OTTER TAIL POWER COMPANY
Docket No: EL26-015

Response to: SD Public Utilities Commission
Analyst: Joseph Rezac
Date Received: July 23, 2026
Date Due: September 03, 2026
Date of Response: September 03, 2026
Responding Witness: Amber Grenier, Manager, Regulatory Economics, 218-739-8728

Data Request:
How does Otter Tail believe the tariff changes will affect the rates charges via the EAR to South Dakota customers? Provide any calculations of the anticipated increase or decrease if available.

Attachments: 1
Attachment 1 to DR SD-PUC-01.01_SUPPLEMENTAL_ PUBLIC.pdf

Response:

SUPPLEMENTAL RESPONSE
Attachment 1 to DR SD-PUC-01.01_SUPPLEMENTAL includes information Otter Tail deems to be Confidential Information under ARSD 20:10:01:39 and is provided on the condition that it is not filed or otherwise publicly disclosed pending a determination under ARSD 20:10:01:41 and 20:10:01.42, or an agreement by the parties to this proceeding regarding its disclosure. Such Confidential Information is marked “CONFIDENTIAL” and noted where applicable as [PROTECTED DATA BEGINS… …PROTECTED DATA ENDS].

Attachment 1 to DR SD-PUC-01.01_SUPPLEMENTAL_CONFIDENTIAL provides the calculations supporting the projected increase or decrease based on OTP’s fuel forecast for the period August 2026 through December 2027. The table below summarizes the results.

Line No.	Rate Effective Date	Current Method	Proposed Method	Projected Change Between Current and Proposed
1	08/01/26	$ 0.020750	$ 0.020710	$ (0.000040)
2	09/01/26	$ 0.020270	$ 0.019820	$ (0.000450)
3	10/01/26	$ 0.022420	$ 0.019770	$ (0.002650)
4	11/01/26	$ 0.024460	$ 0.022920	$ (0.001540)
5	12/01/26	$ 0.022280	$ 0.022680	$ 0.000400
6	01/01/27	$ 0.018010	$ 0.021120	$ 0.003110
7	02/01/27	$ 0.018610	$ 0.018990	$ 0.000380
8	03/01/27	$ 0.024830	$ 0.019730	$ (0.005100)
9	04/01/27	$ 0.029890	$ 0.024200	$ (0.005690)
10	05/01/27	$ 0.029650	$ 0.024200	$ (0.005450)
11	06/01/27	$ 0.028220	$ 0.022230	$ (0.005990)
12	07/01/27	$ 0.025370	$ 0.020600	$ (0.004770)
13	08/01/27	$ 0.021880	$ 0.016450	$ (0.005430)
14	09/01/27	$ 0.019360	$ 0.012970	$ (0.006390)
15	10/01/27	$ 0.018710	$ 0.011860	$ (0.006850)
16	11/01/27	$ 0.019870	$ 0.012540	$ (0.007330)
17	12/01/27	$ 0.018080	$ 0.013640	$ (0.004440)
18	01/01/28	$ 0.015750	$ 0.013960	$ (0.001790)
19	02/01/28	$ 0.019130	$ 0.018060	$ (0.001070)

The original response reallocated a portion of the FTRs associated with Coyote from Minnesota to the Dakotas. Upon further review, the Minnesota Department of Commerce and the Company determined that the Minnesota-attributable portion of the Coyote-related FTRs should remain assigned to Minnesota rather than being reallocated to the Dakotas. While Minnesota customers no longer receive energy from the Coyote Station, except during an AME event, the associated FTRs continue to reflect transmission rights and investments allocated to Minnesota customers and are not necessarily tied to the energy production of Coyote Station. Accordingly, retaining these FTRs in Minnesota appropriately aligns the economic benefits of the FTRs with the Minnesota ownership of Coyote.

Additionally, OTP identified an error in the original response related to the allocation of net PRA revenues, which resulted in an over-allocation of costs to South Dakota.

ORIGINAL RESPONSE

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Information is marked "CONFIDENTIAL" and noted where applicable as [PROTECTED DATA BEGINS… …PROTECTED DATA ENDS].

Attachment 1 to DR SD-PUC-01.01_NOTPUBLIC provides the calculations supporting the projected increase or decrease based on OTP's fuel forecast for the period August 2026 through December 2027. The table below summarizes the results.

Line No.	Rate Effective Date	Current Method	Proposed Method	Projected Change Between Current and Proposed
1	08/01/26	$ 0.020750	$ 0.020990	$ 0.000240
2	09/01/26	$ 0.023850	$ 0.022420	$ (0.001430)
3	10/01/26	$ 0.025050	$ 0.021410	$ (0.003640)
4	11/01/26	$ 0.027280	$ 0.022890	$ (0.004390)
5	12/01/26	$ 0.021940	$ 0.019870	$ (0.002070)
6	01/01/27	$ 0.017190	$ 0.017690	$ 0.000500
7	02/01/27	$ 0.018670	$ 0.018480	$ (0.000190)
8	03/01/27	$ 0.025010	$ 0.019860	$ (0.005150)
9	04/01/27	$ 0.029890	$ 0.023450	$ (0.006440)
10	05/01/27	$ 0.029670	$ 0.023360	$ (0.006310)
11	06/01/27	$ 0.028210	$ 0.021270	$ (0.006940)
12	07/01/27	$ 0.025350	$ 0.019540	$ (0.005810)
13	08/01/27	$ 0.021860	$ 0.015410	$ (0.006450)
14	09/01/27	$ 0.019340	$ 0.012020	$ (0.007320)
15	10/01/27	$ 0.018690	$ 0.010980	$ (0.007710)
16	11/01/27	$ 0.019860	$ 0.011650	$ (0.008210)
17	12/01/27	$ 0.018060	$ 0.012730	$ (0.005330)
18	01/01/28	$ 0.015720	$ 0.013100	$ (0.002620)
19	02/01/28	$ 0.019100	$ 0.017270	$ (0.001830)