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CLASS OF SERVICE: Residential Service

RATE NO. <u>10</u>

APPLICABILITY

This schedule is for electric service to urban and rural residential customers for domestic purposes. Service under this rate schedule shall be single or three phase if three phase is available.

TERRITORY

Company's Assigned Service Area.

<u>RATE</u>

	Per Meter <u>Per Month</u>
Customer Charge	\$5.00
Energy Charge (to be added to the Customer Ch	harge):
First 200 kilowatt hours, per kilowatt ho	our\$0.06146
Next 600 kilowatt hours, per kilowatt ho	our\$0.06046
Next 200 kilowatt hours, per kilowatt ho	our\$0.05446
Next 200 kilowatt hours, per kilowatt ho	our\$0.04346
Over 1200 kilowatt hours, per kilowatt l	hour\$0.02046
Minimum Charge	
Adjustment Clauses	
a. Adjustment Clause shall apply.	
b. Tax Adjustment Clause shall apply.	

c. Bill Crediting Program shall apply.

d. Demand Side Management Progam shall apply

OTHER PROVISIONS

Service will be furnished under the Company's General Terms and Conditions and the following provisions:

1. Residential service is defined as service to each separate house, apartment, flat or other living quarters occupied by a person or persons constituting a distinct household using electrical energy for general purposes and including separately metered hall lighting or other general service furnished exclusively for tenants of residential apartment houses. (Continued)

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CLASS OF SERVICE: Residential Service with Space Heating RATE NO. 11

APPLICABILITY

This schedule is for electric service to urban and rural residential customers for domestic purposes where all electricity is served through one meter, and the customer has in regular use an approved space heating installation which represents the primary source of space heating. Service under this rate schedule shall be single phase or three phase if three phase is available.

TERRITORY

Company's Assigned Service Area.

<u>RATE</u>

Per Me	eter
Per Mo	<u>onth</u>
Customer Charge \$5	5.00
Energy Charge (to be added to the Customer Charge) :	
First 200 kilowatt hours, per kilowatt hour\$0.06	146
Next 600 kilowatt hours, per kilowatt hour\$0.06	046
Next 200 kilowatt hours, per kilowatt hour\$0.054	446
Next 200 kilowatt hours, per kilowatt hour	
Summer Period (June 1 - September 30)\$0.04	346
Winter Period (October 1 - May 31)\$0.01	146
Over 1200 kilowatt hour, per kilowatt hour	
Summer Period (June 1 - September 30)\$0.020	046
Winter Period (October 1 - May 31)\$0.01	146
	5.00
Adjustment Clause	
a. Adjustment Clause shall apply.	
b. Tax Adjustment Clause will apply.	
c. Bill Crediting Program shall apply.	
d. Demand Side Management Program shall apply.	
OTHER PROVISIONS	

Service will be furnished under the Company's General Terms and Conditions and the following provisions:

1. Residential service is defined as service to each separate house, (Continued)

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CLASS OF SERVICE: Residential Space Heating and Cooling RATE NO. 14

APPLICABILITY

This schedule is available to urban and rural residential customers for electric service used for space heating purposes, or for a combination space heating and cooling installation (heat pump). All other electric usage by the customer must be separately metered and billed pursuant to another Company filed tariff schedule. Service under this schedule shall be single phase or three phase where three phase is available.

TERRITORY

Company's Assigned Service Area

RATE	Per Meter
	Per Month
Customer Charge	\$1.40
Energy Charge (to be added to the Customer Charge):	
All Kwh:	
Summer Period (June 1 - September 30)	\$0.02246
Winter Period (October 1 - May 31)	\$0.01246
Minimum Charge	\$1.40
Adjustment Clauses	
a. Adjustment Clause shall apply.	
b. Tax Adjustment Clause shall apply.	
Dill One liting Dreament shall another	

c. Bill Crediting Program shall apply.

d. Demand Side Management Program shall apply.

OTHER PROVISIONS

Service will be furnished under the Company's General Terms and Conditions and the following provisions:

- 1) Electric space cooling and heating shall be an approved installation and shall be permanently installed.
- 2) Service pursuant to this rider is restricted to customer requirements for space heating and for combination space cooling and heating through heat pump installations. No other equipment shall be connected without prior consent of the Company. The Company shall have the right to inspect installations to assure compliance with these provisions.

(Continued)

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CLASS OF SERVICE: Residential Dual-Fuel and RATE NO. <u>15</u> Controlled Service

APPLICABILITY

This schedule is available to urban and rural residential customers for electric service used for space heating, water heating (excludes tankless water heaters), and other approved controllable loads. All other electric usage by the customer must be separately metered and billed pursuant to another Company filed tariff schedule. Customers shall agree to allow Company to interrupt service at any time without notice. Service under this schedule shall be single phase or three phase where three phase is available.

TERRITORY

Company's Assigned Service Area

<u>RATE</u>

	Per Meter Per Month
Customer Charge	\$1.40
Energy Charge (to be added to the Customer Charge):	ψιιιο
All Kwh:	
Summer Period (June 1 - September 30)	\$0.02246
Winter Period (October 1 - May 31)	\$0.00746
Minimum Charge	\$1.40
Adjustment Clauses	
a. Adjustment Clause shall apply	
b. Tax Adjustment Clause shall apply.	
c. Bill Crediting Program shall apply.	

d. Demand Side Management Program shall apply.

OTHER PROVISIONS

Service will be furnished under the Company's General Terms and Conditions and the following provisions:

- 1. Water heating
 - a) Water heating equipment shall be an approved installation and shall not be used to supplement any other system of providing hot water service.

(Continued)

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SOUTH DAKOTA	Canceling	14 th Revised	Sheet No. 5

CLASS OF SERVICE: Interruptible Irrigation Service RATE

RATE NO. <u>16</u> EXPERIMENTAL

(N)

APPLICABILITY

This schedule is available on a year-to-year basis, for electric service to all irrigation customers for the purpose of electrical use during off-peak periods, "shoulder-periods," and "on-peak periods." Customers shall agree to allow to interrupt service during any "on-peak period" with a two (2) hour notice.

TERRITORY

Company's Assigned Service Area.

	Meter Month
Customer Charge	11101101
Irrigation Season (May - October)	\$30.00
Off Season (November - April)	
Energy Charge (KWH)	φ10.00
	0.01510
Off-peak energy per KWH\$	0.01510
9 P.M. to 9 A.M. Monday through Thursday	
9 P.M. Friday to 9 A.M. Monday	
All day on Memorial Day, July 4, and Labor Day	0.00010
On-peak energy per (KWH)\$	0.08310
All week days, except those designated	
as off-peak, from 3 P.M. to 7 P.M.	
"Shoulder period" energy per KWH\$	0.03510
All hours not designated as off-peak	
or on-peak	
Demand (KW) Charge	
On-peak (during curtailment) demand	
per KW per season	\$81.06
All other times demand per KW	\$0.00
Minimum Customer Charge Per Season	\$180.00
Adjustment Clauses	
a. Adjustment Clause	
b. Tax Adjustment Clause	
c. Bill Crediting Program shall apply.	
d. Demand Side Management Program shall apply.	
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(Continued)

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CLASS OF SERVICE: Irrigation Service

RATE NO <u>17</u>

APPLICABILITY

Available for irrigation power and incidental lighting in connection with the irrigation load.

TERRITORY

Company's Assigned Service Area.

<u>RATE</u>

Facilities Charge Per Season per horsepower of connected load	\$8.125
Demand Charge	ψ0.125
Per Season per horsepower of connected load	\$8.125
Eporeu Cherco	
Energy Charge	Per Meter
	Per Month
All kilowatt hours, per kilowatt hour	\$0.03310
Minimum Seasonal Charge shall be the greater of the	
facilities charge or	\$40.625
Adjustment Clauses	
a. Adjustment Clause shall apply.	
b. Tax Adjustment Clause shall apply.	
c. Bill Crediting Program shall apply.	
d. Demand Side Management Program shall apply.	

OTHER PROVISIONS

Service will be furnished under the Company's General Terms and Conditions and the following provisions:

- 1. The Company shall determine the connected horsepower by nameplate rating of the motors. The Company may, at its option, test the connected horsepower under conditions of maximum operating load.
- 2. Individual motors having a rating in excess of 5 horsepower must be three phase.

(Continued)

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HURON		10 th Revised	Sheet No. 7
SOUTH DAKOTA	Canceling	9 th Revised	Sheet No. 7

CLASS OF SERVICE: Off Peak Irrigation Service RATE NO. <u>18</u>

APPLICABILITY

This schedule is for electric service to all irrigation customers for the purpose of electrical use during off-peak periods.

TERRITORY

Company's Assigned Service Area

<u>rate</u>

_		Per Meter <u>Per Month</u>
	Customer Charge	
	Irrigation Season (May - October)	\$30.00
	Off Season (November - April)	\$15.00
	Energy (KWH) Charge	
	Off-peak energy per KWH	\$0.01510
	(All hours not designated as on-peak	
	On-peak energy per KWH	\$0.34810
	(9 a.m. to 8 p.m. Monday through Friday, inclusive)	
	Minimum Customer Charge Per Season	\$180.00
	Adjustment Clauses	
	a. Adjustment Clause	
	b. Tax Adjustment Clause	
	c. Bill Crediting Program shall apply.	

d. Demand Side Management Program shall apply.

OTHER PROVISIONS

Service will be furnished under the Company's General Terms and Conditions and the following provisions.

- 1. Off-peak periods will de designated by the Company in accordance with circumstances which may change from time to time. Hours of off-peak availability shall be a minimum of 10 hours during any 24 hour period.
- 2. This schedule is intended for off-peak service. Incidental on-peak energy is available at rates stated hereon subject to interruption upon notice by the Company. Failure to comply with notice of interruptions shall render customer ineligible for further service pursuant to this rate schedule. (Continued)

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SOUTH DAKOTA	Canceling_	7 th Revised	Sheet No. 8

CLASS OF SERVICE: Reddy-Guard

RATE NO. <u>19</u>

APPLICABILITY

This schedule is available for outdoor lighting of Residential, Commercial, Industrial, Farm and rural areas and for street or highway lighting if regular street lighting is not feasible.

TERRITORY

Company's Assigned Service Area.

RATE	Nominal	Rate	Rate
	Ratin <u>g</u>	Per Month	Per Month
	In Watts	Unmetered	<u>Metered</u>
High Pressure Sodium Vapor	35	\$3.19622	\$2.90
	50	\$3.32325	\$2.90
	100	\$5.02952	\$4.00
	150	\$5.24555	\$4.00
	250	\$7.42098	\$5.20
	400	\$8.76245	\$5.45
	1000	\$18.33081	\$10.10
Mercury Vapor	175	\$3.33768	\$1.85
	250	\$4.22287	\$2.30
	400	\$6.27156	\$2.90
	1000	\$11.89056	\$4.85
Mercury Vapor	175 250 400	\$3.33768 \$4.22287 \$6.27156	\$1.85 \$2.30 \$2.90

The "Unmetered" cost per lamp applies if the service to the Reddy-Guard unit is not metered. The "Metered" cost per lamp applies if the kilowatt hour use is metered and included with the Customer's service bill.

Adjustment Clauses

- a. Adjustment Clause shall apply.
- b. Tax Adjustment Clause shall apply.
- c. Bill Crediting Program shall apply.
- d. Demand Side Management Program shall apply.

OTHER PROVISIONS

Due to the U.S. Government Energy Act of 2005, after May 1, 2008, the Company will no longer install Mercury Vapor fixtures for new installations.

Service will be furnished under the Company's General Terms and Conditions and the following provisions:

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CLASS OF SERVICE: General Service

RATE NO. <u>21</u>

(N)

APPLICABILITY

This schedule is available to all non-residential customers for non-domestic general service. Customers must have measurable demand requirements of less than 20 KW with the exception of athletic fields, outdoor theaters, and churches, or where it can be demonstrated that customer load requirements occur during evenings or weekends. Service provided under this schedule shall be single phase or three phase if three phase power is available.

TERRITORY

Company's Assigned Service Area

RATE	Per Meter
	Per Month
Customer Charge	\$8.00
Energy Charge (to be added to the Customer Charge) :	
First 200 kilowatt hours, per kilowatt hour Next 800 kilowatt hours, per kilowatt hour Over 1000 kilowatt hours, per kilowatt hour Summer Period (June 1 - September 30) Winter Period (October 1 - May 31)	\$0.07310 \$0.07310
Minimum Charge	
Adjustment Clauses	
a. Adjustment Clause shall apply.	
b. Tax Adjustment Clause shall apply.	
c. Bill Crediting Program shall apply.	
d. Demand Side Management Program shall apply.	
OTHER PROVISIONS	

Service will be furnished under the Company's General Terms and Conditions.

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SOUTH DAKOTA	Canceling	10 th Revised	Sheet No. 10

CLASS OF SERVICE: Commercial Water Heating RATE NO. 23

APPLICABILITY

This rate schedule is available for separately metered commercial water heating (excluding tankless water heaters) service to customers being furnished service pursuant to another Company filed rate schedule.

TERRITORY

Company's Assigned Service Area.

	Per Meter Per Month
Customer Charge	\$1.75
Energy Charge (to be added to the Customer Charge):	
Per kilowatt hour for all energy used	\$0.03310
Minimum Charge	\$1.75
Adjustment Clauses	

a.	Adjustment	Clause	shall	apply.	
----	------------	--------	-------	--------	--

- b. Tax Adjustment Clause shall apply.
- c. Bill Crediting Program shall apply.
- d. Demand Side Management Program shall apply.

OTHER PROVISIONS

Service will be furnished under the Company's General Terms and Conditions and the following provisions:

1. Service will be provided to the electric water heater through a separate metered 240 volt single phase circuit to which no other equipment will be connected.

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HURON		12 th Revised	Sheet No. 11
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CLASS OF SERVICE: Commercial Space Heating and Cooling RATE NO. 24

APPLICABILITY

This schedule is available to commercial customers for electric service used for space heating purposes, or for a combination space heating and cooling installation (heat pump). All other electric usage by the customer must be separately metered and billed pursuant to another Company filed tariff schedule. Service under this schedule shall be single phase or three phase where three phase is available.

TERRITORY

Company's Assigned Service Area

RATE	Per Meter
	<u>Per Month</u>
Customer Charge	\$1.40
Energy Charge (to be added to the Customer Charge):	
All Kwh:	
Summer Period (June 1 - September 30)\$	0.02210
Winter Period (October 1 - May 31)\$	0.01210
Minimum Charge	\$1.40
Adjustment Clauses	
a. Adjustment Clause shall apply.	
b. Tax Adjustment Clause shall apply.	
c. Bill Crediting Program shall apply.	

d. Demand Side Management Program shall apply.

OTHER PROVISIONS

Service will be furnished under the Company's General Terms and Conditions and the following provisions:

1. Electric space cooling and heating shall be an approved installation and shall be permanently installed.

2. Service pursuant to this rider is restricted to customer requirements for space heating and for combination space cooling and heating through heat pump installations. No other equipment shall be connected without prior consent of the Company. The Company shall have the right to inspect installations to assure compliance with these provisions.

(Continued)

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HURON		12 th Revi <u>sed</u>	Sheet No. 12
SOUTH DAKOTA	Canceling_	11 th Revised	Sheet No. 12

CLASS OF SERVICE : All-Inclusive Commercial Service RATE NO. 25

APPLICABILITY

This rate schedule is available to commercial customers for all use through one meter provided that the use includes any or all of the following services: (1) space heating, (2) cooking, (3) water heating(excluding tankless water heaters), and provided further that any one or all of the above uses represents the major portion of the connected load and annual consumption.

TERRITORY

Company's Assigned Service Area

<u>RATE</u>

	Per Meter	
	Per Month	
Energy Charge	Summer	Winter
Per KWH for the first 100 hours of the		
maximum demand	\$0.08710	\$0.06710
Per KWH for the next 100 hours of the		
maximum demand	. \$0.04010	\$0.01910
Per KWH for the next 100 hours of the		
maximum demand	. \$0.02910	\$0.01010
Per KWH for all use in excess of 300 hours		
maximum demand	. \$0.01910	\$0.00710
Summer Period June 1 - Sept. 3	90,	
Winter Period Oct. 1 - May 3	1,	
Minimum Charge	.\$10.00	\$10.00

. . .

(N)

Adjustment Clauses

- a. Adjustment Clause shall apply.
- b. Tax Adjustment Clause shall apply.
- c. Bill Crediting Program shall apply.
- d. Demand Side Management Program shall apply.

OTHER PROVISIONS

Service will be furnished under the Company's General Terms and Conditions and the following provisions:

1. If space heating is used to qualify under this rate, electric energy must be the primary source of the total space heating.

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SOUTH DAKOTA	Canceling_	12 th Revised	Sheet No. 14
CLASS OF SERVICE: Commercial and Indu	strial Servi	ce R	ATE NO. <u>33</u>
APPLICABILITY			
This rate schedule is available to non-re commercial or industrial electric service.	sidential cu	stomers for ge	neral
<u>TERRITORY</u> Company's Assigned Service Area.			
RATE			Per Meter Per Mo <u>nth</u>
Demand Charge			
Per kilowatt of maximum demand (n 5 KW)			\$6.13
Energy Charge	0		
Per kilowatt hour for the first 100 hou			¢0.05259
the maximum demand per month . Per kilowatt hour for the next 300 ho			\$0.03338
the maximum demand per month.			\$0.03658
Per kilowatt hour for the next 100 ho			,
the maximum demand per month.			\$0.02158
Per kilowatt hour for all use in excess	s of 500		
hours use of the maximum demand	£		\$0.01158
Minimum Charge			
The minimum monthly bill will actual energy charges.	be the dema	and charge for	5 KW plus
Maximum Charge			
The maximum monthly charge s	hall he the l	nigher of (1) th	e minimum

The maximum monthly charge shall be the higher of (1) the minimum charge, or (2) the combined average cost of \$.15 per kwh for demand and energy charges.

Adjustment Clauses

- a. Adjustment Clause shall apply.
- b. Tax Adjustment Clause shall apply.
- c. Bill Crediting Program shall apply.
- d. Demand Side Management Program shall apply.

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CLASS OF SERVICE: Large Commercial and Industrial Service RATE NO. 34

APPLICABILITY

This rate schedule is available for commercial and industrial users of electric service.

TERRITORY

Company's Assigned Service Area.

RATE	Per Meter <u>Per Month</u>
Demand Charge	
Per kilowatt per month for the first 100 hours of the	
maximum demand	\$6.13
Per kilowatt per month for the next 400 kilowatts	
of demand	\$5.43
Per kilowatt per month for excess kilowatts of	* · - *
demand	\$4.73
The demand shall be never less than 100 KW.	
Energy Charge	
Per kilowatt hour for the first 100 hours of the	
maximum demand (never less than 100 kilowatts)	\$0.03258
Per kilowatt hour for the next 300 hours of the	
maximum demand (never less than 100 kilowatts)	\$0.01558
Per kilowatt hour for the next 100 hours of the	
maximum demand (never less than 100 kilowatts)	\$0.01058
Per kilowatt hour for all use in excess of 500	
hours use of the maximum demand (never less than	
100 kilowatts)	\$0.00558
Minimum Charge	
The minimum monthly bill will be the demand charge plus t	the energy charge
of 100 hours use thereof.	
Adjustment Clauses	
a. Adjustment Clause shall apply.	
b. Tax Adjustment Clause shall apply.	
c. Bill Crediting Program shall apply.	
d. Demand Side Management Program shall apply.	
_(Continued)	

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NORTHWESTERN PUBLIC SERVICE COMPANY HURON SOUTH DAKOTA	Canceling_	7 th Revised 6 th Revised	Section No. 3 Sheet No. 18 Sheet No. 18
Discounted Ener	gy Option I	Rider	Option <u>X</u>

CLASS OF SERVICE: All Residential and Non-demand Commercial and Industrial Service

APPLICABILITY

This rider is available to customers who have been on service at the same address pursuant to standard rates for a base period consisting of twelve consecutive months. Once selected, this optional rider shall remain in effect for twelve months and shall automatically extend to additional annual periods unless notice of intent to withdraw is given by either party upon action by the South Dakota Public Utilities Commission. The applicability of this rider is subject to consummation of an agreement between the Company and customer and shall be effective on a basis only. Customers have primary responsibility for applying for service pursuant to this rider.

TERRITORY

Company's Assigned Service Area

<u>RATE</u>

Base Period Monthly Charge (BPMC)	BPMC
Energy Charge (to be added to BPMC)	
All kilowatt hours, per kilowatt hour	\$0.01146

Base period consumption @ current standard rate - \$0.01146 Kwh

BPMC =

12

"Base period consumption" shall represent the most recent available twelve months historical usage, adjusted only for supportable variances from normal conditions. All BPMC determinations are subject to Rate Department approval.

MINIMUM CHARGE

The minimum monthly bill will be equal to the BPMC

ADJUSTMENT CLAUSES

- a. Adjustment Clause shall apply.
- b. Tax Adjustment Clause shall apply.
- c. Bill Crediting Program shall apply.
- d. Demand Side Management Program shall apply.

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NORTHWESTERN PUBLIC SERVICE COMPANY HURON SOUTH DAKOTA	Canceling_	11 th Revised 10 th Revised	Section No. 3 Sheet No. 23 Sheet No. 23
CLASS OF SERVICE: Municipal Pumping S	Service	R	ATE NO. <u>41</u>
APPLICABILITY			
This schedule is available for municipal	l water pum	ping service.	
TERRITORY			
Company's Assigned Service Area.			
RATE			r Meter
Customer Charge	•••••••••••••••••••••••••••••••••••••••		<u>r Month</u> \$9.50
Energy Charge (to be added to the Cust	tomer Charg	ge):	
Per Kilowatt Hour for all energy	used		\$0.05180
Minimum Charge			\$9.50
Adjustment Clauses			
a. Adjustment Clause shall appb. Tax Adjustment Clause shallc. Bill Crediting Program shalld. Demand Side Management F	l apply. apply.	ll apply.	
OTHER PROVISIONS			

i. N

Service will be furnished under the Company's General Terms and Conditions.

Date Filed:	January 27, 2012	Ser Effective Date: <u>Jur</u>	rvice on or after ne 1, 2014	
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NORTHWESTERN PUBLIC SERVIO HURON SOUTH DAKOTA	CE COMPANY	Canceling_	4th Revised 3rd Revised	Section No. 3 Sheet No.25.1 Sheet No.25.1
	y or Custome			RATE NO. <u>56</u>
Street an	d Area Lighti (continu		\$	
	Nominal	Comp	any	Customer
	Rating In	Owne	d Rate	Owned Rate
	Watts	Per M	lonth	<u>Per Month</u>
Distribution Pole Mounting				
High Pressure Sodium Vapor	100	\$5.02	952	\$1.02952
	150	\$5.24	555	\$1,44555
	250	\$7.42	098	\$2.22098
	400	\$8.76	245	\$3.31245
	1000	\$18.33	081	\$8.23081
Mercury Vapor	175	\$3.33	768	\$1.48768
	250	\$4.22	287	\$1.92287
	400	\$6.27	156	\$3.37156
	1000	\$11.89	056	\$7.04056

Adjustment Clauses

a. Adjustment Clause shall apply.

b. Tax Adjustment Clause shall apply.

c. Bill Crediting Program shall apply.

d. Demand Side Management Program shall apply.

OTHER PROVISIONS

Due to the U.S. Government Energy Act of 2005, after May 1, 2008, the Company will no longer install Mercury Vapor fixtures for new installations.

Service will be furnished under the Company's General Terms and Conditions and the following provisions:

Company Owned

1. The Company shall install, own and operate the lighting system. The type and kind of luminaries and supports will comply with Company specifications.

2. The lamp shall be lighted and extinguished by a photo-electric control furnished by the Company. The hours of burning shall be every night from dusk until dawn.

(Continued)

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NORTHWESTERN PUBLIC SERVICE COMPAN		Section No. 3	
HURON		11 th Revised	Sheet No. 28
SOUTH DAKOTA	Canceling_	10 th Revised	Sheet No. 28

CLASS OF SERVICE: Controlled Off Peak Service RATE NO. 70

APPLICABILITY

This schedule is for electric service to all customers for the purpose of electric use during off-peak periods where said loads do not represent a replacement of similar onpeak loads. This schedule is not available for Irrigation, or Highway, Street, and Area Lighting.

TERRITORY

Company's Assigned Service Area

<u>RATE</u>		Per Meter Per Month
	Customer Charge	
	Standard Metering	\$4.00
	Magnetic Tape Metering	
	Energy (KWH) Charge	
	Off-peak energy per KWH	\$0.00842
	(All hours not designated as on-peak)	
	On-peak energy per KWH (Magnetic tape	
	installations)	\$0.12442
	(9 a.m. to 8 p.m. Monday through Friday,	
	inclusive)	
	Minimum Charge	
	Standard Metering	\$4.00
	Magnetic Tape Metering	
	Adjustment Clauses	
	a. Adjustment Clause	
	b. Tax Adjustment Clause	
	c. Bill Crediting Program shall apply.	
	d. Demand Side Management Program shall apply.	

OTHER PROVISIONS

Service will be furnished under the Company's General Terms and Conditions and the following provisions.

(1) Off-peak periods will be designated by the Company in accordance with the circumstances which may change from time to time. Hours of off-peak availability shall be a minimum of 10 hours during any 24 hour period.

(Continued)

Date Filed:	January 27, 2012	Service on or after Effective Date: June 1, 2014
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NORTHWESTERN PUBLIC SERVICE COMPANY	ζ		Section No. 3
HURON		5th Revised	Sheet No. <u>36</u>
SOUTH DAKOTA 57350	Canceling_	4th Revised	Sheet No. <u>36</u>

DEMAND SIDE MANAGEMENT ADJUSTMENT

APPLICABILITY

This Demand Side Management Adjustment (DSMA) applies to all rate schedules for all classes of service authorized by the South Dakota Public Utilities Commission (Commission).

The DSMA shall be calculated annually based on actual versus forecasted DSM program costs and kwh retail sales for the applicable rate schedules for the twelve months of June through May, and shall include an over or under recovery from prior years' adjustments through the Balancing Account. NorthWestern Energy (the Company) will update and make a DSMA filing with the Commission on an annual basis no later than August 1. Since the DSM programs will be implemented June 1, 2014, the first year rate recovery period will be from June 1, 2014 through May 31, 2015. The 2nd year filing will be made by August 1, 2015 with an effective date of October 1, 2015. A filing will be made by August 1 each year thereafter.

DEMAND SIDE MANAGEMENT ADJUSTMENT RATE

A DSMA rate shall be determined by dividing the DSM program costs and the forecasted balance of the DSMA Balancing Account by the forecasted retail sales volumes for the upcoming year. The DSMA rate shall be rounded to the nearest \$0,0001 per kwh.

The DSMA rate may be adjusted annually with approval of the Commission. The DSMA rate for all applicable rate schedules is \$0.0008.

DSM Program Costs shall include all expenses associated with DSM programs and an incentive approved by the Commission. All revenues recovered pursuant to the DSMA shall be credited to the Balancing Account.

DSMA Balancing Account amount is the DSM program costs incurred, less all revenues recovered pursuant to the DSMA for the annual year, as adjusted for applicable interest. The Balancing Account shall have interest applied or credited monthly at the rate of return from the Company's last approved electric rate case. The DSMA revenues will be applied monthly to the Balancing Account for each customer class.

Forecasted Retail Sales Volumes shall be the estimated retail electric sales for the applicable rate schedules for the designated recovery period.

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