**OTTER TAIL POWER COMPANY**
**SOUTH DAKOTA**
**TRANSMISSION COST RECOVERY RIDER**
**ISO Transmission Expenses**

| Line No. | | 2026 Mar Actual | 2026 Apr Actual | 2026 May Actual | 2026 Jun Actual | 2026 Jul Actual | 2026 Aug Actual | 2026 Sep Projected | 2026 Oct Projected | 2026 Nov Projected | 2026 Dec Projected | 2026 Total Projected | 2027 Jan Projected | 2027 Feb Projected | Recovery Period |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 1 | **MISO Expenses per kWh** | | | | | | | | | | | | | | |
| 2 | MISO Schedule 26 Expense | $ 1,021,555 | $ 945,608 | $ 980,443 | $ 868,634 | $ 1,027,253 | 911,548 | $ 819,023 | $ 971,127 | $ 971,127 | $ 1,170,033 | $ 11,813,087 | $ 1,134,251 | $ 1,100,223 | $ 11,920,826 |
| 3 | Net MISO Schedule 26A Expense | $ 1,089,297 | $ 907,336 | $ 861,477 | $ 942,559 | $ 1,058,104 | $ 950,026 | $ 797,940 | $ 938,555 | $ 1,052,720 | $ 1,145,607 | $ 11,972,874 | $ 1,561,479 | $ 1,441,070 | $ 12,746,170 |
| 4 | **Total** | $ 2,110,852 | $ 1,852,945 | $ 1,841,920 | $ 1,811,193 | $ 2,085,357 | $ 1,861,574 | $ 1,616,963 | $ 1,909,682 | $ 2,023,847 | $ 2,315,640 | $ 23,785,961 | $ 2,695,729 | $ 2,541,293 | $ 24,666,996 |
| 5 | | | | | | | | | | | | | | | |
| 6 | **SPP Expenses per kW** | | | | | | | | | | | | | | |
| 7 | SPP Schedule 7, 8, or 9 Expense | 168,730 | 168,434 | 167,074 | 166,972 | 168,507 | 173,378 | $ 164,788 | $ 164,645 | $ 164,645 | $ 164,645 | $ 1,982,360 | $ 196,894 | $ 196,894 | $ 2,065,604 |
| 8 | SPP Schedule 11 Expense | 36,003 | 37,466 | 37,341 | 37,243 | 38,046 | 38,567 | $ 35,746 | $ 37,896 | $ 37,896 | $ 37,896 | $ 436,853 | $ 39,423 | $ 39,423 | $ 452,944 |
| 9 | **Total** | $ 204,733 | $ 205,899 | $ 204,415 | $ 204,214 | $ 206,553 | $ 211,945 | $ 200,533 | $ 202,541 | $ 202,541 | $ 202,541 | $ 2,419,213 | $ 236,316 | $ 236,316 | $ 2,518,549 |
| 10 | | | | | | | | | | | | | | | |
| 11 | **Total ISO Transmission Expense** | | | | | | | | | | | | | | |
| 12 | | | | | | | | | | | | | | | |
| 13 | South Dakota Share - D5 (MISO Schedule 26 expense) | $ 94,531 | $ 87,503 | $ 90,726 | $ 80,380 | $ 95,058 | $ 84,351 | $ 75,789 | $ 89,864 | $ 89,864 | $ 108,270 | $ 1,093,136 | $ 104,959 | $ 101,810 | $ 1,103,106 |
| 14 | South Dakota Share - E2 (MISO Schedule 26A expense) | $ 105,198 | $ 87,625 | $ 83,196 | $ 91,027 | $ 102,185 | $ 91,748 | $ 77,060 | $ 90,640 | $ 101,665 | $ 110,636 | $ 1,156,268 | $ 150,798 | $ 139,170 | $ 1,230,949 |
| 15 | South Dakota Share - D2 | $ 23,082 | $ 23,213 | $ 23,046 | $ 23,023 | $ 23,287 | $ 23,895 | $ 22,608 | $ 22,834 | $ 22,834 | $ 22,834 | $ 272,742 | $ 26,642 | $ 26,642 | $ 283,941 |
| 16 | | | | | | | | | | | | | | | |
| 17 | State Share - MISO Settlements | $ (12,913) | $ (4,838) | $ (4,157) | $ - | $ - | $ - | | | | | $ (85,556) | | | $ (21,908) |
| 18 | | | | | | | | | | | | | | | |
| 19 | **Total ISO Transmission Expense - SD Share** | $ 209,897 | $ 193,503 | $ 192,811 | $ 194,430 | $ 220,530 | $ 199,993 | $ 175,458 | $ 203,339 | $ 214,364 | $ 241,740 | $ 2,436,590 | $ 282,400 | $ 267,622 | $ 2,596,087 |

**OTTER TAIL POWER COMPANY**
**SOUTH DAKOTA**
**TRANSMISSION COST RECOVERY RIDER**
**ISO Transmission Expenses**

| Line No. | | 2027 Mar Projected | 2027 Apr Projected | 2027 May Projected | 2027 Jun Projected | 2027 Jul Projected | 2027 Aug Projected | 2027 Sep Projected | 2027 Oct Projected | 2027 Nov Projected | 2027 Dec Projected | 2027 Total Projected | 2028 Jan Projected | 2028 Feb Projected | Recovery Period |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 1 | **MISO Expenses per kWh** | | | | | | | | | | | | | | |
| 2 | MISO Schedule 26 Expense | $ 1,009,483 | $ 850,688 | $ 748,605 | $ 896,058 | $ 918,743 | $ 918,743 | $ 793,975 | $ 941,428 | $ 941,428 | $ 1,134,251 | $ 11,387,876 | $ 1,117,334 | $ 1,083,814 | $ 11,354,551 |
| 3 | Net MISO Schedule 26A Expense | $ 1,438,342 | $ 1,238,990 | $ 1,174,272 | $ 1,176,083 | $ 1,179,352 | $ 1,166,559 | $ 1,099,548 | $ 1,211,676 | $ 1,361,090 | $ 1,487,954 | $ 15,536,416 | $ 1,821,217 | $ 1,688,270 | $ 16,043,353 |
| 4 | **Total** | $ 2,447,825 | $ 2,089,678 | $ 1,922,877 | $ 2,072,141 | $ 2,098,095 | $ 2,085,302 | $ 1,893,524 | $ 2,153,104 | $ 2,302,518 | $ 2,622,205 | $ 26,924,292 | $ 2,938,551 | $ 2,772,084 | $ 27,397,903 |
| 5 | | | | | | | | | | | | | | | |
| 6 | **SPP Expenses per kW** | | | | | | | | | | | | | | |
| 7 | SPP Schedule 7, 8, or 9 Expense | $ 196,894 | $ 196,894 | $ 196,894 | $ 196,894 | $ 196,894 | $ 196,894 | $ 196,894 | $ 196,894 | $ 196,894 | $ 196,894 | $ 2,362,723 | $ 204,828 | $ 204,828 | $ 2,378,592 |
| 8 | SPP Schedule 11 Expense | $ 39,423 | $ 39,423 | $ 39,423 | $ 39,423 | $ 39,423 | $ 39,423 | $ 39,423 | $ 39,423 | $ 39,423 | $ 39,423 | $ 473,073 | $ 41,011 | $ 41,011 | $ 476,250 |
| 9 | **Total** | $ 236,316 | $ 236,316 | $ 236,316 | $ 236,316 | $ 236,316 | $ 236,316 | $ 236,316 | $ 236,316 | $ 236,316 | $ 236,316 | $ 2,835,796 | $ 245,840 | $ 245,840 | $ 2,854,843 |
| 10 | | | | | | | | | | | | | | | |
| 11 | **Total ISO Transmission Expense** | | | | | | | | | | | | | | |
| 12 | | | | | | | | | | | | | | | |
| 13 | South Dakota Share - D5 (MISO Schedule 26 expense) | $ 93,414 | $ 78,719 | $ 69,273 | $ 82,918 | $ 85,017 | $ 85,017 | $ 73,471 | $ 87,116 | $ 87,116 | $ 104,959 | $ 1,053,788 | $ 103,394 | $ 100,292 | $ 1,050,705 |
| 14 | South Dakota Share - E2 (MISO Schedule 26A expense) | $ 138,906 | $ 119,654 | $ 113,404 | $ 113,579 | $ 113,895 | $ 112,659 | $ 106,188 | $ 117,016 | $ 131,446 | $ 143,698 | $ 1,500,414 | $ 175,882 | $ 163,043 | $ 1,549,371 |
| 15 | South Dakota Share - D2 | $ 26,642 | $ 26,642 | $ 26,642 | $ 26,642 | $ 26,642 | $ 26,642 | $ 26,642 | $ 26,642 | $ 26,642 | $ 26,642 | $ 319,708 | $ 27,716 | $ 27,716 | $ 321,855 |
| 16 | | | | | | | | | | | | | | | |
| 17 | State Share - MISO Settlements | | | | | | | | | | | $ - | | | $ - |
| 18 | | | | | | | | | | | | | | | |
| 19 | **Total ISO Transmission Expense - SD Share** | $ 258,962 | $ 225,016 | $ 209,319 | $ 223,139 | $ 225,554 | $ 224,318 | $ 206,301 | $ 230,775 | $ 245,204 | $ 275,299 | $ 2,873,910 | $ 306,992 | $ 291,051 | $ 2,921,930 |