NORTHWESTERN ENERGY
HURON
SOUTH DAKOTA
Section No. 1
8th Revised
Sheet No. 2
Canceling 7th Revised
Sheet No. 2

-	TABLE OF CONTENTS	
	( Continued )	
<u>Section</u>	<u>Item</u>	Sheet No.
Rate No. 74	Small Qualifying Facility Rider	04.04.4
	( Time of delivery energy service )	31, 31.1
	Interim Revenue Adjustment	32
	Adjustment Clause	33, 33.1,
	Adjustment Clause Rates	33a, 33b
	Tax Adjustment Clause	34
	Bill Crediting Program	35
	Demand Side Management Program	<u>36</u> 1
4	Summary List of Contracts with Deviations	
5	General Terms and Conditions	1,1a,2-13
6	Sample Forms	4
	Bill Form	1
	Bill Form ( reverse side )	1.1
	First Reminder	2 3
	Notice of Disconnection	
*	Notice of Disconnection (Winter) (Residential)	4
	Early Payment Notice Return Check Letter	5 6
		7
	Broken Arrangement NoticePast Due Notice	, 8
	Final Demand Notice	8.1
	NSF Letter	9
	Application for Service ( Residential )	
		10
	Separately Metered Residential Space Heating or Combination Space Heating and Cooling	
		11
	Installation Application and Agreement Residential Dual-Fuel Application and Agreement	12, 12.1
	Discounted Energy Option Application and	12, 12.1
	Agreement	13, 13.1
	Application and Agreement for New or Increased	13, 13.1
	Electrical Commercial and Industrial Service	14
	Landlord Agreement	15
	Security for Utility Account	16
	Surety Bond for Utility Services	17
	Budget Payment Plan Agreement	18
	Utility Bill Installment Agreement	19, 19.1
	S. D. Customer Information Booklet	20
	S. D. Customer Information for Commercial and	20
	Industrial Customers	21
	Bankruptcy Letter	22
	Budget Payment Plan Letter	23
	Deposit Letter	24

Date Filed: January 27, 2012 Effective Date: July 1, 2014

Jeff Decker

Issued By: Specialist Regulatory

NORTHWESTERN PUBLIC SERVICE COMPANY	Y		Section No. 3
HURON		13th Revised	Sheet No. 1
SOUTH DAKOTA	Canceling_	12th Revised	Sheet No. 1

CLASS OF SERVICE: Residential Service

RATE NO. 10

### APPLICABILITY

This schedule is for electric service to urban and rural residential customers for domestic purposes. Service under this rate schedule shall be single or three phase if three phase is available.

#### **TERRITORY**

Company's Assigned Service Area.

#### **RATE**

	Per Meter
	Per Month
	·
Customer Charge	\$5.00
Energy Charge (to be added to the Customer Charge):	
First 200 kilowatt hours, per kilowatt hour	\$0.06146
Next 600 kilowatt hours, per kilowatt hour	\$0.06046
Next 200 kilowatt hours, per kilowatt hour	\$0.05446
Next 200 kilowatt hours, per kilowatt hour	\$0.04346
Over 1200 kilowatt hours, per kilowatt hour	\$0.02046
Minimum Charge	\$5.00
Adjustment Clauses	
a. Adjustment Clause shall apply.	
b. Tax Adjustment Clause shall apply.	
c. Bill Crediting Program shall apply.	
d. Demand Side Management Progam shall apply	

## OTHER PROVISIONS

Service will be furnished under the Company's General Terms and Conditions and the following provisions:

1. Residential service is defined as service to each separate house, apartment, flat or other living quarters occupied by a person or persons constituting a distinct household using electrical energy for general purposes and including separately metered hall lighting or other general service furnished exclusively for tenants of residential apartment houses. (Continued)

		Service on or after	
Date Filed:	January 27, 2012	Effective Date: July 1, 2014	
		Jeff Decker	
		Issued by: Specialist Regulatory	

NORTHWESTERN PUBLIC SERVICE COMPANY	<i>l</i>		Section No. 3
HURON		8th Revised	Sheet No. 2
SOUTH DAKOTA	Canceling_	7th Revised	Sheet No. 2

CLASS OF SERVICE: Residential Service with Space Heating RATE NO. <u>11</u>

#### APPLICABILITY

This schedule is for electric service to urban and rural residential customers for domestic purposes where all electricity is served through one meter, and the customer has in regular use an approved space heating installation which represents the primary source of space heating. Service under this rate schedule shall be single phase or three phase if three phase is available.

#### **TERRITORY**

Company's Assigned Service Area.

### **RATE**

	Per Meter
	Per Month
Customer Charge	\$5.00
Energy Charge (to be added to the Customer Charge):	
First 200 kilowatt hours, per kilowatt hour	\$0.06146
Next 600 kilowatt hours, per kilowatt hour	\$0.06046
Next 200 kilowatt hours, per kilowatt hour	\$0.05446
Next 200 kilowatt hours, per kilowatt hour	
Summer Period (June 1 - September 30)	\$0.04346
Winter Period (October 1 - May 31)	\$0.01146
Over 1200 kilowatt hour, per kilowatt hour	
Summer Period (June 1 - September 30)	\$0.02046
Winter Period (October 1 - May 31)	\$0.01146
Minimum Charge	
Adjustment Clause	
a. Adjustment Clause shall apply.	

- b. Tax Adjustment Clause will apply.
- c. Bill Crediting Program shall apply.
- d. Demand Side Management Program shall apply.

#### OTHER PROVISIONS

Service will be furnished under the Company's General Terms and Conditions and the following provisions:

1. Residential service is defined as service to each separate house, (Continued)

January 27, 2012	Effective Date: July 1, 2014	
	Jeff Decker	
	January 27, 2012	

NORTHWESTERN PUBLIC SERVICE COMPANY
HURON
SOUTH DAKOTA
SOUTH DAKOTA
Section No. 3
Sheet No. 3
Sheet No. 3

CLASS OF SERVICE: Residential Space Heating and Cooling RATE NO. 14

### **APPLICABILITY**

This schedule is available to urban and rural residential customers for electric service used for space heating purposes, or for a combination space heating and cooling installation (heat pump). All other electric usage by the customer must be separately metered and billed pursuant to another Company filed tariff schedule. Service under this schedule shall be single phase or three phase where three phase is available.

#### **TERRITORY**

Company's Assigned Service Area

RATE	Per Meter
	Per Month
Customer Charge	\$1.40
Energy Charge (to be added to the Customer Charge):	
All Kwh:	
Summer Period (June 1 - September 30)	\$0.02246
Winter Period (October 1 - May 31)	\$0.01246
Minimum Charge	\$1.40
Adjustment Clauses	
a Adjustment Clause shall apply	

- a. Adjustment Clause shall apply.
- b. Tax Adjustment Clause shall apply.
- c. Bill Crediting Program shall apply.
- d. Demand Side Management Program shall apply.

### **OTHER PROVISIONS**

Service will be furnished under the Company's General Terms and Conditions and the following provisions:

- 1) Electric space cooling and heating shall be an approved installation and shall be permanently installed.
- 2) Service pursuant to this rider is restricted to customer requirements for space heating and for combination space cooling and heating through heat pump installations. No other equipment shall be connected without prior consent of the Company. The Company shall have the right to inspect installations to assure compliance with these provisions.

(Continued)

Date Filed:	January 27, 2012	Service on or after Effective Date: July 1, 2014	
		Jeff Decker	
		Issued by: Specialist Regulatory	

NORTHWESTERN PUBLIC SERVICE COMPANY
HURON
SOUTH DAKOTA
SOUTH DAKOTA
Section No. 3
Sheet No. 4
Canceling 9<sup>th</sup> Revised
Sheet No. 4

CLASS OF SERVICE: Residential Dual-Fuel and Controlled Service

RATE NO. <u>15</u>

#### **APPLICABILITY**

This schedule is available to urban and rural residential customers for electric service used for space heating, water heating (excludes tankless water heaters), and other approved controllable loads. All other electric usage by the customer must be separately metered and billed pursuant to another Company filed tariff schedule. Customers shall agree to allow Company to interrupt service at any time without notice. Service under this schedule shall be single phase or three phase where three phase is available.

### **TERRITORY**

Company's Assigned Service Area

#### **RATE**

	Per Meter
	Per Month
Customer Charge	\$1.40
Energy Charge (to be added to the Customer Charge):	
All Kwh:	
Summer Period (June 1 - September 30)	\$0.02246
Winter Period (October 1 - May 31)	\$0.00746
Minimum Charge	\$1.40
Adjustment Clauses	
a. Adjustment Clause shall apply	
b. Tax Adjustment Clause shall apply.	

- c. Bill Crediting Program shall apply.
- d. Demand Side Management Program shall apply.

#### OTHER PROVISIONS

Service will be furnished under the Company's General Terms and Conditions and the following provisions:

### 1. Water heating

a) Water heating equipment shall be an approved installation and shall not be used to supplement any other system of providing hot water service.

(Continued)

		Service on or after	Ī
Date Filed:	January 27, 2012	Effective Date: July 1, 2014	_
		Jeff Decker	
		Issued by: Specialist Regulatory	

NORTHWESTERN PUBLIC SERVICE COMPANY
HURON
SOUTH DAKOTA
Section No. 3
Sheet No. 5
Sheet No. 5

CLASS OF SERVICE: Interruptible Irrigation Service

RATE NO. <u>16</u> EXPERIMENTAL

### **APPLICABILITY**

This schedule is available on a year-to-year basis, for electric service to all irrigation customers for the purpose of electrical use during off-peak periods, "shoulder-periods," and "on-peak periods." Customers shall agree to allow to interrupt service during any "on-peak period" with a two (2) hour notice.

#### **TERRITORY**

Company's Assigned Service Area.

RATE	Pe	r Meter r Month
	Customer Charge	
	Irrigation Season (May - October)	\$30.00
	Off Season ( November - April )	\$15.00
	Energy Charge ( KWH )	
	Off-peak energy per KWH	\$0.01510
	9 P.M. to 9 A.M. Monday through Thursday	
	9 P.M. Friday to 9 A.M. Monday	
	All day on Memorial Day, July 4, and Labor Day	
	On-peak energy per ( KWH )	80.08310
	All week days, except those designated	
	as off-peak, from 3 P.M. to 7 P.M.	
	"Shoulder period" energy per KWH	KO 03510
	All hours not designated as off-peak	0.03510
	or on-peak	
	<u>.</u>	
	Demand (KW) Charge	
	On-peak (during curtailment) demand	<b>#</b> 01.06
	per KW per season	
	All other times demand per KW	\$0.00
	Minimum Customer Charge Per Season	\$180.00
	Adjustment Clauses	
	a. Adjustment Clause	
	b. Tax Adjustment Clause	
	c. Bill Crediting Program shall apply.	
	d. Demand Side Management Program shall apply.	

(Continued)

Date Filed: January 27, 2012 Effective Date: July 1, 2014

Jeff Decker

Issued by: Specialist Regulatory

SOUTH DAKOTA ELECTRIC RATE SCHEDULE				
NORTHWESTERN HURON SOUTH DAKOTA	PUBLIC SERVICE COMPANY	Canceling_	12 <sup>th</sup> Revised 11 <sup>th</sup> Revised	Section No. 3 Sheet No. 6 Sheet No. 6
CLASS OF SERV	/ICE: Irrigation Service		RA	ATE NO <u>17</u>
APPLICABILITY	, -			
Available irrigation load.	for irrigation power and incide	ental lightii	ng in connection	n with the
TERRITORY Company'	s Assigned Service Area.			
RATE				
Facilities ( Per Se Demand (	ason per horsepower of conne	cted load		\$8.125
Per Se	ason per horsepower of conne	cted load		\$8.125
Energy Ch	narge			
			٠	Per Meter Per Month
	att hours, per kilowatt hour Seasonal Charge shall be the			\$0.03310
	ties charge or	_		\$40.625
	djustment Clause shall apply.	1		
	ax Adjustment Clause shall ap ill Crediting Program shall ap			
	emand Side Management Pro	Control of the Contro	apply.	

# OTHER PROVISIONS

Service will be furnished under the Company's General Terms and Conditions and the following provisions:

- 1. The Company shall determine the connected horsepower by nameplate rating of the motors. The Company may, at its option, test the connected horsepower under conditions of maximum operating load.
- 2. Individual motors having a rating in excess of 5 horsepower must be three phase.

(Continued)

Date Filed:	January 27, 2012	Service on or after Effective Date: July 1, 2014
		Jeff Decker
		Issued by: Specialist Regulatory

NORTHWESTERN PUBLIC SERVICE COMPANY	7		Section No. 3
HURON		10th Revised	Sheet No. 7
SOUTH DAKOTA	Canceling_	9th Revised	Sheet No. 7

CLASS OF SERVICE: Off Peak Irrigation Service RATE NO. 18

#### **APPLICABILITY**

This schedule is for electric service to all irrigation customers for the purpose of electrical use during off-peak periods.

#### **TERRITORY**

Company's Assigned Service Area

#### RATE

	Per Meter
	Per Month
Customer Charge	
Irrigation Season (May - October)	\$30.00
Off Season (November - April)	\$15.00
Energy (KWH) Charge	
Off-peak energy per KWH	\$0.01510
( All hours not designated as on-peak	
On-peak energy per KWH	\$0.34810
(9 a.m. to 8 p.m. Monday through Friday, inclusive)	
Minimum Customer Charge Per Season	\$180.00
Adjustment Clauses	
a Adjustment Clause	

- a. Adjustment Clause
- b. Tax Adjustment Clause
- c. Bill Crediting Program shall apply.
- d. Demand Side Management Program shall apply.

#### OTHER PROVISIONS

Service will be furnished under the Company's General Terms and Conditions and the following provisions.

- 1. Off-peak periods will de designated by the Company in accordance with circumstances which may change from time to time. Hours of off-peak availability shall be a minimum of 10 hours during any 24 hour period.
- 2. This schedule is intended for off-peak service. Incidental on-peak energy is available at rates stated hereon subject to interruption upon notice by the Company. Failure to comply with notice of interruptions shall render customer ineligible for further service pursuant to this rate schedule. (Continued)

Service on or after Date Filed: January 27, 2012 Effective Date: July 1, 2014 Jeff Decker

Issued by: Specialist Regulatory

NORTHWESTERN PUBLIC SERVICE COMPANY
HURON
SOUTH DAKOTA
Section No. 3
Sheet No. 8
Canceling 7<sup>th</sup> Revised
Sheet No. 8

CLASS OF SERVICE: Reddy-Guard RATE NO. 19

#### **APPLICABILITY**

This schedule is available for outdoor lighting of Residential, Commercial, Industrial, Farm and rural areas and for street or highway lighting if regular street lighting is not feasible.

#### **TERRITORY**

Company's Assigned Service Area.

RATE	Nominal	Rate	Rate
	Rating	Per Month	Per Month
	In Watts	<u>Unmetered</u>	Metered
High Pressure Sodium Vapor	35	\$3.19622	\$2.90
	50	\$3.32325	\$2.90
	100	\$5.02952	\$4.00
	150	\$5.24555	\$4.00
	250	\$7.42098	\$5.20
	400	\$8.76245	\$5.45
	1000	\$18.33081	\$10.10
Mercury Vapor	175	\$3.33768	\$1.85
	250	\$4.22287	\$2.30
	400	\$6.27156	\$2.90
	1000	\$11.89056	\$4.85

The "Unmetered" cost per lamp applies if the service to the Reddy-Guard unit is not metered. The "Metered" cost per lamp applies if the kilowatt hour use is metered and included with the Customer's service bill.

#### Adjustment Clauses

- a. Adjustment Clause shall apply.
- b. Tax Adjustment Clause shall apply.
- c. Bill Crediting Program shall apply.
- d. Demand Side Management Program shall apply.

### OTHER PROVISIONS

Due to the U.S. Government Energy Act of 2005, after May 1, 2008, the Company will no longer install Mercury Vapor fixtures for new installations.

Service will be furnished under the Company's General Terms and Conditions and the following provisions:

(Continued)

Date Filed:	January 27, 2012	Effective Date: July 1, 2014	
		Jeff Decker	
		Issued by: Specialist Regulatory	

NORTHWESTERN PUBLIC SERVICE COMPAN HURON SOUTH DAKOTA	Y  15 <sup>th</sup> Revised  Canceling 14 <sup>th</sup> Revised	Section No. 3 Sheet No. 9 Sheet No. 9
CLASS OF SERVICE: General Service	R	ATE NO. <u>21</u>
APPLICABILITY		
This schedule is available to all non-re general service. Customers must have measur KW with the exception of athletic fields, outdo be demonstrated that customer load requireme Service provided under this schedule shall be spower is available.	rable demand requirements oor theaters, and churches, ents occur during evenings of	of less than 20 or where it can or weekends.
TERRITORY		
Company's Assigned Service Area		
RATE		Per Meter Per Month
Customer Charge		\$8.00
Energy Charge ( to be added to the Cus	stomer Charge ) :	
First 200 kilowatt hours, per kilowatt 800 kilowatt hours, per kilow Over 1000 kilowatt hours, per kilow Summer Period (June 1 - Septe Winter Period (October 1 - May	watt hourwatt hourember 30)	\$0.07310 \$0.07310
Minimum Charge		\$8.00
Adjustment Clauses  a. Adjustment Clause shall apply b. Tax Adjustment Clause shall a c. Bill Crediting Program shall a d. Demand Side Management Program	apply. pply.	
OTHER PROVISIONS		

Date Filed: January 27, 2012

Jeff Decker
Issued by: Specialist Regulatory

Effective Date: July 1, 2014

SOUTH DAKOTA ELECTRIC RATE SCHEDULE			
NORTHWESTERN PUBLIC SERVICE COMPAN' HURON SOUTH DAKOTA	Y  Canceling_	11 <sup>th</sup> Revised 10 <sup>th</sup> Revised	Section No. 3 Sheet No. 10 Sheet No. 10
CLASS OF SERVICE: Commercial Water F	Heating	R	ATE NO. <u>23</u>
APPLICABILITY			
This rate schedule is available for separ (excluding tankless water heaters) service to co to another Company filed rate schedule.			_
TERRITORY			
Company's Assigned Service Area.			
RATE			er Meter er Month
Customer Charge			\$1.75
Energy Charge ( to be added to the Cus	stomer Charg	ge ):	
Per kilowatt hour for all energy use	d		\$0.03310
Minimum Charge			\$1.75
Adjustment Clauses			
<ul> <li>a. Adjustment Clause shall apply.</li> <li>b. Tax Adjustment Clause shall ap</li> <li>c. Bill Crediting Program shall ap</li> <li>d. Demand Side Management Program</li> </ul>	ply.	oply.	
OTHER PROVISIONS			
Service will be furnished under the Corand the following provisions:	mpany's Ger	neral Terms and	d Conditions
1. Service will be provided to the elect 240 volt single phase circuit to which no other		_	•
Date Filed: January 27, 2012 E	ffective Date:	Service on or at July 1, 2014	fter

Jeff Decker
Issued by: Specialist Regulatory

NORTHWESTERN PUBLIC SERVICE COMPANY HURON Section No. 3 Sheet No. 11 SOUTH DAKOTA Canceling  $11^{th}$  Revised Sheet No. 11

CLASS OF SERVICE: Commercial Space Heating and Cooling RATE NO. 24

### **APPLICABILITY**

This schedule is available to commercial customers for electric service used for space heating purposes, or for a combination space heating and cooling installation (heat pump). All other electric usage by the customer must be separately metered and billed pursuant to another Company filed tariff schedule. Service under this schedule shall be single phase or three phase where three phase is available.

#### TERRITORY

Company's Assigned Service Area

RATE	Per Meter
	Per Month
Customer Charge	\$1.40
Energy Charge ( to be added to the Customer Charge ):	
All Kwh:	
Summer Period (June 1 - September 30)	\$0.02210
Winter Period (October 1 - May 31)	\$0.01210
Minimum Charge	\$1.40
Adjustment Clauses	
a. Adjustment Clause shall apply.	
b. Tax Adjustment Clause shall apply.	
c. Bill Crediting Program shall apply.	
d. Demand Side Management Program shall apply.	

### OTHER PROVISIONS

Service will be furnished under the Company's General Terms and Conditions and the following provisions:

- 1. Electric space cooling and heating shall be an approved installation and shall be permanently installed.
- 2. Service pursuant to this rider is restricted to customer requirements for space heating and for combination space cooling and heating through heat pump installations. No other equipment shall be connected without prior consent of the Company. The Company shall have the right to inspect installations to assure compliance with these provisions.

(Continued)

Date Filed:	January 27, 2012	Service on or after Effective Date: July 1, 2014
		Jeff Decker
		Issued by: Specialist Regulatory

NORTHWESTERN PUBLIC SERVICE COMPANY	7		Section No. 3
HURON		12th Revised	Sheet No. 12
SOUTH DAKOTA	Canceling_	11th Revised	Sheet No. 12

CLASS OF SERVICE: All-Inclusive Commercial Service RATE NO. <u>25</u>

#### **APPLICABILITY**

This rate schedule is available to commercial customers for all use through one meter provided that the use includes any or all of the following services: (1) space heating, (2) cooking, (3) water heating(excluding tankless water heaters), and provided further that any one or all of the above uses represents the major portion of the connected load and annual consumption.

#### **TERRITORY**

Company's Assigned Service Area

#### **RATE**

I CI IVICICI	
Per Month	
Summer	Winter
\$0.08710	\$0.06710
. \$0.04010	\$0.01910
. \$0.02910	\$0.01010
. \$0.01910	\$0.00710
0,	
1,	
.\$10.00	\$10.00
	Per N Summer \$0.08710 . \$0.04010 . \$0.02910 . \$0.01910 0,

Per Meter

#### Adjustment Clauses

- a. Adjustment Clause shall apply.
- b. Tax Adjustment Clause shall apply.
- c. Bill Crediting Program shall apply.
- d. Demand Side Management Program shall apply.

#### OTHER PROVISIONS

Service will be furnished under the Company's General Terms and Conditions and the following provisions:

1. If space heating is used to qualify under this rate, electric energy must be the primary source of the total space heating.

Date Filed:	January 27, 2012	Service on or after Effective Date: July 1, 2014	
		Jeff Decker	

Issued by: Specialist Regulatory

NORTHWESTERN PUBLIC SERVICE COMPANY	Y		Section No. 3
HURON		13th Revised	Sheet No. 14
SOUTH DAKOTA	Canceling_	12th Revised	Sheet No. 14

CLASS OF SERVICE: Commercial and Industrial Service

RATE NO. 33

#### **APPLICABILITY**

This rate schedule is available to non-residential customers for general commercial or industrial electric service.

#### TERRITORY

Company's Assigned Service Area.

<b>RATE</b>		Per Meter
		Per Month
	Demand Charge	
	Per kilowatt of maximum demand (never less than	
	5 KW)	\$6.13
	Energy Charge	
	Per kilowatt hour for the first 100 hours use of	
	the maximum demand per month	.\$0.05358
	Per kilowatt hour for the next 300 hours use of	
	the maximum demand per month	.\$0.03658
	Per kilowatt hour for the next 100 hours use of	
	the maximum demand per month	.\$0.02158
	Per kilowatt hour for all use in excess of 500	
	hours use of the maximum demand	.\$0.01158

### Minimum Charge

The minimum monthly bill will be the demand charge for 5 KW plus actual energy charges.

### Maximum Charge

The maximum monthly charge shall be the higher of (1) the minimum charge, or (2) the combined average cost of \$.15 per kwh for demand and energy charges.

#### Adjustment Clauses

- a. Adjustment Clause shall apply.
- b. Tax Adjustment Clause shall apply.
- c. Bill Crediting Program shall apply.
- d. Demand Side Management Program shall apply.

Date Filed:	January 27, 2012	Service on or after Effective Date: July 1, 2014	
		Jeff Decker	
		Issued by: Specialist Regulatory	

SOUTH DAKOTA ELECTR	RIC RATE SO	CHEDULE	
NORTHWESTERN PUBLIC SERVICE COMPANY HURON SOUTH DAKOTA	Canceling_	12 <sup>th</sup> Revised	
CLASS OF SERVICE: Large Commercial an	d Industrial	Service	RATE NO. <u>34</u>
APPLICABILITY			
This rate schedule is available for commservice.	nercial and i	ndustrial us	ers of electric
TERRITORY			

Company's Assigned Service Area.

RATE	Per Meter
	Per Month
Demand Charge	
Per kilowatt per month for the first 100 hours of the	ne
maximum demand	\$6.13
Per kilowatt per month for the next 400 kilowatts	
of demand	\$5.43
Per kilowatt per month for excess kilowatts of	
demand	\$4.73
The demand shall be never less than 100 KW.	
Energy Charge	
Per kilowatt hour for the first 100 hours of the	
maximum demand (never less than 100 kilowatt	s)\$0.03258
Per kilowatt hour for the next 300 hours of the	
maximum demand (never less than 100 kilowatt	s)\$0.01558
Per kilowatt hour for the next 100 hours of the	
maximum demand (never less than 100 kilowatt	s)\$0.01058
Per kilowatt hour for all use in excess of 500	
hours use of the maximum demand (never less the	han
100 kilowatts)	\$0.00558

## Minimum Charge

The minimum monthly bill will be the demand charge plus the energy charge of 100 hours use thereof.

## Adjustment Clauses

- a. Adjustment Clause shall apply.
- b. Tax Adjustment Clause shall apply.
- c. Bill Crediting Program shall apply.
- d. Demand Side Management Program shall apply.

  (Continued)

Date Filed:	January 27, 2012	Service on or after Effective Date: July 1, 2014
		Jeff Decker
		Issued by: Specialist Regulatory

	50	TO THE DAKOTA ELECTION	ic will b	CHEDULE		
NORTHWESTERN PUBLIC SERVICE COMPANY HURON SOUTH DAKOTA		Canceling_	7 <sup>th</sup> Revised 6 <sup>th</sup> Revised	Shee	ion No. 3 et No. 18 et No. 18	
		Discounted Energy	gy Option I	Rider	Option X	
CLASS OF S	ERVICE:	All Residential and N and Industrial		Commercia	al	
<u>APPLICABII</u>	LITY					
pursuant to st Once selected automatically given by eithe applicability of Company and	andard rate l, this option extend to a er party upon of this rider l customer	lable to customers who is for a base period constant rider shall remain is additional annual period on action by the South It is subject to consumm and shall be effective ong for service pursuant	sisting of two n effect for ds unless no Dakota Pub nation of an n a basis on	welve consectively monotice of inter- lic Utilities agreement land. Custom	cutive mont of the and shan of to withdr Commission between the	hs. ll aw is n. The
TERRITORY	-					
Comp	any's Assi	gned Service Area				
RATE						
Energy Charg	ge (to be a	narge (BPMC) dded to BPMC) rs, per kilowatt hour				BPMC \$0.01146
BPMC =_	Base peri	od consumption @ curr	rent standar	rd rate - \$0.0	)1146 Kwh	Į.
		riod consumption" shall onths historical usage,	-			

from normal conditions. All BPMC determinations are subject to Rate Department approval.

(N)

## **MINIMUM CHARGE**

The minimum monthly bill will be equal to the BPMC

## ADJUSTMENT CLAUSES

- a. Adjustment Clause shall apply.
- b. Tax Adjustment Clause shall apply.
- c. Bill Crediting Program shall apply.
- d. Demand Side Management Program shall apply.

	((	Continued)
Date Filed:	January 27, 2012	Service on or after Effective Date: July 1, 2014
		Jeff Decker
		Issued by: Regulatory Specialist

NORTHWESTERN PUBLIC SERVICE COMPAN	NY	11th D	Section No. 3
HURON SOUTH DAKOTA	Canceling_	11 <sup>th</sup> Revised 10 <sup>th</sup> Revised	Sheet No. 23 Sheet No. 23
CLASS OF SERVICE: Municipal Pumping	Service	RA	TE NO. 41
APPLICABILITY	,		
This schedule is available for municip	al water pum	ping service.	
TERRITORY	•		
Company's Assigned Service Area.			
RATE			
			Meter Month
Customer Charge			\$9.50
Energy Charge ( to be added to the Cu	stomer Char	ge):	
Per Kilowatt Hour for all energ	gy used	\$	0.05180
Minimum Charge			\$9.50
Adjustment Clauses			
a. Adjustment Clause shall ap			
<ul><li>b. Tax Adjustment Clause sha</li><li>c. Bill Crediting Program sha</li></ul>			
d. Demand Side Management	Program sha	all apply.	
OTHER PROVISIONS			
Service will be furnished under the Co	ompany's Ger	neral Terms and	Conditions.

Date Filed: January 27, 2012

Effective Date: July 1, 2014

Jeff Decker
Issued by: Specialist Regulatory

Service on or after

NORTHWESTERN PUBLIC SERVICE COMPANY
HURON
SOUTH DAKOTA
SOUTH DAKOTA
Section No. 3
4th Revised
Sheet No.25.1
Canceling 3rd Revised
Sheet No.25.1

CLASS OF SERVICE: Company or Customer Owned Highway, RATE NO. <u>56</u>
Street and Area Lighting Systems
(continued)

	Nominal Rating In <u>Watts</u>	Company Owned Rate <u>Per Month</u>	Customer Owned Rate <u>Per Month</u>
Distribution Pole Mounting			
High Pressure Sodium Vapor	100	\$5.02952	\$1.02952
	150	\$5.24555	\$1.44555
	250	\$7.42098	\$2.22098
	400	\$8.76245	\$3.31245
	1000	\$18.33081	\$8.23081
Mercury Vapor	175	\$3.33768	\$1.48768
	250	\$4.22287	\$1.92287
	400	\$6.27156	\$3.37156
	1000	\$11.89056	\$7.04056

### Adjustment Clauses

- a. Adjustment Clause shall apply.
- b. Tax Adjustment Clause shall apply.
- c. Bill Crediting Program shall apply.
- d. Demand Side Management Program shall apply.

### **OTHER PROVISIONS**

Due to the U.S. Government Energy Act of 2005, after May 1, 2008, the Company will no longer install Mercury Vapor fixtures for new installations.

Service will be furnished under the Company's General Terms and Conditions and the following provisions:

## Company Owned

- 1. The Company shall install, own and operate the lighting system. The type and kind of luminaries and supports will comply with Company specifications.
- 2. The lamp shall be lighted and extinguished by a photo-electric control furnished by the Company. The hours of burning shall be every night from dusk until dawn.

(Continued)

Date Filed:	January 27, 2012	Effective Date: July 1, 2014	
		Jeff Decker	
		Issued by: Specialist Regulatory	

NORTHWESTERN PUBLIC SERVICE COMPANY	7		Section No. 3
HURON		11th Revised	Sheet No. 28
SOUTH DAKOTA	Canceling_	10th Revised	Sheet No. 28

CLASS OF SERVICE: Controlled Off Peak Service RATE NO. 70

#### **APPLICABILITY**

This schedule is for electric service to all customers for the purpose of electric use during off-peak periods where said loads do not represent a replacement of similar on-peak loads. This schedule is not available for Irrigation, or Highway, Street, and Area Lighting.

### **TERRITORY**

Company's Assigned Service Area

<b>RATE</b>		Per Meter
		Per Month
	Customer Charge	
	Standard Metering	\$4.00
	Magnetic Tape Metering	\$18.00
	Energy (KWH) Charge	
	Off-peak energy per KWH	\$0.00842
	( All hours not designated as on-peak )	
	On-peak energy per KWH (Magnetic tape	
	installations )	\$0.12442
	(9 a.m. to 8 p.m. Monday through Friday,	
	inclusive)	
	Minimum Charge	
	Standard Metering	\$4.00
	Magnetic Tape Metering	\$18.00
	Adjustment Clauses	
	a. Adjustment Clause	
	b. Tax Adjustment Clause	
	c. Bill Crediting Program shall apply.	
	d. Demand Side Management Program shall apply.	

#### OTHER PROVISIONS

Service will be furnished under the Company's General Terms and Conditions and the following provisions.

(1) Off-peak periods will be designated by the Company in accordance with the circumstances which may change from time to time. Hours of off-peak availability shall be a minimum of 10 hours during any 24 hour period.

(Continued)

Date Filed:	January 27, 2012	Service on or after Effective Date: July 1, 2014	
		Jeff Decker Issued by: Specialist Regulatory	

NORTHWESTERN PUBLIC SERVICE COMPANY
HURON
SOUTH DAKOTA 57350
Canceling 4th Revised Sheet No. 36
Sheet No. 36

### **DEMAND SIDE MANAGEMENT ADJUSTMENT**

#### **APPLICABILITY**

This Demand Side Management Adjustment (DSMA) applies to all rate schedules for all classes of service authorized by the South Dakota Public Utilities Commission (Commission).

The DSMA shall be calculated annually based on actual versus forecasted DSM program costs and kwh retail sales for the applicable rate schedules for the twelve months of June through May, and shall include an over or under recovery from prior years' adjustments through the Balancing Account. NorthWestern Energy (the Company) will update and make a DSMA filing with the Commission on an annual basis no later than August 1. Since the DSM programs will be implemented June 1, 2014, the first year rate recovery period will be from June 1, 2014 through May 31, 2015. The 2nd year filing will be made by August 1, 2015 with an effective date of October 1, 2015. A filing will be made by August 1 each year thereafter.

#### DEMAND SIDE MANAGEMENT ADJUSTMENT RATE

A DSMA rate shall be determined by dividing the DSM program costs and the forecasted balance of the DSMA Balancing Account by the forecasted retail sales volumes for the upcoming year. The DSMA rate shall be rounded to the nearest \$0.0001 per kwh.

The DSMA rate may be adjusted annually with approval of the Commission. The DSMA rate for all applicable rate schedules is \$0.0008.

<u>DSM Program Costs</u> shall include all expenses associated with DSM programs and an incentive approved by the Commission. All revenues recovered pursuant to the DSMA shall be credited to the Balancing Account.

<u>DSMA Balancing Account</u> amount is the DSM program costs incurred, less all revenues recovered pursuant to the DSMA for the annual year, as adjusted for applicable interest. The Balancing Account shall have interest applied or credited monthly at the rate of return from the Company's last approved electric rate case. The DSMA revenues will be applied monthly to the Balancing Account for each customer class.

<u>Forecasted Retail Sales Volumes</u> shall be the estimated retail electric sales for the applicable rate schedules for the designated recovery period.

Date Filed:	January 27, 2012	Effective Date: July 1, 2014	
		Jeff Decker Issued by: Specialist Regulatory	

(N) I T I I I T I I I I I I I I T I I I I I T I I