



SOUTH DAKOTA ELECTRIC RATE BOOK

PHASE IN PLAN RATE

Section No. 3C

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~~Twelfth~~ Thirteenth Revised Sheet No. 5
Cancels ~~Eleventh~~ Twelfth Revised Sheet No. 5

PHASE IN PLAN RATE

APPLICABLE

The Phase In Plan Rate (PIPR) applies to all rate schedules for all classes of service authorized by the Commission.

~~The PIPR shall be calculated based on forecasted calculated revenue requirements as outlined in Docket No. EL12-062 and forecasted kWh and kW/kVA billing by customer class, as described below, and shall include an over or under recovery through the Balancing Account, including a true up component.~~ (D)(T)

PHASE IN PLAN RATE

The PIPR shall be determined by allocating the revenue requirement by the ~~Customer Class Allocators listed on Table 1, Section No. 3C, Tariff Sheet No. 16~~ methodology in Docket No. EL26-003. The net revenue requirement shall include an over or under recovery from prior adjustments through the Balancing Account. The PIPR revenue requirement for each customer class shall be divided by the forecasted kWh ~~or kW/kVA~~ billing by customer class for the timeframe PIPR is being calculated. The PIPR rate shall be rounded to the nearest \$0.00001 per kWh ~~or \$0.01 per kW/kVA~~. (D)(T)(T)

The PIPR rate may be adjusted with approval of the Commission. The PIPR Rate is as follows:

Residential Service:	\$0. 00 <u>03051</u> /kWh	(D)
General Service Small:	\$0. 00 <u>02562</u> /kWh	(D)
General Service Large:	\$0. 00 <u>02078</u> /kVA kWh	(D)(C)(T)
Industrial Contract Service:	\$0. 00 <u>01938</u> /kWh	)
Lighting Service:	\$0. 00 <u>02462</u> /kWh	(D)(C)(T)

PIPR Balancing Account amount is the difference between 1) the actual PIPR Revenue Requirement by customer class and 2) the actual amount recovered by customer class in the respective timeframe through the PIPR. The true up component consists of forecasted costs being trued up to actual costs; any variance will flow through the Balancing Account. The Balancing Account amount shall have interest applied or credited monthly at the annual rate of seven percent (7%). (D)

Forecasted Retail Billing Volumes shall be the estimated total retail electric billing kWh for the designated recovery period for the Residential, General Service Small, General Service Large, Industrial Contract Service and ~~and~~ Lighting customers, effective November-December 1. ~~The Small General Service, Large General Service and the Industrial Contract Service customer classes, effective November 1 shall be the total retail electric billing kW/kVA for the designated recovery period.~~ (C)(D)

EFFECTIVE DATE

The PIPR shall be effective for rates on and after April-December 1 and updated on a regular basis. Each PIPR compliance filing shall be made no later than 30 days prior to the requested effective date for Commission review and audit. Rates are effective on an interim basis and are subject to refund should the Commission find issue with the rate calculation under this tariff. The rates are subject to true-up and are (T)(C)(T)



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further subject to the Commission's right to perform an annual review and to adjust the PIPR as a result of that annual review.



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COST ADJUSTMENT SUMMARY

Section No. 3C

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Thirty-~~Fourth~~-~~Fifth~~ Revised Sheet No. 11
Cancels Thirty-~~Third~~-~~Fourth~~ Revised Sheet No. 11

COST ADJUSTMENT SUMMARY

Rate Schedule	Base Costs ¹	ECA ²	EIA ³	TFA ⁴	PIPR ⁵	Total Rate (\$/kWh)	
Residential Services	\$0.0227	\$0.03304	\$0.00000	\$0.00000	<u>\$0.03051</u>	\$0. 05574 <u>08625</u>	(I)
Small General Service	\$0.0227	\$0.03444	\$0.00000	\$0.00000	<u>\$0.02562</u>	\$0. 05714 <u>08276</u>	(I)
Large General Service	\$0.0227	\$0.03324	\$0.00000	\$0.00000	<u>\$0.02078</u>	\$0. 05594 <u>07672</u>	(I)
Industrial Contract Service	\$0.0227	\$0.03274	\$0.00000	\$0.00000	<u>\$0.01938</u>	\$0. 05544 <u>07482</u>	(I)
Lighting Service	\$0.0227	\$0.03434	\$0.00000	\$0.00000	<u>\$0.02462</u>	\$0. 05704 <u>08166</u>	(I)

¹Base Costs are comprised of:

Base FPP Costs of \$0.0146/kWh as approved by the South Dakota Public Utilities Commission (the Commission) in Docket EL09-018; prior to June 16, 2013 the Base FPP Costs were recovered through base rates

Base Transmission Costs of \$0.0081 as approved by the Commission in Docket EL09-018; prior to June 16, 2013 the Base Transmission Costs were recovered through base rates

²Energy Cost Adjustments (ECA) is comprised of:

Fuel and Purchased Power Adjustment (FPPA) Sheet No. 12

Transmission Cost Adjustment (TCA) – Sheet No. 17

³Environmental Improvement Adjustment (EIA) – Sheet No. 20

⁴Transmission Facility Adjustment (TFA) Sheet No. 22

⁵ Phase in Plan Rate (PIPR) _____ Sheet No. 5