

Annual Tracker Summary

Annual Filing View Tracker Summary					Prior Filing EL25-031 TCR				DELTA			
Amounts in dollars					2025	2026	2027	2028	2025	2026	2027	2028
					Actuals	Forecast	Forecast	Forecast	Mixed	Forecast	Forecast	Forecast
Line No:												
1	Bayfield Loop	244,523	-	-	-	246,045	-	-	-	(1,522)	-	-
2	Brookings - 2nd Circuit	282,875	366,364	369,529	360,545	285,856	385,632	386,820	374,272	(2,981)	(19,267)	(17,291)
3	Brookings - 2nd Circuit - Roll into Base 2024 HTY	76,246	-	-	-	76,296	-	-	-	(50)	-	-
4	Canisota Junction - Salem	2,377	11,585	23,079	22,494	2,182	11,526	23,582	22,789	195	59	(503)
5	Canisota Junction - Salem - Roll into Base 2024HTY	58,774	-	-	-	58,779	-	-	-	(5)	-	-
6	Eau Claire 345kV	105,593	146,262	232,247	308,733	64,653	72,412	73,420	88,258	40,940	73,850	158,827
7	Eau Claire 345kV - Roll into Base 2024HTY	153,991	-	-	-	155,255	-	-	-	(1,265)	-	-
8	Huntley-South Bend 161kV	150,789	176,576	175,909	171,594	154,396	202,898	201,680	195,062	(3,608)	(26,321)	(25,771)
9	Line 0708 Rebuild str 78-476 Eagle Lake-WAT	1,345	1,602	18,251	33,874	1,332	10,404	23,912	37,030	13	(8,802)	(5,662)
10	Line 0714 Watonwan - Madelia (mun) Rebuild	53,578	81,589	80,983	78,999	52,101	79,827	79,112	76,539	1,477	1,762	1,871
11	Line 0717 /0771 Thru Flow Mitigation	32,851	51,984	51,612	50,349	27,086	38,647	38,276	37,021	5,765	13,337	13,336
12	Line 0719 Fort Ridgely to Winthrop	-	3,760	30,280	115,804	-	-	-	-	-	3,760	30,280
13	Line 0721 Cedar Mountain to Winthrop	-	6,934	21,000	54,516	-	-	-	-	-	6,934	21,000
14	Line 0723 Bird Island to Atwater 69kV Rebuild	2,352	5,676	13,993	49,408	2,485	20,858	36,206	37,591	(133)	(15,181)	(22,213)
15	Line 0723 Bird Island to Atwater 69kV Rebuild - Roll into Base 2024HTY	50,061	-	-	-	50,296	-	-	-	(236)	-	-
16	Line 0724 Granite Falls to Bird Island	-	291	19,443	97,769	-	-	-	-	-	291	19,443
17	Line 0726 Pipestone-Rock River-Woostock Rebuild	9,617	52,985	67,508	65,754	8,723	37,904	59,602	57,563	894	15,081	7,906
18	Line 0726 Pipestone-Rock River-Woostock Rebuild - Roll into base 2024HTY	129,992	-	-	-	130,043	-	-	-	(51)	-	-
19	Line 0732 Black Oak to Elrosa 69kV Rebuild	1,117	8,913	44,402	46,281	1,185	7,009	43,695	45,329	(68)	1,904	706
20	Line 0732 Elrosa to Paynesville	-	2,910	63,606	84,392	-	-	-	-	-	2,910	63,606
21	Line 0735 St Boni to Mound	-	11,617	67,382	77,978	-	-	-	-	-	11,617	67,382
22	Line 0736 AHI-LCR 69kV REBLD	28,574	93,397	160,107	218,230	33,428	95,500	121,697	139,078	(4,675)	(2,103)	38,409
23	Line 0737 Rebuild Gleason Lake to Mound	-	7,669	13,240	62,671	-	-	-	-	-	7,669	13,240
24	Line 0741 Big Swan - Atwater Rebuild	636	832	12,435	-	605	635	2,395	31,822	31	196	(774)
25	Line 0749 Waceca to TTC Tap Rebuild	27,991	55,849	64,646	63,015	25,253	31,829	31,521	30,484	2,738	24,020	33,125
26	Line 0754 Buffalo to Maple Lake	-	4,702	39,637	50,488	-	-	-	-	-	4,702	39,637
27	Line 0754 Linn Street - Becker Rebuild	52,566	-	-	-	52,605	-	-	-	(39)	-	-
28	Line 0760 Rebuild Red Wing to Wabasha	-	64,081	137,809	149,445	-	-	-	-	-	64,081	137,809
29	Line 0761 Lake City to Zumbrota 69kV Rebuild	63,507	-	-	-	63,520	-	-	-	(14)	-	-
30	Line 0771 Plato to Winsted	-	209	13,369	52,150	-	-	-	-	-	209	13,369
31	Line 0782 Westgate - Gleason Lake Rebuild	10,238	24,387	68,271	121,822	9,937	48,556	94,718	96,966	302	(24,169)	(26,447)
32	Line 0790 Dassel to Kokato 69kV Rebuild	154,989	-	-	-	155,102	-	-	-	(113)	-	-
33	Line 0794 Black Oak to Douglas County 69kV Rebuild	26,908	-	-	-	26,928	-	-	-	(20)	-	-
34	Line 0795 Avon to Brockway Tap 69kV Rebuild	24,622	-	-	-	24,640	-	-	-	(17)	-	-
35	Line 0795 Freeport to West St. Cloud 69 kV Rebuild - New 2023 Segments	62,560	-	-	-	61,989	-	-	-	572	-	-
36	Line 0795 St. John's to Watab River 69kV Rebuild	24,280	24,738	23,600	23,024	24,359	28,702	28,426	27,493	(79)	(3,964)	(4,826)
37	Line 0822 STR 107-EPR Rebuild	40,225	-	-	-	40,194	-	-	-	30	-	-
38	Line 0859 Inver Hills (str. 16) - Chemoline Rebuild	7,490	34,700	115,295	126,804	5,826	16,657	46,952	48,502	1,663	18,043	68,342
39	Line 0868 West St Cloud to St Stephen	-	1,148	10,678	62,881	-	-	-	-	-	1,148	10,678
40	Line 0982 Grandall to Lake Crystal 345kV Rebuild	2,763	13,398	44,338	106,435	1,939	2,881	7,932	33,457	824	10,516	36,406
41	Line 0986/0987 Major Line Rebuild Double Circuit	18,552	62,397	76,621	76,621	12,464	41,628	84,891	90,640	6,088	20,769	(18,170)
42	Line 5400 Paynesville to Rich Spring	-	70,634	88,357	99,579	-	-	-	-	-	70,634	88,357
43	Line 5401 Maple Lake to Wakefield 69kV Rebuild	29,281	-	-	-	29,303	-	-	-	(23)	-	-
44	Long Lake-Baytown Line Uprate	23,297	-	-	-	23,314	-	-	-	(17)	-	-
45	LRT P2 - Alexandria - Big Oaks	4,178	25,968	47,980	74,148	5,188	23,497	45,183	67,868	(1,010)	2,471	2,798
46	LRT P4 - Wilmarth - North Rochester - Tremval	2,391	10,004	52,732	121,487	2,440	15,005	90,776	160,712	(49)	(5,001)	(38,044)
47	LRT P5 - Tremval - Eau Claire - Jump River	2,939	10,318	54,840	116,944	2,815	13,270	50,364	105,731	124	(2,952)	4,477
48	LRT P6 - Tremval - Rocky Run - Columbia	1,032	3,780	21,540	48,308	1,031	2,697	16,454	38,242	1	1,083	5,087
49	Projects	1,965,278	1,437,258	2,304,004	3,204,977	1,919,596	1,187,973	1,587,614	1,842,447	45,681	249,285	716,390
50	MISO RECB Sch.26/26a	(117,835)	589,938	1,270,098	2,451,518	(376,793)	(8,746)	1,079,356	1,902,777	258,957	598,683	190,743
51	TCR True-up Carryover	679,980	1,594,261	1,261,475	732	679,980	1,296,674	976	1,126,688	-	297,587	1,260,499
52	Revenue Requirement (RR)	2,527,422	3,621,456	4,835,578	5,657,226	2,222,784	2,475,901	2,667,946	4,871,912	304,638	1,145,555	2,167,632
53	Revenue Collections (RC)	1,016,626	2,469,338	4,835,578	5,657,226	1,001,666	2,475,901	1,587,614	4,871,912	14,961	(6,563)	3,247,964
54	Monthly RR - RC	-	-	-	-	-	-	-	-	-	-	-
55	Balance (Cumulative RR - RC)	1,510,796	1,152,118	0	0	1,221,118	0	1,080,332	-	289,678	1,152,118	(1,080,332)
56	Current Month Carrying Charge (CC)	-	-	-	-	-	-	-	-	-	-	-
57	Cumulative CC	83,465	109,357	732	(3,080)	75,556	976	46,356	-	7,909	108,381	(45,624)
58	Balance (RR - RC + Cumulative CC)	1,594,261	1,261,475	732	(3,080)	1,296,674	976	1,126,688	-	297,587	1,260,499	(1,125,956)