

OTTER TAIL POWER COMPANY

Docket No: EL26-021

Response to: SD Public Utilities Commission

Analyst: Logan Schaeffbauer

Date Received: October 07, 2026

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Date of Response: October 21, 2026

Responding Witness: Amber Grenier, Manager, Regulatory Economics, 218-739-8728

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Data Request:

Refer to page 13 part e, explain how OTP will be able to single out the HPC customer's affect on any MISO charges from those of other customers.

Attachments: 0

Response:

OTP will be able to isolate the HPC customer's impact on MISO charges through the separate Asset Owner designation proposed under the tariff. This designation allows OTP to identify and track costs associated with the dedicated resources and facilities used to serve the HPC customer separately from costs associated with serving other customers. This is because MISO will separately bill the costs associated with the Asset Owner.

In addition, prior to serving a new HPC customer, OTP will study the impact the customer's load may have on area LMPs under normal and high-LMP scenarios, to determine the amount of energy resources the customer will need to bring or OTP will need to build or contract for, to neutralize the customer's impact on LMP for our other customers. During the ramp period, before all the necessary energy resources are in service, OTP will not allow the customer to "buy through" or rely upon market purchases unless the customer agrees to pay an additional amount above market during those hours sufficient to offset the expected impact on area LMPs. If the customer does not agree to these terms, the customer's energy usage may be curtailed during higher-LMP periods. These details will be included in the customer's ESA.