

South Dakota Public Utilities Commission
Docket GE14-001
MidAmerican Energy Company
2nd Information Data Requests
Attachment # 2-5 and 2-9 (iii-iv)

Exhibit C(G)
Page 3 of 5

**MidAmerican Energy Company
Gas
Contemporaneous Costs
2014 Plan Updated Expenditures**

Line No.	Item	Residential	Nonresidential	Total
	(a)	(b)	(c)	(d)
1.	Equipment	\$ 827,023	\$ 278,913	\$ 1,105,936
2.	Audit	301,909	43,450	345,359
3.	Low Income	0		0
4.	Custom	0	31,239	31,239
5.	Total 2014 Approved Costs	<u>\$ 1,128,932</u>	<u>\$ 353,602</u>	<u>\$ 1,482,534</u>
Estimated Recoveries				
6.	January	\$ 450,102	\$ 53,932	\$ 504,034
7.	February	286,477	35,139	321,616
8.	March	232,220	28,323	260,543
9.	April	118,617	14,388	133,005
10.				
11.	Total:	<u>\$ 1,087,416</u>	<u>\$ 131,782</u>	<u>\$ 1,219,198</u>
12.	Remainder to be Recovered	<u>\$ 41,516</u>	<u>\$ 221,820</u>	<u>\$ 263,336</u>

Notes:

Lines 1 through 5 are proposed 2014 budgets.

Line 6 is actual January recoveries.

Lines 7 through 9 are the estimated recovery of energy efficiency costs using current factors in effect and the most recent sales forecast. The factors are:

Residential	\$ 0.03336
Nonresidential	\$ 0.00517

Line 12 carries to column (b) of Exhibit C(G), Page 5 of 5

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Page 5 of 5

**MidAmerican Energy Company
Gas
Contemporaneous Costs
Calculation of Gas ECR Factors**

Line No.	Item	Current Authorized Recoveries	Under (Over)	2013 Incentive (Over)Under	Incentive Recoveries 2014	ECR Factor Numerator	Projected May-December Sales	ECR Factor
			Reconciliation For Period					
	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)
						(b)+(c)+(d)+(e)		(f)/(g)
1.	Residential	\$ 41,516	\$ 115,845	\$ (74,778)	\$ 94,582	\$ 177,165	26,186,929	\$0.00677
2.	Nonresidential	<u>221,820</u>	<u>43,875</u>	<u>(9,567)</u>	<u>29,625</u>	<u>285,752</u>	20,605,087	\$0.01387
3.	Total	<u>\$ 263,336</u>	<u>\$ 159,720</u>	<u>\$ (84,345)</u>	<u>\$ 124,207</u>	<u>\$ 462,917</u>		

Notes:

Column (b) is calculated on Line 12 of Exhibit C(G), Page 3 of 5

Column (c) is calculated on column (f) of Exhibit C(G), Page 2 of 5

Column (d) is calculated on Exhibit C(G), Page 4 of 5

Column (e) is calculated as the 2013 proposed budget on Line 5 of Exhibit C(G), Page 3 of 5 multiplied by the approved rate of return in Docket No. NG-04-001.