

NorthWestern Energy																			
Natural Gas Energy Efficiency Tracker																			
July 2015 - May 2015 Actual																			
June 2016 - December 2016 Estimated																			
		July-15	August-15	September-15	October-15	November-15	December-15	January-16	February-16	March-16	April-16	May-16	Estimated June-16	Estimated July-16	Estimated August-16	Estimated September-16	Estimated October-16	Estimated November-16	Estimated December-16
Beginning Balance in 154113	\$	(508,902.28)	(529,343.43)	(551,640.35)	(530,415.85)	(516,178.80)	(489,991.90)	(464,260.51)	(432,791.99)	(394,259.42)	(364,718.70)	(361,955.92)	(298,819.24)	(176,320.65)	(126,729.76)	(76,834.20)	(26,689.78)	24,066.81	76,484.88
Difference in Costs and Recovery	\$	(17,027.00)	(18,738.95)	24,645.58	17,566.30	29,347.25	28,725.78	34,259.93	41,075.47	31,893.08	5,097.32	65,064.00	123,635.83	50,408.27	50,391.12	50,316.57	50,601.37	51,924.75	54,087.34
Interest at 7.79%	\$	(3,414.16)	(3,557.97)	(3,421.07)	(3,329.25)	(3,160.35)	(2,994.39)	(2,791.42)	(2,542.89)	(2,352.36)	(2,334.54)	(1,927.32)	(1,137.23)	(817.38)	(495.57)	(172.14)	155.23	493.31	847.63
Ending Balance in 154113	\$	(529,343.43)	(551,640.35)	(530,415.85)	(516,178.80)	(489,991.90)	(464,260.51)	(432,791.99)	(394,259.42)	(364,718.70)	(361,955.92)	(298,819.24)	(176,320.65)	(126,729.76)	(76,834.20)	(26,689.78)	24,066.81	76,484.88	131,419.85
Input from SAP actuals:																			
SAP GL 533109 NG DSM Recovery	\$	(19,737.58)	(19,234.28)	(17,680.42)	(16,754.81)	1,712.10	4,492.54	6,732.63	6,613.52	5,063.89	3,596.10	2,191.49	1,288.80	831.10	814.01	739.40	1,024.20	2,347.58	4,510.17
04SDSM-GCAUD DSM - Com Gas Audits																			
04SDSM-GCBIZ SDSM - Com Gas Biz Part			\$ 677.65	\$ 599.36	\$ 470.40	\$ 894.46	\$ 337.11	\$ 446.61	\$ 562.80	\$ -	\$ 2,104.38	\$ 4,474.94	\$ 5,238.17	\$ 5,238.17	\$ 5,238.17	\$ 5,238.17	\$ 5,238.17	\$ 5,238.17	\$ 5,238.17
04SDSM-GCEX SDSM - Com Gas Existing			\$ 4,459.01	\$ 2,217.18	\$ 1,074.60	\$ 1,337.01	\$ 889.64	\$ 913.01	\$ 1,172.30	\$ -	\$ 2,957.68	\$ 11,314.51	\$ 6,744.48	\$ 6,744.48	\$ 6,744.48	\$ 6,744.48	\$ 6,744.48	\$ 6,744.48	\$ 6,744.48
04SDSM-GCNC SDSM - Com Gas New																			
04SDSM-GGEN SDSM - Gas General Exp						\$ 24.08													
04SDSM-GRAUD SDSM - Res Gas Audits	\$	2,514.69	\$ 64.50	\$ 26,817.69	\$ 25,524.80	\$ 21,129.27	\$ 17,229.24	\$ 17,548.30	\$ 21,377.02	\$ 16,910.18	\$ 1,392.73	\$ 37,010.96	\$ 34,536.73	\$ 22,420.23	\$ 22,420.22	\$ 22,420.22	\$ 22,420.22	\$ 22,420.22	\$ 22,420.22
04SDSM-GREX SDSM - Res Gas Existing			\$ 395.03	\$ 7,312.74	\$ 3,499.38	\$ 2,963.68	\$ 2,997.11	\$ 6,762.85	\$ 9,234.74	\$ 6,244.96	\$ -	\$ 16,255.68	\$ 63,178.81	\$ 11,591.34	\$ 11,591.30	\$ 11,591.35	\$ 11,591.35	\$ 11,591.35	\$ 11,591.35
04SDSM-GRNC SDSM - Res Gas New																			
Total DSM Program Costs	\$	2,514.69	459.53	39,267.09	31,840.72	25,637.95	22,481.90	25,537.90	31,971.38	24,890.24	1,392.73	58,328.70	113,504.99	45,994.22	45,994.17	45,994.22	45,994.22	45,994.22	45,994.22
Gas Lost Margin Percentage		7.79%	7.79%	7.79%	7.79%	7.79%	7.79%	7.79%	7.79%	7.79%	7.79%	7.79%	7.79%	7.79%	7.79%	7.79%	7.79%	7.79%	7.79%
To record as lost margin	\$	195.89	35.80	3,058.91	2,480.39	1,997.20	1,751.34	1,989.40	2,490.57	1,938.95	108.49	4,543.81	8,842.04	3,582.95	3,582.95	3,582.95	3,582.95	3,582.95	3,582.95