

Appendix B

Redline Rate Schedules

- SD 12.01 Small Power Producer Rider – Occasional Delivery Energy Service
- SD 12.02 Small Power Producer Rider – Time of Delivery Energy Service
- SD 12.03 Small Power Producer Rider – Dependable Service
- SD 14.14 My Renewable Energy Credits (My RECs) Rider



Fergus Falls, Minnesota

**SMALL POWER PRODUCER RIDER
OCCASIONAL DELIVERY ENERGY SERVICE**

DESCRIPTION	RATE CODE
Base Avoided Costs	S902
Wind Renewable Energy Credit	S991
Solar Renewable Energy Credit	S993
Optional Production Meter Charge	S995

RULES AND REGULATIONS: Terms and conditions of this electric rate schedule and the General Rules and Regulations govern use of this rider.

AVAILABILITY: This rider is available to any Small Qualifying Facility (SQF) not exceeding 100 kW of certified generating Capacity.

CUSTOMER CHARGE: \$1.33 per month

OPTIONAL PRODUCTION METER CHARGE: \$4.55 per month

PAYMENT SCHEDULE:

DESCRIPTION	ENERGY CREDIT
Base Avoided Costs	\$0. 04310 04571 per kWh
REC RATE	
Wind Renewable Energy Credit	\$0. 00111 00096 per kWh
Solar Renewable Energy Credit	\$0.00300 per kWh

MANDATORY AND VOLUNTARY RIDERS: The amount of a bill for service will be modified by any Mandatory Rate Riders that must apply and by any Voluntary Rate Riders selected by the Customer, unless otherwise noted in this rider. See Sections 12.00, 13.00 and 14.00 of the South Dakota electric rates for the matrices of riders.

SPECIAL CONDITIONS OF SERVICE: The minimum contracted term of service is 12 months.

TERMS AND CONDITIONS: The use of this rider requires that special precautions be taken in the design of associated metering and control systems. The following terms and conditions describe these precautions and shall be followed on all Customer owned small qualifying

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Fergus Falls, Minnesota

**SMALL POWER PRODUCER RIDER
TIME OF DELIVERY ENERGY SERVICE**

DESCRIPTION	RATE CODE
Base Avoided Costs	S903
Wind Renewable Energy Credit	S991
Solar Renewable Energy Credit	S993
Optional Production Meter Charge	S995

RULES AND REGULATIONS: Terms and conditions of this electric rate schedule and the General Rules and Regulations govern use of this service.

AVAILABILITY: This rider is available to any small qualifying facility (SQF) not exceeding 100 kW of certified generating Capacity.

CUSTOMER CHARGE: \$1.33 per month

OPTIONAL PRODUCTION METER CHARGE: \$4.55 per month

PAYMENT SCHEDULE:

ENERGY PAYMENT			
Base Avoided Costs	On-Peak		Off-Peak
Summer	\$0. 04987 05681	per kWh	\$0. 03460 03703
Winter	\$0. 04932 05248	per kWh	\$0. 03963 04007
Wind Renewable Energy Credit	\$0. 00111 00096	per kWh	\$0. 00111 00096
Solar Renewable Energy Credit	\$0.00300	per kWh	\$0.00300

MANDATORY AND VOLUNTARY RIDERS: The amount of a bill for service will be modified by any Mandatory Rate Riders that must apply and by any Voluntary Rate Riders selected by the Customer, unless otherwise noted in this rider. See Sections 12.00, 13.00 and 14.00 of the South Dakota electric rates for the matrices of riders.

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Fergus Falls, Minnesota

**SMALL POWER PRODUCER RIDER
DEPENDABLE SERVICE**

DESCRIPTION	RATE CODE
Base Avoided Costs	S904
Wind Renewable Energy Credit	S991
Solar Renewable Energy Credit	S993
Optional Production Meter Charge	S995

RULES AND REGULATIONS: Terms and conditions of this tariff and the General Rules and Regulations govern use of this schedule.

AVAILABILITY: Available to any small qualifying facility (SQF) not exceeding 100 kW of certified generating Capacity, which is capable of delivering power and Energy to the Company on a dependable basis.

MANDATORY AND VOLUNTARY RIDERS: The amount of a bill for service will be modified by any Mandatory Rate Riders that must apply or Voluntary Rate Riders selected by the Customer, unless otherwise noted in this rider. See Sections 12.00, 13.00 and 14.00 of the South Dakota electric rates for the matrices of riders.

CUSTOMER CHARGE: \$1.33 per month

OPTIONAL PRODUCTION METER CHARGE: \$4.55 per month

PAYMENT SCHEDULE: Energy payment will be adjusted annually to reflect Energy costs.

ENERGY PAYMENT		
	<u>On-Peak</u>	<u>Off-Peak</u>
Base Avoided Costs		
Summer	\$0. 04987 05681 per kWh	\$0. 03460 03703 per kWh
Winter	\$0. 04932 05248 per kWh	\$0. 03963 04007 per kWh
Wind Renewable Energy Credit	\$0. 00111 00096 per kWh	\$0. 00111 00096 per kWh
Solar Renewable Energy Credit	\$0.00300 per kWh	\$0.00300 per kWh

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Fergus Falls, Minnesota

(Continued)

CONTRACT TERM	LEVELIZED CAPACITY PAYMENT
60 mos.	\$0.00 7.47 per kW
120 mos.	\$0.00 8.10 per kW
180 mos.	\$0.00 8.75 per kW
240 mos.	\$0.00 9.43 per kW
300 mos.	\$0.00 10.14 per kW
360 mos.	\$0.00 10.92 per kW
420 mos.	\$0.00 11.77 per kW

Total Capacity payment equals (accredited Capacity value of the QF, attaining Dependable Service level) times (appropriate Levelized Capacity Payment).

If the Qualifying Facility is dispatchable by Otter Tail and tested under the Mid-continent Independent System Operator (MISO) requirements, it is deemed to be Dependable Service.

SPECIAL CONDITIONS OF SERVICE:

1. A qualifying facility, desiring dependable service compensation shall execute a contract agreement for a term of 5, 10, 15, 20, 25, 30 or 35 years.
2. In the event that a qualifying facility terminates service, the Dependable Service severance penalty payment will be determined as follows:

The remaining percentage of the contract term will be multiplied by the average Capacity compensation per month and the result multiplied by six months. The average Capacity compensation per month will be determined for the last three years or from the contract's initiation, whichever is the shorter period.

In addition, Capacity compensation from the initiation of the contract will be recalculated at the Capacity payment of the longest contract term filled. The following table illustrates the longest contract term filled given the number of months that payments were made:

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MY RENEWABLE ENERGY CREDITS RIDER
(Commonly identified as My RECs)

DESCRIPTION	RATE CODE
50% My RECs Option	S723
75% My RECs Option	S725
100% My RECs Option	S727

REGULATIONS: Terms and conditions of this electric rate schedule and the General Rules and Regulations govern use of this rider.

AVAILABILITY: This rider is available on a voluntary basis and is applicable to both Single and Three-phase nonresidential Customers with a maximum Demand of at least 20 kW at the time of enrollment. This rider is open to eligible customers on a first-come first-served basis until participation reaches the applicable annual participation cap of 600,000 MWh (equivalent of 600,000 RECs). Refer to Section 14.00 for the Voluntary Riders – Availability Matrix. Tariff Section 11.03 and 11.07 may qualify if accumulative Demand can be determined to be at least 20 kW.

DETERMINATION OF MY RECS CHARGE: This charge would apply to all metered and unmetered services to the qualifying account, except services under Section 11.04, 11.06, 12.01, 12.02, and 12.03.

RATE:

CUSTOMER CHARGE	
Customer Charge per Month:	\$1.285

ENERGY CHARGE	
Energy Charge All Consumption per kWh:	
50% My RECs Option	\$0.0005700049/kWh
75% My RECs Option	\$0.0008600074/kWh
100% My RECs Option	\$0.0011400099/kWh

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