CLASS OF SERVICE: Residential Service RATE NO. 10

### **APPLICABILITY**

This schedule is for electric service to urban and rural residential customers for domestic purposes. Service under this rate schedule shall be single or three phase if three phase is available.

# **TERRITORY**

Company's Assigned Service Area.

### **RATE**

	Per Meter Per Month
Customer Charge	\$ 6.00
Energy Charge (to be added to the Customer Charge):	
First 200 kilowatt hours, per kilowatt hour	\$0.09476
Next 600 kilowatt hours, per kilowatt hour	\$0.09322
Next 200 kilowatt hours, per kilowatt hour	\$0.08397
Next 200 kilowatt hours, per kilowatt hour	\$0.06701
Over 1200 kilowatt hours, per kilowatt hour	
Minimum Charge	\$ 6.00
Adjustment Clauses	
a. Adjustment Clause shall apply.	
b. Tax Adjustment Clause shall apply.	

## **OTHER PROVISIONS**

Service will be furnished under the Company's General Terms and Conditions and the following provisions:

1. Residential service is defined as service to each separate house, apartment, flat or other living quarters occupied by a person or persons constituting a distinct household using electrical energy for general purposes and including separately metered hall lighting or other general service furnished exclusively for tenants of residential apartment houses.

(Continued)

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c. Bill Crediting Program shall apply.

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NORTHWESTERN CORPORATION d/b/a NORTHWESTERN ENERGY Section No. 3
SIOUX FALLS
SOUTH DAKOTA
Section No. 3
Light Revised
Canceling 11th Revised
Sheet No. 2

CLASS OF SERVICE: Residential Service with Space Heating RATE NO. 11

### **APPLICABILITY**

This schedule is for electric service to urban and rural residential customers for domestic purposes where all electricity is served through one meter, and the customer has in regular use an approved space heating installation which represents the primary source of space heating. Service under this rate schedule shall be single phase or three phase if three phase is available.

## **TERRITORY**

Company's Assigned Service Area.

## RATE

	Per Meter
	Per Month
Customer Charge	\$6.00
Energy Charge (to be added to the Customer Charge):	
First 200 kilowatt hours, per kilowatt hour	\$0.09476
Next 600 kilowatt hours, per kilowatt hour	\$0.09322
Next 200 kilowatt hours, per kilowatt hour	
Next 200 kilowatt hours, per kilowatt hour	•
Summer Period (June 1 - September 30)	\$0.06701
Winter Period (October 1 - May 31)	
Over 1200 kilowatt hour, per kilowatt hour	•
Summer Period (June 1 - September 30)	\$0.03153
Winter Period (October 1 - May 31)	
Minimum Charge	
Adjustment Clause	·
a Adjustment Clause shall small	

- a. Adjustment Clause shall apply.
- b. Tax Adjustment Clause will apply.
- c. Bill Crediting Program shall apply.

## **OTHER PROVISIONS**

Service will be furnished under the Company's General Terms and Conditions and the following provisions:

1. Residential service is defined as service to each separate house,

(Continued)

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NORTHWESTERN CORPORATION d/b/a NORTHWESTERN ENERGY Section No. 3
SIOUX FALLS
SOUTH DAKOTA
Section No. 3
Canceling 14th Revised Sheet No. 3

CLASS OF SERVICE: Residential Space Heating and Cooling RATE NO. 14

### **APPLICABILITY**

This schedule is available to urban and rural residential customers for electric service used for space heating purposes, or for a combination space heating and cooling installation (heat pump). All other electric usage by the customer must be separately metered and billed pursuant to another Company filed tariff schedule. Service under this schedule shall be single phase or three phase where three phase is available.

## **TERRITORY**

Company's Assigned Service Area

RATE		Per Meter Per Month
Customer Charge		
Energy Charge (to be add	ed to the Customer Charge):	
All kilowatt hours:		
Summer Pe	eriod (June 1 - September 30)	\$0.03699
Winter Peri	od (October 1 - May 31)	\$0.02862
Minimum Charge	• • • • • • • • • • • • • • • • • • • •	\$3.00
Adjustment Clauses		
, A ali, , at an a sat Ola	aa alaali amalu	

- a. Adjustment Clause shall apply.
- b. Tax Adjustment Clause shall apply.
- c. Bill Crediting Program shall apply.

## **OTHER PROVISIONS**

Service will be furnished under the Company's General Terms and Conditions and the following provisions:

- 1. Electric space cooling and heating shall be an approved installation and shall be permanently installed.
- Service pursuant to this rider is restricted to customer requirements for space heating and for combination space cooling and heating through heat pump installations. No other equipment shall be connected without prior consent of the Company. The Company shall have the right to inspect installations to assure compliance with these provisions.

(Continued)

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NORTHWESTERN CORPORATION d/b/a NORTHWESTERN ENERGY Section No. 3
SIOUX FALLS
SOUTH DAKOTA
SOUTH DAKOTA
Section No. 3
Canceling 12th Revised Sheet No. 4

CLASS OF SERVICE: Residential Dual-Fuel and RATE NO. 15

Controlled Service

## **APPLICABILITY**

This schedule is available to urban and rural residential customers for electric service used for space heating, water heating (excludes tankless water heaters), and other approved controllable loads. All other electric usage by the customer must be separately metered and billed pursuant to another Company filed tariff schedule. Customers shall agree to allow Company to interrupt service at any time without notice. Service under this schedule shall be single phase or three phase where three phase is available.

### **TERRITORY**

Company's Assigned Service Area

## **RATE**

		Per Meter
		Per Month
Customer	Charge	\$3.00
<b>Energy Ch</b>	arge (to be added to the Customer Charge):	
All	kilowatt:	
	Summer Period (June 1 - September 30)	\$0.03699
	Winter Period (October 1 - May 31)	\$0.02362
Minimum (	Charge	\$3.00
Adjustmen	t Clauses	
a.	Adjustment Clause shall apply	
b.	Tax Adjustment Clause shall apply.	
C.	Bill Crediting Program shall apply.	

### OTHER PROVISIONS

Service will be furnished under the Company's General Terms and Conditions and the following provisions:

## 1. Water heating

a) Water heating equipment shall be an approved installation and shall not be used to supplement any other system of providing hot water service.

(Continued)

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NORTHWESTERN CORPORATION d/b/a NORTHWESTERN ENERGY Section No. 3
SIOUX FALLS 19th Revised Sheet No. 5
SOUTH DAKOTA Canceling 18th Revised Sheet No. 5

CLASS OF SERVICE: Interruptible Irrigation Service RATE NO. 16

## **APPLICABILITY**

This schedule is available on a year-to-year basis, for electric service to all irrigation customers for the purpose of electrical use during off-peak periods, "shoulder-periods," and "on-peak periods". Customers shall agree to allow service interruption during any "on-peak period" with a two (2) hour notice.

## **TERRITORY**

Company's Assigned Service Area.

RATE		Per Meter Per Month
	Customer Charge	CI WOITHI
	Irrigation Season (May - October)	. \$45.00
	Off Season (November - April)	
	Energy Charge (kilowatt hours)	. ΨΖΖ.50
	Off-peak energy per kilowatt hours	\$0.02437
	9 P.M. to 9 A.M. Monday through Thursday	. φυ.υΖ-τυτ
	9 P.M. Friday to 9 A.M. Monday	
	All day on Memorial Day, July 4, and Labor Day	
	On-peak energy per kilowatt hours	\$0 13130
	All week days, except those designated	. φοιτοτου
	as off-peak, from 3 P.M. to 7 P.M.	
	Shoulder period energy per kilowatt hours	.\$0.05664
	All hours not designated as Off-peak	
	or On-peak	
	Demand Charge (kilowatt)	
	On-peak (during curtailment) demand	
	per kilowatt per season	. \$130.81
	All other times demand per kilowatt	. \$0.00
	Minimum Customer Charge Per Season	
	Adjustment Clauses	
	a. Adjustment Clause.	
	b. Tax Adjustment Clause.	

c. Bill Crediting Program shall apply.

(Continued)

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CLASS OF SERVICE: Irrigation Service RATE NO 17

**APPLICABILITY** 

Available for irrigation power and incidental lighting in connection with the irrigation load.

### **TERRITORY**

Company's Assigned Service Area.

c. Bill Crediting Program shall apply.

## **RATE**

Facilities Charge	¢10.175
Per Season per horsepower of connected load  Demand Charge	\$12.175
Per Season per horsepower of connected load	\$12.175
rei Season per norsepower of connected load	φ12.173
Energy Charge	
<b>0,</b> 0	Per Meter
	Per Month
All kilowatt hours, per kilowatt hour	\$0.04960
Minimum Seasonal Charge shall be the greater of the	
Facilities charge or	\$60.875
Adjustment Clauses	
<ul> <li>a. Adjustment Clause shall apply.</li> </ul>	
<ul> <li>b. Tax Adjustment Clause shall apply.</li> </ul>	

### OTHER PROVISIONS

Service will be furnished under the Company's General Terms and Conditions and the following provisions:

- The Company shall determine the connected horsepower by nameplate rating of the motors. The Company may, at its option, test the connected horsepower under conditions of maximum operating load.
- 2. Individual motors having a rating in excess of 5 horsepower must be three phase.

(Continued)

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NORTHWESTERN CORPORATION d/b/a NORTHWESTERN ENERGY Section No. 3
SIOUX FALLS
SOUTH DAKOTA
Section No. 3
12th Revised
Canceling 11th Revised
Sheet No. 8

CLASS OF SERVICE: Reddy-Guard RATE NO. 19

## **APPLICABILITY**

This schedule is available for outdoor lighting of Residential, Commercial, Industrial, Farm and rural areas, and for street or highway lighting if regular street lighting is not feasible.

### **TERRITORY**

Company's Assigned Service Area.

RATE	Nominal	Rate	Rate
	Rating	Per Month	Per Month
	In Watts	Unmetered	Metered
High Pressure Sodium Vapor	35	\$4.00	\$3.63
	50	\$4.15	\$3.63
	100	\$7.43	\$5.00
	150	\$7.75	\$5.88
	250	\$10.96	\$7.64
	400	\$12.94	\$8.05
	1000	\$27.07	\$14.92
Mercury Vapor	175	\$4.92	\$2.31
	250	\$6.24	\$2.88
	400	\$9.26	\$3.63
	1000	\$17.56	\$7.10
Metal Halide	175 250 400 1000	\$5.05 \$6.43 \$9.43 \$17.56	\$2.73 \$6.35 \$8.05
LED	48	\$8.13	\$7.31
	73	\$10.16	\$8.92

The "Unmetered" cost per lamp applies if the service to the Reddy-Guard unit is not metered. The "Metered" cost per lamp applies if the kilowatt hour use is metered and included with the Customer's service bill.

## Adjustment Clauses

- a. Adjustment Clause shall apply.
- b. Tax Adjustment Clause shall apply.
- c. Bill Crediting Program shall apply.

(Continued)

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NORTHWESTERN CORPORATION d/b/a NORTHWESTERN ENERGY Section No. 3
SIOUX FALLS

SOUTH DAKOTA

Section No. 3
19th Revised
Canceling 18th Revised
Sheet No. 9

CLASS OF SERVICE: General Service RATE NO. 21

## **APPLICABILITY**

This schedule is available to all non-residential customers for non-domestic general service. Customers must have measurable demand requirements of less than 20 kilowatt with the exception of athletic fields, outdoor theaters, and churches, or where it can be demonstrated that customer load requirements occur during evenings or weekends. Service provided under this schedule shall be single phase or three phase if three phase power is available.

### **TERRITORY**

Company's Assigned Service Area

RATE Per Meter Per Month

Customer Charge ......\$10.00

Energy Charge (to be added to the Customer Charge):

# Adjustment Clauses

- a. Adjustment Clause shall apply.
- b. Tax Adjustment Clause shall apply.
- c. Bill Crediting Program shall apply.

### OTHER PROVISIONS

Service will be furnished under the Company's General Terms and Conditions.

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DATE NO. 00

CLASS OF SERVICE: Commercial Water Heating RATE NO. 23

## **APPLICABILITY**

This rate schedule is available for separately metered commercial water heating (excluding tankless water heaters) service to customers being furnished service pursuant to another Company filed rate schedule.

### **TERRITORY**

Company's Assigned Service Area.

<u>RATE</u>	Per Meter Per Month
Customer Charge	\$5.00
Energy Charge (to be added to the Customer Charge):  Per kilowatt hour for all energy used	\$0.05112
Minimum Charge	\$5.00

# Adjustment Clauses

- a. Adjustment Clause shall apply.
- b. Tax Adjustment Clause shall apply.
- c. Bill Crediting Program shall apply.

## **OTHER PROVISIONS**

Service will be furnished under the Company's General Terms and Conditions and the following provisions:

1. Service will be provided to the electric water heater through a separate metered 240 volt single phase circuit to which no other equipment will be connected.

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SIOUX FALLS 16th Revised Sheet No. 11
SOUTH DAKOTA Canceling 15th Revised Sheet No. 11

CLASS OF SERVICE: Commercial Space Heating and Cooling RATE NO. 24

### **APPLICABILITY**

This schedule is available to commercial customers for electric service used for space heating purposes, or for a combination space heating and cooling installation (heat pump). All other electric usage by the customer must be separately metered and billed pursuant to another Company filed tariff schedule. Service under this schedule shall be single phase or three phase where three phase is available.

## **TERRITORY**

Company's Assigned Service Area

<u>RATE</u>		Per Meter
		Per Month
	Customer Charge	\$5.00
	Energy Charge (to be added to the Customer Charge): All kilowatt hours:	
	Summer Period (June 1 - September 30)	\$0.04678
	Winter Period (October 1 - May 31)	
	Minimum Charge	\$5.00

### Adjustment Clauses

- a. Adjustment Clause shall apply.
- b. Tax Adjustment Clause shall apply.
- c. Bill Crediting Program shall apply.

### OTHER PROVISIONS

Service will be furnished under the Company's General Terms and Conditions and the following provisions:

- 1. Electric space cooling and heating shall be an approved installation and shall be permanently installed.
- Service pursuant to this rider is restricted to customer requirements for space heating and for combination space cooling and heating through heat pump installations. No other equipment shall be connected without prior consent of the Company. The Company shall have the right to inspect installations to assure compliance with these provisions.

(Continued)

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CLASS OF SERVICE: All-Inclusive Commercial Service RATE NO. 25

### **APPLICABILITY**

This rate schedule is available to commercial customers for all use through one meter provided that the use includes any or all of the following services: (1) space heating, (2) cooking, and (3) water heating (excluding tankless water heaters); and provided further that any one or all of the above uses represents the major portion of the connected load and annual consumption.

Per Meter

## **TERRITORY**

Company's Assigned Service Area

### **RATE**

	1 61	IVICICI
	<u>Per</u>	Month
Energy Charge	Summer	Winter
Per kilowatt hour for the first 100 hours of the		
maximum demand	\$0.14088	\$0.10849
Per kilowatt hour for the next 100 hours of the		
maximum demand	. \$0.06478	\$0.03078
Per kilowatt hour for the next 100 hours of the		
maximum demand	. \$0.04697	\$0.01620
Per kilowatt hour for all use in excess of 300 h	ours	
maximum demand	\$0.03078	\$0.01135
Summer Period (June 1 - Sept. 3	0)	
Winter Period (Oct. 1 - May 31)		
Minimum Charge	\$15.00	\$15.00

### Adjustment Clauses

- a. Adjustment Clause shall apply.
- b. Tax Adjustment Clause shall apply.
- c. Bill Crediting Program shall apply.

### OTHER PROVISIONS

Service will be furnished under the Company's General Terms and Conditions and the following provisions:

1. If space heating is used to qualify under this rate, electric energy must be the primary source of the total space heating.

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CLASS OF SERVICE: Commercial and Industrial Service RATE NO. 33

## **APPLICABILITY**

This rate schedule is available to non-residential customers for general commercial or industrial electric service.

# **TERRITORY**

Company's Assigned Service Area.

RATE		Per Meter Per Month
	Demand Charge	
	Per kilowatt of maximum demand (never less than	
	5 kilowatt)	\$11.05
	Energy Charge	
	Per kilowatt hour for the first 100 hours use of	
	the maximum demand per month	\$0.06659
	Per kilowatt hour for the next 300 hours use of	
	the maximum demand per month	\$0.04580
	Per kilowatt hour for the next 100 hours use of	
	the maximum demand per month	\$0.02706
	Per kilowatt hour for all use in excess of 500	
	hours use of the maximum demand	\$0.01455

## Minimum Charge

The minimum monthly bill will be the demand charge for 5 kilowatt plus actual energy charges.

### Maximum Charge

The maximum monthly charge shall be the higher of (1) the minimum charge or (2) the combined average cost of \$0.20 per kilowatt hour for demand and energy charges.

# Adjustment Clauses

- a. Adjustment Clause shall apply.
- b. Tax Adjustment Clause shall apply.
- c. Bill Crediting Program shall apply.

(Continued)

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NORTHWESTERN CORPORATION d/b/a NORTHWESTERN ENERGY Section No. 3
SIOUX FALLS 16th Revised Sheet No. 15
SOUTH DAKOTA Canceling 15th Revised Sheet No. 15

CLASS OF SERVICE: Large Commercial and Industrial Service RATE NO. 34

## **APPLICABILITY**

This rate schedule is available for commercial and industrial users of electric service.

### **TERRITORY**

Company's Assigned Service Area.

RATE		Per Meter Per Month
	Demand Charge	
	Per kilowatt per month for the first 100 hours of the	
	maximum demand	\$11.05
	Per kilowatt per month for the next 400 kilowatts	
	of the maximum demand	\$9.79
	Per kilowatt per month for excess kilowatts of	
	the maximum demand	\$8.53
	The demand shall be never less than 100 kilowatt.	
	Energy Charge	
	Energy Charge Per kilowatt hour for the first 100 hours of the	
	maximum demand (never less than 100 kilowatts)	\$0.0/Q11
	Per kilowatt hour for the next 300 hours of the	ψ0.0-1311
	maximum demand (never less than 100 kilowatts)	\$0.02348
	Per kilowatt hour for the next 100 hours of the	ψ0.02010
	maximum demand (never less than 100 kilowatts)	\$0.01595
	Per kilowatt hour for all use in excess of 500	+
	hours use of the maximum demand (never less than	
	· ·	\$0.00841

### Minimum Charge

The minimum monthly bill will be the demand charge plus the energy charge of 100 hours use thereof.

### **Adjustment Clauses**

- a. Adjustment Clause shall apply.
- b. Tax Adjustment Clause shall apply.
- c. Bill Crediting Program shall apply.

(Continued)

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NORTHWESTERN CORPORATION d/b/a NORTHWESTERN ENERGY Section No. 3
SIOUX FALLS
SOUTH DAKOTA
SOUTH DAKOTA
South Dakot No. 18
Canceling 10th Revised Sheet No. 18

Discounted Energy Option Rider

Option X

CLASS OF SERVICE: All Residential and Non-demand Commercial

and Industrial Service

## **APPLICABILITY**

Effective with the approval of Commission Docket EL14-106 this rider is no longer available for new customers or for renewal of any current contracts. This rider will terminate for all remaining customers five years after the final order in docket EL14-106.

This rider is available to customers who have been on service at the same address pursuant to standard rates for a base period consisting of twelve consecutive months. Once selected, this optional rider shall remain in effect for twelve months and shall automatically extend to additional annual periods unless notice of intent to withdraw is given by either party or upon action by the South Dakota Public Utilities Commission. The applicability of this rider is subject to consummation of an agreement between the Company and customer and shall be effective on a prospective basis only. Customers have primary responsibility for applying for service pursuant to this rider.

## **TERRITORY**

Company's Assigned Service Area

### RATE

Base period consumption @ current standard rate : \$0.02614 kilowatt hours
BPMC =12

"Base period consumption" shall represent the most recent available twelve months historical usage, adjusted only for supportable variances from normal conditions. All BPMC determinations are subject to Rate Department approval.

#### Minimum Charge

The minimum monthly bill will be equal to the BPMC

#### Adjustment Clauses

- a. Adjustment Clause shall apply.
- b. Tax Adjustment Clause shall apply.
- c. Bill Crediting Program shall apply.

(Continued)

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RATE NO. 41

APPLICABILITY

This schedule is available for municipal water pumping service.

### **TERRITORY**

Company's Assigned Service Area.

CLASS OF SERVICE: Municipal Pumping Service

## **RATE**

## Adjustment Clauses

- a. Adjustment Clause shall apply.
- b. Tax Adjustment Clause shall apply.
- c. Bill Crediting Program shall apply.

## OTHER PROVISIONS

Service will be furnished under the Company's General Terms and Conditions.

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NORTHWESTERN CORPORATION d/b/a NORTHWESTERN ENERGY Section No. 3
SIOUX FALLS 8th Revised Sheet No.25.1
SOUTH DAKOTA Canceling 7th Revised Sheet No.25.1

CLASS OF SERVICE:	Company or Custor Street and Area Ligh	ner Owned Highway, nting Systems	RATE NO. <u>56</u>
	(C	ontinued)	
<b>Distribution Pole Mo</b>	unting	•	
High Pressure Sodi	um Vapor 50		\$0.73
-	100	\$7.22	\$1.48
	150	\$7.53	\$2.08
	250	\$10.66	\$3.19
	400	\$12.58	\$4.76
	1000	\$26.32	\$11.82
Mercury Vapor	175	\$4.79	\$2.14
•	250	\$6.06	\$2.76
	400	\$9.01	\$4.84
	1000	\$17.07	\$8.80
Metal Halide	250	\$10.99	\$3.52
	400	\$12.98	\$4.48
LED	51	\$11.58	\$0.61

\$13.67

\$20.13

\$24.94

\$32.28

## Adjustment Clauses

- a. Adjustment Clause shall apply.
- b. Tax Adjustment Clause shall apply.

103

154

206

309

c. Bill Crediting Program shall apply.

### OTHER PROVISIONS

Customer requested poles outside of the following list may result in a contribution from the customer for the additional material and installation costs:

Distribution Pole Wood Pole (35 feet) Metal Pole (20 feet)

For Customer Owned wattages other than those listed above, a rate of \$0.04135 will be used to calculate the monthly charge.

(Continued)

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D

\$1.24

\$1.85

\$2.47

\$3.71

NORTHWESTERN CORPORATION d/b/a NORTHWESTERN ENERGY Section No. 3
SIOUX FALLS
SOUTH DAKOTA
Sheet No. 28
Canceling 14th Revised Sheet No. 28

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CLASS OF SERVICE: Controlled Off Peak Service RATE NO. 70

### **APPLICABILITY**

This schedule is for electric service to all customers for the purpose of electric use during off-peak periods where said loads do not represent a replacement of similar on-peak loads. This schedule is not available for Irrigation or Highway, Street, and Area Lighting.

### **TERRITORY**

Company's Assigned Service Area

RATE		Per Meter Per Month
	Customer Charge Standard Metering	\$20.00
	Energy (kilowatt hours) Charge Off-peak energy per kilowatt hour (All hours not designated as On-peak)	\$0.01075
	On-peak energy per kilowatt hour (Magnetic tape installations)	\$0.15878
	Minimum Charge Standard Metering	\$20.00

# Adjustment Clauses

- a. Adjustment Clause.
- b. Tax Adjustment Clause.
- c. Bill Crediting Program shall apply.

### OTHER PROVISIONS

Service will be furnished under the Company's General Terms and Conditions and the following provisions.

 Off-peak periods will be designated by the Company in accordance with the circumstances which may change from time to time. Hours of off-peak availability shall be a minimum of 10 hours during any 24 hour period.

(Continued)

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