	(32,419)	-0.71%	(32,668)	4,532,283	-0.72%
Large Firm General	1,972	2,447,824	4,114,797	10,682,304	14,797,101	28.8710%	(97,945)	-0.66%	(97,913)	14,699,188	-0.66%
Total Firm General	7,319	3,101,178	5,828,494	13,533,558	19,362,052	38.4269%	(130,364)	-0.67%	(130,581)	19,231,471	-0.67%
Small Interruptible											
Sales	3	14,826	11,639	43,247	54,886	0.2112%	(717)				
Transport	21	256,311	134,556	0	134,556	0.2833%	(961)				
Flex	3	56,429	21,678	7,400	29,078		0				
Total Small IT	27	327,566	167,873	50,647	218,520	0.4945%	(1,678)	-0.77%	(1,627)	216,893	-0.74%
Large Interruptible											
Sales	2	359,616	78,164	1,049,000	1,127,164	2.7235%	(9,240)				
Transportation	10	967,617	225,556	0	225,556	0.4453%	(1,511)				
Total Large IT	12	1,327,233	303,720	1,049,000	1,352,720	3.1688%	(10,751)	-0.79%	(10,618)	1,342,102	-0.78%
Total South Dakota	60,130	8,326,531	\$18,830,539	\$30,215,103	\$49,045,642	100.0000%	(\$339,252)	-0.69%	(\$339,207)	\$48,706,435	-0.69%

1/	Authorized NG15-005		
Rate Class	Total Revenues	Ratio	
Residential	\$29,190,958	57.9098%	
Firm General Service	4.046.000	0.55500/	
Small Firm General Large Firm General	4,816,909 14,553,190	9.5559% 28.8710%	
Total Firm General	19,370,099	38.4269%	
Small Interruptible			
Sales	106,470	0.2112%	
Transport	142,823	0.2833%	
Flex	28,636		
Total Small IT	277,929	0.4945%	
Large Interruptible			
Sales	1,372,843	2.7235%	
Transportation	224,451	0.4453%	
Total Large IT	1,597,294	3.1688%	
Total South Dakota	\$50,436,280	100.0000%	

MONTANA-DAKOTA UTILITIES CO. GAS UTILITY - SOUTH DAKOTA RATE RECONCILIATION RESIDENTIAL GAS SERVICE - RATE 60 TCJA Settlement - GE17-003

			Current	F	Proposed	
	Billing Units	Rate	Amount	Rate	Amount	Change
Residential Rate 60						
Basic Service Charge	52,772 Cust	\$0.30	\$5,778,534	\$0.30	\$5,778,534	\$0
Distribution Charge	3,570,554 dk	1.891	6,751,918	1.836	6,555,537	(196,381)
Cost of Gas	3,570,554 dk	4.364	15,581,898	4.364	15,581,898	0
Total Revenue Rate 60			\$28,112,350		\$27,915,969	(\$196,381)
Total Non-Gas Revenues P Target Non-Gas Revenues Difference	er Design				\$12,334,071 12,333,993 \$78	
Current Non-Gas Revenues	3		\$12,530,452			
Proposed Revenue Increas			(196,459)			
Total Revenue Requiremen			\$12,333,993			
Less: Proposed Basic Service (Charge Revenues		\$5,778,534			
Remaining Revenues To Bo	e Collected		\$6,555,459			
Total Rate 60 Consumption			3,570,554			
Distribution Delivery Charge	Э		\$1.836			

MONTANA-DAKOTA UTILITIES CO. GAS UTILITY - SOUTH DAKOTA RATE RECONCILIATION FIRM GENERAL GAS SERVICE - RATE 70/72 TCJA Settlement - GE17-003

		(Current		roposed	
	Billing Units	Rate	Amount	Rate	Amount	Change
Firm General Rate 70						
Basic Service Chg Rate 700	5,347 Cust	\$0.55	\$1,073,410	\$0.55	\$1,073,410	\$0
Basic Service Chg Rate 701	1,972 Cust	1.68	1,209,230	1.68	1,209,230	0
	7,319	•	\$2,282,640		\$2,282,640	\$0
Distribution Delivery Charge						
< 500 cubic feet	653,354 Dk	\$0.980	\$640,287	\$0.930	\$607,619	(\$32,668)
> 500 cubic feet	2,447,824 Dk	1.187	2,905,567	1.147	2,807,654	(97,913)
	3,101,178	•	\$3,545,854		\$3,415,273	(\$130,581)
Cost of Gas						
< 500 cubic feet	653,228 Dk	\$4.364	\$2,850,687	\$4.364	\$2,850,687	0
> 500 cubic feet	2,447,824 Dk	4.364	10,682,304	4.364	10,682,304	0
Seasonal	126 Dk	4.500	567	4.500	567	0
	3,101,052	-	\$13,533,558		\$13,533,558	0
Total Revenue Rate 70/72			\$19,362,052		\$19,231,471	(\$130,581)
Total Non-Gas Revenues Per De Target Non-Gas Revenues Difference	esign				\$5,697,913 5,698,130 (\$217)	
Current Non-Gas Revenues Proposed Revenue Increase Total Revenue Requirement		-	Rate 700 \$1,713,697 (32,419) \$1,681,278		Rate 701 \$4,114,797 (97,945) \$4,016,852	
Less: Proposed Basic Service Charg Remaining Revenues To Be Coll		-	\$1,073,410 \$607,868		\$1,209,230 \$2,807,622	
Total Rate 70 Consumption			653,354		2,447,824	
Distribution Delivery Charge			\$0.930		\$1.147	

MONTANA-DAKOTA UTILITIES CO. GAS UTILITY - SOUTH DAKOTA SMALL INTERRUPTIBLE - RATES 71 & 81 TCJA Settlement - GE17-003 Excluding Flexed Contracts

		Curre	Current		Proposed	
	Billing Units	Rate	Amount	Rate	Amount	Change
Small IT Rates 71 & 81						
Basic Service Charge						
Rate 71 Sales	3 Cust	\$180.00	\$6,480	\$180.00	\$6,480	\$0
Rate 81 Transport	21 Cust	180.00	45,360	180.00	45,360	0
Contract Rates	3_Cust	180.00	6,480	180.00	6,480	0
Subtotal	27		\$58,320		\$58,320	0
Distribution Delivery						
Rate 71 Sales	14,826 dk	\$0.348	\$5,159	\$0.342	\$5,070	(\$89)
Rate 71 contract rate	2,537 dk	\$0.131	332	0.131	\$332	``\$0 [´]
Rate 81 Transport	256,311 dk	0.348	89,196	0.342	87,658	(1,538)
Rate 81 contract rate	53,892 dk		14,866		14,866	\$0
Trate of contract rate	327,566		\$109,553		\$107,926	(\$1,627)
	027,000		Ψ100,000		φ107,020	(ψ1,021)
Cost of Gas Rate 71	14,826 dk	\$2.917	\$43,247	\$2.917	\$43,247	0
Cost of Gas Rate 71 contract	2.537 dk	\$2.917	7,400	\$2.917	7,400	0
Cool of Gue Hate 71 contract	2,007 dix	Ψ2.017	\$50,647	Ψ2.017	\$50,647	0
			φου,υ 11		φου,σ 17	o o
Total Revenue Small Interruptib	le		\$218,520		\$216,893	(\$1,627)
Total Non-Gas Revenues per D	esian				\$166,246	
Target Non-Gas Revenues	coign				166,195	
Difference					\$51	
2 moronoc					Ψ0.	
Small Interruptible Non-Gas Re	venue Requirement		\$167,873			
Less: Flexed Contracts	vende requirement		(21,678)			
Proposed Revenue Increase			(21,678)			
Proposed Neverlue Increase			(1,070)			
Proposed Revenue Requirement	nt		\$144,517			
Less: Basic Service Charge	Revenues		51,840			
Remaining Revenues To Be Co	ollected		\$92,677			
Total Throughput Rates 71 & 8			271,137			
	(=xs.samg rioxed contidute)					

\$0.342

Distribution Delivery Charge

MONTANA-DAKOTA UTILITIES CO. GAS UTILITY - SOUTH DAKOTA REVENUE RECONCILIATION SMALL INTERRUPTIBLE SERVICE - RATES 71 & 81 TCJA Settlement - GE17-003

Small Interruptible Sales	
Basic Service Charge Revenues	\$6,480
Commodity Revenues	5,070
Cost of Gas	43,247
Distribution Revenue Flexed	2,492
Cost of Gas- Assoc with Flex	7,400
Total Sales Revenues	\$64,689
Small Interruptible Transportation	
Basic Service Charge Revenues	\$45,360
Transportation Revenues @ Ceiling	87,658
Transportation Revenue - Flexed	14,866
Basic Service Charge Revenues - Flexed	4,320
Total Transportation Revenue	\$152,204
Total Small Interruptible Revenues Per Design	\$216,893
Total Small Interruptible Target Revenues	216,842
Difference	\$51

Flexed Contracts - Pro Forma 2015						
		١	Normalize	d		
Customer ID	Bills	BSC 1/	Dk	Rate	Revenue	Total Rev
81-14	12	\$2,160	26,620	\$0.247	\$6,575	\$8,735
81-17	12	2,160	27,272	0.304	8,291	10,451
Subtotal Transport	24	\$4,320	53,892	•	\$14,866	\$19,186
71-12	12	\$2,160	2,537	0.131	\$332	\$2,492
Subtotal Sales	12	\$2,160	2,537		\$332	\$2,492
Total Flex	36	\$6,480	56,429		\$15,198	\$21,678

^{1/} Reflects the basic service charge under the proposed rates.

MONTANA-DAKOTA UTILITIES CO. GAS UTILITY - SOUTH DAKOTA LARGE INTERRUPTIBLE SERVICE - RATES 82 & 85 TCJA Settlement - GE17-003

		Current		Proposed		
	Billing Units	Rate	Amount	Rate	Amount	Change
Large IT Rates 85 & 82 Basic Service Charge						
Rate 85 Sales	2 Cust	\$275.00	\$6,600	\$275.00	\$6,600	\$0
Rate 82 Transport	10 Cust	275.00	33,000	275.00	33,000	0
Subtotal	12	-	\$39,600	-	\$39,600	\$0
Distribution Delivery						
Rate 85 Sales	359,616 dk	\$0.199	\$71,564	\$0.191	\$68,687	(\$2,877)
Rate 82 Transport	967,617 dk	0.199	192,556	0.191	184,815	(7,741)
Subtotal			\$264,120		\$253,502	(\$10,618)
Cost of Gas						
Rate 85 Sales	359,616 dk	\$2.917	\$1,049,000	\$2.917	\$1,049,000	0
Total Revenue - Large Interrup	otible		\$1,352,720		\$1,342,102	(\$10,618)
Total Non-Gas Revenues per l	Design				\$293,102	
Target Non-Gas Revenues Difference				-	292,969 \$133	

Large Interruptible Non-Gas Revenue Requirement Proposed Revenue Increase	\$303,720 (10,751)
Total Revenue Requirement	\$292,969
Less: Basic Service Charge Revenues	39,600
Total Revenue Requirement	\$253,369
Total Throughput Rates 82 & 85 (Excluding Flexed Contracts)	1,327,233
Distribution Delivery Charge	\$0.191

MONTANA-DAKOTA UTILITIES CO. GAS UTILITY - SOUTH DAKOTA REVENUE RECONCILIATION LARGE INTERRUPTIBLE SERVICE - RATES 82 & 85 TCJA Settlement - GE17-003

Large Interruptible & Air Force Sales	
Basic Service Charge Revenues	\$6,600
Commodity Revenues	68,687
Cost of Gas	1,049,000
Total Sales Revenues	\$1,124,287
Large Interruptible Transportation	
Base Rate Revenues	\$33,000
Transportation Revenues - @ Ceiling	184,815
Total Transportation Revenues	\$217,815
Total Large Interruptible Revenues Per Design	\$1,342,102
Total Large Interruptible Target Revenues	1,341,969
Difference	\$133