

Attachment 2
Redline Versions of Rate Schedules



Fergus Falls, Minnesota

~~Seventh~~~~Sixth~~ Revised Sheet No. 3 Cancelling ~~Sixth~~~~Fifth~~ Revised Sheet No.

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Fergus Falls, Minnesota

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Fergus Falls, Minnesota

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MANDATORY AND VOLUNTARY RIDERS: The amount of a bill for service will be modified by any Mandatory Rate Riders that must apply and by any Voluntary Rate Riders selected by the Customer, unless otherwise noted in this schedule. See Sections 12.00, 13.00 and 14.00 of the South Dakota electric rates for the matrices of riders.

TERMS AND CONDITIONS:

1. The Customer with a Billing Demand equal to or greater than 20 kW for more than two of the most recent 12 months will be required to take service under the General Service (Section 10.02) or General Service – Time of Day (Section 10.03). The Customer may remain on this schedule if its maximum monthly Billing Demand meets or exceeds 20 kW for more than two of the most recent 12 months. If the Customer does not achieve an actual Billing Demand of more than or equal to 20 kW for more than two of the most recent 12 months, the Customer will be placed on the Small General Service (Section 10.01) in the next billing month.
2. The Customer may remain on this schedule as long as the Customer's maximum monthly Billing Demand does not exceed 200 kW for more than two of the most recent 12 months and the Customer is not taking Transmission Service. If the Customer achieves an actual Billing Demand of more than 200 kW for the third time in the most recent 12 months, the Customer will be placed on the Large General Service – Tier I – Time of Day (Section 10.05) in the next billing month (unless the Customer requests to be on Large General Service – Tier I (Section 10.04)).

DETERMINATION OF METERED DEMAND: The maximum kW as measured for one hour during the On-Peak period during the month for which the bill is rendered.

DETERMINATION OF EXCESS REACTIVE DEMAND: For billing purposes, the Metered Demand may be increased by 1 kW for each whole 10 kVar of measured Reactive Demand in excess of 50% of the Metered Demand in kW.

DETERMINATION OF BILLING DEMAND: The Billing Demand shall be the greater of 1) 20 kW or 2) the Metered Demand adjusted for Excess Reactive Demand.

DETERMINATION OF FACILITIES CHARGE: The Facilities Charge Demand will be the greater of 1) 20 kW, or 2) the largest kW of the most recent 12 monthly Billing Demand.



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South Dakota P.U.C. Volume II
Section 10.04
ELECTRIC RATE SCHEDULE
Large General Service – **Tier I**

~~Seventh~~~~Sixth~~ Revised Sheet No. 1 Cancelling ~~Sixth~~~~Fifth~~ Revised Sheet No. 1

LARGE GENERAL SERVICE – TIER I
(at least 200 kW but less than 2,500 kW ~~or greater~~)

DESCRIPTION	RATE CODE
Secondary Service	S603
Primary Service	S602
Transmission Service	S632

RULES AND REGULATIONS: Terms and conditions of this electric rate schedule and the General Rules and Regulations govern use of this service.

APPLICATION OF SCHEDULE: This schedule is applicable to nonresidential Customers with a measured Demand of 200 kW or greater as further described in Terms and Conditions. This schedule is not applicable for Energy resale, nor for dusk to dawn outdoor lighting. Emergency and supplementary/standby service will be supplied only as allowed by law.

RATE:

SECONDARY SERVICE	
Customer Charge per Month:	\$218.00
Monthly Minimum Bill:	Customer + Facilities + Demand Charges
Facilities Charge per Month per annual Maximum kW: (minimum 200 kW):	
<1000 kW	\$0.75 /kW
>= 1000 kW	\$0.65 /kW
Energy Charge per kWh:	\$0.04309 /kWh
Demand Charge per kW/month: (minimum 200 kW)	\$6.00 /kW



Fergus Falls, Minnesota

~~Seventh~~~~Sixth~~ Revised Sheet No. 2 Cancelling ~~Sixth~~~~Fifth~~ Revised Sheet No. 2

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PRIMARY SERVICE	
Customer Charge per Month:	\$282.00
Monthly Minimum Bill:	Customer + Facilities + Demand Charges
Facilities Charge per Month per annual Maximum kW: (minimum 200 kW)	
All kW	\$0.45 /kW
Energy Charge per kWh:	\$0.04190 /kWh
Demand Charge per kW/month: (minimum 200 kW)	\$5.74 /kW

TRANSMISSION SERVICE	
Customer Charge per Month:	\$282.00
Monthly Minimum Bill:	Customer + Facilities + Demand Charges
Facilities Charge per Month per annual Maximum kW: (minimum 200 kW)	
All kW	\$0.00 /kW
Energy Charge per kWh:	\$0.04052 /kWh
Demand Charge per kW/month: (minimum 200 kW)	\$3.60 /kW



Fergus Falls, Minnesota

South Dakota P.U.C. Volume II
Section 10.04
ELECTRIC RATE SCHEDULE
Large General Service – Tier I

~~Seventh~~~~Sixth~~ Revised Sheet No. 3 Cancelling ~~Sixth~~~~Fifth~~ Revised Sheet No. 3

(Continued)

MANDATORY AND VOLUNTARY RIDERS: The amount of a bill for service will be modified by any Mandatory Rate Riders that must apply and by any Voluntary Rate Riders selected by the Customer, unless otherwise noted in this schedule. See Sections 12.00, 13.00 and 14.00 of the South Dakota electric rates for the matrices of riders.

TERMS AND CONDITIONS:

1. A Customer with a Billing Demand equal to or greater than 200 kW for more than two of the most recent 12 months will be required to take service under the Large General Service – Tier I (Section 10.04) or Large General Service – Tier I – Time of Day (Section 10.05). The Customer must remain on this schedule if its maximum monthly Billing Demand meets or exceeds 200 kW and does not exceed 2,500 kW for more than two of the most recent 12 months ~~or the Customer is taking Transmission Service.~~
2. If the Customer does not achieve an actual Billing Demand ~~of more than or equal to that~~ meets or exceeds 200 kW for more than two of the most recent 12 months, the Customer will be placed on the General Service (Section 10.02) in the next billing month (unless the Customer requests to be on General Service – Time of Day (Section 10.03)).
- ~~2.3.~~ If the Customer exceeds 2,500 for more than two of the most recent 12 months, the Customer will be placed on Large General Service – Tier I – Time of Day (Section 10.05) in the next billing month.

DETERMINATION OF EXCESS REACTIVE DEMAND: For billing purposes, the Metered Demand may be increased by one kW for each whole 10 kVar of measured Reactive Demand in excess of 50% of the Metered Demand in kW.

DETERMINATION OF BILLING DEMAND: The Billing Demand shall be greater of 200 kW or the Metered Demand adjusted for Excess Reactive Demand.

DETERMINATION OF FACILITIES CHARGE: The Facilities Charge Demand will be based on the greater of 200 kW or the largest kW of the most recent 12 monthly Billing Demands.



Fergus Falls, Minnesota

~~Seventh Sixth~~ Revised Sheet No. 1 Cancelling ~~Sixth Fifth~~ Revised Sheet No. 1

LARGE GENERAL SERVICE – **Tier I – TIME OF DAY**
(at least 200 kW and less than 25 MW ~~or greater~~)

DESCRIPTION	RATE CODE
Secondary Service	S611
Primary Service	S610
Transmission Service	S639

RULES AND REGULATIONS: Terms and conditions of this electric rate schedule and the General Rules and Regulations govern use of this service.

APPLICATION OF SCHEDULE: This schedule is applicable to nonresidential Customers with a measured Demand of at least 200 kW and less than 25 MW ~~or greater~~ as further described in Terms and Conditions. This schedule is not applicable for Energy resale, nor dusk to dawn outdoor lighting. Emergency and supplementary/standby service will be supplied only as allowed by law.

RATE:

SECONDARY SERVICE		
Customer Charge per Month:	\$218.00	
Monthly Minimum Bill:	Customer + Facilities + Demand Charges	
Facilities Charge per Month per annual Maximum kW: (minimum 200 kW)		
< 1000 kW	\$0.80	/kW
>= 1000 kW	\$0.70	/kW
Energy Charge per kWh:		
On-Peak	\$0.04854	/kWh
Mid-Peak	\$0.04220	/kWh
Off-Peak	\$0.02811	/kWh
Demand Charge per kW/month: <u>(minimum 200 kW)</u>		
On-Peak	\$7.75	/kW
Mid-Peak	\$3.50	/kW
Off-Peak	N/A	

SOUTH DAKOTA PUBLIC
UTILITIES COMMISSION

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Vice President, Regulatory

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EFFECTIVE with bills
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in South Dakota



Fergus Falls, Minnesota

South Dakota P.U.C. Volume II
Section 10.05
ELECTRIC RATE SCHEDULE
Large General Service – Tier I – Time of Day

~~Seventh~~~~Sixth~~ Revised Sheet No. 2 Cancelling ~~Sixth~~~~Fifth~~ Revised Sheet No. 2

(Continued)

PRIMARY SERVICE		
Customer Charge per Month:	\$282.00	
Monthly Minimum Bill	Customer + Facilities + Demand Charges	
Facilities Charge per Month per annual Maximum kW: (minimum 200 kW)	\$0.47 /kW	
Energy Charge per kWh:		
On-Peak	\$0.04688	/kWh
Mid-Peak	\$0.04081	/kWh
Off-Peak	\$0.02716	/kWh
Demand Charge per kW/month:		
<u>(minimum 200 kW)</u>		
On-Peak	\$7.40	/kW
Mid-Peak	\$3.30	/kW
Off-Peak	\$0.00	/kW

TRANSMISSION SERVICE		
Customer Charge per Month:	\$282.00	
Monthly Minimum Bill:	Customer + Facilities + Demand Charges	
Facilities Charge per Month per annual Maximum kW: (minimum 200 kW)	\$0.00 /kW	
Energy Charge per kWh:		
On-Peak	\$0.04555	/kWh
Mid-Peak	\$0.03969	/kWh
Off-Peak	\$0.02644	/kWh
Demand Charge per kW/month:		
<u>(minimum 200 kW)</u>		
On-Peak	\$5.05	/kW
Mid-Peak	\$1.90	/kW
Off-Peak	\$0.00	/kW



Fergus Falls, Minnesota

~~SeventhSixth~~ Revised Sheet No. 3 Cancelling ~~SixthFifth~~ Revised Sheet No. 3

(Continued)

MANDATORY AND VOLUNTARY RIDERS: The amount of a bill for service will be modified by any Mandatory Rate Riders that must apply and by any Voluntary Rate Riders selected by the Customer, unless otherwise noted in this schedule. See Sections 12.00, 13.00 and 14.00 of the South Dakota electric rates for the matrices of riders.

TERMS AND CONDITIONS:

1. A Customer with a Billing Demand equal to or greater than 200 kW for more than two of the most recent 12 months will be required to take service under ~~the~~ Large General Service Tier I – Time of Day (Section 10.05) or Large General Service – Tier I (Section 10.04). The Customer must remain on this schedule if its maximum monthly Billing Demand meets or exceeds 200 kW and does not exceed 25 MW for more than two of the most recent 12 months ~~or the Customer is taking Transmission Service~~.

~~2.~~ 2. If the Customer does not achieve an actual Billing Demand of more than or equal to 200 kW for more than two of the most recent 12 months, the Customer will be placed on the General Service – Time of Day (Section 10.03) in the next billing month (unless the Customer requests to be on General Service (Section 10.02)).

~~2.3.~~ If the Customer exceeds 25 MW for more than two of the most recent 12 months, the Customer will be placed on the Large General Service – Tier II – Time of Day (Section 10.06) in the next billing month.

DETERMINATION OF METERED DEMAND: The maximum kW as measured for one hour during each of the On-Peak, Mid-Peak and Off-Peak periods during the month for which the bill is rendered.

DETERMINATION OF EXCESS REACTIVE DEMAND: For billing purposes, the Metered Demand may be increased by one kW for each whole ten kVar of Reactive Demand in each period in excess of 50% of the Metered Demand in kW.

DETERMINATION OF BILLING DEMAND: The Billing Demand shall be the greater of 1) 200kW or 2) the Metered Demand adjusted for Excess Reactive Demand.

DETERMINATION OF FACILITIES CHARGE: The Facilities Charge Demand will be based on the greater of 200 kW or the largest kW of the most recent 12 monthly Billing Demand.



Fergus Falls, Minnesota

(Continued)

DEFINITION OF ON-PEAK, MID-PEAK AND OFF-PEAK PERIODS BY SEASON:

Summer and winter months are defined in the Glossary, Section 8.01.

Winter:

On-Peak: For all kW and kWh used Monday through Friday between hours 7:00 a.m. to 10:00 a.m.

Mid-Peak: For all kW and kWh used Monday through Friday between hours 5:00 a.m. to 7:00 a.m. and, 10:00 a.m. to 9:00 p.m.

Off-Peak: For all kW and kWh used Monday through Friday between hours 9:00 p.m. to 5:00 a.m. and all weekend hours.

Summer:

On-Peak: For all kW and kWh used Monday through Friday between hours 2:00 p.m. to 8:00 p.m.

Mid-Peak: For all kW and kWh used Monday through Friday between hours 12:00 p.m. to 2:00 p.m., 8:00 p.m. to 10:00 p.m., and on weekends between hours 2:00 p.m. to 8:00 p.m.

Off-Peak: For all kW and kWh used Monday through Friday between hours 10:00 p.m. to 12:00 p.m. and on weekends between hours 8:00 p.m. to 2:00 p.m.



Fergus Falls, Minnesota

ELECTRIC RATE SCHEDULE

CANCELLED – Super Large General Service

Applications and Eligibility Requirements

First Revised Sheet No. 1 Cancelling Original Sheet No. 1

*****CANCELLED*****

**SUPER LARGE GENERAL SERVICE
APPLICATIONS AND ELIGIBILITY REQUIREMENTS**

DESCRIPTION	RATE CODE
Primary Service	S618
Transmission Service	S620

RULES AND REGULATIONS: Terms and conditions of this electric rate schedule and the General Rules and Regulations govern use of this rider.

APPLICATION OF SCHEDULE: This rate schedule is applicable to greenfield Customers who meet certain conditions described herein.

The rate schedule will be available to greenfield Customers who reasonably demonstrate to the Company (1) an expected Metered Demand of at least 25 MW at a single Metering point, (2) an expected load factor of at least 80%, and (3) expected annual Energy sales of at least 175,000 MWh's over 12 consecutive billing months. Customers seeking service under this rate schedule shall provide the Company data and written assurances supporting the Customer's application. Customers shall meet the above criteria to obtain and maintain service on this rate. Customers who are served on this rate and do not meet the above criteria will be moved to the most applicable rate schedule. The Company will require, a written electric service agreement ("ESA") between the Company and the Customer.

This schedule is not applicable for Energy for resale. Emergency and supplementary/standby service will be supplied only as allowed by law.

PURPOSE & SCOPE OF RATE SCHEDULE: To attract new large and high load factor Customer loads that provide net benefits the Company's South Dakota Customers and communities served by the Company.

The marginal cost estimates that form the basis of the Super Large General Service rate capture the marginal/incremental costs the utility expects to incur serving the Customer's load during the period the rate is in effect. There may be additional costs that were not anticipated when the rate was set. These incremental costs will be recovered through the corresponding Mandatory Rate Riders applied to the Customer.

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~~G. Gerhardsen~~
Vice President, Regulatory-
Affairs

EFFECTIVE with bills
rendered on and after
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in South Dakota



Fergus Falls, Minnesota

ELECTRIC RATE SCHEDULE

CANCELLED – Super Large General Service

Applications and Eligibility Requirements

First Revised Sheet No. 2 Cancelling Original Sheet No. 2

(Continued)

COMMISSION-APPROVAL PROCESS: This rate schedule allows the Company to respond to service inquiries by providing potential Customers rate quotes and final rates based on a rate formula reviewed by Commission Staff. This process enables potential Customers to make timely business decisions, protects the Company's ratepayers by ensuring net benefits, and allows the Company to plan service to the new load(s). However, Staff review of the rate formula and rate quotes does not preclude Commission review and approval. The Company will file the Customer's executed ESA as a contract with deviations for Commission approval.

RATE DETERMINATION: The rate specified in each Customer's ESA shall be based upon and reflect either the marginal unit costs expected during the effective rate period, or the marginal unit costs plus an appropriate margin determined on a case-by-case basis. The marginal unit cost estimates will be consistent with those included in the Company's most recent marginal cost study for the corresponding voltage level of service, and adjusted for annual inflation as required. The marginal unit costs applied to the Customer's load requirements will determine the minimum incremental revenue collected under this rate. Any margin recovered on the incremental costs will collect a share of the Company's costs from the new Customer, thus reducing the fixed costs allocated to existing Customers.

MANDATORY AND VOLUNTARY RIDERS: The amount of a bill for service will be modified by any Mandatory Rate Riders and by any Voluntary Rate Riders selected by the Customer, unless otherwise noted in this schedule. See Sections 12.00, 13.00 and 14.00 of the South Dakota electric rates for the matrices of riders.

TERMS AND CONDITIONS: The Company will offer the Customer the rate schedule under the following terms:

1. The minimum rate under this schedule shall recover the incremental cost of providing service, including any Energy-related marginal costs, the cost of additional Generation Capacity, the cost of network Capacity that is expected to be added while the rate is in effect, and any marginal Customer-related costs. The goal of this calculation is to ensure that the revenue requirement of other Customers will not increase due to the addition of the new large load.
2. The final rate offered to the Customer under this rate schedule shall not exceed the Company's applicable Standard Tariff and all applicable riders, and shall not be lower than incremental costs as described in the preceding paragraph.
3. The Company will utilize its proprietary model to compare expected revenues from the prospective Customer and expected costs of serving the added load over the time period

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Fergus Falls, Minnesota

ELECTRIC RATE SCHEDULE

CANCELLED – Super Large General Service

Applications and Eligibility Requirements

First Revised Sheet No. 3 Cancelling Original Sheet No. 3

(Continued)

described in paragraph 4 of these terms and conditions. The model will be made available only to the Commission to verify the calculations used to establish the rate quote and final rate offered to the Customer.

4. Service under this rate schedule requires an ESA with a term of at least five years, with the term commencing on the first day of commercial operations.
5. At the end of terms of the ESA, and any extensions thereof, Customers may elect to move from a full marginal cost-based rate to an embedded cost-based rate such as the applicable Standard Tariff offered to existing Customers, or a two-part market-based rate that would price a Customer- baseline load (CBL) at the embedded unit cost and any load above the CBL at marginal cost. Customers who elect to move away from the full marginal cost-based rate will not be able to return to it.
6. Changes to the ESA that impact Customer(s) revenue and/or other ratepayers will require approval from the Commission.
7. Customers who do not meet the 3-year minimum revenue guarantee as per OTP's line extension policy will not qualify for this rate schedule.
8. Customer will allow Company to undertake an Energy efficiency audit of the facility.
9. The Company will provide the Commission annual compliance updates to the trade-secret model and approved Customer rate while this rate schedule is in effect.

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Vice President, Regulatory

~~Affairs~~

EFFECTIVE with bills
rendered on and after

~~January~~~~August 1, 2027~~~~19,~~

in South Dakota



Fergus Falls, Minnesota

ELECTRIC RATE SCHEDULE

~~Reserved for Future Use~~ ~~CANCELLED~~ ~~Super Large General Service~~
~~Applications and Eligibility Requirements~~
~~Second~~ ~~First~~ Revised Sheet No. 1 Cancelling ~~First Revised~~ ~~Original~~ Sheet
 No. 1

(Continued)

Section 10.06 RESERVED FOR FUTURE USE*CANCELLED*****
SUPER LARGE GENERAL SERVICE
APPLICATIONS AND ELIGIBILITY REQUIREMENTS

DESCRIPTION	RATE CODE
Primary Service	S618
Transmission Service	S620

RULES AND REGULATIONS: ~~Terms and conditions of this electric rate schedule and the General Rules and Regulations govern use of this rider.~~

APPLICATION OF SCHEDULE: ~~This rate schedule is applicable to greenfield Customers who meet certain conditions described herein.~~

~~The rate schedule will be available to greenfield Customers who reasonably demonstrate to the Company (1) an expected Metered Demand of at least 25 MW at a single Metering point, (2) an expected load factor of at least 80%, and (3) expected annual Energy sales of at least 175,000 MWh's over 12 consecutive billing months. Customers seeking service under this rate schedule shall provide the Company data and written assurances supporting the Customer's application. Customers shall meet the above criteria to obtain and maintain service on this rate. Customers who are served on this rate and do not meet the above criteria will be moved to the most applicable rate schedule. The Company will require, a written electric service agreement ("ESA") between the Company and the Customer.~~

~~This schedule is not applicable for Energy for resale. Emergency and supplementary/standby service will be supplied only as allowed by law.~~

PURPOSE & SCOPE OF RATE SCHEDULE: ~~To attract new large and high load factor Customer loads that provide net benefits the Company's South Dakota Customers and communities served by the Company.~~

~~The marginal cost estimates that form the basis of the Super Large General Service rate capture the marginal/incremental costs the utility expects to incur serving the Customer's load during the period the rate is in effect. There may be additional costs that were not anticipated when the rate was set. These incremental costs will be recovered through the corresponding Mandatory Rate Riders applied to the Customer.~~



Fergus Falls, Minnesota

ELECTRIC RATE SCHEDULE

~~Reserved for Future Use~~
~~CANCELLED~~ ~~Super Large General Service~~
~~Applications and Eligibility Requirements~~
~~Second~~~~First~~ Revised Sheet No. 2 Cancelling ~~First Revised~~~~Original~~ Sheet
No. 2

(Continued)

Section 10.06 RESERVED FOR FUTURE USE

COMMISSION APPROVAL PROCESS: ~~This rate schedule allows the Company to respond to service inquiries by providing potential Customers rate quotes and final rates based on a rate formula reviewed by Commission Staff. This process enables potential Customers to make timely business decisions, protects the Company's ratepayers by ensuring net benefits, and allows the Company to plan service to the new load(s). However, Staff review of the rate formula and rate quotes does not preclude Commission review and approval. The Company will file the Customer's executed ESA as a contract with deviations for Commission approval.~~

RATE DETERMINATION: ~~The rate specified in each Customer's ESA shall be based upon and reflect either the marginal unit costs expected during the effective rate period, or the marginal unit costs plus an appropriate margin determined on a case by case basis. The marginal unit cost estimates will be consistent with those included in the Company's most recent marginal cost study for the corresponding voltage level of service, and adjusted for annual inflation as required. The marginal unit costs applied to the Customer's load requirements will determine the minimum incremental revenue collected under this rate. Any margin recovered on the incremental costs will collect a share of the Company's costs from the new Customer, thus reducing the fixed costs allocated to existing Customers.~~

MANDATORY AND VOLUNTARY RIDERS: ~~The amount of a bill for service will be modified by any Mandatory Rate Riders and by any Voluntary Rate Riders selected by the Customer, unless otherwise noted in this schedule. See Sections 12.00, 13.00 and 14.00 of the South Dakota electric rates for the matrices of riders.~~

TERMS AND CONDITIONS: ~~The Company will offer the Customer the rate schedule under the following terms:~~

~~The minimum rate under this schedule shall recover the incremental cost of providing service, including any Energy-related marginal costs, the cost of additional Generation Capacity, the cost of network Capacity that is expected to be added while the rate is in effect, and any marginal Customer related costs. The goal of this calculation is to ensure that the revenue requirement of other Customers will not increase due to the addition of the new large load.~~

~~The final rate offered to the Customer under this rate schedule shall not exceed the Company's applicable Standard Tariff and all applicable riders, and shall not be lower than incremental costs as described in the preceding paragraph.~~

~~The Company will utilize its proprietary model to compare expected revenues from the prospective Customer and expected costs of serving the added load over the time period described in paragraph 4 of these terms and conditions. The model will be made available only to the Commission to verify the calculations used to establish the rate quote and final rate offered to the Customer.~~



Fergus Falls, Minnesota

ELECTRIC RATE SCHEDULE

~~Reserved for Future Use~~ ~~CANCELLED~~ ~~Super Large General Service~~
~~Applications and Eligibility Requirements~~

~~Second~~~~First~~ Revised Sheet No.3 Cancelling ~~First Revised~~~~Original~~ Sheet
No. 3

(Continued)

Section 10.06 RESERVED FOR FUTURE USE

- ~~1. Service under this rate schedule requires an ESA with a term of at least five years, with the term commencing on the first day of commercial operations.~~
 - ~~2. At the end of terms of the ESA, and any extensions thereof, Customers may elect to move from a full marginal cost based rate to an embedded cost based rate such as the applicable Standard Tariff offered to existing Customers, or a two part market based rate that would price a Customer baseline load (CBL) at the embedded unit cost and any load above the CBL at marginal cost. Customers who elect to move away from the full marginal cost based rate will not be able to return to it.~~
 - ~~3. Changes to the ESA that impact Customer(s) revenue and/or other ratepayers will require approval from the Commission.~~
 - ~~4. Customers who do not meet the 3 year minimum revenue guarantee as per OTP's line extension policy will not qualify for this rate schedule.~~
 - ~~5. Customer will allow Company to undertake an Energy efficiency audit of the facility.~~
- ~~The Company will provide the Commission annual compliance updates to the trade secret model and approved Customer rate while this rate schedule is in effect.~~



Fergus Falls, Minnesota

South Dakota P.U.C. Volume II

Section 10.06

ELECTRIC RATE SCHEDULE

Large General Service – Tier II – Time of Day Reserved for Future Use

~~Third~~~~Second~~ Revised Sheet No. 1 Cancelling ~~Second~~~~First~~ Revised Sheet No. 1

**~~Section 10.06 RESERVED FOR FUTURE USE~~ LARGE GENERAL SERVICE – TIER II –
TIME OF DAY
(at least 25,000 kW)**

DESCRIPTION	RATE CODE
Primary Service	S641
Transmission Service	S665

RULES AND REGULATIONS: Terms and conditions of this electric rate schedule and the General Rules and Regulations govern use of this service.

APPLICATION OF SCHEDULE: This schedule is applicable to nonresidential Customers with a measured Demand of at least 25,000 kW or greater as further described in Terms and Conditions. This schedule is not applicable for Energy resale, nor dusk to dawn outdoor lighting. Emergency and supplementary/standby service will be supplied only as allowed by law.

RATE:

PRIMARY SERVICE		
Customer Charge per Month:	\$282.00	
Monthly Minimum Bill	Customer + Facilities + Demand Charges	
Facilities Charge per Month per annual Maximum kW: (minimum 200 kW)	\$0.47	/kW
Energy Charge per kWh:		
On-Peak	\$0.04688	/kWh
Mid-Peak	\$0.04081	/kWh
Off-Peak	\$0.02716	/kWh
Demand Charge per kW/month: (minimum 25,000 kW)		
On-Peak	\$7.40	/kW
Mid-Peak	\$3.30	/kW
Off-Peak	\$0.00	/kW

SOUTH DAKOTA PUBLIC
UTILITIES COMMISSION
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Vice President, Regulatory

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EFFECTIVE with bills
rendered on and after
January 1, 2027,
in South Dakota



Fergus Falls, Minnesota

(Continued)

Section 10.06-RESERVED FOR FUTURE USE

TRANSMISSION SERVICE		
Customer Charge per Month:	\$282.00	
Monthly Minimum Bill:	Customer + Facilities + Demand Charges	
Facilities Charge per Month per annual Maximum kW: (minimum 25,000 kW)	\$0.00	/kW
Energy Charge per kWh:		
On-Peak	\$0.04555	/kWh
Mid-Peak	\$0.03969	/kWh
Off-Peak	\$0.02644	/kWh
Demand Charge per kW/month: (minimum 25,000 kW)		
On-Peak	\$5.05	/kW
Mid-Peak	\$1.90	/kW
Off-Peak	\$0.00	/kW

MANDATORY AND VOLUNTARY RIDERS: The amount of a bill for service will be modified by any Mandatory Rate Riders that must apply and by any Voluntary Rate Riders selected by the Customer, unless otherwise noted in this schedule. See Sections 12.00, 13.00 and 14.00 of the South Dakota electric rates for the matrices of riders.

TERMS AND CONDITIONS:

1. A Customer with a Billing Demand equal to or greater than 25,000 kW for more than two of the most recent 12 months will be required to take service under Large General Service Tier II – Time of Day (Section 10.06). The Customer must remain on this schedule if its maximum monthly Billing Demand meets or exceeds 25,000 kW for more than two of the most recent 12 months or the Customer is taking Transmission or Primary Service.
2. If the Customer does not achieve an actual Billing Demand of more than or equal to 25,000 kW for more than two of the most recent 12 months, the Customer will be placed on the Large General Service – Tier I - Time of Day (Section 10.05) in the next billing month.



Fergus Falls, Minnesota

(Continued)

~~Section 10.06 RESERVED FOR FUTURE USE~~

DETERMINATION OF METERED DEMAND: The maximum kW as measured for one hour during each of the On-Peak, Mid-Peak and Off-Peak periods during the month for which the bill is rendered.

DETERMINATION OF EXCESS REACTIVE DEMAND: For billing purposes, the Metered Demand may be increased by one kW for each whole ten kVar of Reactive Demand in each period in excess of 50% of the Metered Demand in kW.

DETERMINATION OF BILLING DEMAND: The Billing Demand shall be the greater of 1) 25,000kW or 2) the Metered Demand adjusted for Excess Reactive Demand.

DETERMINATION OF FACILITIES CHARGE: The Facilities Charge Demand will be based on the greater of 25,000 kW or the largest kW of the most recent 12 monthly Billing Demand.

DEFINITION OF ON-PEAK, MID-PEAK AND OFF-PEAK PERIODS BY SEASON:

Summer and winter months are defined in the Glossary, Section 8.01.

Winter:

On-Peak: For all kW and kWh used Monday through Friday between hours 7:00 a.m. to 10:00 a.m.

Mid-Peak: For all kW and kWh used Monday through Friday between hours 5:00 a.m. to 7:00 a.m. and, 10:00 a.m. to 9:00 p.m.

Off-Peak: For all kW and kWh used Monday through Friday between hours 9:00 p.m. to 5:00 a.m. and all weekend hours.

Summer:

On-Peak: For all kW and kWh used Monday through Friday between hours 2:00 p.m. to 8:00 p.m.

Mid-Peak: For all kW and kWh used Monday through Friday between hours 12:00 p.m. to 2:00 p.m., 8:00 p.m. to 10:00 p.m., and on weekends between hours 2:00 p.m. to 8:00 p.m.



Fergus Falls, Minnesota

South Dakota P.U.C. Volume II

Section 10.06

ELECTRIC RATE SCHEDULE

Large General Service – Tier II – Time of Day~~Reserved for Future Use~~

Original Sheet No. 4

(Continued)

Off-Peak: For all kW and kWh used Monday through Friday between hours 10:00 p.m. to 12:00 p.m. and on weekends between hours 8:00 p.m. to 2:00 p.m.

CONTRACT PERIOD & AGREEMENT: Contract period, if any, will be set out in an Electric Service Agreement.



Fergus Falls, Minnesota

South Dakota P.U.C. Volume II
Section 11.01
ELECTRIC RATE SCHEDULE
Standby Service

First Revised Sheet No. 9 Cancelling Original Sheet No. 9

(Continued)

Seasonality is defined in the Glossary, Section 8.01.

Summer On-Peak: For all kW and kWh used Monday through Friday between hours 2:00 p.m. to 8:00 p.m.

Summer Mid-Peak: For all kW and kWh used Monday through Friday between hours 12:00 p.m. to 2:00 p.m., 8:00 p.m. to 10:00 p.m., and weekends between hours 2:00 p.m. to 8:00 p.m.

Summer Off-Peak: For all kW and kWh used Monday through Friday between hours 10:00 p.m. to 12:00 p.m. and on weekends between hours 8:00 p.m. to 2:00 p.m.

Winter On-Peak: For all kW and kWh used Monday through Friday between hours 7:00 a.m. to 10:00 a.m.

Winter Mid-Peak: For all kW and kWh used Monday through Friday between hours 5:00 a.m. to 7:00 a.m., 10:00 a.m. to 9:00 p.m.

Winter Off-Peak: For all kW and kWh used Monday through Friday between hours 9:00 p.m. to 5:00 a.m. and all weekends.

Supplemental Service is the Energy and Demand supplied by the utility in addition to the capability of the on-site Generator. Except for determination of Demand, Supplemental Service shall be provided under Rate Section 10.05 – Large General Service – Tier I – Time of Day.



Fergus Falls, Minnesota

South Dakota P.U.C. Volume II
Section 13.00
ELECTRIC RATE SCHEDULE
Mandatory Riders – Applicability Matrix

~~Eighth~~~~Seventh~~ Revised Sheet No. 1 Cancelling ~~Seventh~~~~Sixth~~ Revised Sheet No. 1

MANDATORY RIDERS - APPLICABILITY MATRIX

The amount of a bill for service will be modified by any Mandatory Rate Riders that must apply, and by any Voluntary Rate Riders selected by the Customer, and charges listed in the General Rules and Regulations.

Applicability Matrix										
	Mandatory Riders	Energy Adjustment Rider	Reserved for Future Use	Reserved for Future Use	Energy Efficiency Partnership (EEP) Cost Recovery Rider	Transmission Cost Recovery Rider	Reserved for Future Use	Reserved for Future Use	Environmental Cost Recovery Rider	Phase-In Rider
Base Tariffs	Section Numbers	13.01	13.02	13.03	13.04	13.05	13.06	13.07	13.08	13.09
RESIDENTIAL & FARM SERVICES										
Residential Service	9.01									
Residential Demand Control Service (RDC)	9.02									
Farm Service	9.03									
Reserved for Future Use	9.04									
GENERAL SERVICES										
Small General Service (Under 20 kW)	10.01									
General Service (20 kW or Greater)	10.02									
General Service - Time of Use	10.03									
Large General Service - Tier I	10.04									
Large General Service - Tier I - Time of Day	10.05									
Super-Large General Service - Tier II - Time of Day	10.06									
Large General Service - Tier III - High Power Compute	10.07									
Large General Service - Marginal Rate	10.08									
Large General Service - Thermal Market Energy Pricing	10.09								✓	
OTHER SERVICES										
Standby Service	11.01									
Irrigation Service	11.02									
Outdoor Lighting - Energy Only	11.03									
Outdoor Lighting (CLOSED)	11.04									
Municipal Pumping Service	11.05									
Civil Defense - Fire Sirens	11.06									
LED Street and Area Lighting	11.07									
Key: ✓ = May apply Ⓜ = Mandatory □ = Not Applicable										

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Vice President, Regulatory

EFFECTIVE with bills rendered
on and after
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Fergus Falls, Minnesota

South Dakota P.U.C. Volume II
Section 13.00
ELECTRIC RATE SCHEDULE
Mandatory Riders – Applicability Matrix

~~Tenth-Ninth~~ Revised Sheet No. 2 Cancelling ~~Ninth-Eighth~~ Revised Sheet No. 2

(Continued)

 Applicability Matrix	Mandatory Riders	Energy Adjustment Rider	Reserved for Future Use	Reserved for Future Use	Energy Efficiency Partnership (EEP) Cost Recovery Rider	Transmission Cost Recovery Rider	Reserved for Future Use	Reserved for Future Use	Environmental Cost Recovery Rider	Phase-In Rider
Base Tariffs	Section Number	13.01	13.02	13.03	13.04	13.05	13.06	13.07	13.08	13.09
MANDATORY RIDERS										
Energy Adjustment Rider	13.01									
Reserved for Future Use	13.02									
Reserved for Future Use	13.03									
Energy Efficiency Partnership (EEP) Cost Recovery Rider	13.04									
Transmission Cost Recovery Rider	13.05									
Reserved for Future Use	13.06									
Reserved for Future Use	13.07									
Environmental Cost Recovery Rider	13.08									
Phase-In Rider	13.09									
VOLUNTARY RIDERS										
Water Heating Control Rider	14.01									
Real Time Pricing Rider	14.02									
Large General Service Rider	14.03	✓								
Controlled Service - Interruptible Load CT Metering Rider (Large Dual Fuel)	14.04									
Controlled Service - Interruptible Load Self-Contained Metering Rider (Small Dual Fuel)	14.05									
Controlled Service - Deferred Load Rider (Thermal Storage)	14.06									
Fixed Time of Service (Fixed TOS)	14.07									
Air Conditioning Control Rider (Cool Savings)	14.08									
Renewable Energy Rider (Tail Inflows)	14.09									
Reserved for Future Use	14.10									
Reserved for Future Use	14.11									
Bulk Interruptible Service	14.12									
Economic Development Rate Rider - Large General Service	14.13									
My Renewable Energy Credits (RECs) Rider	14.14									
Thermal Market Energy Pricing Rider Reserved for Future Use	14.16					REMOVE			✗	
Key: ✓ - May apply ■ - Mandatory □ - Not Applicable										

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Vice President, Regulatory

EFFECTIVE with bills rendered
on and after
~~January~~ April 1, 2027, 2026,
in South Dakota



Fergus Falls, Minnesota

~~Seventh~~~~Sixth~~ Revised Sheet No. 1 Cancelling ~~Sixth~~~~Fifth~~ Revised Sheet No. 1

ENERGY ADJUSTMENT RIDER
(Identified on the bill as Energy Adjustment)

ENERGY ADJUSTMENT CHARGE: There shall be added to the monthly bill an Energy Adjustment Charge calculated by multiplying the Customer's applicable monthly billing Kilowatt Hours (kWh) by the Customer's applicable billed Energy Adjustment Factor (EAF) per kWh. The billed EAF amount per Kilowatt-Hour (rounded to the nearest 0.001¢) will be the average monthly cost of Energy per Kilowatt-Hour as determined for that Customer service category. The average cost of Energy per Kilowatt-Hour for the current period shall be calculated from data covering actual costs from the most recent three-month period as follows:

Energy costs from actual months 1, 2 and 3 plus unrecovered (or less over recovered) prior cumulative Energy costs plus (or minus) the carrying charge, divided by the associated Energy (reduced for average system losses) associated with retail sales for actual months 1, 2 and 3 equals the cost of Energy amount.

The applicable adjustment will be applied to each Customer's bill beginning with the first day of the calendar month.

ENERGY ADJUSTMENT FACTOR (EAF): A separate EAF will be determined for each Customer service category defined by Customer class. The EAF for each service category is the sum of the current period average cost of Energy and applicable monthly true-up, multiplied by the applicable EAF ratio. The applicable EAF for each calendar month will be applied to that calendar month's daily pro-ratio of Energy usage included on the bill.

Service Category	Section	EAF Ratio
Residential	9.01, 9.02	1.065
Farm	9.03, 11.02	1.011
General Service	10.01, 10.02, 10.03, 11.05	1.037
Large General Service	10.04, 10.05, 10.06 , 10.08 , 11.01, 14.03, 14.13	0.981
Super Large General Service	10.06	0.981
Outdoor Lighting	11.03, 11.04, 11.07	0.871
Controlled Service Deferred Load	14.01, 14.06	0.864
Controlled Service - Interruptible	14.04, 14.12	0.861
Controlled Service Off-Peak	14.07	0.995



(Continued)

11. Ninety percent (90%) of South Dakota renewable Energy credits sold shall be credited to the Energy Adjustment Rider.
12. Any allocable emission allowances sold shall be credited to (flow through) the Energy Adjustment Rider.
13. The Energy cost of avoided purchased power resulting from Hoot Lake Solar output.
14. Excluding any Market Energy related costs under Section 10.07 and 10.09~~14.16~~.
15. The costs of fuel and reagents resulting from steam and water sales and the revenues from steam and water sales shall be included in the Energy Adjustment Rider.
16. Known MISO Planning Resource Auction capacity costs will be added to the Energy Adjustment Rider or revenues will be credited (flow through) the Energy Adjustment Rider.

The Company's Customers will be served with the lowest cost resources available when the Company is engaged in asset-based transactions. For purposes of comparing which resources are lowest cost under this paragraph and for purposes of determining what order of dispatch constitutes "economic dispatch" under this rate schedule, must-take and take-or-pay energy purchases and must-run resources, such as generation with minimum operating levels, intermittent wind, and run-of-river hydroelectric generation shall always be assigned to retail due to the fact that they have a very low or no avoidable variable cost. Energy purchases that are necessary for reliable and adequate service to retail Customers shall be procured at the lowest cost to the extent allowed by state or federal law or regulatory authority.

Where, for any reason, billed system sales cannot be coordinated with fuel and other related costs, sales may be equated to the total of:

1. Net generation
2. Purchases and net interchange in, less
3. Intersystem sales, less
4. Losses on system retail sales

A carrying charge or credit will be included to determine the monthly Energy Adjustment Factor. The carrying charge or credit will be determined by applying one twelfth (1/12) of the overall rate of return granted by the Commission in the most recent rate decision to the recorded deferred fuel cost balance of the latest Energy adjustment calculation.



Fergus Falls, Minnesota

South Dakota P.U.C. Volume II

Section 13.04

ELECTRIC RATE SCHEDULE

Energy Efficiency Partnership (EEP) Cost Recovery Rider

~~Fifteenth~~~~Fourteenth~~ Revised Sheet No. 1 Cancelling ~~Fourteenth~~~~Thirteenth~~
Revised Sheet No. 1

ENERGY EFFICIENCY PARTNERSHIP (EEP) COST RECOVERY RIDER

DESCRIPTION	RATE CODE
Energy Efficiency Partnership (EEP)	SEEP

RULES AND REGULATIONS: Terms and conditions of this electric rate schedule and the General Rules and Regulations govern use under this rider.

APPLICATION OF RIDER: This rider is applicable to electric service under all of the Company's retail rate schedules, except for ~~Standby Service~~, Sections 11.01(~~Standby Service~~) and 10.09 (Large General Service – Thermal Market Energy Pricing Rider), ~~Section 14.16~~.

ENERGY EFFICIENCY ADJUSTMENT: There shall be added to each Customer's bill an Energy Efficiency Adjustment based on the applicable adjustment factor multiplied by the Customer's monthly Energy (kWh) usage.

DETERMINATION OF ENERGY EFFICIENCY ADJUSTMENT: The Energy Efficiency Adjustment shall be the quotient of the recoverable EEP Tracker Balance, divided by projected retail sales (kWh) for a designated 12-month recovery period. The Adjustment may be updated annually by approval of the South Dakota Public Utilities Commission (SD PUC). The recoverable EEP Tracker Balance is determined as follows:

1. EEP Tracker account balance as of the end of the prior year;
2. Plus EEP expenditures;
3. Plus financial incentives awarded by the SD PUC;
4. Plus carrying charge;
5. Minus EEP cost recovery through this rider or base rates, if any.

All costs appropriately charged to the EEP Tracker account shall be eligible for recovery through this rider and all revenues received from the application of the Energy Efficiency Adjustment shall be credited to the EEP Tracker account.

ENERGY EFFICIENCY ADJUSTMENT FACTOR: Effective with bills rendered on and after July 1, 2025, the Energy Efficiency Adjustment Factor is \$0.00187.

MANDATORY AND VOLUNTARY RIDERS: The amount of a bill for service will be modified by any Mandatory Rate Riders that must apply and by any Voluntary Rate Riders selected by the Customer, unless otherwise noted in this rider. See Sections 12.00, 13.00 and

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~~Vice President/Manager,~~
~~Regulatory &~~
~~Retail Energy Solutions~~

EFFECTIVE with bills
rendered on and after
January 1, 2027~~August 1, 2025~~,
in South Dakota



Fergus Falls, Minnesota

South Dakota P.U.C. Volume II
Section 13.04
ELECTRIC RATE SCHEDULE
Energy Efficiency Partnership (EEP) Cost Recovery Rider

~~Fifteenth~~~~Fourteenth~~ Revised Sheet No. 2 Cancelling ~~Fourteenth~~~~Thirteenth~~
Revised Sheet No. 2

14.00 of the South Dakota electric rates for the matrices of riders.

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in South Dakota



South Dakota P.U.C. Volume II
Section 13.05
ELECTRIC RATE SCHEDULE
Transmission Cost Recovery Rider

Fergus Falls, Minnesota

~~Sixth-Fifth~~ Revised Sheet No. 2 Cancelling ~~Fifth-Fourth~~ Revised Sheet No. 2

(Continued)

RATE:

TRANSMISSION COST RECOVERY		
Energy Charge per kWh:	kWh	kW
Large General Service (a)	\$0.00017	\$0.711
Controlled Service (b)	\$0.00057	N/A
Lighting (c)	\$0.00055	N/A
All Other Service	\$0.00086	N/A
(a) Rate schedules 10.04 Large General Service – Tier I , 10.05 Large General Service – Tier I – Time of Day, 10.06 Super -Large General Service – Tier II – Time of Day , 10.09 Large General Service – Thermal Market Energy Pricing , 11.01 Standby Service, 14.02 Real Time Pricing Rider, 14.03 Large General Service Rider, and 14.13 Economic Development Rider, and 14.16 Thermal Market Energy Pricing Rider		
(b) Rate Schedules 14.01 Water Heating, 14.04 Interruptible Load Self-Contained and CT Metering, 14.06 Deferred Load, and 14.07 Fixed Time of Service		
(c) Rate Schedules 11.03 Outdoor Lighting (energy only), 11.04 Outdoor Lighting, and 11.07 LED Street and Area Lighting		

DETERMINATION OF DEMAND CHARGE (LARGE GENERAL SERVICE CLASS ONLY): The demand charge shall be billed according to the demand charge as defined in the applicable rate schedule the Customer is taking service.



Fergus Falls, Minnesota

South Dakota P.U.C. Volume II
Section 13.09
ELECTRIC RATE SCHEDULE
Phase-In Rider

~~Ninth/Eighth~~ Revised Sheet No. 1 Cancelling ~~Eighth/Seventh~~ Revised Sheet No. 1

PHASE-IN RIDER

DESCRIPTION	RATE CODE
Percent of Bill	SPIR
Per Meter Charge	
Residential	SPIRS
Residential RDC	SPIRC
Farm	SPIFM
Small General Service (Under 20 kW)	SPIGS
General Service (>= 20 kW and < 200 kW)	SPIG1
General Service – TOD (>= 20 kW and < 200 kW)	SPIGU
Large General Service – Primary / Transmission (>= 200 kW)	SPILP
Large General Service – Secondary (>= 200 kW)	SPILS
Irrigation Service	SPIIR
Outdoor Lighting (Metered)	SPILT
OPA (Metered)	SPIOP
Controlled Service Deferred	SPIWH
Controlled Service Interruptible – Self Contained	SPICS
Controlled Service Interruptible – CT Metering	SPICT
Controlled Service Off-Peak	SPICD

RULES AND REGULATIONS: Terms and conditions of this electric rate schedule and the General Rules and Regulations govern use of this rider.

PHASE-IN RIDER INCLUDES TWO BILLING COMPONENTS
(Percent of Bill Rate / Per Meter Charge)

PERCENT OF BILL RATE:

APPLICATION OF RIDER: This rider is applicable to any electric service under all of the Company's retail rate schedules, except for ~~Voluntary Renewable Energy Rider (TailWinds)~~, Sections 14.09 (~~TailWinds~~) and 10.09 (~~Large General Service – Thermal Market Energy Pricing Rider~~), Section 14.16.



Fergus Falls, Minnesota

~~Eighth~~~~Seventh~~ Revised Sheet No. 2 Cancelling ~~Seventh~~~~Sixth~~ Revised Sheet No.

2

(Continued)

COST RECOVERY FACTOR: There shall be included on each South Dakota Customer's monthly bill a Phase-In Rider (PIR) Percent of Bill charge based on the applicable cost recovery factor multiplied by the Customer's monthly bill. The Customer's monthly bill shall be based on all applicable charges and credits under the Company's retail rate schedules in Sections 9, 10, 11, 12 and 14, except for Sections 14.09 (TailWinds), 10.07 (Large General Service – Tier III – High Power Compute), and 10.09 Section 14.16 (Large General Service – Thermal Market Energy Pricing-Rider). The Phase-In Rider will not apply to any Mandatory Riders or sales tax and any local assessments as provided in the General Rules and Regulations for the Company's electric service. The Phase-In Rider charge will be displayed as its own line item on the Customer's bill.

RATE:

The Phase-In Rider Factor is (12.953) percent.

DETERMINATION OF PIR ADJUSTMENT FACTOR: A Phase-In Rider Percent of Bill shall be determined by dividing the forecasted balance of the PIR Tracker account by the forecasted retail revenue for the upcoming year (or such other period as may be approved by the South Dakota Public Utilities Commission (SD PUC). The Phase-In Rider Percent of Bill shall be rounded to the nearest 0.001%. The Phase-In Rider may be adjusted annually (or other approved periods) with approval of the SD PUC.

A standard model will be used to calculate the total forecasted revenue requirements for eligible components for the designated period. All components appropriately included in the PIR Tracker account shall be eligible for recovery through this Rider, and all revenues recovered from the PIR Adjustment shall be credited to the PIR Tracker account.

Forecasted retail revenue shall be the estimated total retail electric revenue as described above for the designated recovery period.

PER METER CHARGE:

APPLICATION OF RIDER: This rider is applicable to any electric service under all of the Company's metered retail rate schedules.



South Dakota P.U.C. Volume II
Section 13.09
ELECTRIC RATE SCHEDULE
Phase-In Rider

Fergus Falls, Minnesota

~~SixthFifth~~ Revised Sheet No. 3 Cancelling ~~FifthFourth~~ Sheet No. 3

(Continued)

COST RECOVERY CHARGE: There shall be included on each South Dakota Customer's monthly bill for a metered service a Phase-In Rider Per Meter Charge, which shall be calculated before any applicable municipal payment adjustments and sales taxes as provided in the General Rules and Regulations for the Company's electric service. The following charges are applicable in addition to all charges for service being taken under the Company's standard rate schedules.

RATE:

Service Category	Section	Per Meter Charge
Residential	9.01	\$0.07
Residential RDC	9.02	\$0.15
Farm	9.03	\$0.20
Small General Service (Under 20 kW)	10.01	\$0.41
General Service (≥ 20 kW and < 200 kW)	10.02	\$0.11
General Service -TOD (≥ 20 kW and < 200 kW)	10.03	\$0.67
Large General Service - Primary / Transmission	10.04, 10.05, 10.06, 10.07, 10.08, 10.09, 11.01	\$3.59
Large General Service – Secondary (≥ 200 kW)	10.04, 10.05, 11.01	\$0.65
Irrigation Service	11.02	\$0.35
Outdoor Lighting (Metered)	11.03	\$0.07
OPA (Metered)	11.05	\$0.17
Controlled Service Deferred	14.01, 14.06	\$0.15
Controlled Service Interruptible – Self - Contained	14.04	\$0.16
Controlled Service Interruptible – CT Metering	14.04, 14.12	\$0.70
Controlled Service Off-Peak	14.07	\$0.20

MANDATORY AND VOLUNTARY RIDERS: The amount of a bill for service will be modified by any Mandatory Rate Riders that must apply or Voluntary Rate Riders selected by the Customer, unless otherwise noted in this rider. See sections 12.00, 13.00 and 14.00 of the South Dakota electric rates for the matrices of riders.



Fergus Falls, Minnesota

South Dakota P.U.C. Volume II
Section 14.00
ELECTRIC RATE SCHEDULE
Voluntary Riders – Availability Matrix

~~Eighth~~~~Seventh~~ Revised Sheet No. 1 Cancelling ~~Seventh~~~~Sixth~~ Revised Sheet No. 1

VOLUNTARY RIDERS - AVAILABILITY MATRIX

(Rate Schedules listed across the top in the first row are applicable to the Rate Schedules in the first column on the left.)

The amount of a bill for service will be modified by any Mandatory Rate Riders that must apply, Voluntary Rate Riders selected by the Customer, and charges listed in the General Rules and Regulations.

Availability Matrix Voluntary Riders																
		Water Heating - Control Rider	Real Time Pricing Rider	Large General Service Rider	Controlled Service - Interruptible Load CT Metering Rider (Large Dual Fuel)	Controlled Service - Interruptible Load Self-Contained Metering Rider (Small Dual Fuel)	Controlled Service - Deferred Load Rider (Thermal Storage)	Fixed Time of Service Rider (Fixed TDS)	Air Conditioning Control Rider (Cool Savings)	Renewable Energy Rider (Tail Winds)	Reserved for Future Use	Reserved for Future Use	Bulk Interruptible Service	Economic Development Rate Rider - Large General Service	My Renewable Energy Credits (My REC's) Rider	Thermal Market Energy Pricing Rider - Reserved for Future Use
Base Tariffs	Section Numbers	14.01	14.02	14.03	14.04	14.05	14.06	14.07	14.08	14.09	14.10	14.11	14.12	14.13	14.14	14.16
RESIDENTIAL & FARM SERVICES																
Residential Service	9.01	✓			✓	✓	✓	✓	✓	✓						
Residential Demand Control Service (RDC)	9.02	✓							✓	✓						
Farm Service	9.03	✓			✓	✓	✓	✓	✓	✓					✓	
Reserved for Future Use	9.04															
GENERAL SERVICES																
Small General Service (Under 20 kW)	10.01	✓			✓	✓	✓	✓	✓	✓					✓	
General Service (20 kW or Greater)	10.02	✓	✓		✓	✓	✓	✓	✓	✓					✓	
General Service - Time of Use	10.03	✓	✓							✓					✓	
Large General Service - Tier I	10.04	✓	✓	✓	✓	✓	✓	✓		✓			✓	✓	✓	✗
Large General Service - Tier I - Time of Day	10.05	✓	✓	✓	✓	✓	✓	✓		✓			✓	✓	✓	✗
Super Large General Service - Tier II - Time of Day	10.06	✓	✓	✓	✓	✓	✓	✓		✓			✓	✓	✓	
Large General Service - Tier III - High Power Compute	10.07															
Large General Service - Marginal Rate	10.08	✓	✓	✓	✓	✓	✓	✓		✓			✓	✓	✓	
Large General Service - Thermal Market Energy Pricing	10.09															
OTHER SERVICES																
Standby Service	11.01														✓	
Irrigation Service	11.02														✓	
Outdoor Lighting - Energy Only	11.03														✓	
Outdoor Lighting (CLOSED)	11.04															
Municipal Pumping Service	11.05	✓	✓		✓	✓	✓	✓		✓					✓	
Civil Defense - Fire Sirens	11.06															
LED Street and Area Lighting	11.07														✓	
Key: ✓ = May apply ■ = Mandatory □ = Not Applicable																

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South Dakota P.U.C. Volume II
Section 14.00
ELECTRIC RATE SCHEDULE
Voluntary Riders – Availability Matrix

~~Third~~~~Second~~ Revised Sheet No. 2, Cancelling ~~Second~~~~First~~ Revised Sheet No. 2

VOLUNTARY RIDERS - AVAILABILITY MATRIX

(Rate Schedules listed across the top in the first row are applicable to the Rate Schedules in the first column on the left.)

Availability Matrix Voluntary Riders																
		Water Heating - Control Rider	Real Time Pricing Rider	Large General Service Rider	Controlled Service - Interruptible Load CT Metering Rider (Large Dual Fuel)	Controlled Service - Interruptible Load Self-Contained Metering Rider (Small Dual Fuel)	Controlled Service - Deferred Load Rider (Thermal Storage)	Fixed Time of Service Rider (Fixed TOS)	Air Conditioning Control Rider (Cool Savings)	Renewable Energy Rider (Tail Winds)	Reserved for Future Use	Reserved for Future Use	Bulk Interruptible Service	Economic Development Rate Rider - Large General Service	My Renewable Energy Credits (My REC's) Rider	Thermal Market Energy Pricing Rider Reserved for Future Use
Riders	Section Numbers	14.01	14.02	14.03	14.04	14.05	14.06	14.07	14.08	14.09	14.10	14.11	14.12	14.13	14.14	14.16
VOLUNTARY RIDERS																
Water Heating Control Rider	14.01									✓					✓	
Real Time Pricing Rider	14.02									✓					✓	
Large General Service Rider	14.03									✓					✓	
Controlled Service - Interruptible Load CT Metering Rider (Large Dual Fuel)	14.04									✓					✓	
Controlled Service - Interruptible Load Self-Contained Metering Rider (Small Dual Fuel)	14.05									✓					✓	
Controlled Service - Deferred Load Rider (Thermal Storage)	14.06									✓					✓	
Fixed Time of Service (Fixed TOS)	14.07									✓					✓	
Air Conditioning Control Rider (Cool Savings)	14.08															
Renewable Energy Rider (Tail Winds)	14.09															
Reserved for Future Use	14.10															
Reserved for Future Use	14.11															
Bulk Interruptible Service	14.12															
Economic Development Rate Rider - Large General Service	14.13															
My Renewable Energy Credits (REC's) Rider	14.14															
Thermal Market Energy Pricing Rider Reserved for Future Use	14.16															
Key: ✓ = May apply ■ = Mandatory □ = Not Applicable																



Fergus Falls, Minnesota

ELECTRIC RATE SCHEDULE

Economic Development Rate Rider – Large General Service

Applications and Eligibility Requirements

~~Second~~~~First~~ Revised Sheet No. 1 Cancelling ~~First Revised~~~~Original~~ Sheet

No. 1

(Continued)

**ECONOMIC DEVELOPMENT RATE RIDER - LARGE GENERAL SERVICE
APPLICATIONS AND ELIGIBILITY REQUIREMENTS**

DESCRIPTION	RATE CODE
Secondary Service	S690
Primary Service	S691
Transmission Service	S692

REGULATIONS: Terms and conditions of this electric rate schedule and the General Rules and Regulations govern use of this rider.

APPLICATION OF RIDER: This rider is applicable to the following Customers:

1. Greenfield Customers with: expected Metered Demand of at least 500 kW at a single metering point, and seasonal load factor that is above the seasonal system average load factor and above the seasonal class average load factor corresponding to existing Customers under the otherwise applicable standard Tariff.
2. Existing Customers with: Metered Demands of at least 1,000 kW that increase Metered Demand by at least 500 kW at a single new metering point, and seasonal load factor above the seasonal system average load factor and above the seasonal class average load factor under the otherwise applicable standard Tariff.

SCOPE OF RIDER: To attract new Customer load that provides net benefits to ratepayers.

COMMISSION-APPROVAL PROCESS: The nature of this rider requires Commission approval of the Rate Discount offered to the Customer. The final offered rate shall be calculated by the Company using its proprietary pricing model and produce net benefits to ratepayers. The Company will file the Customer's executed ESA as a contract with deviations for Commission approval.

RATE DISCOUNT: To be specified in each Customer's contract, in the form of a discount from the Company's applicable standard Tariff (Section 10.043, ~~or~~ 10.05, or 10.06), plus applicable riders that follows the Commission-Approval Process described herein.

MANDATORY AND VOLUNTARY RIDERS: The amount of a bill for service will be modified by any Mandatory Rate Riders that must apply and by any Voluntary Rate Riders selected by the Customer, unless otherwise noted in this schedule. See Sections 12.00, 13.00 and 14.00 of the South Dakota electric rates for the matrices of riders.



Fergus Falls, Minnesota

(Continued)

ELECTRIC RATE SCHEDULE

Economic Development Rate Rider – Large General Service

Applications and Eligibility Requirements

First Revised Sheet No. 2 Cancelling Original Sheet No. 2

TERMS AND CONDITIONS: The Company will offer the Customer the rate schedule under the following terms:

1. The minimum rate under this schedule shall recover the incremental cost of providing the service, including any Energy-related marginal costs plus the cost of additional generation Capacity or network Capacity that is to be added while the rate is in effect, and any marginal Customer-related costs. The goal of this calculation is to ensure that the revenue requirement of other Customers will not increase due to the addition of the new large load.
2. The final rate offered to the Customer under this rate schedule shall not exceed the Company's standard Tariff and all applicable riders, and shall not be lower than incremental costs as described in the preceding paragraph.
3. The Company will utilize its proprietary pricing model to compare expected revenues from the prospective Customer and expected costs of serving the added load over the time period described in 4 of these Terms and Conditions. The model will be made available only to the Commission to verify the calculations used to establish the rate quote and final rate offered to the Customer.
4. The contract term for a Customer who meets all requirements under this rate schedule must be no less than one year and no longer than five years commencing the first day of commercial operations.
5. The contract will indicate how the incentive percent level will vary during the 1 to 5-year period for the particular Customer. The stated incentive will be an annual discount percentage to be applied to all billed amounts and mandatory riders, including Energy Adjustment Rider (EAR) related revenue, but excluding taxes.
6. Customers who do not meet the 3-year minimum revenue guarantee as per OTP's line extension policy will not qualify for this rate schedule.
7. The Company will not need to verify nor will Customers served on this rate schedule need to demonstrate the creation of a minimum number of jobs upon adding the new load.
8. Customer will allow Company to undertake an Energy efficiency audit of the facility.
9. The Company will provide the Commission annual compliance updates to the proprietary pricing model and approved Rate Discount while this rate schedule is in effect.



Fergus Falls, Minnesota

South Dakota P.U.C. Volume II

Section 14.16

ELECTRIC RATE SCHEDULE

CANCELLED – Thermal Market Energy Pricing Rider

First Revised Sheet No. 1 Cancelling Original Sheet No. 1

*****CANCELLED*****

THERMAL MARKET ENERGY PRICING RIDER

DESCRIPTION	RATE CODE
Transmission Service	S657
Primary Service	S658
Secondary Service	S659

RULES AND REGULATIONS: Terms and condition of this tariff and the General Rules and Regulations govern use of this rider.

MANDATORY AND VOLUNTARY RIDERS: The amount of a bill for service will be modified by any Mandatory Rate Riders that must apply and by any Voluntary Rate Riders selected by the Customer, unless otherwise noted in this rider. See Sections 12.00, 13.00 and 14.00 of the South Dakota electric rates for the matrices of riders.

TERM OF SERVICE: Service under this rider shall be for a period not less than one year. The Customer shall take service under this rider by either signing a new electric service agreement (ESA) with the Company or by entering into amendments of existing ESA that covers new Energy requirements that sets forth, among other things, the Customer's Billing Demand(s), firm Demand, and Baseline Demand(s). The ESA must address incremental fixed and/or variable service costs necessary to provide service to the Customer and maintain net benefits. A Customer who voluntarily cancels service under this rider is not eligible to receive service again under this rider for a period of one year.

AVAILABILITY: This rider is available on a voluntary basis only to new greenfield customers and locations that use specific thermal storage technology, have a Demand of at least 25 MW, and have a load factor less than 50 percent. The Customer's entire thermal load must be registered as a load modifying resource in Midcontinent Independent System Operator (MISO) and take service coincident with and not to exceed the hourly generating output of a nearby specifically identified wind and/or solar generation resource that is not owned by the Company. MISO must have established a new Asset Owner and Commercial Pricing Load Node (CP Node) associated with the Customer's load for market settlement purposes.

The Customer will have no behind the Meter generation except for emergency backup purposes.

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~~Vice President/Manager,~~
~~Regulatory &~~
~~Retail Energy Solutions~~

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Fergus Falls, Minnesota

(Continued)

METERING REQUIREMENTS: Company approved metering equipment capable of providing load interval information is required for Rider participation. The Customer agrees to pay for the additional cost of such metering when not provided in conjunction with existing retail electric service.

CUSTOMER EQUIPMENT: Customers taking service under this Rider shall provide equipment to maintain a power factor at a level no less than the level at which power factor penalties would be invoked under the Tariff, if applicable.

LIABILITY: The Company and the Customer agree that the Company has no liability for indirect, special, incidental, or consequential loss or damages to the Customer, including but not limited to the Customer's operations, site, production output, or other claims by the Customer as a result of participation in this Rider.

BASELINE DEMAND(S): The Baseline Demand(s) is used to produce the Standard Bill and from which to measure changes in consumption for purposes of billing under the Thermal Market Energy Pricing Rider. It is specific to each Thermal Market Energy Pricing Rider Customer and is a representation of its typical pattern of electricity consumption. The Customer Baseline Demand(s) is designated through a Customer's ESA and allows the Company to curtail the participating Customer's load to an established Firm Demand.

The Customer's Baseline Demand(s) must be agreed to in writing by the Customer as a precondition of receiving service under this rider.

CUSTOMER CHARGE: A customer charge in the amount of \$282.00 will be applied to each monthly bill to cover billing, administrative, metering, and communication costs associated with market pricing, plus any other applicable Tariff charges.

DAY-AHEAD REQUIREMENTS: By 7 a.m. (Central Time) the preceding day, the Customer will provide the Company its expected hourly load for the next business day. The Customer's expected loads for Saturday through Monday will be provided to the Company by 7 a.m. the previous Friday. By 7 a.m. on the last business day preceding a holiday, the Customer will provide its expected hourly load for the holiday and the next business day for the following holidays: New Year's Day, Memorial Day, Independence Day, Labor Day, Veterans Day, Thanksgiving, Christmas Eve, and Christmas Day.

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Fergus Falls, Minnesota

ELECTRIC RATE SCHEDULE

CANCELLED – Thermal Market Energy Pricing Rider

First Revised Sheet No. 3 Cancelling Original Sheet No. 3

(Continued)

No later than 4:00 p.m. (Central Time) of the preceding day, the Company shall give its best efforts to make available to Customers the Day-Ahead Thermal Market Energy prices for the next business day. The Day-Ahead Thermal Market Energy prices for Saturday through Monday will be made available, whenever possible, the previous Friday. The Company may deviate from this procedure in abnormal operating conditions and for the holidays mentioned above

The Company is not responsible for the Customer's failure to receive or obtain and act upon Day-Ahead Thermal Market Energy prices. If the Customer does not receive or obtain the prices made available by the Company, it is the Customer's responsibility to notify the Company by 4:30 p.m. of the business day preceding the day the prices are to take effect. The Company reserves the right to revise its Thermal Market Energy prices at any time prior to the Customer's acceptance and will be responsible for notifying the Customer of such revised prices.

Because high-outage-risk circumstances may prevent the Company from projecting prices more than one day in advance, the Company reserves the right to revise and make available to the Customer prices for Sunday, Monday, any of the holidays mentioned above, or for the day following a holiday. Any revised prices shall be made available by the usual means no later than 4:00 p.m. of the day prior to the prices taking effect.

PRICING METHODOLOGY: The Day-Ahead Thermal Market Energy prices will be determined for each day based on hourly MISO LMP at the Customer's CP Node, Network Integration Transmission Service (NITS) costs, customer charge, and other MISO charges incurred by the Company caused by the Customer's load.

The Company is not responsible for providing the Real-Time Thermal Market Energy prices to the Customer.

BILL DETERMINATION:

Energy: A Customer's monthly bill for Energy will be determined in two parts: (1) Energy consumed up to and including the Baseline Demand(s), and (2) Energy consumed above the Baseline Demand(s).

The monthly bill for Energy consumed up to and including the Baseline Demand(s) will be determined by multiplying the Customer's metered Energy consumption by the Energy rate provided in the rate schedule applicable to the Customer.

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Section 14.16

ELECTRIC RATE SCHEDULE

CANCELLED – Thermal Market Energy Pricing Rider

First Revised Sheet No. 4 Cancelling Original Sheet No. 4

(Continued)

The monthly bill for Energy consumed above the Baseline Demand(s) will be determined by the MISO market settlements that occur at the Customer specific CP Node plus associated NITS charges and applicable riders.

Demand: A Customer's monthly bill for Demand shall be determined by multiplying the Customer's Baseline Demand by the Demand rate provided in the Large General Service rate schedule applicable to the Customer.

ESA Components: Incremental fixed and/or variable service costs to maintain net benefits as set in ESA.

PENALTY FOR INSUFFICIENT LOAD CONTROL: Upon notification from the Company, the Customer shall curtail its Demand to its Firm Demand. In the event the Customer fails to curtail its load as requested by the Company, the Customer shall be responsible for any and all costs and/or penalties incurred by the Company as a result of the Customers' failure to curtail. The duration and frequency of curtailments shall be at the sole discretion of the Company unless otherwise provided in the ESA between the Company and the Customer.

ENERGY ADJUSTMENT RIDER: Energy consumed up to and including the Baseline Demand(s) is subject to the Energy Adjustment Rider as provided in Section 13.01, or any amendments or superseding provisions applicable thereto. Because Energy consumed above the Baseline Demand(s) is subject to the Thermal Market Energy prices, it is not subject to the Energy Adjustment Rider as provided for in Mandatory Riders – Applicability Matrix, Section 13.00.

ENERGY EFFICIENCY PARTNERSHIP RIDER: Energy consumed up to and including the Baseline Demand(s) is subject to the Energy Efficiency Partnership Rider as provided in Section 13.04, or any amendments or superseding provisions applicable thereto. Energy consumed above the Baseline Demand(s) is exempt from the Energy Efficiency Partnership Rider as provided for in Mandatory Riders – Applicability Matrix, Section 13.00.

SPECIAL PROVISIONS: If there is a change in the legal identity of the Customer receiving service under this Thermal Market Energy Pricing Rider, service shall be terminated unless the Company and the Customer make other mutually agreeable arrangements.

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Section 14.16

ELECTRIC RATE SCHEDULE

Reserved for Future Use~~CANCELLED—Thermal Market Energy Pricing Rider~~

~~Second~~First Revised Sheet No. 1 Cancelling ~~First Revised~~Original Sheet No. 1

Section 14.16 RESERVED FOR FUTURE USE***CANCELLED*** THERMAL MARKET ENERGY PRICING RIDER

<u>DESCRIPTION</u>	<u>RATE CODE</u>
Transmission Service	S657
Primary Service	S658
Secondary Service	S659

RULES AND REGULATIONS: Terms and condition of this tariff and the General Rules and Regulations govern use of this rider.

MANDATORY AND VOLUNTARY RIDERS: The amount of a bill for service will be modified by any Mandatory Rate Riders that must apply and by any Voluntary Rate Riders selected by the Customer, unless otherwise noted in this rider. See Sections 12.00, 13.00 and 14.00 of the South Dakota electric rates for the matrices of riders.

TERM OF SERVICE: Service under this rider shall be for a period not less than one year. The Customer shall take service under this rider by either signing a new electric service agreement (ESA) with the Company or by entering into amendments of existing ESA that covers new Energy requirements that sets forth, among other things, the Customer's Billing Demand(s), firm Demand, and Baseline Demand(s). The ESA must address incremental fixed and/or variable service costs necessary to provide service to the Customer and maintain net benefits. A Customer who voluntarily cancels service under this rider is not eligible to receive service again under this rider for a period of one year.

AVAILABILITY: This rider is available on a voluntary basis only to new greenfield customers and locations that use specific thermal storage technology, have a Demand of at least 25 MW, and have a load factor less than 50 percent. The Customer's entire thermal load must be registered as a load modifying resource in Midecontinent Independent System Operator (MISO) and take service coincident with and not to exceed the hourly generating output of a nearby specifically identified wind and/or solar generation resource that is not owned by the Company. MISO must have established a new Asset Owner and Commercial Pricing Load Node (CP-Node) associated with the Customer's load for market settlement purposes.

The Customer will have no behind the Meter generation except for emergency backup purposes.



Fergus Falls, Minnesota

South Dakota P.U.C. Volume II

Section 14.16

ELECTRIC RATE SCHEDULE

Reserved for Future Use~~CANCELLED—Thermal Market Energy Pricing Rider~~

~~Second~~First Revised Sheet No. 2 Cancelling ~~First Revised~~Original Sheet No. 2

(Continued)

Section 14.16 RESERVED FOR FUTURE USE

METERING REQUIREMENTS: ~~Company approved metering equipment capable of providing load interval information is required for Rider participation. The Customer agrees to pay for the additional cost of such metering when not provided in conjunction with existing retail electric service.~~

CUSTOMER EQUIPMENT: ~~Customers taking service under this Rider shall provide equipment to maintain a power factor at a level no less than the level at which power factor penalties would be invoked under the Tariff, if applicable.~~

LIABILITY: ~~The Company and the Customer agree that the Company has no liability for indirect, special, incidental, or consequential loss or damages to the Customer, including but not limited to the Customer's operations, site, production output, or other claims by the Customer as a result of participation in this Rider.~~

BASELINE DEMAND(S): ~~The Baseline Demand(s) is used to produce the Standard Bill and from which to measure changes in consumption for purposes of billing under the Thermal Market Energy Pricing Rider. It is specific to each Thermal Market Energy Pricing Rider Customer and is a representation of its typical pattern of electricity consumption. The Customer Baseline Demand(s) is designated through a Customer's ESA and allows the Company to curtail the participating Customer's load to an established Firm Demand.~~

~~The Customer's Baseline Demand(s) must be agreed to in writing by the Customer as a precondition of receiving service under this rider.~~

CUSTOMER CHARGE: ~~A customer charge in the amount of \$282.00 will be applied to each monthly bill to cover billing, administrative, metering, and communication costs associated with market pricing, plus any other applicable Tariff charges.~~

DAY-AHEAD REQUIREMENTS: ~~By 7 a.m. (Central Time) the preceding day, the Customer will provide the Company its expected hourly load for the next business day. The Customer's expected loads for Saturday through Monday will be provided to the Company by 7 a.m. the previous Friday. By 7 a.m. on the last business day preceding a holiday, the Customer will provide its expected hourly load for the holiday and the next business day for the following holidays: New Year's Day, Memorial Day, Independence Day, Labor Day, Veterans Day, Thanksgiving, Christmas Eve, and Christmas Day.~~



Fergus Falls, Minnesota

South Dakota P.U.C. Volume II

Section 14.16

ELECTRIC RATE SCHEDULE

Reserved for Future Use~~CANCELLED—Thermal Market Energy Pricing Rider~~

~~Second~~First Revised Sheet No. 3 Cancelling ~~First Revised~~Original Sheet No. 3

(Continued)

Section 14.16 RESERVED FOR FUTURE USE

~~No later than 4:00 p.m. (Central Time) of the preceding day, the Company shall give its best efforts to make available to Customers the Day Ahead Thermal Market Energy prices for the next business day. The Day Ahead Thermal Market Energy prices for Saturday through Monday will be made available, whenever possible, the previous Friday. The Company may deviate from this procedure in abnormal operating conditions and for the holidays mentioned above~~

~~The Company is not responsible for the Customer's failure to receive or obtain and act upon Day Ahead Thermal Market Energy prices. If the Customer does not receive or obtain the prices made available by the Company, it is the Customer's responsibility to notify the Company by 4:30 p.m. of the business day preceding the day the prices are to take effect. The Company reserves the right to revise its Thermal Market Energy prices at any time prior to the Customer's acceptance and will be responsible for notifying the Customer of such revised prices.~~

~~Because high outage risk circumstances may prevent the Company from projecting prices more than one day in advance, the Company reserves the right to revise and make available to the Customer prices for Sunday, Monday, any of the holidays mentioned above, or for the day following a holiday. Any revised prices shall be made available by the usual means no later than 4:00 p.m. of the day prior to the prices taking effect.~~

~~**PRICING METHODOLOGY:** The Day Ahead Thermal Market Energy prices will be determined for each day based on hourly MISO LMP at the Customer's CP Node, Network Integration Transmission Service (NITS) costs, customer charge, and other MISO charges incurred by the Company caused by the Customer's load.~~

~~The Company is not responsible for providing the Real Time Thermal Market Energy prices to the Customer.~~

BILL DETERMINATION:

~~**Energy:** A Customer's monthly bill for Energy will be determined in two parts: (1) Energy consumed up to and including the Baseline Demand(s), and (2) Energy consumed above the Baseline Demand(s).~~

~~The monthly bill for Energy consumed up to and including the Baseline Demand(s) will be determined by multiplying the Customer's metered Energy consumption by the Energy rate provided in the rate schedule applicable to the Customer.~~



Fergus Falls, Minnesota

South Dakota P.U.C. Volume II

Section 14.16

ELECTRIC RATE SCHEDULE

~~Reserved for Future Use~~**CANCELLED—Thermal Market Energy Pricing Rider**

~~Second~~**First** Revised Sheet No. 4 Cancelling ~~First Revised~~**Original** Sheet No. 4

(Continued)

Section 14.16 RESERVED FOR FUTURE USE

~~The monthly bill for Energy consumed above the Baseline Demand(s) will be determined by the MISO market settlements that occur at the Customer specific CP Node plus associated NITS charges and applicable riders.~~

~~**Demand:** A Customer's monthly bill for Demand shall be determined by multiplying the Customer's Baseline Demand by the Demand rate provided in the Large General Service rate schedule applicable to the Customer.~~

~~**ESA Components:** Incremental fixed and/or variable service costs to maintain net benefits as set in ESA.~~

~~**PENALTY FOR INSUFFICIENT LOAD CONTROL:** Upon notification from the Company, the Customer shall curtail its Demand to its Firm Demand. In the event the Customer fails to curtail its load as requested by the Company, the Customer shall be responsible for any and all costs and/or penalties incurred by the Company as a result of the Customers' failure to curtail. The duration and frequency of curtailments shall be at the sole discretion of the Company unless otherwise provided in the ESA between the Company and the Customer.~~

~~**ENERGY ADJUSTMENT RIDER:** Energy consumed up to and including the Baseline Demand(s) is subject to the Energy Adjustment Rider as provided in Section 13.01, or any amendments or superseding provisions applicable thereto. Because Energy consumed above the Baseline Demand(s) is subject to the Thermal Market Energy prices, it is not subject to the Energy Adjustment Rider as provided for in Mandatory Riders—Applicability Matrix, Section 13.00.~~

~~**ENERGY EFFICIENCY PARTNERSHIP RIDER:** Energy consumed up to and including the Baseline Demand(s) is subject to the Energy Efficiency Partnership Rider as provided in Section 13.04, or any amendments or superseding provisions applicable thereto. Energy consumed above the Baseline Demand(s) is exempt from the Energy Efficiency Partnership Rider as provided for in Mandatory Riders—Applicability Matrix, Section 13.00.~~

~~**SPECIAL PROVISIONS:** If there is a change in the legal identity of the Customer receiving service under this Thermal Market Energy Pricing Rider, service shall be terminated unless the Company and the Customer make other mutually agreeable arrangements.~~