NORTHWESTI SIOUX FALLS SOUTH DAKO	SOUTH DAKOTA ELECTRIC RATE SCHEDULE ERN CORPORATION d/b/a NORTHWESTERN ENERGY 9th Revised TA Canceling 8th Revised	Section No. 1 Sheet No. 2 Sheet No. 2
	TABLE OF CONTENTS	
	(Continued)	
<u>Section</u>	ltem	<u>Sheet No</u> .
Rate No. 74	Small Qualifying Facility Rider	
	(Time of delivery energy service)	31, 31.1
	Interim Revenue Adjustment	32
	Adjustment Clause	33, 33.1,
	Adjustment Clause Rates	33a, 33b
	Tax Adjustment Clause	34
	Bill Crediting Program	35
	Energy Efficiency Program	
4	Summary List of Contracts with Deviations	1
5	General Terms and Conditions	1,1a,2-13
6	Sample Forms	
	Bill Form	1
	Bill Form (reverse side)	1.1
	First Reminder	2
	Notice of Disconnection	3
	Notice of Disconnection (Winter) (Residential)	4
	Early Payment Notice	5
	Return Check Letter	6
		7
	Broken Arrangement Notice Past Due Notice	8
	Final Demand Notice	8.1
	NSF Letter	9
	Application for Service (Residential)	10
	Separately Metered Residential Space Heating	
	or Combination Space Heating and Cooling	
	Installation Application and Agreement	11
	Residential Dual-Fuel Application and Agreement	12, 12.1
	Discounted Energy Option Application and	
	Agreement	13, 13.1
	Application and Agreement for New or Increased	
	Electrical Commercial and Industrial Service	14
	Landlord Agreement	15
	Security for Utility Account	16
	Surety Bond for Utility Services	17
	Budget Payment Plan Agreement	18
	Utility Bill Installment Agreement	19, 19.1
	S. D. Customer Information Booklet	20
	S. D. Customer Information for Commercial and	
	Industrial Customers	21
	Bankruptcy Letter	22
		22
	Budget Payment Plan Letter Deposit Letter	23 24
		24

NORTHWESTERN CORPORATION d/b/a NORTHWESTERN ENERGY			Section No. 3
SIOUX FALLS		14 th Revised	Sheet No. 1
SOUTH DAKOTA	Canceling_	13 th Revised	Sheet No. 1

CLASS OF SERVICE: Residential Service

RATE NO. <u>10</u>

APPLICABILITY

This schedule is for electric service to urban and rural residential customers for domestic purposes. Service under this rate schedule shall be single or three phase if three phase is available.

TERRITORY

Company's Assigned Service Area.

RATE

<u> </u>	Per Meter <u>Per Month</u>
Customer Charge	\$5.00
Energy Charge (to be added to the Custo	omer Charge):
First 200 kilowatt hours, per kilo	owatt hour\$0.06146
Next 600 kilowatt hours, per kilo	owatt hour\$0.06046
Next 200 kilowatt hours, per kilo	owatt hour\$0.05446
Next 200 kilowatt hours, per kilo	owatt hour\$0.04346
Over 1200 kilowatt hours, per ki	lowatt hour\$0.02046
Minimum Charge	
Adjustment Clauses	
a. Adjustment Clause shall appl	у.
b. Tax Adjustment Clause shall	apply.
c Rill Crediting Program shall	annly

- c. Bill Crediting Program shall apply.
- d. Energy Efficiency Progam shall apply

OTHER PROVISIONS

Service will be furnished under the Company's General Terms and Conditions and the following provisions:

1. Residential service is defined as service to each separate house, apartment, flat or other living quarters occupied by a person or persons constituting a distinct household using electrical energy for general purposes and including separately metered hall lighting or other general service furnished exclusively for tenants of residential apartment houses.

(Continued)

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NORTHWESTERN CORPORATION d/b/a NORTHWESTERN ENERGY			Section No. 3
SIOUX FALLS		9 th Revised	Sheet No. 2
SOUTH DAKOTA	Canceling_	8 th Revised	Sheet No. 2

CLASS OF SERVICE: Residential Service with Space Heating RATE NO. 11

APPLICABILITY

This schedule is for electric service to urban and rural residential customers for domestic purposes where all electricity is served through one meter, and the customer has in regular use an approved space heating installation which represents the primary source of space heating. Service under this rate schedule shall be single phase or three phase if three phase is available.

TERRITORY

Company's Assigned Service Area.

<u>RATE</u>

	Per Meter
	Per Month
Customer Charge	\$5.00
Energy Charge (to be added to the Customer Charge):	
First 200 kilowatt hours, per kilowatt hour	\$0.06146
Next 600 kilowatt hours, per kilowatt hour	\$0.06046
Next 200 kilowatt hours, per kilowatt hour	\$0.05446
Next 200 kilowatt hours, per kilowatt hour	
Summer Period (June 1 - September 30)	\$0.04346
Winter Period (October 1 - May 31)	\$0.01146
Over 1200 kilowatt hour, per kilowatt hour	
Summer Period (June 1 - September 30)	\$0.02046
Winter Period (October 1 - May 31)	\$0.01146
Minimum Charge	
Adjustment Clause	
a Adjustment Clause shell ennly	

- a. Adjustment Clause shall apply.
- b. Tax Adjustment Clause will apply.
- c. Bill Crediting Program shall apply.
- d. Energy Efficiency Program shall apply.

OTHER PROVISIONS

Service will be furnished under the Company's General Terms and Conditions and the following provisions:

1. Residential service is defined as service to each separate house,

(Continued)

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NORTHWESTERN CORPORATION d/b/a NORTHWESTERN ENERGY			Section No. 3
SIOUX FALLS		12 th Revised	Sheet No. 3
SOUTH DAKOTA	Canceling_	11 th Revised	Sheet No. 3

CLASS OF SERVICE: Residential Space Heating and Cooling RATE NO. 14

APPLICABILITY

This schedule is available to urban and rural residential customers for electric service used for space heating purposes, or for a combination space heating and cooling installation (heat pump). All other electric usage by the customer must be separately metered and billed pursuant to another Company filed tariff schedule. Service under this schedule shall be single phase or three phase where three phase is available.

TERRITORY

Company's Assigned Service Area

<u>RATE</u>

-	Per Month
Customer Charge	\$1.40
Energy Charge (to be added to the Customer Charge):	
All Kwh:	
Summer Period (June 1 - September 30)	\$0.02246
Winter Period (October 1 - May 31)	\$0.01246
Minimum Charge	\$1.40
Adjustment Clauses	
a. Adjustment Clause shall apply.	
b. Tax Adjustment Clause shall apply.	
c. Bill Crediting Program shall apply.	

d. Energy Efficiency Program shall apply.

OTHER PROVISIONS

Service will be furnished under the Company's General Terms and Conditions and the following provisions:

- 1) Electric space cooling and heating shall be an approved installation and shall be permanently installed.
- 2) Service pursuant to this rider is restricted to customer requirements for space heating and for combination space cooling and heating through heat pump installations. No other equipment shall be connected without prior consent of the Company. The Company shall have the right to inspect installations to assure compliance with these provisions.

(Continued)

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Per Meter

NORTHWESTERN CORPORATION d/b/a NORTH	Section No. 3		
SIOUX FALLS		11 th Revised	Sheet No. 4
SOUTH DAKOTA	Canceling	10 th Revised	Sheet No. 4

CLASS OF SERVICE: Residential Dual-Fuel and RATE NO. <u>15</u> Controlled Service

APPLICABILITY

This schedule is available to urban and rural residential customers for electric service used for space heating, water heating (excludes tankless water heaters), and other approved controllable loads. All other electric usage by the customer must be separately metered and billed pursuant to another Company filed tariff schedule. Customers shall agree to allow Company to interrupt service at any time without notice. Service under this schedule shall be single phase or three phase where three phase is available.

TERRITORY

Company's Assigned Service Area

<u>RATE</u>

_	Per Meter
	Per Month
Customer Charge	. \$1.40
Energy Charge (to be added to the Customer Charge):	
All Kwh:	
Summer Period (June 1 - September 30)	.\$0.02246
Winter Period (October 1 - May 31)	.\$0.00746
Minimum Charge	. \$1.40
Adjustment Clauses	
a. Adjustment Clause shall apply	
b. Tax Adjustment Clause shall apply.	
c. Bill Crediting Program shall apply.	

d. Energy Efficiency Program shall apply.

OTHER PROVISIONS

Service will be furnished under the Company's General Terms and Conditions and the following provisions:

- 1. Water heating
 - a) Water heating equipment shall be an approved installation and shall not be used to supplement any other system of providing hot water service.

		(Continued)		
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NORTHWESTERN CORPORATION d/b/a NORTHWESTERN ENERGY			Section No. 3
SIOUX FALLS		16 th Revised	Sheet No. 5
SOUTH DAKOTA	Canceling_	15 th Revised	Sheet No. 5

CLASS OF SERVICE: Interruptible Irrigation Service R

RATE NO. <u>16</u> EXPERIMENTAL

APPLICABILITY

This schedule is available on a year-to-year basis, for electric service to all irrigation customers for the purpose of electrical use during off-peak periods, "shoulder-periods," and "on-peak periods." Customers shall agree to allow to interrupt service during any "on-peak period" with a two (2) hour notice.

TERRITORY

Company's Assigned Service Area.

RATE		Per Meter
		Per Month
	Customer Charge	
	Irrigation Season (May - October)	\$30.00
	Off Season (November - April)	\$15.00
	Energy Charge (KWH)	
	Off-peak energy per KWH	\$0.01510
	9 P.M. to 9 A.M. Monday through Thursday	
	9 P.M. Friday to 9 A.M. Monday	
	All day on Memorial Day, July 4, and Labor Da	ıy
	On-peak energy per (KWH)	-
	All week days, except those designated	
	as off-peak, from 3 P.M. to 7 P.M.	
	"Shoulder period" energy per KWH	\$0.03510
	All hours not designated as off-peak	
	or on-peak	
	Demand (KW) Charge	
	On-peak (during curtailment) demand	
	per KW per season	\$81.06
	All other times demand per KW	
	Minimum Customer Charge Per Season	
	Adjustment Clauses	
	a. Adjustment Clause	
	b. Tax Adjustment Clause	
	c. Bill Crediting Program shall apply.	
	1 En en en Effette en en Dure en en el el la en el est	

d. Energy Efficiency Program shall apply.

(Continued)

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NORTHWESTERN CORPORATION d/b/a NORTHWESTERN ENERGY			Section No. 3
SIOUX FALLS		13 th Revised	Sheet No. 6
SOUTH DAKOTA	Canceling_	12 th Revised	Sheet No. 6

CLASS OF SERVICE: Irrigation Service

RATE NO <u>17</u>

APPLICABILITY

Available for irrigation power and incidental lighting in connection with the irrigation load.

TERRITORY

Company's Assigned Service Area.

<u>RATE</u>

Facilities Charge Per Season per horsepower of connected load Demand Charge Per Season per horsepower of connected load	\$8.125 \$8.125
Ter Season per norsepower of connected load	\$6.12 <i>J</i>
Energy Charge	
	Per Meter
	Per Month
All kilowatt hours, per kilowatt hour	\$0.03310
Minimum Seasonal Charge shall be the greater of the	
facilities charge or	\$40.625
Adjustment Clauses	
a. Adjustment Clause shall apply.	
b. Tax Adjustment Clause shall apply.	
c. Bill Crediting Program shall apply.	
d. Energy Efficiency Program shall apply.	

OTHER PROVISIONS

Service will be furnished under the Company's General Terms and Conditions and the following provisions:

- 1. The Company shall determine the connected horsepower by nameplate rating of the motors. The Company may, at its option, test the connected horsepower under conditions of maximum operating load.
- 2. Individual motors having a rating in excess of 5 horsepower must be three phase.

		(Continued)		
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NORTHWESTERN CORPORATION d/b/a NORTHWESTERN ENERGY			Section No. 3
SIOUX FALLS		11 th Revised	Sheet No. 7
SOUTH DAKOTA	Canceling	10 th Revised	Sheet No. 7
	_		

CLASS OF SERVICE: Off Peak Irrigation Service RATE NO. <u>18</u>

APPLICABILITY

This schedule is for electric service to all irrigation customers for the purpose of electrical use during off-peak periods.

TERRITORY

Company's Assigned Service Area

<u>RATE</u>

	Per Meter
	Per Month
Customer Charge	
Irrigation Season (May - October)	\$30.00
Off Season (November - April)	\$15.00
Energy (KWH) Charge	
Off-peak energy per KWH	\$0.01510
(All hours not designated as on-peak	
On-peak energy per KWH	\$0.34810
(9 a.m. to 8 p.m. Monday through Friday, inclusive)	
Minimum Customer Charge Per Season	\$180.00
Adjustment Clauses	
a. Adjustment Clause	
b. Tax Adjustment Clause	
c. Bill Crediting Program shall apply.	

d. Energy Efficiency Program shall apply.

OTHER PROVISIONS

Service will be furnished under the Company's General Terms and Conditions and the following provisions.

- 1. Off-peak periods will de designated by the Company in accordance with circumstances which may change from time to time. Hours of off-peak availability shall be a minimum of 10 hours during any 24 hour period.
- 2. This schedule is intended for off-peak service. Incidental on-peak energy is available at rates stated hereon subject to interruption upon notice by the Company. Failure to comply with notice of interruptions shall render customer ineligible for further service pursuant to this rate schedule. (Continued)

		Service on or after	
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NORTHWESTERN CORPORATION d/b/a NORTHWESTERN ENERGY			Section No. 3
SIOUX FALLS		9 th Revised	Sheet No. 8
SOUTH DAKOTA	Canceling_	8 th Revised	Sheet No. 8

CLASS OF SERVICE: Reddy-Guard

RATE NO. <u>19</u>

APPLICABILITY

This schedule is available for outdoor lighting of Residential, Commercial, Industrial, Farm and rural areas and for street or highway lighting if regular street lighting is not feasible.

TERRITORY

Company's Assigned Service Area.

RATE	Nominal	Rate	Rate
	Rating	Per Month	Per Month
	In Watts	Unmetered	Metered
High Pressure Sodium Vapor	35	\$3.19622	\$2.90
	50	\$3.32325	\$2.90
	100	\$5.02952	\$4.00
	150	\$5.24555	\$4.00
	250	\$7.42098	\$5.20
	400	\$8.76245	\$5.45
	1000	\$18.33081	\$10.10
Mercury Vapor	175	\$3.33768	\$1.85
	250	\$4.22287	\$2.30
	400	\$6.27156	\$2.90
	1000	\$11.89056	\$4.85

The "Unmetered" cost per lamp applies if the service to the Reddy-Guard unit is not metered. The "Metered" cost per lamp applies if the kilowatt hour use is metered and included with the Customer's service bill.

Adjustment Clauses

- a. Adjustment Clause shall apply.
- b. Tax Adjustment Clause shall apply.
- c. Bill Crediting Program shall apply.
- d. Energy Efficiency Program shall apply.

OTHER PROVISIONS

Due to the U.S. Government Energy Act of 2005, after May 1, 2008, the Company will no longer install Mercury Vapor fixtures for new installations.

Service will be furnished under the Company's General Terms and Conditions and the following provisions:

(Continued)
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NORTHWESTERN CORPORATION d/b/a NORTHWESTERN ENERGY			Section No. 3
SIOUX FALLS		16 th Revised	Sheet No. 9
SOUTH DAKOTA	Canceling_	15 th Revised	Sheet No. 9

CLASS OF SERVICE: General Service

RATE NO. <u>21</u>

(T)

APPLICABILITY

This schedule is available to all non-residential customers for non-domestic general service. Customers must have measurable demand requirements of less than 20 KW with the exception of athletic fields, outdoor theaters, and churches, or where it can be demonstrated that customer load requirements occur during evenings or weekends. Service provided under this schedule shall be single phase or three phase if three phase power is available.

TERRITORY

Company's Assigned Service Area

<u>RATE</u>		Per Meter Per Month
	Customer Charge	\$8.00
	Energy Charge (to be added to the Customer Charge) :	
	First 200 kilowatt hours, per kilowatt hour\$ Next 800 kilowatt hours, per kilowatt hour\$ Over 1000 kilowatt hours, per kilowatt hour Summer Period (June 1 - September 30)\$ Winter Period (October 1 - May 31)\$	0.07310 0.07310
	Minimum Charge	\$8.00
	Adjustment Clauses	
	a. Adjustment Clause shall apply.	
	b. Tax Adjustment Clause shall apply.	
	c. Bill Crediting Program shall apply.	
	d. Energy Efficiency Program shall apply.	
OTHE	<u>R PROVISIONS</u>	

Service will be furnished under the Company's General Terms and Conditions.

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NORTHWESTERN CORPORATION d/b/a NORTH	IWESTERN	ENERGY	Section No. 3
SIOUX FALLS		12 th Revised	Sheet No. 10
SOUTH DAKOTA	Canceling_	11 th Revised	Sheet No. 10

CLASS OF SERVICE: Commercial Water Heating RATE NO. 23

APPLICABILITY

This rate schedule is available for separately metered commercial water heating (excluding tankless water heaters) service to customers being furnished service pursuant to another Company filed rate schedule.

TERRITORY

Company's Assigned Service Area.

RATE	Per Meter <u>Per Month</u>
Customer Charge	\$1.75
Energy Charge (to be added to the Customer Charge):	
Per kilowatt hour for all energy used	\$0.03310
Minimum Charge	\$1.75
Adjustment Clauses	

- a. Adjustment Clause shall apply.
- b. Tax Adjustment Clause shall apply.
- c. Bill Crediting Program shall apply.
- d. Energy Efficiency Program shall apply.

OTHER PROVISIONS

Service will be furnished under the Company's General Terms and Conditions and the following provisions:

1. Service will be provided to the electric water heater through a separate metered 240 volt single phase circuit to which no other equipment will be connected.

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NORTHWESTERN CORPORATION d/b/a NORTI	HWESTERN	ENERGY	Section No. 3
SIOUX FALLS		13 th Revised	Sheet No. 11
SOUTH DAKOTA	Canceling_	12 th Revised	Sheet No. 11

CLASS OF SERVICE: Commercial Space Heating and Cooling RATE NO. 24

APPLICABILITY

This schedule is available to commercial customers for electric service used for space heating purposes, or for a combination space heating and cooling installation (heat pump). All other electric usage by the customer must be separately metered and billed pursuant to another Company filed tariff schedule. Service under this schedule shall be single phase or three phase where three phase is available.

TERRITORY

Company's Assigned Service Area

RATE	Per Meter Per Month
Customer Charge	\$1.40
Energy Charge (to be added to the Customer Charge):	
All Kwh:	
Summer Period (June 1 - September 30)	\$0.02210
Winter Period (October 1 - May 31)	\$0.01210
Minimum Charge	\$1.40
Adjustment Clauses	
a. Adjustment Clause shall apply.	
b. Tax Adjustment Clause shall apply.	
c. Bill Crediting Program shall apply.	
d. Energy Efficiency Program shall apply.	

OTHER PROVISIONS

Service will be furnished under the Company's General Terms and Conditions and the following provisions:

1. Electric space cooling and heating shall be an approved installation and shall be permanently installed.

2. Service pursuant to this rider is restricted to customer requirements for space heating and for combination space cooling and heating through heat pump installations. No other equipment shall be connected without prior consent of the Company. The Company shall have the right to inspect installations to assure compliance with these provisions.

(Continued)

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NORTHWESTERN CORPORATION d/b/a NORTH	IWESTERN	-	Section No. 3
SIOUX FALLS		13 th Revised	Sheet No. 12
SOUTH DAKOTA	Canceling	12 th Revised	Sheet No. 12

CLASS OF SERVICE : All-Inclusive Commercial Service RATE NO. 25

APPLICABILITY

This rate schedule is available to commercial customers for all use through one meter provided that the use includes any or all of the following services: (1) space heating, (2) cooking, (3) water heating(excluding tankless water heaters), and provided further that any one or all of the above uses represents the major portion of the connected load and annual consumption.

TERRITORY

Company's Assigned Service Area

RATE

	Per Meter	
	Per Month	
Energy Charge	Summe	r
Winter		
Per KWH for the first 100 hours of the		
maximum demand\$0.0	.08710 \$0.06710	
Per KWH for the next 100 hours of the		
maximum demand \$0.0	04010 \$0.01910	
Per KWH for the next 100 hours of the		
maximum demand \$0.0	02910 \$0.01010	
Per KWH for all use in excess of 300 hours		
maximum demand \$0.0	01910 \$0.00710	
Summer Period June 1 - Sept. 30,		
Winter Period Oct. 1 - May 31,		
Minimum Charge\$10.0	.00 \$10.00)

Adjustment Clauses

- a. Adjustment Clause shall apply.
- b. Tax Adjustment Clause shall apply.
- c. Bill Crediting Program shall apply.
- d. Energy Efficiency Program shall apply.

OTHER PROVISIONS

Service will be furnished under the Company's General Terms and Conditions and the following provisions:

1. If space heating is used to qualify under this rate, electric energy must be the primary source of the total space heating.

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SOUTH DAKOTA Canceling 13 th Revised Sheet No. CLASS OF SERVICE: Commercial and Industrial Service RATE NO. 33 APPLICABILITY This rate schedule is available to non-residential customers for general commercial or industrial electric service. TERRITORY Company's Assigned Service Area. Per Meter Per Meter Per kilowatt of maximum demand (never less than 5 KW) \$6.13 \$6.13 Energy Charge Per kilowatt hour for the first 100 hours use of the maximum demand per month \$0.05358 Per kilowatt hour for the next 300 hours use of the maximum demand per month \$0.03658 Per kilowatt hour for the next 100 hours use of the maximum demand per month \$0.02158	NORTHWESTERN CORPORATION d/b/a NORT SIOUX FALLS	HWESTERN	ENERGY 14 th Revised	Section No. 3 Sheet No. 14
APPLICABILITY This rate schedule is available to non-residential customers for general commercial or industrial electric service. TERRITORY Company's Assigned Service Area. RATE Per Meter Per Meter Per Month Demand Charge Per kilowatt of maximum demand (never less than 5 KW)		Canceling	13 th Revised	Sheet No. 14
This rate schedule is available to non-residential customers for general commercial or industrial electric service. TERRITORY Company's Assigned Service Area. RATE Per Meter Per Meter Per Month Demand Charge Per kilowatt of maximum demand (never less than 5 KW) S KW) \$6.13 Energy Charge Per kilowatt hour for the first 100 hours use of the maximum demand per month S Per kilowatt hour for the next 300 hours use of the maximum demand per month \$0.05358 Per kilowatt hour for the next 100 hours use of the maximum demand per month \$0.03658 Per kilowatt hour for the next 100 hours use of the maximum demand per month \$0.02158	CLASS OF SERVICE: Commercial and Ind	ustrial Servi	ce R	ATE NO. <u>33</u>
commercial or industrial electric service. TERRITORY Company's Assigned Service Area. RATE Per Meter Per Meter Per Month Demand Charge Per kilowatt of maximum demand (never less than 5 KW) \$6.13 Energy Charge Per kilowatt hour for the first 100 hours use of the maximum demand per month	APPLICABILITY			
RATEPer Meter Per MonthDemand Charge Per kilowatt of maximum demand (never less than 5 KW)\$6.13Energy Charge Per kilowatt hour for the first 100 hours use of the maximum demand per month\$0.05358Per kilowatt hour for the next 300 hours use of the maximum demand per month\$0.03658Per kilowatt hour for the next 100 hours use of the maximum demand per month\$0.02158		esidential cu	stomers for ge	eneral
Per MonthDemand ChargePer kilowatt of maximum demand (never less than5 KW)5 KW)Energy ChargePer kilowatt hour for the first 100 hours use ofthe maximum demand per month\$0.05358Per kilowatt hour for the next 300 hours use ofthe maximum demand per month\$0.03658Per kilowatt hour for the next 100 hours use ofthe maximum demand per month\$0.03658Per kilowatt hour for the next 100 hours use ofthe maximum demand per month\$0.02158				
Demand Charge Per kilowatt of maximum demand (never less than 5 KW)	RATE			
5 KW)\$6.13Energy ChargePer kilowatt hour for the first 100 hours use of the maximum demand per month\$0.05358Per kilowatt hour for the next 300 hours use of the maximum demand per month\$0.03658Per kilowatt hour for the next 100 hours use of the maximum demand per month\$0.02158	e			
Per kilowatt hour for the first 100 hours use of the maximum demand per month\$0.05358 Per kilowatt hour for the next 300 hours use of the maximum demand per month\$0.03658 Per kilowatt hour for the next 100 hours use of the maximum demand per month\$0.02158	5 KW)			. \$6.13
Per kilowatt hour for the next 300 hours use of the maximum demand per month\$0.03658 Per kilowatt hour for the next 100 hours use of the maximum demand per month\$0.02158	Per kilowatt hour for the first 100 ho			
the maximum demand per month\$0.03658 Per kilowatt hour for the next 100 hours use of the maximum demand per month\$0.02158	-			.\$0.05358
the maximum demand per month\$0.02158	the maximum demand per month			.\$0.03658
				.\$0.02158
Per kilowatt hour for all use in excess of 500 hours use of the maximum demand\$0.01158	Per kilowatt hour for all use in excess hours use of the maximum deman			.\$0.01158

Minimum Charge

The minimum monthly bill will be the demand charge for 5 KW plus actual energy charges.

Maximum Charge

The maximum monthly charge shall be the higher of (1) the minimum charge, or (2) the combined average cost of \$.15 per kwh for demand and energy charges.

Adjustment Clauses

- a. Adjustment Clause shall apply.
- b. Tax Adjustment Clause shall apply.
- c. Bill Crediting Program shall apply.
- d. Energy Efficiency Program shall apply.

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NORTHWESTERN CORPORATION d/b/a NORTH	IWESTERN		Section No. 3
SIOUX FALLS		13 th Revised	Sheet No. 15
SOUTH DAKOTA	Canceling	12 th Revised	Sheet No. 15

CLASS OF SERVICE: Large Commercial and Industrial Service RATE NO. 34

APPLICABILITY

This rate schedule is available for commercial and industrial users of electric service.

TERRITORY

Company's Assigned Service Area.

<u>RATE</u>		Per Meter <u>Per Month</u>
	Demand Charge	
	Per kilowatt per month for the first 100 hours of the	
	maximum demand	\$6.13
	Per kilowatt per month for the next 400 kilowatts	
	of demand	\$5.43
	Per kilowatt per month for excess kilowatts of	
	demand	\$4.73
	The demand shall be never less than 100 KW.	
	Energy Charge	
	Per kilowatt hour for the first 100 hours of the	
	maximum demand (never less than 100 kilowatts)	\$0.03258
	Per kilowatt hour for the next 300 hours of the	
	maximum demand (never less than 100 kilowatts)	\$0.01558
	Per kilowatt hour for the next 100 hours of the	
	maximum demand (never less than 100 kilowatts)	\$0.01058
	Per kilowatt hour for all use in excess of 500	
	hours use of the maximum demand (never less than	
	100 kilowatts)	\$0.00558

Minimum Charge

The minimum monthly bill will be the demand charge plus the energy charge of 100 hours use thereof.

Adjustment Clauses

- a. Adjustment Clause shall apply.
- b. Tax Adjustment Clause shall apply.
- c. Bill Crediting Program shall apply.
- d. Energy Efficiency Program shall apply.

(Continued)

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NORTHWESTERN CORP SIOUX FALLS	ORATION d/b/a NORTHWESTERN ENERGY 8 th Revised Sheet No. 18
SOUTH DAKOTA	Canceling 7 th Revised Sheet No. 18
	Discounted Energy Option Rider Option X
CLASS OF SERVICE:	All Residential and Non-demand Commercial

and Industrial Service

APPLICABILITY

This rider is available to customers who have been on service at the same address pursuant to standard rates for a base period consisting of twelve consecutive months. Once selected, this optional rider shall remain in effect for twelve months and shall automatically extend to additional annual periods unless notice of intent to withdraw is given by either party upon action by the South Dakota Public Utilities Commission. The applicability of this rider is subject to consummation of an agreement between the Company and customer and shall be effective on a basis only. Customers have primary responsibility for applying for service pursuant to this rider.

TERRITORY

Company's Assigned Service Area

RATE

Base Period Monthly Charge (BPMC)	BPMC
Energy Charge (to be added to BPMC)	
All kilowatt hours, per kilowatt hour	\$0.01146

Base period consumption @ current standard rate - \$0.01146 Kwh

BPMC =

12

"Base period consumption" shall represent the most recent available twelve months historical usage, adjusted only for supportable variances from normal conditions. All BPMC determinations are subject to Rate Department approval.

MINIMUM CHARGE

The minimum monthly bill will be equal to the BPMC

ADJUSTMENT CLAUSES

- a. Adjustment Clause shall apply.
- b. Tax Adjustment Clause shall apply.
- c. Bill Crediting Program shall apply.
- d. Energy Efficiency shall apply.

(Continued)

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Section 2

NORTHWESTERN CORPORATION d/b/a NORT SIOUX FALLS SOUTH DAKOTA	THWESTERN Canceling	ENERGY 12 th Revised 11 th Revised	Sheet No. 23 Sheet No. 23
CLASS OF SERVICE: Municipal Pumping	g Service	RA	TE NO. <u>41</u>
APPLICABILITY			
This schedule is available for municip	al water pum	ping service.	
TERRITORY			
Company's Assigned Service Area.			
RATE		Per	Meter Month
Customer Charge			\$9.50
Energy Charge (to be added to the Cu	istomer Charg	ge) :	
Per Kilowatt Hour for all energy	gy used	\$	0.05180
Minimum Charge			\$9.50
Adjustment Clauses			
a. Adjustment Clause shall apb. Tax Adjustment Clause shallc. Bill Crediting Program shad. Energy Efficiency Program	all apply. all apply.		

OTHER PROVISIONS

Service will be furnished under the Company's General Terms and Conditions.

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SOUTH DAKOTA ELECTRIC RATE SCHEDULE

Section 2

SOUTH DAKOTA	ELECTRIC RATE SCHEDULE
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NORTHWESTERN CORPORATION SIOUX FALLS SOUTH DAKOTA	[d/b/a NORT]	HWESTERN	ENERGY <u>5th Revised</u> 4th Revised	Section No. 3 Sheet No.25.1 Sheet No.25.1
1	•	er Owned H ing Systems ued)	ighway,	RATE NO. <u>56</u>
	Nominal Rating In <u>Watts</u>	Comp Owned <u>Per M</u>	d Rate	Customer Owned Rate <u>Per Month</u>
<u>Distribution Pole Mounting</u> High Pressure Sodium Vapor	100 150 250 400 1000	\$5.02 \$5.24 \$7.42 \$8.76 \$18.33	555 098 245	\$1.02952 \$1.44555 \$2.22098 \$3.31245 \$8.23081
Mercury Vapor	175 250 400 1000	\$3.33 \$4.22 \$6.27 \$11.89	287 156	\$1.48768 \$1.92287 \$3.37156 \$7.04056

Adjustment Clauses

- a. Adjustment Clause shall apply.
- b. Tax Adjustment Clause shall apply.
- c. Bill Crediting Program shall apply.
- d. Energy Efficiency Program shall apply.

OTHER PROVISIONS

Due to the U.S. Government Energy Act of 2005, after May 1, 2008, the Company will no longer install Mercury Vapor fixtures for new installations.

Service will be furnished under the Company's General Terms and Conditions and the following provisions:

Company Owned

1. The Company shall install, own and operate the lighting system. The type and kind of luminaries and supports will comply with Company specifications.

2. The lamp shall be lighted and extinguished by a photo-electric control furnished by the Company. The hours of burning shall be every night from dusk until dawn.

(Continued)

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NORTHWESTERN CORPORATION d/b/a NORTH	Section No. 3		
SIOUX FALLS		12 th Revised	Sheet No. 28
SOUTH DAKOTA	Canceling	11 th Revised	Sheet No. 28
	_		

CLASS OF SERVICE: Controlled Off Peak Service RATE NO. <u>70</u>

APPLICABILITY

This schedule is for electric service to all customers for the purpose of electric use during off-peak periods where said loads do not represent a replacement of similar onpeak loads. This schedule is not available for Irrigation, or Highway, Street, and Area Lighting.

TERRITORY

Company's Assigned Service Area

<u>RATE</u>		Per Meter <u>Per Month</u>
	Customer Charge	
	Standard Metering	\$4.00
	Magnetic Tape Metering	\$18.00
	Energy (KWH) Charge	
	Off-peak energy per KWH	\$0.00842
	(All hours not designated as on-peak)	
	On-peak energy per KWH (Magnetic tape	
	installations)	\$0.12442
	(9 a.m. to 8 p.m. Monday through Friday,	
	inclusive)	
	Minimum Charge	
	Standard Metering	\$4.00
	Magnetic Tape Metering	
	Adjustment Clauses	ψ10.00
	a. Adjustment Clause	
	b. Tax Adjustment Clause	
	5	
	c. Bill Crediting Program shall apply.	
	d. Energy Efficiency Program shall apply.	

OTHER PROVISIONS

Service will be furnished under the Company's General Terms and Conditions and the following provisions.

(1) Off-peak periods will be designated by the Company in accordance with the circumstances which may change from time to time. Hours of off-peak availability shall be a minimum of 10 hours during any 24 hour period.

(Continued)				
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