

Black Hills Power Rate Schedule Changes

- All tariff sheets were changed to reflect Original Sheets.
- All footers were changed to correspond with the Application.
- The Winter Storm Uri Cost Rates in Section No. 3C, Sheet No. 9-10 were removed.
- The Small Interruptible General Service Section No. 3A, Sheet No. 18-20 was removed from the tariff.
- The Utility Controlled Residential Service Section No. 3A, Sheet No. 4-5 was removed from the tariff.
- The Utility Controlled General Service Section No. 3A, Sheet No. 11-12 was removed from the tariff.
- Continuous service language was added to the terms and conditions for the Small General Service and General Service rate schedules (Section No. 3 Sheets 11 and 13).
- The power factor calculation is being set to zero for all customers with a power factor. The power factor will be updated in a future filing.
- Under the Billing Capacity section for the Large General Service (Optional Combined Account Billing) rate schedule, the exemption language for educational facilities was removed from the billing capacity ratchet (Section No. 3 Sheet 42).
- The Blockchain Interruptible Service Tariff is being moved from section 3B to Section 3.
- Under the Private or Public Area Lighting Service, references to lumens have been removed, a 40, 90 and 180 LED rate has been added and Mercury Vapor and Metal Halide rates have been removed.

- Under the Street Lighting service, references to lumens have been removed, a 90 watt LED company owned rate has been added, 6 tiers of customer owned LED rates have been added and all Metal Halide and Mercury Vapor rates have been removed.

Changes to the Fuel and Purchased Power Adjustment and Transmission Cost Adjustment

Calculation

- The Fuel and Purchased Power Adjustment (“FPPA”) calculation and any other reference to Base Costs were updated to reflect the Base FPP Costs proposed in the Application (Statement P, Page 1, Line 17).
- The Transmission Cost Adjustment (“TCA”) calculation and any other reference to Base Costs were updated to reflect the Base Transmission Costs proposed in the Application (Statement P, Page 2, Line 8).
- The FPPA and TCA filing dates were updated to reflect the proposed change from the current filing date of May 10th annually to a filing date of no later than March 1st annually.
- The FPPA and TCA actual system cost(s) period, currently April through March, were updated to reflect the proposed change in the Application to January through December.
- The FPPA calculation was changed to remove the Power Marketing Guarantee of \$1 million as requested in the Application.
- The Ad Valorem and Wholesale Revenue included in line 10 of the FPPA calculation is also being changed to reflect the proposed base amount in the Application (Statement P, Page 1, Line 24 and Line 29).
- The TCA was changed to allow for Balancing Authority revenue collected from all Balancing Authority participant to be credited to the TCA calculation.

- The South Dakota Customer Class Allocation Factors for transmission expense allocation in the TCA were updated to reflect the capacity allocation amount reflected in the Application.

New Tariffs Added

- A Small General Service tariff schedule (“SGS”) was added and will be available to customers with a capacity requirement of less than or equal to 25 kW (Section No. 3 Original Sheet No. 10-11).
- Spare Turbine Adjustment Rider was added to the tariff (Section No. 3C Sheet No. 13).

Rules and Regulations Changes

- Power quality language was added, (Section No. 5 Sheet No. 15-17).
- Meter testing policy was updated with the inclusion of Appendix A, (Section No. 5 Sheet No. 37-39).

Charges and Allowances for Rendering Service Changes

- Non-sufficient funds charge was changed from \$15.00 to \$30.00.
- Supplemental Design Fee was changed from \$100 to \$350 (Section No. 5 Sheet No. 26).