

BLACK HILLS POWER, INC., d/b/a BLACK HILLS ENERGY
DEPRECIATION AND AMORTIZATION EXPENSE
FOR THE PRO FORMA PERIOD ENDING SEPTEMBER 30, 2026

COST OF SERVICE STUDY
Statement J

(a)	(b)	(c)	(d)	(e)	(f)
Line No.	Description	Reference	Per Book Test Period	Adjustment	Adjusted Amount
1	Depreciation and Amortization Expense				
2	Intangible	Sched. J-1 Col. (e) Ln. 6	\$ -	\$ 143,624	\$ 143,624
3	Production	Sched. J-1 , Col. (e) Ln. 52, 60, 109	21,432,677	14,414,472	35,847,149
4	Transmission	Sched. J-1, Col. (e) Ln. 130	6,830,654	(6,226,087)	604,568
5	Distribution	Sched. J-1, Col. (e) Ln. 152	15,520,066	3,797,483	19,317,549
6	General (less Vehicles)	Sched. J-1, Col. (e) Ln. 186 (e) - Stmt J, Col. (f) Ln. 21	2,898,114	916,426	3,814,539
7	Amortization of Unrecovered Reserve		-	677,096	677,096
8	Total Depreciation and Amortization Expense		\$ 46,681,511	\$ 13,723,014	\$ 60,404,525
9					
10	Plant Acquisition Adjustment				
11	Plant Acquisition Adjustment	Sched J- 1, Col. (e) Ln. 190	96,421	-	96,421
12	Total Plant Acquisition Adjustment		\$ 96,421	\$ -	\$ 96,421
13					
14	Other Utility Plant				
15	Other Utility Plant - BHSC	Sched J- 1, Col. (e) Ln. 195	4,445,393	(353,853)	4,091,540
16	Amortization of Unrecovered Reserve - BHSC		584,852	-	584,852
17	Total Other Utility Plant		\$ 5,030,246	\$ (353,853)	\$ 4,676,392
18					
19	Total Depreciation and Amortization Expense		\$ 51,808,177	\$ 13,369,161	\$ 65,177,339
20					
21	Depreciation charged to O&M Accounts (Vehicles)	Sched J- 1, Col. (e) Ln. 209	1,046,387	1,642,243	2,688,629
22	Depreciation and Amortization Expense including Vehicle O&M Loading	Ln. 19 + Ln.21	\$ 52,854,564	\$ 15,011,404	\$ 67,865,968

BLACK HILLS POWER, INC., d/b/a BLACK HILLS ENERGY
DEPRECIATION AND AMORTIZATION EXPENSE ADJUSTMENT
FOR THE ADJUSTED TEST YEAR ENDING SEPTEMBER 30, 2026

COST OF SERVICE STUDY
Schedule J-1

(a)	(b)	(c)	(d)	(e)
Line No.	Description	Adjusted Plant in Service (Sched D-3 pg. 1 Col. o + Sched D-3 pg. 2 Col. o + Sched D-1 Col. G + Sched D-1 Col. h + Sched D-1 Col. e + Sched D-1 Col. f)	Depreciation Rate Note (2)	Depreciation Expense
1	Intangible Plant			
2	30100 - Intangible - Organization	\$ -	0.00%	\$ -
3	30200 - Intangible - Franchises & consents	-	0.00%	-
4	30300 - Intangible - Miscellaneous	-	0.00%	-
5	30305 - Intangible - Cloud Computing - Note (1)	718,118	20.00%	143,624
6	Subtotal Intangible Plant	\$ 718,118		\$ 143,624
7				
8	Steam Production Plant			
9	31001 - Steam - Land	114,345	0.00%	-
10	31002 - Steam - Land Rights	116,451	0.00%	-
11	31100 - Steam - Structures & Improvements - Ben French	-	0.00%	-
12	31100 - Steam - Structures & Improvements - Wygen III	11,239,990	2.70%	303,480
13	31100 - Steam - Structures & Improvements - Neil Simpson II	41,698,787	3.98%	1,659,612
14	31100 - Steam - Structures & Improvements - Neil Simpson I	-	0.00%	-
15	31100 - Steam - Structures & Improvements - Osage	-	0.00%	-
16	31100 - Steam - Structures & Improvements - Wyodak	9,102,799	0.15%	13,654
17	31105 - Steam - Land Improvements - Ben French	-	0.00%	-
18	31105 - Steam - Land Improvements - Neil Simpson II	-	0.00%	-
19	31105 - Steam - Land Improvements - Wygen III	-	0.00%	-
20	31201 - Steam - Boiler Plant Equipment - Ben French	-	0.00%	-
21	31201 - Steam - Boiler Plant Equipment - Wygen III	64,535,453	3.12%	2,013,506
22	31201 - Steam - Boiler Plant Equipment - Neil Simpson II	133,036,693	4.19%	5,574,237
23	31201 - Steam - Boiler Plant Equipment - Osage	-	0.00%	-
24	31201 - Steam - Boiler Plant Equipment - Wyodak	89,920,374	4.39%	3,947,504
25	31202 - Steam - Boiler Pollution Control - Neil Simpson II	-	0.00%	-
26	31202 - Steam - Boiler Pollution Control - Wygen III	-	0.00%	-
27	31300 - Steam - Generators - Wyodak	598,823	3.98%	23,833
28	31400 - Steam - Turbogens Units - Ben French	-	0.00%	-
29	31400 - Steam - Turbogens Units - Wygen III	63,127,139	3.18%	2,007,443
30	31400 - Steam - Turbogens Units - Neil Simpson II	46,958,048	4.29%	2,014,500
31	31400 - Steam - Turbogens Units - Neil Simpson I	-	0.00%	-
32	31400 - Steam - Turbogens Units - Osage	-	0.00%	-
33	31400 - Steam - Turbogens Units - Wyodak	14,244,968	4.56%	649,571
34	31500 - Steam - Accessory Electric Equipment - Ben French	-	0.00%	-
35	31500 - Steam - Accessory Electric Equipment - Wygen III	5,701,489	2.75%	156,791
36	31500 - Steam - Accessory Electric Equipment - Neil Simpson II	7,362,792	3.44%	253,280
37	31500 - Steam - Accessory Electric Equipment - Neil Simpson I	-	0.00%	-
38	31500 - Steam - Accessory Electric Equipment - Osage	-	0.00%	-
39	31500 - Steam - Accessory Electric Equipment - Wyodak	7,535,143	2.14%	161,252

BLACK HILLS POWER, INC., d/b/a BLACK HILLS ENERGY
DEPRECIATION AND AMORTIZATION EXPENSE ADJUSTMENT
FOR THE ADJUSTED TEST YEAR ENDING SEPTEMBER 30, 2026

COST OF SERVICE STUDY
Schedule J-1

(a)	(b)	(c)	(d)	(e)
Line No.	Description	Adjusted Plant in Service (Sched D-3 pg. 1 Col. o + Sched D-3 pg. 2 Col. o + Sched D-1 Col. G + Sched D-1 Col. h + Sched D-1 Col. e + Sched D-1 Col. f)	Depreciation Rate Note (2)	Depreciation Expense
40	31510 - Steam - Computer Hardware	94,532	20.00%	18,906
41	31510 - Steam - Computer Hardware - Neil Simpson II	1,669,447	20.00%	333,889
42	31520 - Steam - Computer Software	22,084	20.00%	4,417
43	31520 - Steam - Computer Software - Neil Simpson II	880,816	20.00%	176,163
44	31530 - Steam - Communication Equipment	448,281	5.00%	22,414
45	31530 - Steam - Communication Equipment - Neil Simpson II	457,648	5.00%	22,882
46	31600 - Steam - Miscellaneous - Ben French	-	0.00%	-
47	31600 - Steam - Miscellaneous - Wygen III	112,925	3.76%	4,246
48	31600 - Steam - Miscellaneous - Neil Simpson II	1,678,623	4.51%	75,706
49	31600 - Steam - Miscellaneous - Neil Simpson I	-	0.00%	-
50	31600 - Steam - Miscellaneous - Osage	-	0.00%	-
51	31600 - Steam - Miscellaneous - Wyodak	1,790,817	6.85%	122,671
52	Subtotal Steam Production Plant	\$ 502,448,467		\$ 19,559,959
53				
54	Wind Production Plant			
55	33821 - Wind - Structures - Corriedale	3,455,800	4.39%	151,710
56	33823 - Wind - Wind Turbines	29,727,599	4.37%	1,299,096
57	33824 - Wind - Wind Tower	12,779,716	4.31%	550,806
58	33826 - Wind - Collector System	3,192,515	4.54%	144,940
59	33832 - Wind - Communications Equipment	33,402	5.00%	1,670
60	Subtotal Wind Production Plant	\$ 49,189,032		\$ 2,148,222
61				
62	Other Production Plant			
63	34001 - Land	1,773,234	0.00%	-
64	34100 - Structures - Cheyenne Prairie	5,932,489	3.03%	179,754
65	34100 - Structures - Neil Simpson	392,935	3.30%	12,967
66	34100 - Structures - Ben French Diesel # 1 - 5	-	0.00%	-
67	34100 - Structures - Ben French CTs # 1 - 4	1,458,009	5.03%	73,338
68	34100 - Structures - Lange I CT	891,230	3.56%	31,728
69	34100 - Structures - Lange II RICE	-	3.52%	-
70	34100 - Structures - Corriedale	-	0.00%	-
71	34200 - Other Fuel Holders & Accessories - Cheyenne Prairie	1,564,595	3.06%	47,877
72	34200 - Other Fuel Holders & Accessories - Neil Simpson	1,377,505	4.59%	63,227
73	34200 - Other Fuel Holders & Accessories - Ben French Diesel #1 - 5	101,225	7.71%	7,804
74	34200 - Other Fuel Holders & Accessories - Ben French CTs #1 - 4	1,971,329	7.79%	153,567
75	34200 - Other Fuel Holders & Accessories - Lange I CT	1,530,188	2.83%	43,304
76	34200 - Other Fuel Holders & Accessories - Lange II RICE	-	3.65%	-
77	34300 - Prime Movers	-	0.00%	-
78	34410 - Generators - Cheyenne Prairie	34,180,517	3.06%	1,045,924
79	34410 - Generators - Neil Simpson	43,703,450	3.24%	1,415,992
80	34410 - Generators - Ben French Diesel #1 - 5	2,130,862	6.55%	139,571
81	34410 - Generators - Ben French CTs #1 - 4	18,782,757	4.31%	809,537
82	34410 - Generators - Corriedale	-	4.37%	-
83	34410 - Generators - Lange I CT	30,589,889	2.98%	911,579
84	34410 - Generators - Lange II RICE	-	3.65%	-

BLACK HILLS POWER, INC., d/b/a BLACK HILLS ENERGY
DEPRECIATION AND AMORTIZATION EXPENSE ADJUSTMENT
FOR THE ADJUSTED TEST YEAR ENDING SEPTEMBER 30, 2026

COST OF SERVICE STUDY
Schedule J-1

(a)	(b)	(c)	(d)	(e)
Line No.	Description	Adjusted Plant in Service (Sched D-3 pg. 1 Col. o + Sched D-3 pg. 2 Col. o + Sched D-1 Col. G + Sched D-1 Col. h + Sched D-1 Col. e + Sched D-1 Col. f)	Depreciation Rate Note (2)	Depreciation Expense
85	34420 - Generators - Rotatable - Cheyenne Prairie	58,736,877	14.23%	8,358,258
86	34500 - Accessory Electric Equipment - Cheyenne Prairie	13,593,410	3.10%	421,396
87	34500 - Accessory Electric Equipment - Neil Simpson	2,164,052	3.62%	78,339
88	34500 - Accessory Electric Equipment - Ben French Diesel #1 - 5	136,993	9.18%	12,576
89	34500 - Accessory Electric Equipment - Ben French CTs #1-4	849,858	7.38%	62,719
90	34500 - Accessory Electric Equipment - Corriedale	-	0.00%	-
91	34500 - Accessory Electric Equipment - Lange I CT	2,374,161	3.73%	88,556
92	34500 - Accessory Electric Equipment - Lange II RICE	-	3.65%	-
93	34510 - Computer Hardware	318,459	20.00%	63,692
94	34520 - Computer Software	373,834	20.00%	74,767
95	34530 - Communications Equipment - Cheyenne Prairie	50,442	5.00%	2,522
96	34530 - Communications Equipment - Neil Simpson	3,855	5.00%	193
97	34530 - Communications Equipment - Ben French Diesel #1 - 5	-	5.00%	-
98	34530 - Communications Equipment - Ben French CTs #1-4	-	5.00%	-
99	34530 - Communications Equipment - Lange I CT	-	5.00%	-
100	34530 - Communications Equipment - Lange II RICE	-	3.65%	-
101	34530 - Communications Equipment	-	5.00%	-
102	34534 - Accessory Electric Equipment - Corriedale	-	5.00%	-
103	34600 - Miscellaneous Power Plant Equipment - Cheyenne Prairie	23,002	3.41%	784
104	34600 - Miscellaneous Power Plant Equipment - Neil Simpson	809,872	4.19%	33,934
105	34600 - Miscellaneous Power Plant Equipment - Ben French Diesel #1 - 5	-	0.00%	-
106	34600 - Miscellaneous Power Plant Equipment - Ben French CTs #1 - 4	168,787	2.37%	4,000
107	34600 - Miscellaneous Power Plant Equipment - Lange I CT	29,907	3.56%	1,065
108	34600 - Miscellaneous Power Plant Equipment - Lange II RICE	-	3.84%	-
109	Subtotal Other Production Plant	\$ 226,013,720		\$ 14,138,969
110				
111	Transmission Plant			
112	35001 - Transmission Land	39,051	0.00%	-
113	35002 - Transmission Land Rights	558,059	0.00%	-
114	35130 - Transmission Communication Equipment	1,094,627	5.00%	54,731
115	35200 - Transmission Structures & Improvements	63,105	2.01%	1,268
116	35205 - Transmission Land Improvements	1,729	1.91%	33
117	35300 - Transmission Sub-Station Equipment	1,935,107	2.18%	42,185
118	35300 - Transmission Sub-Station Equipment - CORRIEDALE	-	0.00%	-
119	35301 - Transmission Station Equipment - GSU	3,952,798	2.90%	114,631
120	35301 - Transmission Station Equipment - GSU -Wygen II	-	2.90%	-
121	35301 - Transmission Station Equipment - GSU - CPGS Combined Cycle	674,814	2.90%	19,570
122	35301 - Transmission Station Equipment - GSU - CPGS Simple Cycle	-	2.90%	-
123	35301 - Transmission Station Equipment - GSU - CORRIEDALE	-	2.90%	-
124	35400 - Transmission Poles & Fixtures	27,942	1.60%	447
125	35500 - Transmission Towers & Fixtures	6,876,126	3.11%	213,848
126	35500 - Transmission Towers & Fixtures - CORRIEDALE	-	0.00%	-
127	35600 - Transmission Overhead Conductors	5,558,025	2.84%	157,848
128	35600 - Transmission Overhead Conductors - CORRIEDALE	-	0.00%	-
129	35900 - Transmission	414	1.56%	6
130	Subtotal Transmission Plant	\$ 20,781,798		\$ 604,568
131				

BLACK HILLS POWER, INC., d/b/a BLACK HILLS ENERGY
DEPRECIATION AND AMORTIZATION EXPENSE ADJUSTMENT
FOR THE ADJUSTED TEST YEAR ENDING SEPTEMBER 30, 2026

COST OF SERVICE STUDY
Schedule J-1

(a)	(b)	(c)	(d)	(e)
Line No.	Description	Adjusted Plant in Service (Sched D-3 pg. 1 Col. o + Sched D-3 pg. 2 Col. o + Sched D-1 Col. G + Sched D-1 Col. h + Sched D-1 Col. e + Sched D-1 Col. f)	Depreciation Rate Note (2)	Depreciation Expense
132	Distribution Plant			
133	36001 - Distribution Land	1,566,341	0.00%	-
134	36002 - Distribution Land Rights	1,645,864	0.00%	-
135	36100 - Distribution Structures and Improvements	2,165,168	2.76%	59,759
136	36105 - Distribution Land Improvements	188,197	2.23%	4,197
137	36200 - Distribution Sub-Station Equipment	120,834,402	2.30%	2,779,191
138	36330 - Communication Equipment	2,943,437	5.00%	147,172
139	36400 - Poles, Towers, and Fixtures	136,555,108	3.78%	5,161,783
140	36500 - Overhead Conductors and Devices	74,806,400	2.57%	1,922,524
141	36600 - Underground Conduit	30,892,426	3.32%	1,025,629
142	36700 - Underground Conductors and Devices	97,185,009	2.81%	2,730,899
143	36801 - Line Transformers - Other Equipment	11,774,758	2.92%	343,823
144	36802 - Line Transformers - Conventional	19,455,827	3.42%	665,389
145	36803 - Line Transformers - Pad mount	52,575,889	2.83%	1,487,898
146	36901 - Services - Overhead	11,488,087	2.43%	279,161
147	36902 - Services - Underground	35,079,886	2.49%	873,489
148	37001 - Meters	3,553,565	7.37%	261,898
149	37004 - Meters - AMI	12,023,395	11.02%	1,324,978
150	37100 - Installations on Customers' Premises	3,450,963	2.58%	89,035
151	37300 - Street Lighting and Signal Systems	3,587,622	4.48%	160,725
152	Subtotal Distribution Plant	\$ 621,772,345		\$ 19,317,549
153				
154	General Plant			
155	38901 - Land and Land Rights	5,129,230	0.00%	-
156	39001 - Structures and Improvements	79,941,343	1.43%	1,143,161
157	39001 - General Structures and Improvements - Common	-	0.00%	-
158	39005 - General Land Improvements	3,568,507	2.82%	100,632
159	39005 - General Land Improvements - Common	-	0.00%	-
160	39051 - Structures and Improvements - Leased	-	0.00%	-
161	39101 - Office Furniture and Equipment	2,371,603	5.00%	118,580
162	39103 - Computer Hardware	(113,389)	20.00%	(22,678)
163	39104 - Computer Software	813,514	20.00%	162,703
164	39104 - Computer Software - Common	-	20.00%	-
165	39107 - Ipad Hardware	-	20.00%	-
166	39108 - Furniture & Equipment - Horizon Point	7,444,045	14.29%	1,063,754
167	39201 - Transportation Equipment - Subunit	651,978	11.44%	74,586
168	39202 - Transportation Equipment - Cars	120,102	6.61%	7,939
169	39203 - Transportation Equipment - Light Trucks	5,196,448	6.99%	363,232
170	39204 - Transportation Equipment - Medium Trucks	4,478,290	7.42%	332,289
171	39205 - Transportation Equipment - Heavy Trucks	13,696,493	9.26%	1,268,295
172	39206 - Transportation Equipment - Trailers	4,858,594	7.73%	375,569
173	39300 - Stores Equipment	196,834	5.00%	9,842
174	39400 - Tools, Shop and Garage Equipment	3,467,499	4.00%	138,700
175	39410 - Vehicles - Tools and Shop Equipment	165,276	4.00%	6,611
176	39500 - Laboratory Equipment	583,270	4.00%	23,331
177	39601 - Power Operated Equipment - Short-Life	912,816	6.66%	60,794
178	39602 - Power Operated Equipment - Long-Life	3,091,972	6.66%	205,925
179	39700 - Communication Equipment	(356,539)	5.00%	(17,827)

BLACK HILLS POWER, INC., d/b/a BLACK HILLS ENERGY
DEPRECIATION AND AMORTIZATION EXPENSE ADJUSTMENT
FOR THE ADJUSTED TEST YEAR ENDING SEPTEMBER 30, 2026

COST OF SERVICE STUDY
Schedule J-1

(a)	(b)	(c)	(d)	(e)
Line No.	Description	Adjusted Plant in Service (Sched D-3 pg. 1 Col. o + Sched D-3 pg. 2 Col. o + Sched D-1 Col. G + Sched D-1 Col. h + Sched D-1 Col. e + Sched D-1 Col. f)	Depreciation Rate Note (2)	Depreciation Expense
180	39701 - Computer Hardware	3,225,153	20.00%	645,031
181	39702 - Computer Software	173,233	20.00%	34,647
182	39703 - Communication Equipment	2,189,014	5.00%	109,451
183	39710 - Communication Equipment - Towers	2,208,152	5.43%	119,903
184	39800 - Miscellaneous Equipment	287,438	5.00%	14,372
185	39808 - Miscellaneous Equipment - Horizon Point	1,149,952	14.29%	164,328
186	Subtotal General Plant	\$ 145,450,830		\$ 6,503,169
187				
188	Plant Acquisition Adjustment			
189	114 - Plant Acquisition Adjustment - Note (3)	4,870,309	SL	96,421
190	Total Plant Acquisition Adjustment	\$ 4,870,309		\$ 96,421
191				
192	Other Utility Plant			
193	118 - BHSC Allocated Plant - Other Utility Plant (Customer)	2,197,608	10.60%	232,910
194	118 - BHSC Allocated Plant - Other Utility Plant	30,792,994	12.53%	3,858,630
195	Subtotal Other and Non-Utility Plant	\$ 32,990,603		\$ 4,091,540
196				
197	Total Electric Plant in Service	\$ 1,604,235,221		\$ 66,604,020
198				
199				
200	Fleet Depreciation Accounts			
201	39201 - Transportation Equipment - Subunit	651,978	11.44%	74,586
202	39202 - Transportation Equipment - Cars	120,102	6.61%	7,939
203	39203 - Transportation Equipment - Light Trucks	5,196,448	6.99%	363,232
204	39204 - Transportation Equipment - Medium Trucks	4,478,290	7.42%	332,289
205	39205 - Transportation Equipment - Heavy Trucks	13,696,493	9.26%	1,268,295
206	39206 - Transportation Equipment - Trailers	4,858,594	7.73%	375,569
207	39601 - Power Operated Equipment - Short-Life	912,816	6.66%	60,794
208	39602 - Power Operated Equipment - Long-Life	3,091,972	6.66%	205,925
209	Subtotal Fleet Depreciation Accounts	\$ 33,006,695		\$ 2,688,629
210				
211	Note (1) Straight line asset that uses a 5 year life.			
212	Note (2) Depreciation rates as recommended in the depreciation study by Gannett Fleming and discussed in the Direct Testimony of Mr. John J. Spanos.			
213	Note (3) Straight Line Asset Amortized over 386 months.			

BLACK HILLS POWER, INC., d/b/a BLACK HILLS ENERGY
ELECTRIC PLANT IN SERVICE
FOR THE ADJUSTED TEST YEAR ENDING SEPTEMBER 30, 2026

COST OF SERVICE STUDY
Schedule D-1

(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)
Line No.	Account and Description	Account 101 - 13 Month Avg. Plant Balance Ending September 30, 2025	Account 106 - 13 Month Avg. Plant Balance Ending September 30, 2025	Pro Forma Plant Additions	Pro Forma Plant Retirements	Removal of DC Tie Assets (Stmt T, Col c)	Removal of CUS Transmission Plant (Stmt T, Col d)	Adjusted Test Period Ending September 30, 2026
1	Intangible Plant							
2	30100 - Intangible - Organization	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
3	30200 - Intangible - Franchises & consents	-	-	-	-	-	-	-
4	30300 - Intangible - Miscellaneous	-	-	-	-	-	-	-
5	30305 - Intangible - Cloud Computing	-	-	718,118	-	-	-	718,118
6	Subtotal Intangible Plant	\$ -	\$ -	\$ 718,118	\$ -	\$ -	\$ -	\$ 718,118
7								
8	Steam Production Plant							
9	31001 - Steam - Land	114,345	-	-	-	-	-	114,345
10	31002 - Steam - Land Rights	116,451	-	-	-	-	-	116,451
11	31100 - Steam - Structures & Improvements - Ben French	-	-	-	-	-	-	-
12	31100 - Steam - Structures & Improvements - Wygen III	10,974,130	20,163	307,172	(53,888)	-	-	11,247,576
13	31100 - Steam - Structures & Improvements - Neil Simpson	36,181,623	182,579	5,882,297	(1,031,954)	-	-	41,214,545
14	31100 - Steam - Structures & Improvements - Neil Simpson	-	-	-	-	-	-	-
15	31100 - Steam - Structures & Improvements - Osage	-	-	-	-	-	-	-
16	31100 - Steam - Structures & Improvements - Wyodak	9,105,323	-	-	-	-	-	9,105,323
17	31105 - Steam - Land Improvements - Ben French	-	-	-	-	-	-	-
18	31105 - Steam - Land Improvements - Neil Simpson II	-	-	-	-	-	-	-
19	31105 - Steam - Land Improvements - Wygen III	-	-	-	-	-	-	-
20	31201 - Steam - Boiler Plant Equipment - Ben French	-	-	-	-	-	-	-
21	31201 - Steam - Boiler Plant Equipment - Wygen III	62,995,132	174,408	1,041,409	(182,698)	-	-	64,028,250
22	31201 - Steam - Boiler Plant Equipment - Neil Simpson II	108,270,607	1,087,770	29,119,598	(5,108,565)	-	-	133,369,410
23	31201 - Steam - Boiler Plant Equipment - Osage	-	-	-	-	-	-	-
24	31201 - Steam - Boiler Plant Equipment - Wyodak	88,965,352	336,502	591,580	(103,783)	-	-	89,789,651
25	31202 - Steam - Boiler Pollution Control - Neil Simpson II	-	-	-	-	-	-	-
26	31202 - Steam - Boiler Pollution Control - Wygen III	-	-	-	-	-	-	-
27	31300 - Steam - Generators - Wyodak	598,823	-	-	-	-	-	598,823
28	31400 - Steam - Turbogén Units - Ben French	-	-	-	-	-	-	-
29	31400 - Steam - Turbogén Units - Wygen III	63,425,487	958,761	168,565	(29,572)	-	-	64,523,240
30	31400 - Steam - Turbogén Units - Neil Simpson II	46,281,812	26,127	797,749	(139,952)	-	-	46,965,736
31	31400 - Steam - Turbogén Units - Neil Simpson I	-	-	-	-	-	-	-
32	31400 - Steam - Turbogén Units - Osage	-	-	-	-	-	-	-
33	31400 - Steam - Turbogén Units - Wyodak	14,247,090	-	-	-	-	-	14,247,090
34	31500 - Steam - Accessory Electric Equipment - Ben French	-	-	-	-	-	-	-
35	31500 - Steam - Accessory Electric Equipment - Wygen III	5,687,516	23,964	-	-	-	-	5,711,480
36	31500 - Steam - Accessory Electric Equipment - Neil Simpson	7,353,687	9,106	-	-	-	-	7,362,792
37	31500 - Steam - Accessory Electric Equipment - Neil Simpson	-	-	-	-	-	-	-
38	31500 - Steam - Accessory Electric Equipment - Osage	-	-	-	-	-	-	-
39	31500 - Steam - Accessory Electric Equipment - Wyodak	7,537,073	-	-	-	-	-	7,537,073
40	31510 - Steam - Computer Hardware	206,510	-	89,000	(206,267)	-	-	89,243
41	31510 - Steam - Computer Hardware - Neil Simpson II	341,912	186,681	45,399	(429,421)	-	-	144,571
42	31520 - Steam - Computer Software	15,289	-	-	-	-	-	15,289
43	31520 - Steam - Computer Software - Neil Simpson II	176,792	-	625,450	-	-	-	802,242
44	31530 - Steam - Communication Equipment	212,875	188	140,000	-	-	-	353,063
45	31530 - Steam - Communication Equipment - Neil Simpson	297,496	11,331	-	-	-	-	308,828
46	31600 - Steam - Miscellaneous - Ben French	-	-	-	-	-	-	-
47	31600 - Steam - Miscellaneous - Wygen III	43,450	-	87,357	(15,325)	-	-	115,481
48	31600 - Steam - Miscellaneous - Neil Simpson II	1,602,087	5,925	161,661	(28,361)	-	-	1,741,312

BLACK HILLS POWER, INC., d/b/a BLACK HILLS ENERGY
ELECTRIC PLANT IN SERVICE
FOR THE ADJUSTED TEST YEAR ENDING SEPTEMBER 30, 2026

COST OF SERVICE STUDY
Schedule D-1

(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)
Line No.	Account and Description	Account 101 - 13 Month Avg. Plant Balance Ending September 30, 2025	Account 106 - 13 Month Avg. Plant Balance Ending September 30, 2025	Pro Forma Plant Additions	Pro Forma Plant Retirements	Removal of DC Tie Assets (Stmt T, Col c)	Removal of CUS Transmission Plant (Stmt T, Col d)	Adjusted Test Period Ending September 30, 2026
49	31600 - Steam - Miscellaneous - Neil Simpson I	-	-	-	-	-	-	-
50	31600 - Steam - Miscellaneous - Osage	-	-	-	-	-	-	-
51	31600 - Steam - Miscellaneous - Wyodak	1,684,422	25,571	-	-	-	-	1,709,993
52	Subtotal Steam Production Plant	\$ 466,435,282	\$ 3,049,077	\$ 39,057,235	\$ (7,329,787)	\$ -	\$ -	\$ 501,211,807

BLACK HILLS POWER, INC., d/b/a BLACK HILLS ENERGY
ELECTRIC PLANT IN SERVICE
FOR THE ADJUSTED TEST YEAR ENDING SEPTEMBER 30, 2026

COST OF SERVICE STUDY
Schedule D-1

(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)
Line No.	Account and Description	Account 101 - 13 Month Avg. Plant Balance Ending September 30, 2025	Account 106 - 13 Month Avg. Plant Balance Ending September 30, 2025	Pro Forma Plant Additions	Pro Forma Plant Retirements	Removal of DC Tie Assets (Stmt T, Col c)	Removal of CUS Transmission Plant (Stmt T, Col d)	Adjusted Test Period Ending September 30, 2026
53								
54	Wind Production Plant							
55	33821 - Wind - Structures - Corriedale	2,355,421	4,177	57,596	(10,104)	-	-	2,407,090
56	33823 - Wind- Wind Turbines	20,723,721	410,185	(610,592)	107,119	-	-	20,630,433
57	33824 - Wind- Wind Tower	8,847,495	-	-	-	-	-	8,847,495
58	33826 - Wind- Collector System	2,210,203	-	-	-	-	-	2,210,203
59	33832 - Wind- Communications Equipment	23,125	-	-	-	-	-	23,125
60	Subtotal Wind Production Plant	\$ 34,159,965	\$ 414,363	\$ (552,996)	\$ 97,014	\$ -	\$ -	\$ 34,118,346
61								
62	Other Production Plant							
63	34001 - Land	1,871,490	-	-	-	-	-	1,871,490
64	34100 - Structures - Cheyenne Prairie	5,790,507	6,973	69,644	(12,218)	-	-	5,854,906
65	34100 - Structures - Neil Simpson	371,240	-	25,052	(4,395)	-	-	391,897
66	34100 - Structures - Ben French Diesel # 1 - 5	-	-	-	-	-	-	-
67	34100 - Structures - Ben French CTs # 1 - 4	1,458,009	-	-	-	-	-	1,458,009
68	34100 - Structures - Lange I CT	614,225	-	335,941	(58,935)	-	-	891,230
69	34100 - Structures - Lange II RICE	-	-	-	-	-	-	-
70	34100 - Structures - Corriedale	1,032,000	4,177	-	-	-	-	1,036,178
71	34200 - Other Fuel Holders & Accessories - Cheyenne Prai	1,564,595	-	-	-	-	-	1,564,595
72	34200 - Other Fuel Holders & Accessories - Neil Simpson	1,377,505	-	-	-	-	-	1,377,505
73	34200 - Other Fuel Holders & Accessories - Ben French D	101,225	-	-	-	-	-	101,225
74	34200 - Other Fuel Holders & Accessories - Ben French C	1,949,654	18,466	-	-	-	-	1,968,120
75	34200 - Other Fuel Holders & Accessories - Lange I CT	1,516,414	-	16,704	(2,930)	-	-	1,530,188
76	34200 - Other Fuel Holders & Accessories - Lange II RICI	-	-	-	-	-	-	-
77	34300 - Prime Movers	-	-	-	-	-	-	-
78	34410 - Generators - Cheyenne Prairie	33,513,864	261,127	521,020	(91,405)	-	-	34,204,606
79	34410 - Generators - Neil Simpson	29,915,676	31,856	16,674,091	(2,925,201)	-	-	43,696,421
80	34410 - Generators - Ben French Diesel #1 - 5	2,130,862	-	-	-	-	-	2,130,862
81	34410 - Generators - Ben French CTs #1 - 4	18,782,757	-	-	-	-	-	18,782,757
82	34410 - Generators - Corriedale	13,180,264	-	-	-	-	-	13,180,264
83	34410 - Generators - Lange I CT	27,984,900	61,448	3,013,498	(528,670)	-	-	30,531,177
84	34410 - Generators - Lange II RICE	-	-	-	-	-	-	-
85	34420 - Generators - Rotatable - Cheyenne Prairie	59,381,927	-	-	-	-	-	59,381,927
86	34500 - Accessory Electric Equipment - Cheyenne Prairie	13,574,099	7,904	-	-	-	-	13,582,003
87	34500 - Accessory Electric Equipment - Neil Simpson	2,164,052	-	-	-	-	-	2,164,052
88	34500 - Accessory Electric Equipment - Ben French Diesel	136,993	-	-	-	-	-	136,993
89	34500 - Accessory Electric Equipment - Ben French CTs #	849,858	-	-	-	-	-	849,858
90	34500 - Accessory Electric Equipment - Corriedale	-	-	-	-	-	-	-
91	34500 - Accessory Electric Equipment - Lange I CT	2,281,225	12,691	50,000	(8,772)	-	-	2,335,144
92	34500 - Accessory Electric Equipment - Lange II RICE	-	-	-	-	-	-	-
93	34510 - Computer Hardware	336,643	57,495	46,842	(382,492)	-	-	58,487
94	34520 - Computer Software	258,808	-	-	-	-	-	258,808
95	34530 - Communications Equipment - Cheyenne Prairie	34,921	-	-	-	-	-	34,921
96	34530 - Communications Equipment - Neil Simpson	2,669	-	-	-	-	-	2,669
97	34530 - Communications Equipment - Ben French Diesel #	-	-	-	-	-	-	-
98	34530 - Communications Equipment - Ben French CTs #1-	-	-	-	-	-	-	-
99	34530 - Communications Equipment - Lange I CT	-	-	-	-	-	-	-
100	34530 - Communications Equipment - Lange II RICE	-	-	-	-	-	-	-
101	34530 - Communications Equipment	-	-	-	-	-	-	-

BLACK HILLS POWER, INC., d/b/a BLACK HILLS ENERGY **COST OF SERVICE STUDY**
ELECTRIC PLANT IN SERVICE **Schedule D-1**
FOR THE ADJUSTED TEST YEAR ENDING SEPTEMBER 30, 2026

(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)
Line No.	Account and Description	Account 101 - 13 Month Avg. Plant Balance Ending September 30, 2025	Account 106 - 13 Month Avg. Plant Balance Ending September 30, 2025	Pro Forma Plant Additions	Pro Forma Plant Retirements	Removal of DC Tie Assets (Stmt T, Col c)	Removal of CUS Transmission Plant (Stmt T, Col d)	Adjusted Test Period Ending September 30, 2026
102	34534 - Accessory Electric Equipment - Corriedale	982,312	-	-	-	-	-	982,312
103	34600 - Miscellaneous Power Plant Equipment - Cheyenne	23,002	-	-	-	-	-	23,002
104	34600 - Miscellaneous Power Plant Equipment - Neil Simp:	128,823	-	827,387	(145,152)	-	-	811,058
105	34600 - Miscellaneous Power Plant Equipment - Ben Frenc	-	-	-	-	-	-	-
106	34600 - Miscellaneous Power Plant Equipment - Ben Frenc	168,787	-	-	-	-	-	168,787
107	34600 - Miscellaneous Power Plant Equipment - Lange I C'	29,907	-	-	-	-	-	29,907
108	34600 - Miscellaneous Power Plant Equipment - Lange II B	-	-	-	-	-	-	-
109	Subtotal Other Production Plant	\$ 223,509,214	\$ 462,137	\$ 21,580,176	\$ (4,160,169)	\$ -	\$ -	\$ 241,391,358

BLACK HILLS POWER, INC., d/b/a BLACK HILLS ENERGY
ELECTRIC PLANT IN SERVICE
FOR THE ADJUSTED TEST YEAR ENDING SEPTEMBER 30, 2026

COST OF SERVICE STUDY
Schedule D-1

(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)
Line No.	Account and Description	Account 101 - 13 Month Avg. Plant Balance Ending September 30, 2025	Account 106 - 13 Month Avg. Plant Balance Ending September 30, 2025	Pro Forma Plant Additions	Pro Forma Plant Retirements	Removal of DC Tie Assets (Stmt T, Col c)	Removal of CUS Transmission Plant (Stmt T, Col d)	Adjusted Test Period Ending September 30, 2026
110								
111	Transmission Plant							
112	35001 - Transmission Land	888,332	-	-	-	(236,040)	(613,240)	39,051
113	35002 - Transmission Land Rights	9,448,742	-	-	-	(127,145)	(8,763,532)	558,065
114	35130 - Transmission Communication Equipment	2,202,962	4,143	-	-	(208,112)	(1,879,317)	119,676
115	35200 - Transmission Structures & Improvements	1,965,335	-	8,097	(1,420)	(917,948)	(990,958)	63,105
116	35205 - Transmission Land Improvements	55,717	-	-	-	(26,831)	(27,157)	1,729
117	35300 - Transmission Sub-Station Equipment	69,468,095	109,013	1,992,873	(349,617)	(22,373,808)	(45,922,211)	2,924,344
118	35300 - Transmission Sub-Station Equipment - CORRIED	-	-	-	-	-	-	-
119	35301 - Transmission Station Equipment - GSU	3,952,798	-	-	-	-	-	3,952,798
120	35301 - Transmission Station Equipment - GSU - Wygen II	-	-	-	-	-	-	-
121	35301 - Transmission Station Equipment - GSU - CPGS Co	674,814	-	-	-	-	-	674,814
122	35301 - Transmission Station Equipment - GSU - CPGS Si	-	-	-	-	-	-	-
123	35301 - Transmission Station Equipment - GSU - CORRIE	-	-	-	-	-	-	-
124	35400 - Transmission Poles & Fixtures	864,826	-	-	-	(398,101)	(438,783)	27,942
125	35500 - Transmission Towers & Fixtures	116,143,418	75,424	212,548	(37,288)	-	(109,425,825)	6,968,277
126	35500 - Transmission Towers & Fixtures - CORRIEDALE	-	-	-	-	-	-	-
127	35600 - Transmission Overhead Conductors	93,575,764	6,085	77,966	(13,678)	(232,137)	(87,821,494)	5,592,505
128	35600 - Transmission Overhead Conductors - CORRIEDA	-	-	-	-	-	-	-
129	35900 - Transmission	6,920	-	-	-	-	(6,506)	414
130	Subtotal Transmission Plant	\$ 299,247,722	\$ 194,665	\$ 2,291,483	\$ (402,004)	\$ (24,520,122)	\$ (255,889,023)	\$ 20,922,721
131								
132	Distribution Plant							
133	36001 - Distribution Land	1,567,028	7,126	-	-	-	-	1,574,154
134	36002 - Distribution Land Rights	1,634,095	-	-	-	-	-	1,634,095
135	36100 - Distribution Structures and Improvements	2,142,331	606	26,977	(4,733)	-	-	2,165,181
136	36105 - Distribution Land Improvements	188,197	-	-	-	-	-	188,197
137	36200 - Distribution Sub-Station Equipment	113,667,262	1,630,552	2,652,661	(465,367)	-	-	117,485,109
138	36330 - Communication Equipment	1,993,597	6,122	-	-	-	-	1,999,719
139	36400 - Poles, Towers, and Fixtures	120,583,129	5,197,524	9,565,924	(1,678,187)	-	-	133,668,389
140	36500 - Overhead Conductors and Devices	67,927,271	3,511,517	3,729,814	(654,336)	-	-	74,514,266
141	36600 - Underground Conduit	25,064,669	1,246,793	3,911,474	(686,205)	-	-	29,536,731
142	36700 - Underground Conductors and Devices	81,956,285	8,408,146	5,513,039	(967,174)	-	-	94,910,296
143	36801 - Line Transformers - Other Equipment	7,530,228	1,600,569	2,725,761	(478,191)	-	-	11,378,367
144	36802 - Line Transformers - Conventional	18,159,063	506,821	791,519	(138,859)	-	-	19,318,545
145	36803 - Line Transformers - Pad mount	47,833,305	287,552	2,689,884	(471,897)	-	-	50,338,844
146	36901 - Services - Overhead	11,120,267	74,563	324,036	(56,847)	-	-	11,462,019
147	36902 - Services - Underground	31,060,203	989,512	2,789,845	(489,433)	-	-	34,350,126
148	37001 - Meters	1,743,606	15,386	2,176,879	(381,898)	-	-	3,553,973
149	37004 - Meters - AMI	11,017,922	45,703	306,870	(53,835)	-	-	11,316,660
150	37100 - Installations on Customers' Premises	2,760,841	619,394	32,789	(5,752)	-	-	3,407,273
151	37300 - Street Lighting and Signal Systems	3,019,654	627,610	224,551	(39,394)	-	-	3,832,421
152	Subtotal Distribution Plant	\$ 550,968,954	\$ 24,775,498	\$ 37,462,022	\$ (6,572,109)	\$ -	\$ -	\$ 606,634,366

BLACK HILLS POWER, INC., d/b/a BLACK HILLS ENERGY
ELECTRIC PLANT IN SERVICE
FOR THE ADJUSTED TEST YEAR ENDING SEPTEMBER 30, 2026

COST OF SERVICE STUDY
Schedule D-1

(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)
Line No.	Account and Description	Account 101 - 13 Month Avg. Plant Balance Ending September 30, 2025	Account 106 - 13 Month Avg. Plant Balance Ending September 30, 2025	Pro Forma Plant Additions	Pro Forma Plant Retirements	Removal of DC Tie Assets (Stmt T, Col c)	Removal of CUS Transmission Plant (Stmt T, Col d)	Adjusted Test Period Ending September 30, 2026
153								
154	General Plant							
155	38901 - Land and Land Rights	5,155,022	-	-	-	(25,792)	-	5,129,230
156	39001 - Structures and Improvements	82,611,211	316,797	561,742	(98,549)	(417,227)	(3,312,785)	79,661,189
157	39001 - General Structures and Improvements - Common	-	-	-	-	-	-	-
158	39005 - General Land Improvements	3,587,105	-	-	-	(17,947)	(651)	3,568,507
159	39005 - General Land Improvements - Common	-	-	-	-	-	-	-
160	39051 - Structures and Improvements - Leased	-	-	-	-	-	-	-
161	39101 - Office Furniture and Equipment	2,840,275	8,021	-	(136,281)	(13,569)	(316,588)	2,381,858
162	39103 - Computer Hardware	1,060,432	381,619	-	-	(7,215)	(139,678)	1,295,157
163	39104 - Computer Software	311,250	203,516	-	-	(2,576)	(65,814)	446,377
164	39104 - Computer Software - Common	-	-	-	-	-	-	-
165	39107 - Ipad Hardware	-	-	-	-	-	-	-
166	39108 - Furniture & Equipment - Horizon Point	7,481,477	-	-	-	(37,432)	-	7,444,045
167	39201 - Transportation Equipment - Subunit	617,254	66,619	9,943	(1,744)	(3,463)	(88,483)	600,126
168	39202 - Transportation Equipment - Cars	176,037	244,981	-	-	(2,106)	(53,828)	365,083
169	39203 - Transportation Equipment - Light Trucks	4,291,772	457,717	885,761	(155,392)	(27,417)	(700,612)	4,751,827
170	39204 - Transportation Equipment - Medium Trucks	3,707,110	475,082	889,859	(156,112)	(24,596)	(628,514)	4,262,830
171	39205 - Transportation Equipment - Heavy Trucks	13,359,856	1,514,410	1,421,018	(249,295)	(80,282)	(2,051,517)	13,914,190
172	39206 - Transportation Equipment - Trailers	4,823,253	251,190	79,855	(14,009)	(25,718)	(657,198)	4,457,373
173	39300 - Stores Equipment	230,778	12,007	-	(38,465)	(1,022)	(26,123)	177,175
174	39400 - Tools, Shop and Garage Equipment	3,653,640	148,489	258,993	(94,724)	(19,845)	(507,113)	3,439,440
175	39410 - Vehicles - Tools and Shop Equipment	190,598	-	-	-	(954)	(24,368)	165,276
176	39500 - Laboratory Equipment	738,504	1,844	-	(65,589)	(3,376)	(86,270)	585,114
177	39601 - Power Operated Equipment - Short-Life	577,467	-	576,306	(101,104)	(5,267)	(134,586)	912,816
178	39602 - Power Operated Equipment - Long-Life	3,506,883	69,033	-	-	(17,891)	(457,189)	3,100,835
179	39700 - Communication Equipment	1,028,337	(2,320)	-	-	(5,133)	(351,406)	669,478
180	39701 - Computer Hardware	1,499,852	192,291	1,548,776	(141,962)	(15,505)	(823,757)	2,259,695
181	39702 - Computer Software	-	-	265,490	-	(1,328)	(90,929)	173,233
182	39703 - Communication Equipment	2,004,941	-	-	(7,893)	(9,992)	(683,979)	1,303,078
183	39710 - Communication Equipment - Towers	3,349,912	44,084	-	-	(16,981)	(1,162,426)	2,214,588
184	39800 - Miscellaneous Equipment	386,943	1,899	-	(54,864)	(1,671)	(42,970)	289,338
185	39808 - Miscellaneous Equipment - Horizon Point	1,146,231	-	-	-	(5,735)	-	1,140,496
186	Subtotal General Plant	\$ 148,336,139	\$ 4,387,278	\$ 6,497,743	\$ (1,315,982)	\$ (790,039)	\$ (12,406,786)	\$ 144,708,353
187								
188	Plant Acquisition Adjustment							
189	114 - Plant Acquisition Adjustment	4,870,309	-	-	-	-	-	4,870,309
190	Total Plant Acquisition Adjustment	\$ 4,870,309	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 4,870,309
191								
192	Other Utility Plant							
193	118 - BHSC Allocated Plant - Other Utility Plant (Custome	3,533,284	-	449,640	(1,315,011)	(13,348)	(339,356)	2,315,209
194	118 - BHSC Allocated Plant - Other Utility Plant	31,903,798	-	3,775,227	(981,806)	(173,599)	(4,413,452)	30,110,168
195	Subtotal Other and Non-Utility Plant	\$ 35,437,081	\$ -	\$ 4,224,867	\$ (2,296,817)	\$ (186,947)	\$ (4,752,808)	\$ 32,425,377
196								
197	Total Electric Plant in Service	\$ 1,762,964,665	\$ 33,283,019	\$ 111,278,649	\$ (21,979,853)	\$ (25,497,108)	\$ (273,048,617)	\$ 1,587,000,755

BLACK HILLS POWER, INC., d/b/a BLACK HILLS ENERGY
ACCOUNT 101 ELECTRIC PLANT BALANCES
FOR THE TEST YEAR ENDED SEPTEMBER 30, 2025

COST OF SERVICE STUDY
Schedule D-3
Page 1 of 2

(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)
Line No.	Account and Description	Sep-24	Oct-24	Nov-24	Dec-24	Jan-25	Feb-25
1	Intangible Plant						
2	30100 - Intangible - Organization	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
3	30200 - Intangible - Franchises & Consents	-	-	-	-	-	-
4	30300 - Intangible - Miscellaneous	-	-	-	-	-	-
5	30305 - Intangible - Cloud Computing	-	-	-	-	-	-
6	Subtotal Intangible Plant	\$ -					
7							
8	Steam Production Plant						
9	31001 - Steam - Land	114,345	114,345	114,345	114,345	114,345	114,345
10	31002 - Steam - Land Rights	116,451	116,451	116,451	116,451	116,451	116,451
11	31100 - Steam - Structures & Improvements - Ben French	-	-	-	-	-	-
12	31100 - Steam - Structures & Improvements - Wygen III	10,971,119	10,971,119	10,971,119	10,971,119	10,971,119	10,971,119
13	31100 - Steam - Structures & Improvements - Neil Simpson II	35,760,559	35,808,666	36,244,364	36,244,364	36,161,518	36,161,518
14	31100 - Steam - Structures & Improvements - Neil Simpson I	-	-	-	-	-	-
15	31100 - Steam - Structures & Improvements - Osage	-	-	-	-	-	-
16	31100 - Steam - Structures & Improvements - Wyodak	9,102,799	9,119,200	9,119,200	9,102,799	9,102,799	9,102,799
17	31105 - Steam - Land Improvements - Ben French	-	-	-	-	-	-
18	31105 - Steam - Land Improvements - Neil Simpson II	-	-	-	-	-	-
19	31105 - Steam - Land Improvements - Wygen III	-	-	-	-	-	-
20	31201 - Steam - Boiler Plant Equipment - Ben French	-	-	-	-	-	-
21	31201 - Steam - Boiler Plant Equipment - Wygen III	61,028,137	63,059,140	63,059,140	63,059,140	63,059,140	63,037,646
22	31201 - Steam - Boiler Plant Equipment - Neil Simpson II	104,644,745	106,319,437	106,248,375	108,835,393	108,865,164	108,999,491
23	31201 - Steam - Boiler Plant Equipment - Osage	-	-	-	-	-	-
24	31201 - Steam - Boiler Plant Equipment - Wyodak	88,576,180	88,786,997	88,786,997	88,576,166	88,729,605	88,729,605
25	31202 - Steam - Boiler Pollution Control - Neil Simpson II	-	-	-	-	-	-
26	31202 - Steam - Boiler Pollution Control - Wygen III	-	-	-	-	-	-
27	31300 - Steam - Generators - Wyodak	598,823	598,823	598,823	598,823	598,823	598,823
28	31400 - Steam - Turbogén Units - Ben French	-	-	-	-	-	-
29	31400 - Steam - Turbogén Units - Wygen III	63,319,531	64,025,881	64,062,033	64,062,033	64,062,033	64,062,033
30	31400 - Steam - Turbogén Units - Neil Simpson II	46,257,883	46,257,883	46,280,825	46,280,825	46,280,825	46,280,825
31	31400 - Steam - Turbogén Units - Neil Simpson I	-	-	-	-	-	-
32	31400 - Steam - Turbogén Units - Osage	-	-	-	-	-	-
33	31400 - Steam - Turbogén Units - Wyodak	14,244,968	14,258,759	14,258,759	14,244,968	14,244,968	14,244,968
34	31500 - Steam - Accessory Electric Equipment - Ben French	-	-	-	-	-	-
35	31500 - Steam - Accessory Electric Equipment - Wygen III	5,403,672	5,740,211	5,740,211	5,740,211	5,701,489	5,701,489
36	31500 - Steam - Accessory Electric Equipment - Neil Simpson II	7,244,416	7,362,792	7,362,792	7,362,792	7,362,792	7,362,792
37	31500 - Steam - Accessory Electric Equipment - Neil Simpson I	-	-	-	-	-	-
38	31500 - Steam - Accessory Electric Equipment - Osage	-	-	-	-	-	-
39	31500 - Steam - Accessory Electric Equipment - Wyodak	7,538,279	7,538,279	7,538,279	7,538,279	7,538,279	7,538,279
40	31510 - Steam - Computer Hardware	-	-	-	-	309,104	309,104
41	31510 - Steam - Computer Hardware - Neil Simpson II	-	-	-	-	452,685	452,685
42	31520 - Steam - Computer Software	-	-	-	-	22,084	22,084
43	31520 - Steam - Computer Software - Neil Simpson II	-	-	-	-	255,366	255,366
44	31530 - Steam - Communication Equipment	-	-	-	-	306,469	306,469
45	31530 - Steam - Communication Equipment - Neil Simpson II	-	-	-	-	414,443	414,443
46	31600 - Steam - Miscellaneous - Ben French	-	-	-	-	-	-
47	31600 - Steam - Miscellaneous - Wygen III	49,202	49,202	49,202	49,202	40,893	40,893
48	31600 - Steam - Miscellaneous - Neil Simpson II	1,742,087	1,742,087	1,742,087	1,742,087	1,528,948	1,528,948
49	31600 - Steam - Miscellaneous - Neil Simpson I	-	-	-	-	-	-
50	31600 - Steam - Miscellaneous - Osage	-	-	-	-	-	-
51	31600 - Steam - Miscellaneous - Wyodak	1,658,900	1,658,900	1,658,900	1,658,900	1,658,900	1,658,900
52	Subtotal Steam Production Plant	\$ 458,372,097	\$ 463,528,173	\$ 463,951,902	\$ 466,297,897	\$ 467,898,243	\$ 468,011,076
53							

BLACK HILLS POWER, INC., d/b/a BLACK HILLS ENERGY
ACCOUNT 101 ELECTRIC PLANT BALANCES
FOR THE TEST YEAR ENDED SEPTEMBER 30, 2025

COST OF SERVICE STUDY
Schedule D-3
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(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)
Line No.	Account and Description	Sep-24	Oct-24	Nov-24	Dec-24	Jan-25	Feb-25
54	Wind Production Plant						
55	33821 - Wind - Structures - Corriedale	-	-	-	-	3,354,002	3,408,309
56	33823 - Wind- Wind Turbines	-	-	-	-	30,056,144	30,056,144
57	33824 - Wind- Wind Tower	-	-	-	-	12,779,716	12,779,716
58	33826 - Wind- Collector System	-	-	-	-	3,192,515	3,192,515
59	33832 - Wind- Communications Equipment	-	-	-	-	33,402	33,402
60	Subtotal Wind Production Plant	\$ -	\$ -	\$ -	\$ -	\$ 49,415,779	\$ 49,470,086
61							
62	Other Production Plant						
63	34001 - Land	1,879,679	1,879,679	1,879,679	1,879,679	1,879,679	1,879,679
64	34100 - Structures - Cheyenne Prairie	5,833,624	5,849,244	5,848,535	5,039,772	5,848,535	5,848,535
65	34100 - Structures - Neil Simpson	372,278	372,278	372,278	358,778	372,278	372,278
66	34100 - Structures - Ben French Diesel # 1 - 5	-	-	-	-	-	-
67	34100 - Structures - Ben French CTs # 1 - 4	1,458,009	1,458,009	1,458,009	1,458,009	1,458,009	1,458,009
68	34100 - Structures - Lange I CT	614,225	614,225	614,225	614,225	614,225	614,225
69	34100 - Structures - Lange II RICE	-	-	-	-	-	-
70	34100 - Structures - Corriedale	3,354,002	3,354,002	3,354,002	3,354,002	-	-
71	34200 - Other Fuel Holders & Accessories - Cheyenne Prairie	1,564,595	1,564,595	1,564,595	1,564,595	1,564,595	1,564,595
72	34200 - Other Fuel Holders & Accessories - Neil Simpson	1,377,505	1,377,505	1,377,505	1,377,505	1,377,505	1,377,505
73	34200 - Other Fuel Holders & Accessories - Ben French Diesel #1 - 5	101,225	101,225	101,225	101,225	101,225	101,225
74	34200 - Other Fuel Holders & Accessories - Ben French CTs #1 - 4	1,924,367	1,924,367	1,924,367	1,924,367	1,924,367	1,924,367
75	34200 - Other Fuel Holders & Accessories - Lange I CT	1,516,414	1,516,414	1,516,414	1,516,414	1,516,414	1,516,414
76	34200 - Other Fuel Holders & Accessories - Lange II RICE	-	-	-	-	-	-
77	34300 - Prime Movers	-	-	-	-	-	-
78	34410 - Generators - Cheyenne Prairie	32,906,744	32,906,744	32,906,744	32,906,744	33,747,621	33,797,046
79	34410 - Generators - Neil Simpson	29,868,766	29,868,766	29,868,766	29,868,766	29,868,766	29,941,881
80	34410 - Generators - Ben French Diesel #1 - 5	2,130,862	2,130,862	2,130,862	2,130,862	2,130,862	2,130,862
81	34410 - Generators - Ben French CTs #1 - 4	18,782,757	18,782,757	18,782,757	18,782,757	18,782,757	18,782,757
82	34410 - Generators - Corriedale	42,835,859	42,835,859	42,835,859	42,835,859	-	-
83	34410 - Generators - Lange I CT	27,926,897	27,960,020	27,992,440	27,990,089	27,990,089	27,990,089
84	34410 - Generators - Lange II RICE	-	-	-	-	-	-
85	34420 - Generators - Rotatable - Cheyenne Prairie	60,106,074	60,106,074	60,106,074	60,106,074	59,370,450	59,322,845
86	34500 - Accessory Electric Equipment - Cheyenne Prairie	13,593,810	13,593,810	13,593,810	13,593,810	13,563,456	13,563,456
87	34500 - Accessory Electric Equipment - Neil Simpson	2,164,052	2,164,052	2,164,052	2,164,052	2,164,052	2,164,052
88	34500 - Accessory Electric Equipment - Ben French Diesel #1 - 5	136,993	136,993	136,993	136,993	136,993	136,993
89	34500 - Accessory Electric Equipment - Ben French CTs #1-4	849,858	849,858	849,858	849,858	849,858	849,858
90	34500 - Accessory Electric Equipment - Corriedale	-	-	-	-	-	-
91	34500 - Accessory Electric Equipment - Lange I CT	2,277,583	2,277,583	2,277,583	2,277,583	2,277,583	2,277,583
92	34500 - Accessory Electric Equipment - Lange II RICE	-	-	-	-	-	-
93	34510 - Computer Hardware	-	-	-	-	408,583	466,872
94	34520 - Computer Software	-	-	-	-	373,834	373,834
95	34530 - Communications Equipment - Cheyenne Prairie	-	-	-	-	50,442	50,442
96	34530 - Communications Equipment - Neil Simpson	-	-	-	-	3,855	3,855
97	34530 - Communications Equipment - Ben French Diesel #1 - 5	-	-	-	-	-	-
98	34530 - Communications Equipment - Ben French CTs #1-4	-	-	-	-	-	-
99	34530 - Communications Equipment - Lange I CT	-	-	-	-	-	-
100	34530 - Communications Equipment - Lange II RICE	-	-	-	-	-	-
101	34530 - Communications Equipment	-	-	-	-	-	-
102	34534 - Accessory Electric Equipment - Corriedale	3,192,515	3,192,515	3,192,515	3,192,515	-	-
103	34600 - Miscellaneous Power Plant Equipment - Cheyenne Prairie	23,002	23,002	23,002	23,002	23,002	23,002
104	34600 - Miscellaneous Power Plant Equipment - Neil Simpson	131,492	131,492	131,492	131,492	127,637	127,637
105	34600 - Miscellaneous Power Plant Equipment - Ben French Diesel #1 - 5	-	-	-	-	-	-
106	34600 - Miscellaneous Power Plant Equipment - Ben French CTs #1 - 4	168,787	168,787	168,787	168,787	168,787	168,787
107	34600 - Miscellaneous Power Plant Equipment - Lange I CT	29,907	29,907	29,907	29,907	29,907	29,907
108	34600 - Miscellaneous Power Plant Equipment - Lange II RICE	-	-	-	-	-	-
109	Subtotal Other Production Plant	\$ 257,121,880	\$ 257,170,622	\$ 257,202,334	\$ 256,377,720	\$ 208,725,365	\$ 208,858,588
110							

BLACK HILLS POWER, INC., d/b/a BLACK HILLS ENERGY **COST OF SERVICE STUDY**
ACCOUNT 101 ELECTRIC PLANT BALANCES **Schedule D-3**
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(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)
Line No.	Account and Description	Sep-24	Oct-24	Nov-24	Dec-24	Jan-25	Feb-25
111	Transmission Plant						
112	35001 - Transmission Land	888,332	888,332	888,332	888,332	888,332	888,332
113	35002 - Transmission Land Rights	9,448,743	9,448,743	9,448,743	9,448,743	9,448,743	9,448,743
114	35130 - Transmission Communication Equipment	-	-	-	-	3,182,056	3,182,056
115	35200 - Transmission Structures & Improvements	1,965,335	1,965,335	1,965,335	1,965,335	1,965,335	1,965,335
116	35205 - Transmission Land Improvements	55,717	55,717	55,717	55,717	55,717	55,717
117	35300 - Transmission Sub-Station Equipment	71,627,128	71,657,060	71,644,183	71,610,235	68,467,289	68,481,693
118	35300 - Transmission Sub-Station Equipment - CORRIEDALE	-	-	-	-	-	-
119	35301 - Transmission Station Equipment - GSU	3,952,798	3,952,798	3,952,798	3,952,798	3,952,798	3,952,798
120	35301 - Transmission Station Equipment - GSU - Wygen II - Convertible Assets	-	-	-	-	-	-
121	35301 - Transmission Station Equipment - GSU - CPGS Combined Cycle	674,814	674,814	674,814	674,814	674,814	674,814
122	35301 - Transmission Station Equipment - GSU - CPGS Simple Cycle	-	-	-	-	-	-
123	35301 - Transmission Station Equipment - GSU - CORRIEDALE	-	-	-	-	-	-
124	35400 - Transmission Poles & Fixtures	864,826	864,826	864,826	864,826	864,826	864,826
125	35500 - Transmission Towers & Fixtures	116,061,665	116,091,553	116,091,707	116,049,169	116,110,736	116,154,757
126	35500 - Transmission Towers & Fixtures - CORRIEDALE	-	-	-	-	-	-
127	35600 - Transmission Overhead Conductors	93,624,425	93,626,382	93,626,465	93,625,009	93,562,308	93,562,308
128	35600 - Transmission Overhead Conductors - CORRIEDALE	-	-	-	-	-	-
129	35900 - Transmission	6,920	6,920	6,920	6,920	6,920	6,920
130	Subtotal Transmission Plant	\$ 299,170,703	\$ 299,232,480	\$ 299,219,839	\$ 299,141,896	\$ 299,179,874	\$ 299,238,298
131							
132	Distribution Plant						
133	36001 - Distribution Land	1,567,333	1,567,333	1,567,333	1,567,333	1,567,333	1,567,333
134	36002 - Distribution Land Rights	1,620,365	1,620,365	1,620,365	1,620,365	1,620,365	1,620,365
135	36100 - Distribution Structures and Improvements	2,140,296	2,140,383	2,140,383	2,142,924	2,142,924	2,142,924
136	36105 - Distribution Land Improvements	188,197	188,197	188,197	188,197	188,197	188,197
137	36200 - Distribution Sub-Station Equipment	115,050,526	115,156,666	115,240,441	115,068,199	112,617,228	112,772,281
138	36330 - Communication Equipment	-	-	-	-	2,825,325	2,834,120
139	36400 - Poles, Towers, and Fixtures	118,042,053	118,611,014	118,520,951	117,526,391	118,856,368	119,107,020
140	36500 - Overhead Conductors and Devices	66,766,518	66,932,065	66,997,875	66,815,135	67,058,424	67,188,104
141	36600 - Underground Conduit	22,905,859	23,215,210	23,335,332	23,193,033	23,786,543	24,884,637
142	36700 - Underground Conductors and Devices	77,579,627	78,092,514	78,765,715	78,487,357	79,844,404	82,073,598
143	36801 - Line Transformers - Other Equipment	7,036,002	7,718,832	7,714,016	6,676,634	7,692,158	7,823,612
144	36802 - Line Transformers - Conventional	17,555,403	17,950,713	18,085,361	17,479,476	17,979,485	18,173,527
145	36803 - Line Transformers - Pad mount	45,347,996	46,222,041	46,320,025	45,823,951	46,491,441	47,130,394
146	36901 - Services - Overhead	11,103,879	11,105,683	11,105,683	11,103,307	11,105,683	11,105,832
147	36902 - Services - Underground	30,658,755	30,852,984	30,859,284	30,804,979	30,903,949	31,026,445
148	37001 - Meters	1,726,989	1,726,989	1,726,989	1,726,989	1,725,524	1,725,524
149	37004 - Meters - AMI	10,657,622	10,673,551	10,651,367	10,801,228	10,768,990	10,822,859
150	37100 - Installations on Customers' Premises	2,751,174	2,759,642	2,759,642	2,749,283	2,759,642	2,759,642
151	37300 - Street Lighting and Signal Systems	2,487,277	2,943,420	2,894,655	2,341,835	3,286,183	3,267,165
152	Subtotal Distribution Plant	\$ 535,185,871	\$ 539,477,603	\$ 540,493,615	\$ 536,116,616	\$ 543,220,166	\$ 548,213,579
153							

BLACK HILLS POWER, INC., d/b/a BLACK HILLS ENERGY **COST OF SERVICE STUDY**
ACCOUNT 101 ELECTRIC PLANT BALANCES **Schedule D-3**
FOR THE TEST YEAR ENDED SEPTEMBER 30, 2025 **Page 1 of 2**

(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)
Line No.	Account and Description	Sep-24	Oct-24	Nov-24	Dec-24	Jan-25	Feb-25
154	General Plant						
155	38901 - Land and Land Rights	5,155,022	5,155,022	5,155,022	5,155,022	5,155,022	5,155,022
156	39001 - Structures and Improvements	82,041,942	82,046,081	82,047,357	82,199,917	82,342,586	82,547,909
157	39001 - General Structures and Improvements - Common	-	-	-	-	-	-
158	39005 - General Land Improvements	3,587,105	3,587,105	3,587,105	3,587,105	3,587,105	3,587,105
159	39005 - General Land Improvements - Common	-	-	-	-	-	-
160	39051 - Structures and Improvements - Leased	-	-	-	-	-	-
161	39101 - Office Furniture and Equipment	2,832,099	2,832,099	2,832,099	2,832,099	2,840,502	2,840,502
162	39103 - Computer Hardware	3,446,956	3,426,381	3,425,034	3,393,698	11,694	11,694
163	39104 - Computer Software	1,132,965	1,132,965	1,132,965	647,356	-	-
164	39104 - Computer Software - Common	-	-	-	-	-	-
165	39107 - Ipad Hardware	-	-	-	-	-	-
166	39108 - Furniture & Equipment - Horizon Point	7,481,477	7,481,477	7,481,477	7,481,477	7,481,477	7,481,477
167	39201 - Transportation Equipment - Subunit	617,254	617,254	617,254	617,254	617,254	617,254
168	39202 - Transportation Equipment - Cars	176,037	176,037	176,037	176,037	176,037	176,037
169	39203 - Transportation Equipment - Light Trucks	4,415,226	4,415,226	4,415,226	4,318,366	4,287,970	4,204,346
170	39204 - Transportation Equipment - Medium Trucks	3,511,125	3,511,125	3,511,125	3,511,125	3,511,125	3,511,125
171	39205 - Transportation Equipment - Heavy Trucks	13,477,484	13,477,484	13,477,484	13,477,484	13,477,484	12,756,564
172	39206 - Transportation Equipment - Trailers	4,819,545	4,816,316	4,816,316	4,816,316	4,816,316	4,816,316
173	39300 - Stores Equipment	166,936	166,936	166,936	220,732	220,732	220,732
174	39400 - Tools, Shop and Garage Equipment	3,588,522	3,588,522	3,588,522	3,558,657	3,571,692	3,589,192
175	39410 - Vehicles - Tools and Shop Equipment	190,598	190,598	190,598	190,598	190,598	190,598
176	39500 - Laboratory Equipment	738,504	738,504	738,504	738,504	738,504	738,504
177	39601 - Power Operated Equipment - Short-Life	577,467	577,467	577,467	577,467	577,467	577,467
178	39602 - Power Operated Equipment - Long-Life	3,506,246	3,506,246	3,506,246	3,447,095	3,447,095	3,447,095
179	39700 - Communication Equipment	3,341,659	3,341,659	3,341,659	3,341,645	-	-
180	39701 - Computer Hardware	-	-	-	-	1,687,852	1,687,852
181	39702 - Computer Software	-	-	-	-	-	-
182	39703 - Communication Equipment	-	-	-	-	2,900,145	2,900,145
183	39710 - Communication Equipment - Towers	3,415,452	3,415,452	3,415,452	3,272,942	3,272,942	3,272,942
184	39800 - Miscellaneous Equipment	386,943	386,943	386,943	386,943	386,943	386,943
185	39808 - Miscellaneous Equipment - Horizon Point	1,132,173	1,132,173	1,132,173	1,132,173	1,132,173	1,153,900
186	Subtotal General Plant	\$ 149,738,736	\$ 149,719,070	\$ 149,719,000	\$ 149,080,010	\$ 146,430,712	\$ 145,870,719
187							
188	Plant Acquisition Adjustment						
189	114 - Plant Acquisition Adjustment	4,870,309	4,870,309	4,870,309	4,870,309	4,870,309	4,870,309
190	Total Plant Acquisition Adjustment	\$ 4,870,309					
191							
192	Other Utility Plant						
193	118 - BHSC Allocated Plant - Other Utility Plant (Customer) Note (1a)	3,609,631	3,619,678	3,615,150	3,408,625	3,439,170	3,421,758
194	118 - BHSC Allocated Plant - Other Utility Plant Note (1b)	29,482,776	29,493,376	29,544,931	33,915,044	32,365,498	32,303,572
195	Subtotal Other and Non-Utility Plant	\$ 33,092,406	\$ 33,113,054	\$ 33,160,081	\$ 37,323,668	\$ 35,804,667	\$ 35,725,330
196							
197	Total Electric Plant in Service	\$ 1,737,552,001	\$ 1,747,111,311	\$ 1,748,617,080	\$ 1,749,208,117	\$ 1,755,545,114	\$ 1,760,257,985
198							
199	Note (1a) Figure represents Other Utility Plant, Corporate Shared Assets allocated on customer count per CAM.						
200	Note (1b) Figure represents Other Utility Plant, Corporate Shared Assets allocated on the blended ratio, power generation, and transmission & distribution per CAM.						

BLACK HILLS POWER, INC., d/b/a BLACK HILLS ENERGY
ACCOUNT 106 ELECTRIC PLANT BALANCES
FOR THE TEST YEAR ENDED SEPTEMBER 30, 2025

COST OF SERVICE STUDY
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(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)
Line No.	Account and Description	Sep-24	Oct-24	Nov-24	Dec-24	Jan-25	Feb-25
1	Intangible Plant						
2	30100 - Intangible - Organization	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
3	30200 - Intangible - Franchises & Consents	-	-	-	-	-	-
4	30300 - Intangible - Miscellaneous	-	-	-	-	-	-
5	30305 - Intangible - Cloud Computing	-	-	-	-	-	-
6	Subtotal Intangible Plant	\$ -					
7							
8	Steam Production Plant						
9	31001 - Steam - Land	-	-	-	-	-	-
10	31002 - Steam - Land Rights	-	-	-	-	-	-
11	31100 - Steam - Structures & Improvements - Ben French	-	-	-	-	-	-
12	31100 - Steam - Structures & Improvements - Wygen III	-	-	-	-	-	-
13	31100 - Steam - Structures & Improvements - Neil Simpson II	99,120	298,500	-	8,232	17,359	43,861
14	31100 - Steam - Structures & Improvements - Neil Simpson I	-	-	-	-	-	-
15	31100 - Steam - Structures & Improvements - Osage	-	-	-	-	-	-
16	31100 - Steam - Structures & Improvements - Wyodak	-	-	-	-	-	-
17	31105 - Steam - Land Improvements - Ben French	-	-	-	-	-	-
18	31105 - Steam - Land Improvements - Neil Simpson II	-	-	-	-	-	-
19	31105 - Steam - Land Improvements - Wygen III	-	-	-	-	-	-
20	31201 - Steam - Boiler Plant Equipment - Ben French	-	-	-	-	-	-
21	31201 - Steam - Boiler Plant Equipment - Wygen III	680,604	-	-	-	-	-
22	31201 - Steam - Boiler Plant Equipment - Neil Simpson II	4,602,165	4,286,524	3,186,018	575,679	576,364	444,019
23	31201 - Steam - Boiler Plant Equipment - Osage	-	-	-	-	-	-
24	31201 - Steam - Boiler Plant Equipment - Wyodak	361,929	361,929	361,929	581,242	581,242	581,242
25	31202 - Steam - Boiler Pollution Control - Neil Simpson II	-	-	-	-	-	-
26	31202 - Steam - Boiler Pollution Control - Wygen III	-	-	-	-	-	-
27	31300 - Steam - Generators - Wyodak	-	-	-	-	-	-
28	31400 - Steam - Turbogen Units - Ben French	-	-	-	-	-	-
29	31400 - Steam - Turbogen Units - Wygen III	801,916	69,414	-	5,091	62,307	62,207
30	31400 - Steam - Turbogen Units - Neil Simpson II	-	97,046	16,374	22,881	22,881	22,881
31	31400 - Steam - Turbogen Units - Neil Simpson I	-	-	-	-	-	-
32	31400 - Steam - Turbogen Units - Osage	-	-	-	-	-	-
33	31400 - Steam - Turbogen Units - Wyodak	-	-	-	-	-	-
34	31500 - Steam - Accessory Electric Equipment - Ben French	-	-	-	-	-	-
35	31500 - Steam - Accessory Electric Equipment - Wygen III	311,538	-	-	-	-	-
36	31500 - Steam - Accessory Electric Equipment - Neil Simpson II	118,376	-	-	-	-	-
37	31500 - Steam - Accessory Electric Equipment - Neil Simpson I	-	-	-	-	-	-
38	31500 - Steam - Accessory Electric Equipment - Osage	-	-	-	-	-	-
39	31500 - Steam - Accessory Electric Equipment - Wyodak	-	-	-	-	-	-
40	31510 - Steam - Computer Hardware	-	-	-	-	-	-
41	31510 - Steam - Computer Hardware - Neil Simpson II	-	-	-	-	-	-
42	31520 - Steam - Computer Software	-	-	-	-	-	-
43	31520 - Steam - Computer Software - Neil Simpson II	-	-	-	-	-	-
44	31530 - Steam - Communication Equipment	-	-	-	-	1,224	1,224
45	31530 - Steam - Communication Equipment - Neil Simpson II	-	-	-	-	22,911	22,911
46	31600 - Steam - Miscellaneous - Ben French	-	-	-	-	-	-
47	31600 - Steam - Miscellaneous - Wygen III	-	-	-	-	-	-
48	31600 - Steam - Miscellaneous - Neil Simpson II	-	-	-	-	-	27,399
49	31600 - Steam - Miscellaneous - Neil Simpson I	-	-	-	-	-	-
50	31600 - Steam - Miscellaneous - Osage	-	-	-	-	-	-
51	31600 - Steam - Miscellaneous - Wyodak	-	-	-	34,180	34,180	34,180
52	Subtotal Steam Production Plant	\$ 6,975,649	\$ 5,113,414	\$ 3,564,321	\$ 1,227,306	\$ 1,318,469	\$ 1,239,925
53							

BLACK HILLS POWER, INC., d/b/a BLACK HILLS ENERGY							COST OF SERVICE STUDY	
ACCOUNT 106 ELECTRIC PLANT BALANCES							Schedule D-3	
FOR THE TEST YEAR ENDED SEPTEMBER 30, 2025							Page 2 of 2	
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	
Line No.	Account and Description	Sep-24	Oct-24	Nov-24	Dec-24	Jan-25	Feb-25	
109	Subtotal Other Production Plant	\$ 68,846	\$ 1,435,700	\$ 1,082,087	\$ 1,257,878	\$ 339,941	\$ 145,515	
110								

BLACK HILLS POWER, INC., d/b/a BLACK HILLS ENERGY
ACCOUNT 106 ELECTRIC PLANT BALANCES
FOR THE TEST YEAR ENDED SEPTEMBER 30, 2025

COST OF SERVICE STUDY
Schedule D-3
Page 2 of 2

(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)
Line No.	Account and Description	Sep-24	Oct-24	Nov-24	Dec-24	Jan-25	Feb-25
111	Transmission Plant						
112	35001 - Transmission Land	-	-	-	-	-	-
113	35002 - Transmission Land Rights	-	-	-	-	-	-
114	35130 - Transmission Communication Equipment	-	-	-	-	-	-
115	35200 - Transmission Structures & Improvements	-	-	-	-	-	-
116	35205 - Transmission Land Improvements	-	-	-	-	-	-
117	35300 - Transmission Sub-Station Equipment	77,797	100,091	85,336	84,289	28,289	31,205
118	35300 - Transmission Sub-Station Equipment - CORRIEDALE	-	-	-	-	-	-
119	35301 - Transmission Station Equipment - GSU	-	-	-	-	-	-
120	35301 - Transmission Station Equipment - GSU -Wygen II - Convertible Assets	-	-	-	-	-	-
121	35301 - Transmission Station Equipment - GSU - CPGS Combined Cycle	-	-	-	-	-	-
122	35301 - Transmission Station Equipment - GSU - CPGS Simple Cycle	-	-	-	-	-	-
123	35301 - Transmission Station Equipment - GSU - CORRIEDALE	-	-	-	-	-	-
124	35400 - Transmission Poles & Fixtures	-	-	-	151,222	151,222	151,222
125	35500 - Transmission Towers & Fixtures	91,461	119,882	60,481	61,141	72,202	(15,101)
126	35500 - Transmission Towers & Fixtures - CORRIEDALE	-	-	-	-	-	-
127	35600 - Transmission Overhead Conductors	63,091	63,158	(25,830)	(25,644)	2,254	2,169
128	35600 - Transmission Overhead Conductors - CORRIEDALE	-	-	-	-	-	-
129	35900 - Transmission	-	-	-	-	-	-
130	Subtotal Transmission Plant	\$ 232,349	\$ 283,131	\$ 119,987	\$ 271,008	\$ 253,967	\$ 169,495
131							
132	Distribution Plant						
133	36001 - Distribution Land	-	-	23,160	23,160	23,160	23,160
134	36002 - Distribution Land Rights	-	-	-	-	-	-
135	36100 - Distribution Structures and Improvements	2,628	2,628	2,628	-	-	-
136	36105 - Distribution Land Improvements	-	-	-	-	-	-
137	36200 - Distribution Sub-Station Equipment	166,535	386,304	838,901	840,529	730,798	625,582
138	36330 - Communication Equipment	-	-	-	-	-	-
139	36400 - Poles, Towers, and Fixtures	4,921,661	5,250,772	5,425,965	7,210,262	7,071,484	6,598,076
140	36500 - Overhead Conductors and Devices	4,460,740	4,631,981	3,953,334	4,385,393	4,882,742	4,735,991
141	36600 - Underground Conduit	2,359,250	1,952,000	2,039,636	1,908,290	1,177,259	1,157,340
142	36700 - Underground Conductors and Devices	8,896,031	10,297,819	10,001,923	10,442,856	10,297,244	6,463,841
143	36801 - Line Transformers - Other Equipment	1,016,916	1,124,400	1,185,699	1,187,947	1,031,869	918,462
144	36802 - Line Transformers - Conventional	360,189	395,013	421,156	441,815	546,385	481,398
145	36803 - Line Transformers - Pad mount	208,103	230,393	355,941	341,873	431,865	233,430
146	36901 - Services - Overhead	33,090	39,500	40,060	40,209	40,354	36,541
147	36902 - Services - Underground	454,966	605,396	671,737	724,890	822,160	937,920
148	37001 - Meters	1,675	16,598	40,178	9,520	17,522	31,045
149	37004 - Meters - AMI	3,351	33,196	82,470	21,023	36,996	64,043
150	37100 - Installations on Customers' Premises	572,781	582,384	589,662	597,272	602,226	606,009
151	37300 - Street Lighting and Signal Systems	551,235	759,526	761,967	886,541	501,476	520,483
152	Subtotal Distribution Plant	\$ 24,009,152	\$ 26,307,910	\$ 26,434,417	\$ 29,061,578	\$ 28,213,539	\$ 23,433,320
153							

BLACK HILLS POWER, INC., d/b/a BLACK HILLS ENERGY **COST OF SERVICE STUDY**
ACCOUNT 106 ELECTRIC PLANT BALANCES **Schedule D-3**
FOR THE TEST YEAR ENDED SEPTEMBER 30, 2025 **Page 2 of 2**

(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)
Line No.	Account and Description	Sep-24	Oct-24	Nov-24	Dec-24	Jan-25	Feb-25
154	General Plant						
155	38901 - Land and Land Rights	-	-	-	-	-	-
156	39001 - Structures and Improvements	228,560	261,720	260,804	796,048	626,117	612,187
157	39001 - General Structures and Improvements - Common	-	-	-	-	-	-
158	39005 - General Land Improvements	-	-	-	-	-	-
159	39005 - General Land Improvements - Common	-	-	-	-	-	-
160	39051 - Structures and Improvements - Leased	-	-	-	-	-	-
161	39101 - Office Furniture and Equipment	8,403	16,892	16,816	16,816	8,414	8,414
162	39103 - Computer Hardware	11,694	15,587	92,429	580,607	560,635	563,068
163	39104 - Computer Software	-	-	-	-	-	-
164	39104 - Computer Software - Common	-	-	-	-	-	-
165	39107 - Ipad Hardware	-	-	-	-	-	-
166	39108 - Furniture & Equipment - Horizon Point	-	-	-	-	-	-
167	39201 - Transportation Equipment - Subunit	-	-	-	-	-	59,118
168	39202 - Transportation Equipment - Cars	-	-	292,993	317,080	316,977	322,495
169	39203 - Transportation Equipment - Light Trucks	60,459	60,459	118,170	208,323	372,622	376,657
170	39204 - Transportation Equipment - Medium Trucks	233,285	235,781	386,438	610,746	773,800	777,755
171	39205 - Transportation Equipment - Heavy Trucks	1,632,531	1,949,306	1,968,441	2,285,186	2,290,794	2,296,930
172	39206 - Transportation Equipment - Trailers	-	-	85,626	85,626	85,626	86,913
173	39300 - Stores Equipment	48,496	53,795	53,795	-	-	-
174	39400 - Tools, Shop and Garage Equipment	53,364	274,033	276,915	258,503	298,631	286,826
175	39410 - Vehicles - Tools and Shop Equipment	-	-	-	-	-	-
176	39500 - Laboratory Equipment	-	-	3,995	3,995	3,995	3,995
177	39601 - Power Operated Equipment - Short-Life	-	-	-	-	-	-
178	39602 - Power Operated Equipment - Long-Life	102,727	107,089	107,089	107,089	116,759	116,759
179	39700 - Communication Equipment	(26,353)	(26,353)	(3,353)	24,135	-	-
180	39701 - Computer Hardware	-	-	-	-	505,251	505,251
181	39702 - Computer Software	-	-	-	-	-	-
182	39703 - Communication Equipment	-	-	-	-	-	-
183	39710 - Communication Equipment - Towers	-	-	-	114,617	114,617	114,617
184	39800 - Miscellaneous Equipment	-	-	-	4,939	4,939	4,939
185	39808 - Miscellaneous Equipment - Horizon Point	-	-	-	-	-	-
186	Subtotal General Plant	\$ 2,353,165	\$ 2,948,310	\$ 3,660,159	\$ 5,413,712	\$ 6,079,176	\$ 6,135,924
187							
188	Plant Acquisition Adjustment						
189	114 - Plant Acquisition Adjustment	-	-	-	-	-	-
190	Total Plant Acquisition Adjustment	\$ -					
191							
192	Other Utility Plant						
193	118 - BHSC Allocated Plant - Other Utility Plant (Customer) Note (1a)	-	-	-	-	-	-
194	118 - BHSC Allocated Plant - Other Utility Plant Note (1b)	-	-	-	-	-	-
195	Subtotal Other and Non-Utility Plant	\$ -					
196							
197	Total Electric Plant in Service	\$ 33,639,161	\$ 36,088,464	\$ 34,860,970	\$ 37,231,482	\$ 36,259,399	\$ 31,124,180
198							
199	Note (1a) Figure represents Other Utility Plant, Corporate Shared Assets allocated on customer count per CAM.						
200	Note (1b) Figure represents Other Utility Plant, Corporate Shared Assets allocated on the blended ratio, power generation, and transmission & distribution per CAM.						

BLACK HILLS POWER, INC., d/b/a BLACK HILLS ENERGY
Amortization of Acquisition Adjustment

Plant Buyout Amount 4,870,308.00
Amortization Period 386 Months
Source: Controller's Wyodak Plant Lease Buyout File

Month	Monthly Amortization	True Up	LTD Balance
May-92	(12,751.33)	(134,212.28)	(146,963.61)
Jun-92	(12,751.33)		(159,714.94)
Jul-92	(12,751.33)		(172,466.27)
Aug-92	(12,751.33)		(185,217.60)
Sep-92	(12,751.33)		(197,968.93)
Oct-92	(12,751.33)		(210,720.26)
Nov-92	(12,751.33)		(223,471.59)
Dec-92	(12,751.33)		(236,222.92)
Jan-93	(12,751.33)		(248,974.25)
Feb-93	(12,751.33)		(261,725.58)
Mar-93	(12,751.33)		(274,476.91)
Apr-93	(12,751.33)		(287,228.24)
May-93	(12,751.33)		(299,979.57)
Jun-93	(12,751.33)		(312,730.90)
Jul-93	(12,751.33)		(325,482.23)
Aug-93	(12,751.33)		(338,233.56)
Sep-93	(12,751.33)		(350,984.89)
Oct-93	(12,751.33)		(363,736.22)
Nov-93	(12,751.33)		(376,487.55)
Dec-93	(12,751.33)		(389,238.88)
Jan-94	(12,751.33)		(401,990.21)
Feb-94	(12,751.33)		(414,741.54)
Mar-94	(12,751.33)		(427,492.87)
Apr-94	(12,751.33)		(440,244.20)
May-94	(12,751.33)		(452,995.53)
Jun-94	(12,751.33)		(465,746.86)
Jul-94	(12,751.33)		(478,498.19)
Aug-94	(12,751.33)		(491,249.52)
Sep-94	(12,751.33)		(504,000.85)
Oct-94	(12,751.33)		(516,752.18)
Nov-94	(12,751.33)		(529,503.51)
Dec-94	(12,751.33)		(542,254.84)
Jan-95	(12,751.33)		(555,006.17)
Feb-95	(12,751.33)		(567,757.50)
Mar-95	(12,751.33)		(580,508.83)
Apr-95	(12,751.33)		(593,260.16)
May-95	(12,751.33)		(606,011.49)
Jun-95	(12,751.33)		(618,762.82)
Jul-95	(12,751.33)		(631,514.15)
Aug-95	(12,751.33)		(644,265.48)
Sep-95	(12,751.33)		(657,016.81)

BLACK HILLS POWER, INC., d/b/a BLACK HILLS ENERGY
Amortization of Acquisition Adjustment

Plant Buyout Amount 4,870,308.00
Amortization Period 386 Months

Source: Controller's Wyodak Plant Lease Buyout File

Oct-95	(12,751.33)	(669,768.14)	
Nov-95	(12,751.33)	(682,519.47)	
Dec-95	(12,751.33)	(695,270.80)	
Jan-96	(12,751.33)	(708,022.13)	
Feb-96	(12,751.33)	(720,773.46)	
Mar-96	(12,751.33)	(733,524.79)	
Apr-96	(12,751.33)	(746,276.12)	
May-96	(12,751.33)	(759,027.45)	
Jun-96	(12,751.33)	(771,778.78)	
Jul-96	(12,751.33)	(784,530.11)	
Aug-96	(12,751.33)	(797,281.44)	
Sep-96	(12,751.33)	(810,032.77)	
Oct-96	(12,751.33)	(822,784.10)	
Nov-96	(12,751.33)	(835,535.43)	
Dec-96	(12,751.33)	(848,286.76)	
Jan-97	(12,751.33)	(861,038.09)	
Feb-97	(12,751.33)	(873,789.42)	
Mar-97	(12,751.33)	(886,540.75)	
Apr-97	(12,751.33)	(899,292.08)	
May-97	(12,751.33)	(912,043.41)	
Jun-97	(12,751.33)	(924,794.74)	
Jul-97	(12,751.33)	(937,546.07)	
Aug-97	(12,751.33)	(950,297.40)	
Sep-97	(12,751.33)	(963,048.73)	
Oct-97	(12,751.33)	(975,800.06)	
Nov-97	(12,751.33)	(988,551.39)	
Dec-97	(12,617.00)	(8,194.61)	(1,009,363.00)
Jan-98	(12,617.00)	(1,021,980.00)	
Feb-98	(12,617.00)	(1,034,597.00)	
Mar-98	(12,617.00)	(1,047,214.00)	
Apr-98	(12,617.00)	(1,059,831.00)	
May-98	(12,617.00)	(1,072,448.00)	
Jun-98	(12,617.00)	(1,085,065.00)	
Jul-98	(12,617.00)	(1,097,682.00)	
Aug-98	(12,617.00)	(1,110,299.00)	
Sep-98	(12,617.00)	(1,122,916.00)	
Oct-98	(12,617.00)	(1,135,533.00)	
Nov-98	(12,617.00)	(1,148,150.00)	
Dec-98	(12,617.00)	(1,160,767.00)	
Jan-99	(12,617.00)	(1,173,384.00)	
Feb-99	(12,617.00)	(1,186,001.00)	
Mar-99	(12,617.00)	(1,198,618.00)	
Apr-99	(12,617.00)	(1,211,235.00)	
May-99	(12,617.00)	(1,223,852.00)	

BLACK HILLS POWER, INC., d/b/a BLACK HILLS ENERGY
Amortization of Acquisition Adjustment

Plant Buyout Amount 4,870,308.00
Amortization Period 386 Months

Source: Controller's Wyodak Plant Lease Buyout File

Jun-99	(12,617.00)	(1,236,469.00)
Jul-99	(12,617.00)	(1,249,086.00)
Aug-99	(12,617.00)	(1,261,703.00)
Sep-99	(12,617.00)	(1,274,320.00)
Oct-99	(12,617.00)	(1,286,937.00)
Nov-99	(12,617.00)	(1,299,554.00)
Dec-99	(12,617.00)	(1,312,171.00)
Jan-00	(12,617.00)	(1,324,788.00)
Feb-00	(12,617.00)	(1,337,405.00)
Mar-00	(12,617.00)	(1,350,022.00)
Apr-00	(12,617.00)	(1,362,639.00)
May-00	(12,617.00)	(1,375,256.00)
Jun-00	(12,617.00)	(1,387,873.00)
Jul-00	(12,617.00)	(1,400,490.00)
Aug-00	(12,617.00)	(1,413,107.00)
Sep-00	(12,617.00)	(1,425,724.00)
Oct-00	(12,617.00)	(1,438,341.00)
Nov-00	(12,617.00)	(1,450,958.00)
Dec-00	(12,617.00)	(1,463,575.00)
Jan-01	(12,617.00)	(1,476,192.00)
Feb-01	(12,617.00)	(1,488,809.00)
Mar-01	(12,617.00)	(1,501,426.00)
Apr-01	(12,617.00)	(1,514,043.00)
May-01	(12,617.00)	(1,526,660.00)
Jun-01	(12,617.00)	(1,539,277.00)
Jul-01	(12,617.00)	(1,551,894.00)
Aug-01	(12,617.00)	(1,564,511.00)
Sep-01	(12,617.00)	(1,577,128.00)
Oct-01	(12,617.00)	(1,589,745.00)
Nov-01	(12,617.00)	(1,602,362.00)
Dec-01	(12,617.00)	(1,614,979.00)
Jan-02	(12,617.00)	(1,627,596.00)
Feb-02	(12,617.00)	(1,640,213.00)
Mar-02	(12,617.00)	(1,652,830.00)
Apr-02	(12,617.00)	(1,665,447.00)
May-02	(12,617.00)	(1,678,064.00)
Jun-02	(12,617.00)	(1,690,681.00)
Jul-02	(12,617.00)	(1,703,298.00)
Aug-02	(12,617.00)	(1,715,915.00)
Sep-02	(12,617.00)	(1,728,532.00)
Oct-02	(12,617.00)	(1,741,149.00)
Nov-02	(12,617.00)	(1,753,766.00)
Dec-02	(12,617.00)	(1,766,383.00)
Jan-03	(12,617.00)	(1,779,000.00)

BLACK HILLS POWER, INC., d/b/a BLACK HILLS ENERGY
Amortization of Acquisition Adjustment

Plant Buyout Amount 4,870,308.00

Amortization Period 386 Months

Source: Controller's Wyodak Plant Lease Buyout File

Feb-03	(12,617.00)	(1,791,617.00)
Mar-03	(12,617.00)	(1,804,234.00)
Apr-03	(12,617.00)	(1,816,851.00)
May-03	(12,617.00)	(1,829,468.00)
Jun-03	(12,617.00)	(1,842,085.00)
Jul-03	(12,617.00)	(1,854,702.00)
Aug-03	(12,617.00)	(1,867,319.00)
Sep-03	(12,617.00)	(1,879,936.00)
Oct-03	(12,617.00)	(1,892,553.00)
Nov-03	(12,617.00)	(1,905,170.00)
Dec-03	(12,617.00)	(1,917,787.00)
Jan-04	(12,617.00)	(1,930,404.00)
Feb-04	(12,617.00)	(1,943,021.00)
Mar-04	(12,617.00)	(1,955,638.00)
Apr-04	(12,617.00)	(1,968,255.00)
May-04	(12,617.00)	(1,980,872.00)
Jun-04	(12,617.00)	(1,993,489.00)
Jul-04	(12,617.00)	(2,006,106.00)
Aug-04	(12,617.00)	(2,018,723.00)
Sep-04	(12,617.00)	(2,031,340.00)
Oct-04	(12,617.00)	(2,043,957.00)
Nov-04	(12,617.00)	(2,056,574.00)
Dec-04	(12,617.00)	(2,069,191.00)
Jan-05	(12,617.00)	(2,081,808.00)
Feb-05	(12,617.00)	(2,094,425.00)
Mar-05	(12,617.00)	(2,107,042.00)
Apr-05	(12,617.00)	(2,119,659.00)
May-05	(12,617.00)	(2,132,276.00)
Jun-05	(12,617.00)	(2,144,893.00)
Jul-05	(12,617.00)	(2,157,510.00)
Aug-05	(12,617.00)	(2,170,127.00)
Sep-05	(12,617.00)	(2,182,744.00)
Oct-05	(12,617.00)	(2,195,361.00)
Nov-05	(12,617.00)	(2,207,978.00)
Dec-05	(12,617.00)	(2,220,595.00)
Jan-06	(12,617.00)	(2,233,212.00)
Feb-06	(12,617.00)	(2,245,829.00)
Mar-06	(12,617.00)	(2,258,446.00)
Apr-06	(12,617.00)	(2,271,063.00)
May-06	(12,617.00)	(2,283,680.00)
Jun-06	(12,617.00)	(2,296,297.00)
Jul-06	(12,617.00)	(2,308,914.00)
Aug-06	(12,617.00)	(2,321,531.00)
Sep-06	(12,617.00)	(2,334,148.00)

BLACK HILLS POWER, INC., d/b/a BLACK HILLS ENERGY
Amortization of Acquisition Adjustment

Plant Buyout Amount 4,870,308.00
Amortization Period 386 Months

Source: Controller's Wyodak Plant Lease Buyout File

Oct-06	(12,617.00)	(2,346,765.00)
Nov-06	(12,617.00)	(2,359,382.00)
Dec-06	(12,617.00)	(2,371,999.00)
Jan-07	(12,617.00)	(2,384,616.00)
Feb-07	(12,617.00)	(2,397,233.00)
Mar-07	(12,617.00)	(2,409,850.00)
Apr-07	(12,617.00)	(2,422,467.00)
May-07	(12,617.00)	(2,435,084.00)
Jun-07	(12,617.00)	(2,447,701.00)
Jul-07	(12,617.00)	(2,460,318.00)
Aug-07	(12,617.00)	(2,472,935.00)
Sep-07	(12,617.00)	(2,485,552.00)
Oct-07	(12,617.00)	(2,498,169.00)
Nov-07	(12,617.00)	(2,510,786.00)
Dec-07	(12,617.00)	(2,523,403.00)
Jan-08	(12,617.00)	(2,536,020.00)
Feb-08	(12,617.00)	(2,548,637.00)
Mar-08	(12,617.00)	(2,561,254.00)
Apr-08	(12,617.00)	(2,573,871.00)
May-08	(12,617.00)	(2,586,488.00)
Jun-08	(12,617.00)	(2,599,105.00)
Jul-08	(12,617.00)	(2,611,722.00)
Aug-08	(12,617.00)	(2,624,339.00)
Sep-08	(12,617.00)	(2,636,956.00)
Oct-08	(12,617.00)	(2,649,573.00)
Nov-08	(12,617.00)	(2,662,190.00)
Dec-08	(12,617.00)	(2,674,807.00)
Jan-09	(12,617.00)	(2,687,424.00)
Feb-09	(12,617.00)	(2,700,041.00)
Mar-09	(12,617.00)	(2,712,658.00)
Apr-09	(12,617.00)	(2,725,275.00)
May-09	(12,617.00)	(2,737,892.00)
Jun-09	(12,617.00)	(2,750,509.00)
Jul-09	(12,617.00)	(2,763,126.00)
Aug-09	(12,617.00)	(2,775,743.00)
Sep-09	(12,617.00)	(2,788,360.00)
Oct-09	(12,617.00)	(2,800,977.00)
Nov-09	(12,617.00)	(2,813,594.00)
Dec-09	(12,617.00)	(2,826,211.00)
Jan-10	(12,617.00)	(2,838,828.00)
Feb-10	(12,617.00)	(2,851,445.00)
Mar-10	(12,617.00)	(2,864,062.00)
Apr-10	(12,617.00)	(2,876,679.00)
May-10	(12,617.00)	(2,889,296.00)

BLACK HILLS POWER, INC., d/b/a BLACK HILLS ENERGY
Amortization of Acquisition Adjustment

Plant Buyout Amount 4,870,308.00
Amortization Period 386 Months

Source: Controller's Wyodak Plant Lease Buyout File

Jun-10	(12,617.00)	(2,901,913.00)
Jul-10	(12,617.00)	(2,914,530.00)
Aug-10	(12,617.00)	(2,927,147.00)
Sep-10	(12,617.00)	(2,939,764.00)
Oct-10	(12,617.00)	(2,952,381.00)
Nov-10	(12,617.00)	35,998.55 (2,928,999.45)
Dec-10	(8,117.18)	(2,937,116.63)
Jan-11	(8,117.18)	(2,945,233.81)
Feb-11	(8,117.18)	(2,953,350.99)
Mar-11	(8,117.18)	(2,961,468.17)
Apr-11	(8,117.18)	(2,969,585.35)
May-11	(8,117.18)	(2,977,702.53)
Jun-11	(8,117.18)	(2,985,819.71)
Jul-11	(8,117.18)	(2,993,936.89)
Aug-11	(8,117.18)	(3,002,054.07)
Sep-11	(8,117.18)	(3,010,171.25)
Oct-11	(8,117.18)	(3,018,288.43)
Nov-11	(8,117.18)	(3,026,405.61)
Dec-11	(8,117.18)	(3,034,522.79)
Jan-12	(8,117.18)	(3,042,639.97)
Feb-12	(8,117.18)	(3,050,757.15)
Mar-12	(8,117.18)	(3,058,874.33)
Apr-12	(8,117.18)	(3,066,991.51)
May-12	(8,117.18)	(3,075,108.69)
Jun-12	(8,117.18)	(3,083,225.87)
Jul-12	(8,117.18)	(3,091,343.05)
Aug-12	(8,117.18)	(3,099,460.23)
Sep-12	(8,117.18)	(3,107,577.41)
Oct-12	(8,117.18)	(3,115,694.59)
Nov-12	(8,117.18)	(3,123,811.77)
Dec-12	(8,117.18)	(3,131,928.95)
Jan-13	(8,117.18)	(3,140,046.13)
Feb-13	(8,117.18)	(3,148,163.31)
Mar-13	(8,117.18)	(3,156,280.49)
Apr-13	(8,117.18)	(3,164,397.67)
May-13	(8,117.18)	(3,172,514.85)
Jun-13	(8,117.18)	(3,180,632.03)
Jul-13	(8,117.18)	(3,188,749.21)
Aug-13	(8,117.18)	(3,196,866.39)
Sep-13	(8,117.18)	(3,204,983.57)
Oct-13	(8,117.18)	(3,213,100.75)
Nov-13	(8,117.18)	(3,221,217.93)
Dec-13	(8,117.18)	(3,229,335.11)
Jan-14	(8,117.18)	(3,237,452.29)

BLACK HILLS POWER, INC., d/b/a BLACK HILLS ENERGY
Amortization of Acquisition Adjustment

Plant Buyout Amount 4,870,308.00
Amortization Period 386 Months

Source: Controller's Wyodak Plant Lease Buyout File

Feb-14	(8,117.18)	(3,245,569.47)
Mar-14	(8,117.18)	(3,253,686.65)
Apr-14	(8,117.18)	(3,261,803.83)
May-14	(8,117.18)	(3,269,921.01)
Jun-14	(8,117.18)	(3,278,038.19)
Jul-14	(8,117.18)	(3,286,155.37)
Aug-14	(8,117.18)	(3,294,272.55)
Sep-14	(8,117.18)	(3,302,389.73)
Oct-14	(8,117.18)	(3,310,506.91)
Nov-14	(8,117.18)	(3,318,624.09)
Dec-14	(8,117.18)	(3,326,741.27)
Jan-15	(8,117.18)	(3,334,858.45)
Feb-15	(8,117.18)	(3,342,975.63)
Mar-15	(8,117.18)	(3,351,092.81)
Apr-15	(8,117.18)	(3,359,209.99)
May-15	(8,117.18)	(3,367,327.17)
Jun-15	(8,117.18)	(3,375,444.35)
Jul-15	(8,117.18)	(3,383,561.53)
Aug-15	(8,117.18)	(3,391,678.71)
Sep-15	(8,117.18)	(3,399,795.89)
Oct-15	(8,117.18)	(3,407,913.07)
Nov-15	(8,117.18)	(3,416,030.25)
Dec-15	(8,117.18)	(3,424,147.43)
Jan-16	(8,117.18)	(3,432,264.61)
Feb-16	(8,117.18)	(3,440,381.79)
Mar-16	(8,117.18)	(3,448,498.97)
Apr-16	(8,117.18)	(3,456,616.15)
May-16	(8,117.18)	(3,464,733.33)
Jun-16	(8,117.18)	(3,472,850.51)
Jul-16	(8,117.18)	(3,480,967.69)
Aug-16	(8,117.18)	(3,489,084.87)
Sep-16	(8,117.18)	(3,497,202.05)
Oct-16	(8,117.18)	(3,505,319.23)
Nov-16	(8,117.18)	(3,513,436.41)
Dec-16	(8,117.18)	(3,521,553.59)
Jan-17	(8,117.18)	(3,529,670.77)
Feb-17	(8,117.18)	(3,537,787.95)
Mar-17	(8,117.18)	(3,545,905.13)
Apr-17	(8,117.18)	(3,554,022.31)
May-17	(8,117.18)	(3,562,139.49)
Jun-17	(8,117.18)	(3,570,256.67)
Jul-17	(8,117.18)	(3,578,373.85)
Aug-17	(8,117.18)	(3,586,491.03)
Sep-17	(8,117.18)	(3,594,608.21)

BLACK HILLS POWER, INC., d/b/a BLACK HILLS ENERGY
Amortization of Acquisition Adjustment

Plant Buyout Amount 4,870,308.00
Amortization Period 386 Months

Source: Controller's Wyodak Plant Lease Buyout File

Oct-17	(8,117.18)	(3,602,725.39)
Nov-17	(8,117.18)	(3,610,842.57)
Dec-17	(8,117.18)	(3,618,959.75)
Jan-18	(8,117.18)	(3,627,076.93)
Feb-18	(8,117.18)	(3,635,194.11)
Mar-18	(8,117.18)	(3,643,311.29)
Apr-18	(8,117.18)	(3,651,428.47)
May-18	(8,117.18)	(3,659,545.65)
Jun-18	(8,117.18)	(3,667,662.83)
Jul-18	(8,117.18)	(3,675,780.01)
Aug-18	(8,117.18)	(3,683,897.19)
Sep-18	(8,117.18)	(3,692,014.37)
Oct-18	(8,117.18)	(3,700,131.55)
Nov-18	(8,117.18)	(3,708,248.73)
Dec-18	(8,117.18)	(3,716,365.91)
Jan-19	(8,117.18)	(3,724,483.09)
Feb-19	(8,117.18)	(3,732,600.27)
Mar-19	(8,117.18)	(3,740,717.45)
Apr-19	(8,117.18)	(3,748,834.63)
May-19	(8,117.18)	(3,756,951.81)
Jun-19	(8,117.18)	(3,765,068.99)
Jul-19	(8,117.18)	(3,773,186.17)
Aug-19	(8,117.18)	(3,781,303.35)
Sep-19	(8,117.18)	(3,789,420.53)
Oct-19	(8,117.18)	(3,797,537.71)
Nov-19	(8,117.18)	(3,805,654.89)
Dec-19	(8,117.18)	(3,813,772.07)
Jan-20	(8,117.18)	(3,821,889.25)
Feb-20	(8,117.18)	(3,830,006.43)
Mar-20	(8,117.18)	(3,838,123.61)
Apr-20	(8,117.18)	(3,846,240.79)
May-20	(8,117.18)	(3,854,357.97)
Jun-20	(8,117.18)	(3,862,475.15)
Jul-20	(8,117.18)	(3,870,592.33)
Aug-20	(8,117.18)	(3,878,709.51)
Sep-20	(8,117.18)	(3,886,826.69)
Oct-20	(8,117.18)	(3,894,943.87)
Nov-20	(8,117.18)	(3,903,061.05)
Dec-20	(8,117.18)	(3,911,178.23)
Jan-21	(8,117.18)	(3,919,295.41)
Feb-21	(8,117.18)	(3,927,412.59)
Mar-21	(8,117.18)	(3,935,529.77)
Apr-21	(8,117.18)	(3,943,646.95)
May-21	(8,117.18)	(3,951,764.13)

BLACK HILLS POWER, INC., d/b/a BLACK HILLS ENERGY
Amortization of Acquisition Adjustment

Plant Buyout Amount 4,870,308.00

Amortization Period 386 Months

Source: Controller's Wyodak Plant Lease Buyout File

Jun-21	(8,117.18)	(3,959,881.31)
Jul-21	(8,117.18)	(3,967,998.49)
Aug-21	(8,117.18)	(3,976,115.67)
Sep-21	(8,117.18)	(3,984,232.85)
Oct-21	(8,117.18)	(3,992,350.03)
Nov-21	(8,117.18)	(4,000,467.21)
Dec-21	(8,117.18)	(4,008,584.39)
Jan-22	(8,117.18)	(4,016,701.57)
Feb-22	(8,117.18)	(4,024,818.75)
Mar-22	(8,117.18)	(4,032,935.93)
Apr-22	(8,117.18)	(4,041,053.11)
May-22	(8,117.18)	(4,049,170.29)
Jun-22	(8,117.18)	(4,057,287.47)
Jul-22	(8,117.18)	(4,065,404.65)
Aug-22	(8,117.18)	(4,073,521.83)
Sep-22	(8,117.18)	(4,081,639.01)
Oct-22	(8,117.18)	(4,089,756.19)
Nov-22	(8,117.18)	(4,097,873.37)
Dec-22	(8,117.18)	(4,105,990.55)
Jan-23	(8,117.18)	(4,114,107.73)
Feb-23	(8,117.18)	(4,122,224.91)
Mar-23	(8,117.18)	(4,130,342.09)
Apr-23	(8,117.18)	(4,138,459.27)
May-23	(8,117.18)	(4,146,576.45)
Jun-23	(8,117.18)	(4,154,693.63)
Jul-23	(8,117.18)	(4,162,810.81)
Aug-23	(8,117.18)	(4,170,927.99)
Sep-23	(8,117.18)	(4,179,045.17)
Oct-23	(8,117.18)	(4,187,162.35)
Nov-23	(8,117.18)	(4,195,279.53)
Dec-23	(8,117.18)	(4,203,396.71)
Jan-24	(8,035.08)	(4,211,431.79)
Feb-24	(8,035.08)	(4,219,466.87)
Mar-24	(8,035.08)	(4,227,501.95)
Apr-24	(8,035.08)	(4,235,537.03)
May-24	(8,035.08)	(4,243,572.11)
Jun-24	(8,035.08)	(4,251,607.19)
Jul-24	(8,035.08)	(4,259,642.27)
Aug-24	(8,035.08)	(4,267,677.35)
Sep-24	(8,035.08)	(4,275,712.43)
Oct-24	(8,035.08)	(4,283,747.51)
Nov-24	(8,035.08)	(4,291,782.59)
Dec-24	(8,035.08)	(4,299,817.67)
Jan-25	(8,035.08)	(4,307,852.75)

BLACK HILLS POWER, INC., d/b/a BLACK HILLS ENERGY
Amortization of Acquisition Adjustment

Plant Buyout Amount 4,870,308.00
Amortization Period 386 Months

Source: Controller's Wyodak Plant Lease Buyout File

Feb-25	(8,035.08)	(4,315,887.83)
Mar-25	(8,035.08)	(4,323,922.91)
Apr-25	(8,035.08)	(4,331,957.99)
May-25	(8,035.08)	(4,339,993.07)
Jun-25	(8,035.08)	(4,348,028.15)
Jul-25	(8,035.08)	(4,356,063.23)
Aug-25	(8,035.08)	(4,364,098.31)
Sep-25	(8,035.08)	(4,372,133.39)
Oct-25	(8,035.08)	(4,380,168.47)
Nov-25	(8,035.08)	(4,388,203.55)
Dec-25	(8,035.08)	(4,396,238.63)
Jan-26	(8,035.08)	(4,404,273.71)
Feb-26	(8,035.08)	(4,412,308.79)
Mar-26	(8,035.08)	(4,420,343.87)
Apr-26	(8,035.08)	(4,428,378.95)
May-26	(8,035.08)	(4,436,414.03)
Jun-26	(8,035.08)	(4,444,449.11)
Jul-26	(8,035.08)	(4,452,484.19)
Aug-26	(8,035.08)	(4,460,519.27)
Sep-26	(8,035.08)	(4,468,554.35)
Oct-26	(8,035.08)	(4,476,589.43)
Nov-26	(8,035.08)	(4,484,624.51)
Dec-26	(8,035.08)	(4,492,659.59)
Jan-27	(8,035.08)	(4,500,694.67)
Feb-27	(8,035.08)	(4,508,729.75)
Mar-27	(8,035.08)	(4,516,764.83)
Apr-27	(8,035.08)	(4,524,799.91)
May-27	(8,035.08)	(4,532,834.99)
Jun-27	(8,035.08)	(4,540,870.07)
Jul-27	(8,035.08)	(4,548,905.15)
Aug-27	(8,035.08)	(4,556,940.23)
Sep-27	(8,035.08)	(4,564,975.31)
Oct-27	(8,035.08)	(4,573,010.39)
Nov-27	(8,035.08)	(4,581,045.47)
Dec-27	(8,035.08)	(4,589,080.55)
Jan-28	(8,035.08)	(4,597,115.63)
Feb-28	(8,035.08)	(4,605,150.71)
Mar-28	(8,035.08)	(4,613,185.79)
Apr-28	(8,035.08)	(4,621,220.87)
May-28	(8,035.08)	(4,629,255.95)
Jun-28	(8,035.08)	(4,637,291.03)
Jul-28	(8,035.08)	(4,645,326.11)
Aug-28	(8,035.08)	(4,653,361.19)
Sep-28	(8,035.08)	(4,661,396.27)

Pro Forma Adj Plant Amortizatio

(96,420.96)

BLACK HILLS POWER, INC., d/b/a BLACK HILLS ENERGY
Amortization of Acquisition Adjustment

Plant Buyout Amount 4,870,308.00

Amortization Period 386 Months

Source: Controller's Wyodak Plant Lease Buyout File

Oct-28	(8,035.08)	(4,669,431.35)
Nov-28	(8,035.08)	(4,677,466.43)
Dec-28	(8,035.08)	(4,685,501.51)
Jan-29	(8,035.08)	(4,693,536.59)
Feb-29	(8,035.08)	(4,701,571.67)
Mar-29	(8,035.08)	(4,709,606.75)
Apr-29	(8,035.08)	(4,717,641.83)
May-29	(8,035.08)	(4,725,676.91)
Jun-29	(8,035.08)	(4,733,711.99)
Jul-29	(8,035.08)	(4,741,747.07)
Aug-29	(8,035.08)	(4,749,782.15)
Sep-29	(8,035.08)	(4,757,817.23)
Oct-29	(8,035.08)	(4,765,852.31)
Nov-29	(8,035.08)	(4,773,887.39)
Dec-29	(8,035.08)	(4,781,922.47)
Jan-30	(8,035.08)	(4,789,957.55)
Feb-30	(8,035.08)	(4,797,992.63)
Mar-30	(8,035.08)	(4,806,027.71)
Apr-30	(8,035.08)	(4,814,062.79)
May-30	(8,035.08)	(4,822,097.87)
Jun-30	(8,035.08)	(4,830,132.95)
Jul-30	(8,035.08)	(4,838,168.03)
Aug-30	(8,035.08)	(4,846,203.11)
Sep-30	(8,035.08)	(4,854,238.19)
Oct-30	(8,035.08)	(4,862,273.27)
Nov-30	(8,035.08)	(4,870,308.35)

BLACK HILLS POWER, INC., d/b/a BLACK HILLS ENERGY
ELECTRIC PLANT IN SERVICE
FOR THE ADJUSTED TEST YEAR ENDING SEPTEMBER 30, 2026

COST OF SERVICE STUDY
Schedule D-1

(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)
Line No.	Account and Description	Sched D-3 Pg. 1 Col (e)	Sched D-3 Pg. 2 Col (e)	Removal of CUS Transmission Plant	Removal of DC Tie Plant	Pro Forma Plant Additions Sched D-10	Pro Forma Plant Retirements Sched D-11	Adjusted Test Period Ending September 30, 2026
1	Intangible Plant							
2	30100 - Intangible - Organization	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
3	30200 - Intangible - Franchises & Consents	-	-	-	-	-	-	-
4	30300 - Intangible - Miscellaneous	-	-	-	-	-	-	-
5	30305 - Intangible - Cloud Computing	-	-	-	-	718,118	-	718,118
6	Subtotal Intangible Plant	\$ -	\$ -	\$ -	\$ -	\$ 718,118	\$ -	\$ 718,118
7								
8	Steam Production Plant							
9	31001 - Steam - Land	114,345	-	-	-	-	-	114,345
10	31002 - Steam - Land Rights	116,451	-	-	-	-	-	116,451
11	31100 - Steam - Structures & Improvements - Ben French	-	-	-	-	-	-	-
12	31100 - Steam - Structures & Improvements - Wygen III	10,974,130	20,163	-	-	307,172	(53,888)	11,247,576
13	31100 - Steam - Structures & Improvements - Neil Simpson II	36,181,623	182,579	-	-	5,882,297	(1,031,954)	41,214,545
14	31100 - Steam - Structures & Improvements - Neil Simpson I	-	-	-	-	-	-	-
15	31100 - Steam - Structures & Improvements - Osage	-	-	-	-	-	-	-
16	31100 - Steam - Structures & Improvements - Wyodak	9,105,323	-	-	-	-	-	9,105,323
17	31105 - Steam - Land Improvements - Ben French	-	-	-	-	-	-	-
18	31105 - Steam - Land Improvements - Neil Simpson II	-	-	-	-	-	-	-
19	31105 - Steam - Land Improvements - Wygen III	-	-	-	-	-	-	-
20	31201 - Steam - Boiler Plant Equipment - Ben French	-	-	-	-	-	-	-
21	31201 - Steam - Boiler Plant Equipment - Wygen III	62,995,132	174,408	-	-	1,041,409	(182,698)	64,028,250
22	31201 - Steam - Boiler Plant Equipment - Neil Simpson II	108,270,607	1,087,770	-	-	29,119,598	(5,108,565)	133,369,410
23	31201 - Steam - Boiler Plant Equipment - Osage	-	-	-	-	-	-	-
24	31201 - Steam - Boiler Plant Equipment - Wyodak	88,965,352	336,502	-	-	591,580	(103,783)	89,789,651
25	31202 - Steam - Boiler Pollution Control - Neil Simpson II	-	-	-	-	-	-	-
26	31202 - Steam - Boiler Pollution Control - Wygen III	-	-	-	-	-	-	-
27	31300 - Steam - Generators - Wyodak	598,823	-	-	-	-	-	598,823
28	31400 - Steam - Turbogen Units - Ben French	-	-	-	-	-	-	-
29	31400 - Steam - Turbogen Units - Wygen III	63,425,487	958,761	-	-	168,565	(29,572)	64,523,240
30	31400 - Steam - Turbogen Units - Neil Simpson II	46,281,812	26,127	-	-	797,749	(139,952)	46,965,736
31	31400 - Steam - Turbogen Units - Neil Simpson I	-	-	-	-	-	-	-
32	31400 - Steam - Turbogen Units - Osage	-	-	-	-	-	-	-
33	31400 - Steam - Turbogen Units - Wyodak	14,247,090	-	-	-	-	-	14,247,090
34	31500 - Steam - Accessory Electric Equipment - Ben French	-	-	-	-	-	-	-
35	31500 - Steam - Accessory Electric Equipment - Wygen III	5,687,516	23,964	-	-	-	-	5,711,480
36	31500 - Steam - Accessory Electric Equipment - Neil Simpson II	7,353,687	9,106	-	-	-	-	7,362,792
37	31500 - Steam - Accessory Electric Equipment - Neil Simpson I	-	-	-	-	-	-	-
38	31500 - Steam - Accessory Electric Equipment - Osage	-	-	-	-	-	-	-
39	31500 - Steam - Accessory Electric Equipment - Wyodak	7,537,073	-	-	-	-	-	7,537,073
40	31510 - Steam - Computer Hardware	206,510	-	-	-	89,000	(206,267)	89,243
41	31510 - Steam - Computer Hardware - Neil Simpson II	341,912	186,681	-	-	45,399	(429,421)	144,571
42	31520 - Steam - Computer Software	15,289	-	-	-	-	-	15,289
43	31520 - Steam - Computer Software - Neil Simpson II	176,792	-	-	-	625,450	-	802,242
44	31530 - Steam - Communication Equipment	212,875	188	-	-	140,000	-	353,063
45	31530 - Steam - Communication Equipment - Neil Simpson II	297,496	11,331	-	-	-	-	308,828
46	31600 - Steam - Miscellaneous - Ben French	-	-	-	-	-	-	-
47	31600 - Steam - Miscellaneous - Wygen III	43,450	-	-	-	87,357	(15,325)	115,481
48	31600 - Steam - Miscellaneous - Neil Simpson II	1,602,087	5,925	-	-	161,661	(28,361)	1,741,312
49	31600 - Steam - Miscellaneous - Neil Simpson I	-	-	-	-	-	-	-
50	31600 - Steam - Miscellaneous - Osage	-	-	-	-	-	-	-
51	31600 - Steam - Miscellaneous - Wyodak	1,684,422	25,571	-	-	-	-	1,709,993
52	Subtotal Steam Production Plant	\$ 466,435,282	\$ 3,049,077	\$ -	\$ -	\$ 39,057,235	\$ (7,329,787)	\$ 501,211,807

BLACK HILLS POWER, INC., d/b/a BLACK HILLS ENERGY
ELECTRIC PLANT IN SERVICE
FOR THE ADJUSTED TEST YEAR ENDING SEPTEMBER 30, 2026

COST OF SERVICE STUDY
Schedule D-1

(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)
Line No.	Account and Description	Sched D-3 Pg. 1 Col (o)	Sched D-3 Pg. 2 Col (o)	Removal of CUS Transmission Plant	Removal of DC Tie Plant	Pro Forma Plant Additions Sched D-10	Pro Forma Plant Retirements Sched D-11	Adjusted Test Period Ending September 30, 2026
53								
54	Wind Production Plant							
55	33821 - Wind - Structures - Corriedale	2,355,421	4,177	-	-	57,596	(10,104)	2,407,090
56	33823 - Wind- Wind Turbines	20,723,721	410,185	-	-	(610,592)	107,119	20,630,433
57	33824 - Wind- Wind Tower	8,847,495	-	-	-	-	-	8,847,495
58	33826 - Wind- Collector System	2,210,203	-	-	-	-	-	2,210,203
59	33832 - Wind- Communications Equipment	23,125	-	-	-	-	-	23,125
60	Subtotal Wind Production Plant	\$ 34,159,965	\$ 414,363	\$ -	\$ -	\$ (552,996)	\$ 97,014	\$ 34,118,346
61								
62	Other Production Plant							
63	34001 - Land	1,871,490	-	-	-	4,016,884	-	5,888,374
64	34100 - Structures - Cheyenne Prairie	5,790,507	6,973	-	-	69,644	(12,218)	5,854,906
65	34100 - Structures - Neil Simpson	371,240	-	-	-	25,052	(4,395)	391,897
66	34100 - Structures - Ben French Diesel #1 - 5	-	-	-	-	-	-	-
67	34100 - Structures - Ben French CTs #1 - 4	1,458,009	-	-	-	-	-	1,458,009
68	34100 - Structures - Lange I CT	614,225	-	-	-	335,941	(58,935)	891,230
69	34100 - Structures - Lange II RICE	-	-	-	-	86,009,550	-	86,009,550
70	34100 - Structures - Corriedale	1,032,000	4,177	-	-	-	-	1,036,178
71	34200 - Other Fuel Holders & Accessories - Cheyenne Prairie	1,564,595	-	-	-	-	-	1,564,595
72	34200 - Other Fuel Holders & Accessories - Neil Simpson	1,377,505	-	-	-	-	-	1,377,505
73	34200 - Other Fuel Holders & Accessories - Ben French Diesel #1 - 5	101,225	-	-	-	-	-	101,225
74	34200 - Other Fuel Holders & Accessories - Ben French CTs #1 - 4	1,949,654	18,466	-	-	-	-	1,968,120
75	34200 - Other Fuel Holders & Accessories - Lange I CT	1,516,414	-	-	-	16,704	(2,930)	1,530,188
76	34200 - Other Fuel Holders & Accessories - Lange II RICE	-	-	-	-	10,849,110	-	10,849,110
77	34300 - Prime Movers	-	-	-	-	-	-	-
78	34410 - Generators - Cheyenne Prairie	33,513,864	261,127	-	-	521,020	(91,405)	34,204,606
79	34410 - Generators - Neil Simpson	29,915,676	31,856	-	-	16,674,091	(2,925,201)	43,696,421
80	34410 - Generators - Ben French Diesel #1 - 5	2,130,862	-	-	-	-	-	2,130,862
81	34410 - Generators - Ben French CTs #1 - 4	18,782,757	-	-	-	-	-	18,782,757
82	34410 - Generators - Corriedale	13,180,264	-	-	-	-	-	13,180,264
83	34410 - Generators - Lange I CT	27,984,900	61,448	-	-	3,013,498	(528,670)	30,531,177
84	34410 - Generators - Lange II RICE	-	-	-	-	196,077,741	-	196,077,741
85	34420 - Generators - Rotatable - Cheyenne Prairie	59,381,927	-	-	-	-	-	59,381,927
86	34500 - Accessory Electric Equipment - Cheyenne Prairie	13,574,099	7,904	-	-	-	-	13,582,003
87	34500 - Accessory Electric Equipment - Neil Simpson	2,164,052	-	-	-	-	-	2,164,052
88	34500 - Accessory Electric Equipment - Ben French Diesel #1 - 5	136,993	-	-	-	-	-	136,993
89	34500 - Accessory Electric Equipment - Ben French CTs #1-4	849,858	-	-	-	-	-	849,858
90	34500 - Accessory Electric Equipment - Corriedale	-	-	-	-	-	-	-
91	34500 - Accessory Electric Equipment - Lange I CT	2,281,225	12,691	-	-	50,000	(8,772)	2,335,144
92	34500 - Accessory Electric Equipment - Lange II RICE	-	-	-	-	8,615,296	-	8,615,296
93	34510 - Computer Hardware	336,643	57,495	-	-	46,842	(382,492)	58,487
94	34520 - Computer Software	258,808	-	-	-	-	-	258,808
95	34530 - Communications Equipment - Cheyenne Prairie	34,921	-	-	-	-	-	34,921
96	34530 - Communications Equipment - Neil Simpson	2,669	-	-	-	-	-	2,669
97	34530 - Communications Equipment - Ben French Diesel #1 - 5	-	-	-	-	-	-	-
98	34530 - Communications Equipment - Ben French CTs #1-4	-	-	-	-	-	-	-
99	34530 - Communications Equipment - Lange I CT	-	-	-	-	-	-	-
100	34530 - Communications Equipment - Lange II RICE	-	-	-	-	-	-	-
101	34530 - Communications Equipment	-	-	-	-	-	-	-
102	34534 - Accessory Electric Equipment - Corriedale	982,312	-	-	-	-	-	982,312
103	34600 - Miscellaneous Power Plant Equipment - Cheyenne Prairie	23,002	-	-	-	-	-	23,002
104	34600 - Miscellaneous Power Plant Equipment - Neil Simpson	128,823	-	-	-	827,387	(145,152)	811,058
105	34600 - Miscellaneous Power Plant Equipment - Ben French Diesel #1 - 5	-	-	-	-	-	-	-
106	34600 - Miscellaneous Power Plant Equipment - Ben French CTs #1 - 4	168,787	-	-	-	-	-	168,787
107	34600 - Miscellaneous Power Plant Equipment - Lange I CT	29,907	-	-	-	-	-	29,907
108	34600 - Miscellaneous Power Plant Equipment - Lange II RICE	-	-	-	-	6,077,755	-	6,077,755
109	Subtotal Other Production Plant	\$ 223,509,214	\$ 462,137	\$ -	\$ -	\$ 333,226,512	\$ (4,160,169)	\$ 553,037,694

BLACK HILLS POWER, INC., d/b/a BLACK HILLS ENERGY
ELECTRIC PLANT IN SERVICE
FOR THE ADJUSTED TEST YEAR ENDING SEPTEMBER 30, 2026

COST OF SERVICE STUDY
Schedule D-1

(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)
Line No.	Account and Description	Sched D-3 Pg. 1 Col (e)	Sched D-3 Pg. 2 Col (e)	Removal of CUS Transmission Plant	Removal of DC Tie Plant	Pro Forma Plant Additions Sched D-10	Pro Forma Plant Retirements Sched D-11	Adjusted Test Period Ending September 30, 2026
110								
111	Transmission Plant							
112	35001 - Transmission Land	888,332	-	-	-	-	-	888,332
113	35002 - Transmission Land Rights	9,448,742	-	-	-	-	-	9,448,742
114	35130 - Transmission Communication Equipment	2,202,962	4,143	-	-	-	-	2,207,105
115	35200 - Transmission Structures & Improvements	1,965,335	-	-	-	8,097	(1,420)	1,972,011
116	35205 - Transmission Land Improvements	55,717	-	-	-	-	-	55,717
117	35300 - Transmission Sub-Station Equipment	69,468,095	109,013	-	-	1,992,873	(349,617)	71,220,363
118	35300 - Transmission Sub-Station Equipment - CORRIEDALE	-	-	-	-	-	-	-
119	35301 - Transmission Station Equipment - GSU	3,952,798	-	-	-	10,848,300	-	14,801,098
120	35301 - Transmission Station Equipment - GSU -Wygen II - Convertible Assets	-	-	-	-	-	-	-
121	35301 - Transmission Station Equipment - GSU - CPGS Combined Cycle	674,814	-	-	-	-	-	674,814
122	35301 - Transmission Station Equipment - GSU - CPGS Simple Cycle	-	-	-	-	-	-	-
123	35301 - Transmission Station Equipment - GSU - CORRIEDALE	-	-	-	-	-	-	-
124	35400 - Transmission Poles & Fixtures	864,826	46,530	-	-	-	-	911,356
125	35500 - Transmission Towers & Fixtures	116,143,418	28,894	-	-	212,548	(37,288)	116,347,572
126	35500 - Transmission Towers & Fixtures - CORRIEDALE	-	-	-	-	-	-	-
127	35600 - Transmission Overhead Conductors	93,575,764	6,085	-	-	77,966	(13,678)	93,646,137
128	35600 - Transmission Overhead Conductors - CORRIEDALE	-	-	-	-	-	-	-
129	35900 - Transmission	6,920	-	-	-	-	-	6,920
130	Subtotal Transmission Plant	\$ 299,247,722	\$ 194,665	\$ -	\$ -	\$ 13,139,783	\$ (402,004)	\$ 312,180,166
131								
132	Distribution Plant							
133	36001 - Distribution Land	1,567,028	7,126	-	-	-	-	1,574,154
134	36002 - Distribution Land Rights	1,634,095	-	-	-	-	-	1,634,095
135	36100 - Distribution Structures and Improvements	2,142,331	606	-	-	26,977	(4,733)	2,165,181
136	36105 - Distribution Land Improvements	188,197	-	-	-	-	-	188,197
137	36200 - Distribution Sub-Station Equipment	113,667,262	1,630,552	-	-	2,652,661	(465,367)	117,485,109
138	36330 - Communication Equipment	1,993,597	6,122	-	-	-	-	1,999,719
139	36400 - Poles, Towers, and Fixtures	120,583,129	5,197,524	-	-	9,565,924	(1,678,187)	133,668,389
140	36500 - Overhead Conductors and Devices	67,927,271	3,511,517	-	-	3,729,814	(654,336)	74,514,266
141	36600 - Underground Conduit	25,064,669	1,246,793	-	-	3,911,474	(686,205)	29,536,731
142	36700 - Underground Conductors and Devices	81,956,285	8,408,146	-	-	5,513,039	(967,174)	94,910,296
143	36801 - Line Transformers - Other Equipment	7,530,228	1,600,569	-	-	2,725,761	(478,191)	11,378,367
144	36802 - Line Transformers - Conventional	18,159,063	506,821	-	-	791,519	(138,859)	19,318,545
145	36803 - Line Transformers - Pad mount	47,833,305	287,552	-	-	2,689,884	(471,897)	50,338,844
146	36901 - Services - Overhead	11,120,267	74,563	-	-	324,036	(56,847)	11,462,019
147	36902 - Services - Underground	31,060,203	989,512	-	-	2,789,845	(489,433)	34,350,126
148	37001 - Meters	1,743,606	15,386	-	-	2,176,879	(381,898)	3,553,973
149	37004 - Meters - AMI	11,017,922	45,703	-	-	306,870	(53,835)	11,316,660
150	37100 - Installations on Customers' Premises	2,760,841	619,394	-	-	32,789	(5,752)	3,407,273
151	37300 - Street Lighting and Signal Systems	3,019,654	627,610	-	-	224,551	(39,394)	3,832,421
152	Subtotal Distribution Plant	\$ 550,968,954	\$ 24,775,498	\$ -	\$ -	\$ 37,462,022	\$ (6,572,109)	\$ 606,634,366

BLACK HILLS POWER, INC., d/b/a BLACK HILLS ENERGY
ELECTRIC PLANT IN SERVICE
FOR THE ADJUSTED TEST YEAR ENDING SEPTEMBER 30, 2026

COST OF SERVICE STUDY
Schedule D-1

(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)
Line No.	Account and Description	Sched D-3 Pg. 1 Col (e)	Sched D-3 Pg. 2 Col (e)	Removal of CUS Transmission Plant	Removal of DC Tie Plant	Pro Forma Plant Additions Sched D-10	Pro Forma Plant Retirements Sched D-11	Adjusted Test Period Ending September 30, 2026
153								
154	General Plant							
155	38901 - Land and Land Rights	5,155,022	-	-	-	-	-	5,155,022
156	39001 - Structures and Improvements	82,611,211	316,797	-	-	561,742	(98,549)	83,391,201
157	39001 - General Structures and Improvements - Common	-	-	-	-	-	-	-
158	39005 - General Land Improvements	3,587,105	-	-	-	-	-	3,587,105
159	39005 - General Land Improvements - Common	-	-	-	-	-	-	-
160	39051 - Structures and Improvements - Leased	-	-	-	-	-	-	-
161	39101 - Office Furniture and Equipment	2,840,275	8,021	-	-	-	(136,281)	2,712,015
162	39103 - Computer Hardware	1,060,432	381,619	-	-	-	-	1,442,051
163	39104 - Computer Software	311,250	203,516	-	-	-	-	514,766
164	39104 - Computer Software - Common	-	-	-	-	-	-	-
165	39107 - Ipad Hardware	-	-	-	-	-	-	-
166	39108 - Furniture & Equipment - Horizon Point	7,481,477	-	-	-	-	-	7,481,477
167	39201 - Transportation Equipment - Subunit	617,254	66,619	-	-	9,943	(1,744)	692,072
168	39202 - Transportation Equipment - Cars	176,037	244,981	-	-	-	-	421,017
169	39203 - Transportation Equipment - Light Trucks	4,291,772	457,717	-	-	885,761	(155,392)	5,479,857
170	39204 - Transportation Equipment - Medium Trucks	3,707,110	475,082	-	-	889,859	(156,112)	4,915,940
171	39205 - Transportation Equipment - Heavy Trucks	13,359,856	1,514,410	-	-	1,421,018	(249,295)	16,045,990
172	39206 - Transportation Equipment - Trailers	4,823,253	251,190	-	-	79,855	(14,009)	5,140,289
173	39300 - Stores Equipment	230,778	12,007	-	-	-	(38,465)	204,320
174	39400 - Tools, Shop and Garage Equipment	3,653,640	148,489	-	-	258,993	(94,724)	3,966,398
175	39410 - Vehicles - Tools and Shop Equipment	190,598	-	-	-	-	-	190,598
176	39500 - Laboratory Equipment	738,504	1,844	-	-	-	(65,589)	674,759
177	39601 - Power Operated Equipment - Short-Life	577,467	-	-	-	576,306	(101,104)	1,052,669
178	39602 - Power Operated Equipment - Long-Life	3,506,883	69,033	-	-	-	-	3,575,916
179	39700 - Gen Plant - Communication Equipment	1,028,337	(2,320)	-	-	-	-	1,026,017
180	39701 - Computer Hardware	1,499,852	192,291	-	-	1,548,776	(141,962)	3,098,957
181	39702 - GP-Computer Software	-	-	-	-	265,490	-	265,490
182	39703 - Communication Equipment	2,004,941	-	-	-	-	(7,893)	1,997,048
183	39710 - Communication Equipment - Towers	3,349,912	44,084	-	-	-	-	3,393,996
184	39800 - Miscellaneous Equipment	386,943	1,899	-	-	-	(54,864)	333,978
185	39808 - Miscellaneous Equipment - Horizon Point	1,146,231	-	-	-	-	-	1,146,231
186	Subtotal General Plant	\$ 148,336,139	\$ 4,387,278	\$ -	\$ -	\$ 6,497,743	\$ (1,315,982)	\$ 157,905,178
187								
188	Plant Acquisition Adjustment							
189	114 - Plant Acquisition Adjustment	4,870,309	-	-	-	-	-	4,870,309
190	Total Plant Acquisition Adjustment	\$ 4,870,309	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 4,870,309
191								
192	Other Utility Plant							
193	118 - BHSC Allocated Plant - Other Utility Plant (Customer)	3,533,284	-	-	-	449,640	(1,315,011)	2,667,913
194	118 - BHSC Allocated Plant - Other Utility Plant	31,903,798	-	-	-	3,775,227	(981,806)	34,697,219
195	Subtotal Other and Non-Utility Plant	\$ 35,437,081	\$ -	\$ -	\$ -	\$ 4,224,867	\$ (2,296,817)	\$ 37,365,132
196								
197	Total Electric Plant in Service	\$ 1,762,964,665	\$ 33,283,019	\$ -	\$ -	\$ 433,773,285	\$ (21,979,853)	\$ 2,208,041,116

BLACK HILLS POWER, INC., d/b/a BLACK HILLS ENERGY

TABLE 1. SUMMARY OF ESTIMATED SURVIVOR CURVE, NET SALVAGE PERCENT, ORIGINAL COST, BOOK DEPRECIATION RESERVE AND CALCULATED ANNUAL DEPRECIATION ACCRUALS RELATED TO ELECTRIC PLANT AS OF JUNE 30, 2025

ACCOUNT (1)	PROBABLE RETIREMENT DATE (2)	SURVIVOR CURVE (3)	NET SALVAGE PERCENT (4)	ORIGINAL COST AS OF JUNE 30, 2025 (5)	BOOK DEPRECIATION RESERVE (6)	FUTURE ACCRUALS (7)	CALCULATED ANNUAL		COMPOSITE REMAINING LIFE (10)		
							ACCRUAL AMOUNT (8)	ACCRUAL RATE (9)=(8)/(5)			
STEAM PRODUCTION PLANT											
311.00	STRUCTURES AND IMPROVEMENTS										
	NEIL SIMPSON II	06-2045	75-R1.5	*	(13)	36,349,184.58	13,245,343	27,829,236	1,445,935	3.98	19.2
	WY GEN 3	06-2060	75-R1.5	*	(18)	11,035,465.25	3,380,081	9,641,768	297,898	2.70	32.4
	WYODAK PLANT	06-2039	75-R1.5	*	(15)	9,102,799.39	10,286,093	182,126	13,359	0.15	13.6
	<i>TOTAL STRUCTURES AND IMPROVEMENTS</i>				56,487,449.22	26,911,517	37,653,130	1,757,192	3.11	21.4	
312.01	BOILER PLANT EQUIPMENT										
	NEIL SIMPSON II	06-2045	55-R1	*	(13)	109,117,606.35	39,801,892	83,501,003	4,573,702	4.19	18.3
	WY GEN 3	06-2060	55-R1	*	(18)	63,741,616.19	15,941,225	59,273,882	1,989,097	3.12	29.8
	WYODAK PLANT	06-2039	55-R1	*	(15)	89,530,500.47	51,304,478	51,655,597	3,929,643	4.39	13.1
	<i>TOTAL BOILER PLANT EQUIPMENT</i>				262,389,723.01	107,047,596	194,430,482	10,492,442	4.00	18.5	
313.00	ENGINES AND GENERATORS										
	WYODAK PLANT	06-2039	50-S1.5	*	(15)	598,822.75	364,130	324,516	23,821	3.98	13.6
314.00	TURBOGENERATOR UNITS										
	NEIL SIMPSON II	06-2045	55-R1	*	(13)	46,300,250.87	16,079,385	36,239,898	1,986,683	4.29	18.2
	WY GEN 3	06-2060	55-R1	*	(18)	66,404,023.79	15,485,412	62,871,336	2,111,577	3.18	29.8
	WYODAK PLANT	06-2039	55-R1	*	(15)	14,244,967.95	7,918,668	8,463,045	648,942	4.56	13.0
	<i>TOTAL TURBOGENERATOR UNITS</i>				126,949,242.61	39,483,466	107,574,279	4,747,202	3.74	22.7	
315.00	ACCESSORY ELECTRIC EQUIPMENT										
	NEIL SIMPSON II	06-2045	65-R2	*	(13)	7,362,792.49	3,501,263	4,818,693	253,009	3.44	19.0
	WY GEN 3	06-2060	65-R2	*	(18)	5,701,488.77	1,710,532	5,017,225	156,970	2.75	32.0
	WYODAK PLANT	06-2039	65-R2	*	(15)	7,535,142.99	6,511,534	2,153,880	161,310	2.14	13.4
	<i>TOTAL ACCESSORY ELECTRIC EQUIPMENT</i>				20,599,424.25	11,723,328	11,989,798	571,289	2.77	21.0	
315.10	COMPUTER HARDWARE										
	NEIL SIMPSON II										
	FULLY ACCRUED					2,930.49	2,930	0	0	-	-
	AMORTIZED	5-SQ	0		945,804.57	381,520	564,285	189,175	20.00	3.0	
	TOTAL NEIL SIMPSON II				948,735.06	384,450	564,285	189,175	19.94		
	WY GEN 3										
	WYODAK PLANT	5-SQ	0		206,267.16	206,267	0	0	-	**	-
	WYODAK PLANT	5-SQ	0		5,531.75	4,425	1,107	1,107	20.00	**	1.0
	<i>TOTAL COMPUTER HARDWARE</i>				1,160,533.97	595,142	565,392	190,282	16.40	3.0	
315.20	COMPUTER SOFTWARE										
	NEIL SIMPSON II										
	FULLY ACCRUED				56,424.36	56,424	0	0	-	-	
	AMORTIZED	5-SQ	0		198,941.71	159,159	39,783	39,783	20.00	1.0	
	TOTAL NEIL SIMPSON II				255,366.07	215,583	39,783	39,783	15.58		
	WY GEN 3										
	WYODAK PLANT		FULLY ACCRUED		3,152.11	3,152	0	0	-	**	-
	WYODAK PLANT		FULLY ACCRUED		18,932.26	18,932	0	0	-	**	-

BLACK HILLS POWER, INC., d/b/a BLACK HILLS ENERGY

TABLE 1. SUMMARY OF ESTIMATED SURVIVOR CURVE, NET SALVAGE PERCENT, ORIGINAL COST, BOOK DEPRECIATION RESERVE AND CALCULATED ANNUAL DEPRECIATION ACCRUALS RELATED TO ELECTRIC PLANT AS OF JUNE 30, 2025

ACCOUNT (1)	PROBABLE RETIREMENT DATE (2)	SURVIVOR CURVE (3)	NET SALVAGE PERCENT (4)	ORIGINAL COST AS OF JUNE 30, 2025 (5)	BOOK DEPRECIATION RESERVE (6)	FUTURE ACCRUALS (7)	CALCULATED ANNUAL		COMPOSITE REMAINING LIFE (10)
							ACCRUAL AMOUNT (8)	ACCRUAL RATE (9)=(8)/(5)	
TOTAL COMPUTER SOFTWARE				277,450.44	237,667	39,783	39,783	14.34	1.0

BLACK HILLS POWER, INC., d/b/a BLACK HILLS ENERGY

TABLE 1. SUMMARY OF ESTIMATED SURVIVOR CURVE, NET SALVAGE PERCENT, ORIGINAL COST, BOOK DEPRECIATION RESERVE AND CALCULATED ANNUAL DEPRECIATION ACCRUALS RELATED TO ELECTRIC PLANT AS OF JUNE 30, 2025

ACCOUNT (1)	PROBABLE RETIREMENT DATE (2)	SURVIVOR CURVE (3)	NET SALVAGE PERCENT (4)	ORIGINAL COST AS OF JUNE 30, 2025 (5)	BOOK DEPRECIATION RESERVE (6)	FUTURE ACCRUALS (7)	CALCULATED ANNUAL		COMPOSITE REMAINING LIFE (10)
							ACCRUAL AMOUNT (8)	ACCRUAL RATE (9)=(8)/(5)	
315.30									
COMMUNICATION EQUIPMENT									
NEIL SIMPSON II									
FULLY ACCRUED AMORTIZED				2,929.79	2,930	0	0	-	-
TOTAL NEIL SIMPSON II		20-SQ	0	453,647.85	269,418	184,230	22,682	5.00	8.1
				456,577.64	272,348	184,230	22,682	4.97	
WY GEN 3		20-SQ	0	47,030.80	35,088	11,943	2,351	5.00	5.1
WYODAK PLANT		20-SQ	0	260,661.85	123,079	137,583	13,033	5.00	10.6
<i>TOTAL COMMUNICATION EQUIPMENT</i>				764,270.29	430,515	333,756	38,066	4.98	8.8
316.00									
MISCELLANEOUS POWER PLANT EQUIPMENT									
NEIL SIMPSON II	06-2045	45-R1	* (13)	1,545,322.76	518,348	1,227,867	69,768	4.51	17.6
WY GEN 3	06-2060	45-R1	* (18)	40,893.28	5,149	43,105	1,539	3.76	28.0
WYODAK PLANT	06-2039	45-R1	* (15)	1,744,839.74	463,231	1,543,334	119,462	6.85	12.9
<i>TOTAL MISCELLANEOUS POWER PLANT EQUIPMENT</i>				3,331,055.78	986,728	2,814,306	190,769	5.73	14.8
TOTAL STEAM PRODUCTION PLANT				472,557,972.32	187,780,089	355,725,442	18,050,846	3.82	
WIND PRODUCTION PLANT									
338.21									
STRUCTURES AND IMPROVEMENTS									
CORRIEDALE WIND FARM	06-2045	50-R3	* (2)	3,408,308.54	539,156	2,937,318	149,463	4.39	19.7
<i>TOTAL STRUCTURES AND IMPROVEMENTS</i>				3,408,308.54	539,156	2,937,318	149,463	4.39	19.7
338.23									
WIND TURBINES									
CORRIEDALE WIND FARM	06-2045	40-R2.5	* (2)	30,779,530.32	5,706,963	25,688,158	1,346,395	4.37	19.1
<i>TOTAL WIND TURBINES</i>				30,779,530.32	5,706,963	25,688,158	1,346,395	4.37	19.1
338.24									
WIND TOWERS									
CORRIEDALE WIND FARM	06-2045	45-R2.5	* (2)	12,779,715.71	2,424,051	10,611,259	550,377	4.31	19.3
<i>TOTAL WIND TOWERS</i>				12,779,715.71	2,424,051	10,611,259	550,377	4.31	19.3
338.26									
COLLECTOR SYSTEMS									
CORRIEDALE WIND FARM	06-2045	35-R2.5	* (2)	3,192,515.34	537,392	2,718,974	145,089	4.54	18.7
<i>TOTAL COLLECTOR SYSTEMS</i>				3,192,515.34	537,392	2,718,974	145,089	4.54	18.7
338.32									
COMMUNICATION EQUIPMENT									
CORRIEDALE WIND FARM		20-SQ	0	33,402.19	3,340	30,062	1,670	5.00	18.0
<i>TOTAL COMMUNICATION EQUIPMENT</i>				33,402.19	3,340	30,062	1,670	5.00	18.0
TOTAL WIND PRODUCTION PLANT				50,193,472.10	9,210,902	41,985,771	2,192,994	4.37	

BLACK HILLS POWER, INC., d/b/a BLACK HILLS ENERGY

TABLE 1. SUMMARY OF ESTIMATED SURVIVOR CURVE, NET SALVAGE PERCENT, ORIGINAL COST, BOOK DEPRECIATION RESERVE AND CALCULATED ANNUAL DEPRECIATION ACCRUALS RELATED TO ELECTRIC PLANT AS OF JUNE 30, 2025

ACCOUNT (1)	PROBABLE RETIREMENT DATE (2)	SURVIVOR CURVE (3)	NET SALVAGE PERCENT (4)	ORIGINAL COST AS OF JUNE 30, 2025 (5)	BOOK DEPRECIATION RESERVE (6)	FUTURE ACCRUALS (7)	CALCULATED ANNUAL		COMPOSITE REMAINING LIFE (10)		
							ACCRUAL AMOUNT (8)	ACCRUAL RATE (9)=(8)/(5)			
OTHER PRODUCTION PLANT											
341.00	STRUCTURES AND IMPROVEMENTS										
	BEN FRENCH CT	06-2030	55-R2.5	*	(7)	1,458,008.59	1,196,452	363,617	73,392	5.03	5.0
	LANGE CT	06-2048	55-R2.5	*	(6)	614,224.65	172,908	478,170	21,855	3.56	21.9
	NEIL SIMPSON CT	06-2046	55-R2.5	*	(6)	372,278.45	148,808	245,807	12,286	3.30	20.0
	CHEYENNE PRAIRIE	06-2054	55-R2.5	*	(4)	5,859,968.91	1,239,991	4,854,377	177,774	3.03	27.3
	<i>TOTAL STRUCTURES AND IMPROVEMENTS</i>					8,304,480.60	2,758,159	5,941,971	285,307	3.44	20.8
342.00	FUEL HOLDERS AND ACCESSORIES										
	BEN FRENCH CT	06-2030	50-S0.5	*	(7)	1,971,328.77	1,359,299	750,023	153,567	7.79	4.9
	BEN FRENCH DIESEL	06-2030	50-S0.5	*	(7)	101,225.32	70,341	37,970	7,801	7.71	4.9
	LANGE CT	06-2048	50-S0.5	*	(6)	1,516,414.18	776,983	830,416	42,879	2.83	19.4
	NEIL SIMPSON CT	06-2046	50-S0.5	*	(6)	1,377,505.40	296,457	1,163,699	63,253	4.59	18.4
	CHEYENNE PRAIRIE	06-2054	50-S0.5	*	(4)	1,564,594.75	420,777	1,206,402	47,860	3.06	25.2
	<i>TOTAL FUEL HOLDERS AND ACCESSORIES</i>					6,531,068.42	2,923,857	3,988,510	315,360	4.83	12.6
344.10	GENERATORS										
	BEN FRENCH CT	06-2030	45-R2	*	(7)	18,782,756.62	16,341,617	3,755,933	810,474	4.31	4.6
	BEN FRENCH DIESEL	06-2030	45-R2	*	(7)	2,130,861.50	1,610,991	669,031	139,516	6.55	4.8
	LANGE CT	06-2048	45-R2	*	(6)	28,151,832.09	13,473,603	16,367,339	839,930	2.98	19.5
	NEIL SIMPSON CT	06-2046	45-R2	*	(6)	29,967,696.11	13,904,377	17,861,381	971,489	3.24	18.4
	CHEYENNE PRAIRIE	06-2054	45-R2	*	(4)	33,811,119.64	8,808,456	26,355,109	1,035,418	3.06	25.5
	<i>TOTAL GENERATORS</i>					112,844,265.96	54,139,044	65,008,793	3,796,827	3.36	17.1
344.20	GENERATORS - ROTABLE PARTS										
	CHEYENNE PRAIRIE	06-2054	14-L4	*	0	58,668,294.91	11,103,331	47,564,963	8,349,700	14.23	5.7
	<i>TOTAL GENERATORS - ROTABLE PARTS</i>					58,668,294.91	11,103,331	47,564,963	8,349,700	14.23	5.7
345.00	ACCESSORY ELECTRIC EQUIPMENT										
	BEN FRENCH CT	06-2030	40-S1.5	*	(7)	849,857.71	631,608	277,740	62,745	7.38	4.4
	BEN FRENCH DIESEL	06-2030	40-S1.5	*	(7)	136,993.43	90,378	56,205	12,579	9.18	4.5
	LANGE CT	06-2048	40-S1.5	*	(6)	2,338,729.01	849,253	1,629,800	87,317	3.73	18.7
	NEIL SIMPSON CT	06-2046	40-S1.5	*	(6)	2,164,051.97	1,032,312	1,261,583	78,440	3.62	16.1
	CHEYENNE PRAIRIE	06-2054	40-S1.5	*	(4)	13,666,211.39	4,188,662	10,024,198	423,222	3.10	23.7
	<i>TOTAL ACCESSORY ELECTRIC EQUIPMENT</i>					19,155,843.51	6,792,213	13,249,526	664,303	3.47	19.9
345.10	COMPUTER HARDWARE										
	BEN FRENCH CT		5-SQ		0	150,368.85	30,087	120,282	30,070	20.00	4.0
	BEN FRENCH DIESEL		5-SQ		0	1,040.33	206	834	208	20.00	4.0
	LANGE CT		5-SQ		0	137,927.51	27,595	110,333	27,583	20.00	4.0
	NEIL SIMPSON CT		5-SQ		0	92,082.18	92,082	0	0	-	**
	CHEYENNE PRAIRIE		5-SQ		0	140,955.81	28,314	112,642	28,191	20.00	4.0
	<i>TOTAL COMPUTER HARDWARE</i>					522,374.68	178,284	344,091	86,052	16.47	4.0

BLACK HILLS POWER, INC., d/b/a BLACK HILLS ENERGY

TABLE 1. SUMMARY OF ESTIMATED SURVIVOR CURVE, NET SALVAGE PERCENT, ORIGINAL COST, BOOK DEPRECIATION RESERVE AND CALCULATED ANNUAL DEPRECIATION ACCRUALS RELATED TO ELECTRIC PLANT AS OF JUNE 30, 2025

ACCOUNT (1)	PROBABLE RETIREMENT DATE (2)	SURVIVOR CURVE (3)	NET SALVAGE PERCENT (4)	ORIGINAL COST AS OF JUNE 30, 2025 (5)	BOOK DEPRECIATION RESERVE (6)	FUTURE ACCRUALS (7)	CALCULATED ANNUAL		COMPOSITE REMAINING LIFE (10)
							ACCRUAL AMOUNT (8)	ACCRUAL RATE (9)=(8)/(5)	
361.00	STRUCTURES AND IMPROVEMENTS	45-S1	(20)	2,142,923.97	583,647	1,987,862	59,074	2.76	33.7
361.05	LAND IMPROVEMENTS	45-S1	0	188,197.41	30,252	157,945	4,196	2.23	37.6
362.00	STATION EQUIPMENT	50-R2	(15)	113,331,824.75	37,545,366	92,786,232	2,607,367	2.30	35.6
363.30	COMMUNICATION EQUIPMENT								
	FULLY ACCRUED			1,324,321.18	1,324,321	0	0	-	-
	AMORTIZED	20-SQ	0	1,600,914.78	862,369	738,546	79,988	5.00	9.2
	TOTAL COMMUNICATION EQUIPMENT			2,925,235.96	2,186,690.00	738,546.00	79,988.00	2.73	

BLACK HILLS POWER, INC., d/b/a BLACK HILLS ENERGY

TABLE 1. SUMMARY OF ESTIMATED SURVIVOR CURVE, NET SALVAGE PERCENT, ORIGINAL COST, BOOK DEPRECIATION RESERVE AND CALCULATED ANNUAL DEPRECIATION ACCRUALS RELATED TO ELECTRIC PLANT AS OF JUNE 30, 2025

ACCOUNT	PROBABLE RETIREMENT DATE	SURVIVOR CURVE	NET SALVAGE PERCENT	ORIGINAL COST AS OF JUNE 30, 2025	BOOK DEPRECIATION RESERVE	FUTURE ACCRUALS	CALCULATED ANNUAL ACCRUAL		COMPOSITE REMAINING LIFE
							AMOUNT	RATE (9)=(8)/(5)	
(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)
364.00	POLES, TOWERS AND FIXTURES	50-R2.5	(80)	126,656,491.52	59,691,068	168,290,617	4,792,573	3.78	35.1
365.00	OVERHEAD CONDUCTORS AND DEVICES	55-R2.5	(35)	71,312,765.62	25,351,124	70,921,110	1,832,979	2.57	38.7
366.00	UNDERGROUND CONDUIT	37-S0	(20)	26,895,591.75	3,464,620	28,810,090	894,103	3.32	32.2
367.00	UNDERGROUND CONDUCTORS AND DEVICES	40-R2	(10)	92,243,022.14	24,778,629	76,688,696	2,591,656	2.81	29.6
368.01	LINE TRANSFORMERS - OTHER EQUIPMENT	40-R1	(10)	10,154,595.51	680,299	10,489,756	296,912	2.92	35.3
368.02	LINE TRANSFORMERS - CONVENTIONAL	40-R1	(10)	19,222,282.92	4,360,377	16,784,134	657,127	3.42	25.5
368.03	LINE TRANSFORMERS - PADMOUNT	40-R1	(10)	49,391,195.57	10,505,174	43,825,141	1,399,089	2.83	31.3
	<i>TOTAL LINE TRANSFORMERS</i>			78,768,074.00	15,545,850	71,099,031	2,353,128	2.99	30.2
369.01	SERVICES - OVERHEAD	65-R3	(60)	11,298,877.67	5,639,983	12,438,221	274,338	2.43	45.3
369.02	SERVICES - UNDERGROUND	65-R3	(60)	32,599,147.98	12,428,032	39,730,604	812,356	2.49	48.9
	<i>TOTAL SERVICES</i>			43,898,025.65	18,068,015	52,168,825	1,086,694	2.48	48.0
370.01	METERS	21-L0	0	1,766,710.34	274,425	1,492,285	130,246	7.37	11.5
370.04	METERS - AMI	14-S1	0	11,112,298.86	2,479,379	8,632,919	1,224,102	11.02	7.1
371.00	INSTALLATIONS ON CUSTOMERS' PREMISES	35-R1.5	(15)	3,414,894.08	1,725,819	2,201,310	88,253	2.58	24.9
373.00	STREET LIGHTING AND SIGNAL SYSTEMS	27-L0	(20)	4,014,396.86	784,774	4,032,503	179,775	4.48	22.4
	TOTAL DISTRIBUTION PLANT			578,670,452.91	192,509,658	580,007,971	17,924,134	3.10	
	GENERAL PLANT								
390.00	STRUCTURES AND IMPROVEMENTS - OWNED	38-S0	(10)	25,818,437.08	6,956,469	21,443,812	691,621	2.68	31.0
390.01	STRUCTURES AND IMPROVEMENTS - HORIZON POINT	75-S0.5	(10)	57,322,487.69	7,397,570	55,657,166	821,179	1.43	67.8
390.05	LAND IMPROVEMENTS - OWNED	38-S0	0	3,587,104.91	411,658	3,175,447	101,018	2.82	31.4
391.01	OFFICE FURNITURE AND EQUIPMENT	20-SQ	0	2,838,041.02	1,504,101	1,333,940	141,904	5.00	9.4
391.08	OFFICE FURNITURE AND EQUIPMENT - HORIZON POINT								
	FULLY ACCRUED			6,813,057.15	6,813,057	0	0	-	-
	AMORTIZED	7-SQ	0	668,419.80	516,062	152,358	95,550	14.29	1.6
	TOTAL OFFICE FURNITURE AND EQUIPMENT - HORIZON POINT			7,481,476.95	7,329,119	152,358	95,550	1.28	1.6
392.01	TRANSPORTATION EQUIPMENT - SUBUNIT	14-S1.5	15	732,794.30	92,205	530,670	83,857	11.44	6.3
392.02	TRANSPORTATION EQUIPMENT - CARS	14-S1.5	15	498,570.47	31,228	392,557	32,935	6.61	11.9
392.03	TRANSPORTATION EQUIPMENT - LIGHT TRUCKS	14-S1.5	15	4,837,291.26	1,340,263	2,771,435	338,161	6.99	8.2
392.04	TRANSPORTATION EQUIPMENT - MEDIUM TRUCKS	14-S1.5	15	4,387,354.66	770,217	2,959,035	325,695	7.42	9.1
392.05	TRANSPORTATION EQUIPMENT - HEAVY TRUCKS	14-S1.5	15	14,334,035.36	1,412,469	10,771,461	1,327,041	9.26	8.1
392.06	TRANSPORTATION EQUIPMENT - TRAILERS	14-S1.5	15	5,332,212.02	782,309	3,750,071	412,198	7.73	9.1
	<i>TOTAL TRANSPORTATION EQUIPMENT</i>			30,122,258.07	4,428,690	21,175,229	2,519,887	8.37	8.4
393.00	STORES EQUIPMENT	20-SQ	0	262,443.89	104,843	157,601	13,122	5.00	12.0
394.00	TOOLS, SHOP AND GARAGE EQUIPMENT	25-SQ	0	3,966,628.79	1,728,527	2,238,102	158,663	4.00	14.1
395.00	LABORATORY EQUIPMENT	25-SQ	0	738,504.02	337,328	401,176	29,538	4.00	13.6
396.00	POWER OPERATED EQUIPMENT	19-S1	10	4,144,519.34	358,200	3,371,868	276,181	6.66	12.2
397.01	COMMUNICATION EQUIPMENT - COMPUTER HARDWARE	5-SQ	0	2,646,534.30	1,109,121	1,537,413	529,294	20.00	2.9
397.03	COMMUNICATION EQUIPMENT	20-SQ	0	2,891,466.07	1,841,604	1,049,862	144,575	5.00	7.3
397.10	COMMUNICATION EQUIPMENT - SPECIFIC	21-L1.5	0	3,387,558.99	1,183,600	2,203,959	183,941	5.43	12.0
398.00	MISCELLANEOUS EQUIPMENT	20-SQ	0	386,942.73	147,441	239,502	19,346	5.00	12.4
398.08	MISCELLANEOUS EQUIPMENT - HORIZON POINT								
	FULLY ACCRUED			735,054.98	735,055	0	0	-	-

BLACK HILLS POWER, INC., d/b/a BLACK HILLS ENERGY

TABLE 1. SUMMARY OF ESTIMATED SURVIVOR CURVE, NET SALVAGE PERCENT, ORIGINAL COST, BOOK DEPRECIATION RESERVE AND CALCULATED ANNUAL DEPRECIATION ACCRUALS RELATED TO ELECTRIC PLANT AS OF JUNE 30, 2025

ACCOUNT (1)	PROBABLE RETIREMENT DATE (2)	SURVIVOR CURVE (3)	NET SALVAGE PERCENT (4)	ORIGINAL COST AS OF JUNE 30, 2025 (5)	BOOK DEPRECIATION RESERVE (6)	FUTURE ACCRUALS (7)	CALCULATED ANNUAL		COMPOSITE REMAINING LIFE (10)
							ACCRUAL AMOUNT (8)	ACCRUAL RATE (9)=(8)/(5)	
AMORTIZED		7-SQ	0	420,631.83	254,429	166,203	60,113	14.29	2.8
TOTAL MISCELLANEOUS EQUIPMENT - HORIZON POINT				1,155,686.81	989,484	166,203	60,113	5.20	2.8
TOTAL GENERAL PLANT				146,750,090.66	35,827,754	114,303,638	5,785,932	3.94	

BLACK HILLS POWER, INC., d/b/a BLACK HILLS ENERGY

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ACCOUNT (1)	PROBABLE RETIREMENT DATE (2)	SURVIVOR CURVE (3)	NET SALVAGE PERCENT (4)	ORIGINAL COST AS OF JUNE 30, 2025 (5)	BOOK DEPRECIATION RESERVE (6)	FUTURE ACCRUALS (7)	CALCULATED ANNUAL		COMPOSITE REMAINING LIFE (10)
							ACCRUAL AMOUNT (8)	ACCRUAL RATE (9)=(8)/(5)	
RESERVE ADJUSTMENT FOR AMORTIZATION									
315.10	COMPUTER HARDWARE								
	NEIL SIMPSON II				4,287		(857)	****	
	WY GEN 3				(52,738)		10,548	****	
	WYODAK PLANT				(1,131)		226	****	
	<i>TOTAL COMPUTER HARDWARE</i>				(49,582)		9,916		
315.20	COMPUTER SOFTWARE								
	NEIL SIMPSON II				(98,098)		19,620	****	
	WYODAK PLANT				(2,801)		560	****	
	<i>TOTAL COMPUTER SOFTWARE</i>				(100,899)		20,180		
315.30	COMMUNICATION EQUIP[MENT]								
	NEIL SIMPSON II				(83,782)		16,756	****	
	WY GEN 3				(137,073)		27,415	****	
	WYODAK PLANT				(23,416)		4,683	****	
	<i>TOTAL COMMUNICATION EQUIP[MENT]</i>				(244,271)		48,854		
338.32	COMMUNICATION EQUIPMENT								
	CORRIEDALE WIND FARM				369		(74)	****	
345.10	COMPUTER HARDWARE								
	BEN FRENCH CT				7,809		(1,562)	****	
	BEN FRENCH DIESEL				(153)		31	****	
	LANGE CT				7,148		(1,430)	****	
	NEIL SIMPSON CT				(68,746)		13,749	****	
	CHEYENNE PRAIRIE				(21,138)		4,228	****	
	<i>TOTAL COMPUTER HARDWARE</i>				(75,081)		15,016		
345.20	COMPUTER SOFTWARE								
	BEN FRENCH CT				(71,750)		14,350	****	
	LANGE CT				(69,394)		13,879	****	
	NEIL SIMPSON CT				(39,140)		7,828	****	
	CHEYENNE PRAIRIE				(28,090)		5,618	****	
	<i>TOTAL COMPUTER SOFTWARE</i>				(208,375)		41,675		
345.30	COMMUNICATION EQUIPMENT								
	NEIL SIMPSON CT				(442)		88	****	
	CHEYENNE PRAIRIE				42,614		(8,523)	****	
	<i>TOTAL COMMUNICATION EQUIPMENT</i>				42,172		(8,434)		
351.30	COMMUNICATION EQUIPMENT				(1,165,223)		233,045	****	
363.30	COMMUNICATION EQUIPMENT				(1,058,652)		211,730	****	
391.01	OFFICE FURNITURE AND EQUIPMENT				241,123		(48,225)	****	
391.08	OFFICE FURNITURE AND EQUIPMENT - HORIZON POINT				152,358		(30,472)	****	
393.00	STORES EQUIPMENT				18,327		(3,665)	****	
394.00	TOOLS, SHOP AND GARAGE EQUIPMENT				(203,865)		40,773	****	
395.00	LABORATORY EQUIPMENT				92		(18)	****	

BLACK HILLS POWER, INC., d/b/a BLACK HILLS ENERGY

TABLE 1. SUMMARY OF ESTIMATED SURVIVOR CURVE, NET SALVAGE PERCENT, ORIGINAL COST, BOOK DEPRECIATION RESERVE AND CALCULATED ANNUAL DEPRECIATION ACCRUALS RELATED TO ELECTRIC PLANT AS OF JUNE 30, 2025

ACCOUNT	PROBABLE RETIREMENT DATE	SURVIVOR CURVE	NET SALVAGE PERCENT	ORIGINAL COST AS OF JUNE 30, 2025	BOOK DEPRECIATION RESERVE	FUTURE ACCRUALS	CALCULATED ANNUAL		COMPOSITE REMAINING LIFE
							ACCRUAL AMOUNT	ACCRUAL RATE	
(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)=(8)/(5)	(10)
397.01	COMMUNICATION EQUIPMENT - COMPUTER HARDWARE				(524,957)		104,991	****	
397.03	COMMUNICATION EQUIPMENT				(235,036)		47,007	****	
398.00	MISCELLANEOUS EQUIPMENT				(9,965)		1,993	****	
398.08	MISCELLANEOUS EQUIPMENT - HORIZON POINT				35,985		(7,197)	****	
	TOTAL RESERVE ADJUSTMENT FOR AMORTIZATION				(3,385,480)		677,096		
	TOTAL DEPRECIABLE PLANT			1,744,258,616.62	555,146,797	1,560,528,568	66,193,642		3.79

BLACK HILLS POWER, INC., d/b/a BLACK HILLS ENERGY

TABLE 1. SUMMARY OF ESTIMATED SURVIVOR CURVE, NET SALVAGE PERCENT, ORIGINAL COST, BOOK DEPRECIATION RESERVE AND CALCULATED ANNUAL DEPRECIATION ACCRUALS RELATED TO ELECTRIC PLANT AS OF JUNE 30, 2025

ACCOUNT (1)	PROBABLE RETIREMENT DATE (2)	SURVIVOR CURVE (3)	NET SALVAGE PERCENT (4)	ORIGINAL COST AS OF JUNE 30, 2025 (5)	BOOK DEPRECIATION RESERVE (6)	FUTURE ACCRUALS (7)	CALCULATED ANNUAL		COMPOSITE REMAINING LIFE (10)
							ACCRUAL AMOUNT (8)	ACCRUAL RATE (9)=(8)/(5)	
NONDEPRECIABLE PLANT									
310.01	LAND			114,345.46					
310.02	LAND RIGHTS/RIGHTS OF WAY - NONDEPRECIABLE			116,450.96					
311.05	LAND IMPROVEMENTS				1,894				
312.02	BOILER PLANT EQUIPMENT - POLLUTION				66,704				
338.34	WIND - ARO			756,043.77	144,591				
340.01	LAND			1,879,678.54					
350.01	LAND			888,331.55					
350.02	LAND RIGHTS/RIGHTS OF WAY - NONDEPRECIABLE			9,448,742.58					
360.01	LAND			1,566,341.00	249				
360.02	LAND RIGHTS/RIGHTS OF WAY - NONDEPRECIABLE			1,645,864.47					
389.01	LAND			5,155,021.82					
TOTAL NONDEPRECIABLE PLANT				21,570,820.15	213,438				
TOTAL ELECTRIC PLANT				1,765,829,436.77	555,360,235				

* LIFE SPAN PROCEDURE USED. CURVE SHOWN IS INTERIM SURVIVOR CURVE.

** ASSETS PLACED INTO SERVICE AS OF TO JULY 1, 2025 WILL USE AN ANNUAL ACCRUAL RATE OF 20.00 BASED ON A 5-SQ SURVIVOR CURVE AND 0% NET SALVAGE

*** ASSETS PLACED INTO SERVICE AS OF TO JULY 1, 2025 WILL USE AN ANNUAL ACCRUAL RATE OF 5.00 BASED ON A 20-SQ SURVIVOR CURVE AND 0% NET SALVAGE

**** 5 YEAR AMORTIZATION OF ADJUSTED RESERVE RELATED TO IMPLEMENTATION OF AMORTIZATION ACCOUNTING.

NOTE 1: ASSETS PLACED INTO SERVICE ASSOCIATED WITH THE LANGE II SUBSEQUENT TO JUNE 30, 2025 IN THE FOLLOWING ACCOUNTS WILL USE THE ANNUAL ACCRUAL RATES REFLECTED BELOW.

ACCOUNT	RATE
341.00	3.52
342.00	3.65
344.10	3.65
345.00	3.65
346.00	3.84

NOTE 2: ASSETS PLACED INTO SERVICE IN ACCOUNT 397.02 (COMMUNICATION EQUIPMENT - COMPUTER SOFTWARE) WILL USE AN ANNUAL ACCRUAL RATE OF 20.00 BASED ON A 5-SQ SURVIVOR CURVE AND 0% NET SALVAGE.

RATE
20.00

Date	(All)		
Account	Line Descr	Alloc Type	Sum of Amount
403000	BHP 770 ALLOCATION	770	-
	BHP 775 ALLOCATION	775	(78,121)
	PowerPlant		46,681,511
	SC ELECTRIC BLENDED	12C	1,726,471
	SC ELECTRIC CUST COUNT	25C	55,874
	SC ELECTRIC PWR DEL MGMT	20C	56,777
	SC ELECTRIC TRANS DISTRIB	24C	42,743
	SC REG AND NONREG BLENDED	12A	1,617,308
	SC REG CUST COUNT	25B	305,635
	SC REG UTIL BLENDED	12B	615,937
	UHC PRODUCT 999 ALLOC	12A	-
		12B	-
		20C	-
		25B	-
		770	-
		775	-
403000 Total			51,024,136
404003	BHP 770 ALLOCATION	770	(0)
	BHP 775 ALLOCATION	775	(12,346)
	RC SC Alloc to Correct Acct		26,166
	SC ELECTRIC BLENDED	12C	27,432
	SC ELECTRIC CUST COUNT	25C	10,619
	SC REG AND NONREG BLENDED	12A	264,612
	SC REG CUST COUNT	25B	31,984
	SC REG UTIL BLENDED	12B	274,852
	UHC PRODUCT 999 ALLOC	12A	-
		12B	-
		25B	-
		770	-
		775	-
404003 Total			623,319
404303	RC SC Alloc to Correct Acct		(26,166)
404303 Total			(26,166)
406000	WYODAK PLANT AQUIST ADJUST		96,421
406000 Total			96,421
Grand Total			51,717,710

Powerplan

func_class	depr_sur	depr_group	Sum of provision
Intangible Plant - Electric	114	BHP-111400-Acquisition Adjustments	-
Intangible Plant - Electric Total			-
Steam Generation Plant	310	BHP-131001-Ben French-Land	-
		BHP-131001-Kirk-Land	-
		BHP-131001-N.S. II-Land	-
		BHP-131001-N.S. I-Land	-
		BHP-131001-Osage-Land	-
		BHP-131001-WYGEN 3-Land	-
		BHP-131001-Wyodak-Land	-
		BHP-131002-Ben French-Ld Rt/ROW-N	-
		BHP-131002-Kirk-Ld Rt/ROW-ND	-
		BHP-131002-N.S. II-Ld Rt/ROW-ND	-
		BHP-131002-N.S. I-Ld Rt/ROW-ND	-
		BHP-131002-Osage-Ld Rt/ROW-ND	-
		BHP-131002-WYGEN 3-Ld Rt/ROW-N	-
		BHP-131002-Wyodak-Ld Rt/ROW-ND	-
311	BHP-131100-Ben French-Struc&Improv		-
	BHP-131100-Kirk-Struc&Improv		-
	BHP-131100-N.S. II-Struc&Improv	1,051,192.95	
	BHP-131100-N.S. I-Struc&Improv	3,548.81	
	BHP-131100-Osage-Struc&Improv	-	
	BHP-131100-WYGEN 3-Struc&Improv	290,334.24	
	BHP-131100-Wyodak-Struc&Improv	260,437.81	
	BHP-131105-Ben French-Land Improv	-	
	BHP-131105-Kirk-Land Improv	-	
	BHP-131105-N.S. II-Land Improv	-	
	BHP-131105-N.S. I-Land Improv	-	
	BHP-131105-Osage-Land Improv	-	
	BHP-131105-WYGEN 3-Land Improv	-	
	BHP-131105-Wyodak-Land Improv	-	
312	BHP-131201-Ben French-BoilerPlntEqp		-
	BHP-131201-Kirk-BoilerPlntEqp	(1.05)	
	BHP-131201-N.S. I-BoilerPlntEqp	-	
	BHP-131201-N.S. II-BoilerPlntEqp	3,173,842.47	
	BHP-131201-Osage-BoilerPlntEqp	355.08	
	BHP-131201-WYGEN 3-BoilerPlntEqp	1,671,416.08	
	BHP-131201-Wyodak-BoilerPlntEqp	2,555,383.74	
	BHP-131202-Ben French-Boilr-Pollutn	-	
	BHP-131202-Kirk-Boilr-Pollutn	-	
	BHP-131202-N.S. I-Boilr-Pollutn	-	
	BHP-131202-N.S. II-Boilr-Pollutn	-	
	BHP-131202-Osage-Boilr-Pollutn	-	
	BHP-131202-WYGEN 3-Boilr-Pollutn	-	
	BHP-131202-Wyodak-Boilr-Pollutn	-	
313	BHP-131300-Wyodak-Eng/Generatrs	17,126.40	
314	BHP-131400-Ben French-Turbo Units	-	
	BHP-131400-Kirk-Turbo Units	-	
	BHP-131400-N.S. II-Turbo Units	1,343,077.35	
	BHP-131400-N.S. I-Turbo Units	-	
	BHP-131400-Osage-Turbo Units	-	
	BHP-131400-WYGEN 3-Turbo Units	1,715,065.16	
	BHP-131400-Wyodak-Turbo Units	407,488.21	
315	BHP-131500-Ben French-Acsy Elec Eqp	-	
	BHP-131500-Kirk-Acsy Elec Eqp	-	
	BHP-131500-N.S. I-Acsy Elec Eqp	-	
	BHP-131500-N.S. II-Acsy Elec Eqp	213,533.01	
	BHP-131500-Osage-Acsy Elec Eqp	-	
	BHP-131500-WYGEN 3-Acsy Elec Eqp	150,899.92	
	BHP-131500-Wyodak-Acsy Elec Eqp	215,568.58	
315.10	BHP-131510-N.S. II-Steam Comp Hard	4,191.28	
	BHP-131510-Steam Comp Hardware	322,540.55	
315.20	BHP-131520-N.S. II-Steam Comp Soft	5,245.69	
	BHP-131520-Steam Comp Software	1,234.20	
315.30	BHP-131530-N.S. II-Steam Comm Eqp	6,575.12	
	BHP-131530-Steam Comm Eqp	17,116.53	
316	BHP-131530-WYGEN 3-Steam Comm l	879.50	

Powerplan to Peoplesoft Tie-Out	
Powerplan Total	47,727,897.90
Plus BHSC Allocations	5,030,245
Less Non-ServCo Allocations	(90,467)
Less Fleet	(1,046,386.91)
Plus Wyodak Plan Aquist Adj	96,420.96
PeopleSoft Total	51,717,710.06
	-

Steam Generation Plant	316	BHP-131600-Ben French-Misc Plnt Eq	-	
		BHP-131600-Kirk-Misc Plnt Eq	-	
		BHP-131600-N.S. II-Misc Plnt Eq	46,546.12	
		BHP-131600-N.S. I-Misc Plnt Eq	-	
		BHP-131600-Osage-Misc Plnt Eq	-	
		BHP-131600-WYGEN 3-Misc Plnt Eq	1,143.58	
		BHP-131600-Wyodak-Misc Plnt Eq	48,870.36	
	Elec St		BHP-131xxx-Ben French-CCNC	-
			BHP-131xxx-Kirk-CCNC	-
			BHP-131xxx-N.S. I-CCNC	-
			BHP-131xxx-N.S. II-CCNC	-
			BHP-131xxx-Osage-CCNC	-
			BHP-131xxx-WYGEN 3-CCNC	-
			BHP-131xxx-Wyodak-CCNC	-
Steam Generation Plant Total			13,523,611.69	
Wind Production Plant	338.21	BHP-133821-Wind-Struc&Improv	103,667.16	
	338.23	BHP-133823-Wind Turbine	914,843.88	
	338.24	BHP-133824-Wind Towers	383,391.46	
	338.26	BHP-133826-Wind Collector	95,775.47	
	338.32	BHP-133832-Wind Comm Eqp	1,183.03	
Wind Production Plant Total			1,498,861.00	
Other Generation Plant	340	BHP-134001-Ben French-Land	-	
		BHP-134001-BF Diesel-Land	-	
		BHP-134001-CPGS CC Ele Other-Land	-	
		BHP-134001-Lange CT-Land	-	
		BHP-134001-N.S. CT-Land	-	
		BHP-134002-CPGS CC EleOthLd ROW	-	
	341		BHP-134100-Ben French-Struc&Improv	38,199.84
			BHP-134100-BF Diesel-Struc&Improv	-
			BHP-134100-Corriedale-Struc&Improv	33,630.54
			BHP-134100-CPGS CC EleOth-Str&Im	162,480.44
			BHP-134100-Lange CT-Struc&Improv	14,065.80
			BHP-134100-N.S. CT-Struc&Improv	9,530.40
			BHP-134105-Ben French-Land Improv	-
			BHP-134105-BF Diesel-Land Improv	-
			BHP-134105-Lange CT-Land Improv	-
			BHP-134105-N.S. CT-Land Improv	-
			BHP-341-Corriedale-Struct & Improve	(1,417.90)
	342		BHP-134200-Ben French-Fuel Hldr&Acc	51,609.01
			BHP-134200-BF Diesel-Fuel Hldr&Acc	5,111.88
			BHP-134200-CPGS CC EleOthFuel Hld	47,701.75
			BHP-134200-Lange CT-Fuel Hldr&Acc	34,725.84
			BHP-134200-N.S. CT-Fuel Hldr&Acc	35,264.16
	343		BHP-134300-Ben French-Prime Movers	-
			BHP-134300-BF Diesel-Prime Movers	-
			BHP-134300-CPGS CC EleOth-PrimeM	-
			BHP-134300-Lange CT-Prime Movers	-
		BHP-134300-N.S. CT-Prime Movers	-	
	344		BHP-134410-Ben French-Generators	492,108.24
			BHP-134410-BF Diesel-Generators	107,608.56
			BHP-134410-Corriedale-Generators	428,358.70
			BHP-134410-CPGS CC EleOth-Genrtrs	2,831,407.45
			BHP-134410-Lange CT-Generators	642,474.13
			BHP-134410-N.S. CT-Generators	766,761.33
	345		BHP-134500-Ben French-Acce Ele Eqp	22,266.36
			BHP-134500-BF Diesel-Acce Ele Eqp	6,918.24
			BHP-134500-CPGS CC Ele Oth-AcceEr	417,133.98
			BHP-134500-Lange CT-Acce Ele Eqp	52,524.31
			BHP-134500-N.S. CT-Acce Ele Eqp	55,399.68
		BHP-134534-Corriedale-Acc Ele Equip	31,925.17	
	345.10	BHP-134510-Oth Comp Hardware	97,253.80	
	345.20	BHP-134520-Oth Comp Software	20,892.66	
	345.30		BHP-134530-CPGS Oth-Comm Eqp	647.19
			BHP-134530-N.S. CT-Oth Comm Eqp	3,366.24
			BHP-134530-Oth Comm Eqp	711.45
	346		BHP-134600-Ben French-Misc Plant Eq	-
			BHP-134600-BF Diesel-Misc Plant Eq	-
			BHP-134600-CPGS CC EleOthMisPlntl	860.09
		BHP-134600-Lange CT-Misc Plant Eqp	684.84	

Other Generation Plant	Elec O	BHP-134xxx-Ben French-CCNC	-
		BHP-134xxx-BF Diesel-CCNC	-
		BHP-134xxx-Lange CT-CCNC	-
		BHP-134xxx-N.S. CT-CCNC	-
Other Generation Plant Total			6,410,204.18
Transmission Plant - Electric	350	BHP-135001-ET-Land	-
		BHP-135002-ET-Ld R/ROW-ND	-
		BHP-135003-ET-Ld R/ROW-D	-
	351.30	BHP-135130-Corriedale-Trans-Comm E	2,152.28
		BHP-135130-ET-Comm Eqp	46,958.83
	352	BHP-135200-ET-Str&Improv	35,965.56
		BHP-135205-ET-Land Improv	1,019.52
	353	BHP-135300-Corriedale-Trans-SubStE	66,978.60
		BHP-135300-ET-Station Equi	1,531,663.39
		BHP-135301-Corriedale-Trans-GSU	23,438.04
	354	BHP-135400-ET-Twrs&Fixtrs	15,925.04
	355	BHP-135500-Corriedale-Trans-Pol&Fix	5,753.40
		BHP-135500-ET-Poles&Fixtrs	3,179,505.16
	356	BHP - Account 124000	-
		BHP-135600-Corriedale-Trans-OH Con	5,753.40
		BHP-135600-ET-OH Conductors	1,915,422.21
	359	BHP-135900-ET-Roads & Trails	119.04
		ET CC BHP-135xxx-ET-CCNC	-
Transmission Plant - Electric Total			6,830,654.47
Distribution Plant - Electric	360	BHP-136001-ED-Land	-
		BHP-136002-ED-Ld R/ROW-ND	-
		BHP-136003-ED-Ld R/ROW-D	-
	361	BHP-136100-ED-Str & Improve	52,502.02
		BHP-136105-ED-Land Improve	5,062.56
	362	BHP-136200-ED-Station Equip	2,614,946.64
	363.30	BHP-136330-ED-Comm Eqp	46,343.41
	364	BHP-136400-ED-Plc/Twr/Fixtr	4,586,589.58
	365	BHP-136500-ED-OH Conductors	1,615,637.17
	366	BHP-136600-ED-UG Conduit	740,302.48
	367	BHP-136700-ED-UG Conductors	2,098,518.14
	368	BHP-136801-ED-Oth Eqp	259,395.90
		BHP-136802-ED-Line Trans	461,434.00
		BHP-136803-ED-Pad Trans	1,135,202.70
	369	BHP-136901-ED-OH Services	272,086.46
		BHP-136902-ED-UG Services	718,728.86
	370	BHP-137001-ED-Meters Other	96,814.99
		BHP-137003-ED-Meters ERT	-
	371	BHP-137100-ED-InstalCstPrmis	108,984.10
	373	BHP-137300-ED-Street Lighg	153,864.06
	ED CC	BHP-136xxx-ED-CCNC	-
	Unspec	BHP-137004-Electric-Dist-Meter-AMI	553,652.87
Distribution Plant - Electric Total			15,520,065.94
General Plant - Electric	389	BHP-138901-GP-Land	-
		BHP-138902-GP-Ld R/ROW-ND	-
	390	BHP-139001-GP-Str&Improve-GO	-
		BHP-139001-GP-Str&Improve-HP	955,227.48
		BHP-139001-GP-Str&Improve-O	429,932.76
		BHP-139005-GP-Land Improve-O	384.36
		BHP-139005-GP-Land Improve-O HP	59,520.24
		BHP-139051-GP-Str&Improve-L	-
	391	BHP-136310 - Dist Hardware	-
		BHP-139101-GP-Office Frn&Eqp	81,453.59
		BHP-139101-GP-Office Frn&Eqp>=201	55,983.63
		BHP-139103-GP-Computer Hdwre	145,179.45
		BHP-139104-GP-Software	35,247.58
		BHP-139105-GP-Sys Dev	-
		BHP-139105-GP-Sys Dev >=2015	-
		BHP-139107-GP-IPAD HARDWARE	-
		BHP-139108-GP-Office Frn&Eqp - HP	36,912.74
	392	BHP-139201-GP-Trans Eqp-Subunit	10,541.15
		BHP-139202-GP-Trans Eqp-Cars	30,723.64
		BHP-139203-GP-Trans Eqp-LT	178,824.32
		BHP-139204-GP-Trans Eqp-MT	184,004.88
		BHP-139205-GP-Trans Eqp-HT	422,407.78

General Plant - Electric	392	BHP-139206-GP-Trans Eqp-Trlr	141,913.70
	393	BHP-139300-GP-Stores Equip	-
		BHP-139300-GP-Stores Equip>=2015	7,135.70
	394	BHP-139400-GP-Tool/Shop/Grg	65,210.18
		BHP-139400-GP-Tool/Shop/Grg >=201:	77,565.98
		BHP-139410-GP-Veh-Tool/Shop/Grg	6,651.84
	395	BHP-139500-GP-Lab Equipment	24,319.20
		BHP-139500-GP-Lab Equipment >=201	16,580.28
	396	BHP-139601-GP-Short Life Powr Eqp	2,540.88
		BHP-139602-GP-Long Life Powr Eqp	75,430.56
	397	BHP-136330-ED Comm Eqp	144.33
		BHP-139700-GP-Communc Eqp	34,877.16
		BHP-139700-GP-Communc Eqp >=201:	13,793.74
		BHP-139710-Commun Eq-Towers	177,133.89
	397.01	BHP-139701-GP-Computer Hdwre	361,828.94
	397.03	BHP-139703-GP-Comm Eqp	128,434.22
	398	BHP-139800-GP-Misc Eqp	6,788.04
		BHP-139800-GP-Misc Eqp >=2015	13,984.62
		BHP-139808-GP-Misc Equip - HP	163,823.76
		EG CC BHP-139xxx-EG-CCNC	-
	General Plant - Electric Total		
Grand Total			47,727,897.90

start_month	end_month	company	set_of_books	begin_bal	provision	retirements	cost_of_removal	salv_credits	transfers	gain_loss	end_bal	depr_summary2	depr_group	depr_summary	func_class	func_class_sort_id	bus_segment_id
10/2024	09/2025	BH Power Inc.	SEC	-	-	-	-	-	-	-	-	8749 - BHP ACCOUNTING ACCRUAL	BHP-11400-Acquisition Adjustments	114	Intangible Plant - Electric	1	122
10/2024	09/2025	BH Power Inc.	SEC	-	-	-	-	-	-	-	-	8749 - BHP ACCOUNTING ACCRUAL	BHP-131001-Ben French-Land	310	Steam Generation Plant	2	122
10/2024	09/2025	BH Power Inc.	SEC	-	-	-	-	-	-	-	-	8749 - BHP ACCOUNTING ACCRUAL	BHP-131001-Kirk-Land	310	Steam Generation Plant	2	122
10/2024	09/2025	BH Power Inc.	SEC	-	-	-	-	-	-	-	-	8749 - BHP ACCOUNTING ACCRUAL	BHP-131002-N.S. H-Land	310	Steam Generation Plant	2	122
10/2024	09/2025	BH Power Inc.	SEC	-	-	-	-	-	-	-	-	8749 - BHP ACCOUNTING ACCRUAL	BHP-131001-N.S. H-Land	310	Steam Generation Plant	2	122
10/2024	09/2025	BH Power Inc.	SEC	-	-	-	-	-	-	-	-	8749 - BHP ACCOUNTING ACCRUAL	BHP-131001-Osage-Land	310	Steam Generation Plant	2	122
10/2024	09/2025	BH Power Inc.	SEC	-	-	-	-	-	-	-	-	8749 - BHP ACCOUNTING ACCRUAL	BHP-131001-WYGEN 3-Land	310	Steam Generation Plant	2	122
10/2024	09/2025	BH Power Inc.	SEC	-	-	-	-	-	-	-	-	8749 - BHP ACCOUNTING ACCRUAL	BHP-131001-Wyodak-Land	310	Steam Generation Plant	2	122
10/2024	09/2025	BH Power Inc.	SEC	-	-	-	-	-	-	-	-	8749 - BHP ACCOUNTING ACCRUAL	BHP-131002-Ben French-Ld Ru/ROW-ND	310	Steam Generation Plant	2	122
10/2024	09/2025	BH Power Inc.	SEC	-	-	-	-	-	-	-	-	8749 - BHP ACCOUNTING ACCRUAL	BHP-131002-Kirk-Ld Ru/ROW-ND	310	Steam Generation Plant	2	122
10/2024	09/2025	BH Power Inc.	SEC	-	-	-	-	-	-	-	-	8749 - BHP ACCOUNTING ACCRUAL	BHP-131002-N.S. H-Ld Ru/ROW-ND	310	Steam Generation Plant	2	122
10/2024	09/2025	BH Power Inc.	SEC	-	-	-	-	-	-	-	-	8749 - BHP ACCOUNTING ACCRUAL	BHP-131002-N.S. H-Ld Ru/ROW-ND	310	Steam Generation Plant	2	122
10/2024	09/2025	BH Power Inc.	SEC	-	-	-	-	-	-	-	-	8749 - BHP ACCOUNTING ACCRUAL	BHP-131002-Osage-Ld Ru/ROW-ND	310	Steam Generation Plant	2	122
10/2024	09/2025	BH Power Inc.	SEC	-	-	-	-	-	-	-	-	8749 - BHP ACCOUNTING ACCRUAL	BHP-131002-WYGEN 3-Ld Ru/ROW-ND	310	Steam Generation Plant	2	122
10/2024	09/2025	BH Power Inc.	SEC	-	-	-	-	-	-	-	-	8749 - BHP ACCOUNTING ACCRUAL	BHP-131002-Wyodak-Ld Ru/ROW-ND	310	Steam Generation Plant	2	122
10/2024	09/2025	BH Power Inc.	SEC	234,076.52	-	-	-	-	-	-	234,076.52	8749 - BHP ACCOUNTING ACCRUAL	BHP-131100-Ben French-Struc&Improv	311	Steam Generation Plant	2	122
10/2024	09/2025	BH Power Inc.	SEC	-	-	-	-	-	-	-	-	8749 - BHP ACCOUNTING ACCRUAL	BHP-131100-Kirk-Struc&Improv	311	Steam Generation Plant	2	122
10/2024	09/2025	BH Power Inc.	SEC	11,296,609.34	1,051,192.95	(11,222.30)	(35,400.00)	-	(38,730.47)	-	12,261,999.52	8749 - BHP ACCOUNTING ACCRUAL	BHP-131100-N.S. H-Struc&Improv	311	Steam Generation Plant	2	122
10/2024	09/2025	BH Power Inc.	SEC	-	3,548.81	-	-	-	-	-	-	8749 - BHP ACCOUNTING ACCRUAL	BHP-131100-N.S. H-Struc&Improv	311	Steam Generation Plant	2	122
10/2024	09/2025	BH Power Inc.	SEC	1,016,154.97	-	-	-	-	-	-	1,016,154.97	8749 - BHP ACCOUNTING ACCRUAL	BHP-131100-Osage-Struc&Improv	311	Steam Generation Plant	2	122
10/2024	09/2025	BH Power Inc.	SEC	3,185,741.44	290,334.24	(23,214.37)	-	-	-	-	3,452,861.31	8749 - BHP ACCOUNTING ACCRUAL	BHP-131100-WYGEN 3-Struc&Improv	311	Steam Generation Plant	2	122
10/2024	09/2025	BH Power Inc.	SEC	10,108,252.25	260,437.81	(16,400.90)	(1,110.69)	-	-	-	10,351,178.47	8749 - BHP ACCOUNTING ACCRUAL	BHP-131100-Wyodak-Struc&Improv	311	Steam Generation Plant	2	122
10/2024	09/2025	BH Power Inc.	SEC	-	-	-	-	-	-	-	-	8749 - BHP ACCOUNTING ACCRUAL	BHP-131105-Ben French-Land Improv	311	Steam Generation Plant	2	122
10/2024	09/2025	BH Power Inc.	SEC	-	-	-	-	-	-	-	-	8749 - BHP ACCOUNTING ACCRUAL	BHP-131105-Kirk-Land Improv	311	Steam Generation Plant	2	122
10/2024	09/2025	BH Power Inc.	SEC	525.20	-	-	-	-	-	-	525.20	8749 - BHP ACCOUNTING ACCRUAL	BHP-131105-N.S. H-Land Improv	311	Steam Generation Plant	2	122
10/2024	09/2025	BH Power Inc.	SEC	-	-	-	-	-	-	-	-	8749 - BHP ACCOUNTING ACCRUAL	BHP-131105-N.S. H-Land Improv	311	Steam Generation Plant	2	122
10/2024	09/2025	BH Power Inc.	SEC	-	-	-	-	-	-	-	-	8749 - BHP ACCOUNTING ACCRUAL	BHP-131105-Osage-Land Improv	311	Steam Generation Plant	2	122
10/2024	09/2025	BH Power Inc.	SEC	1,369.08	-	-	-	-	-	-	1,369.08	8749 - BHP ACCOUNTING ACCRUAL	BHP-131105-WYGEN 3-Land Improv	311	Steam Generation Plant	2	122
10/2024	09/2025	BH Power Inc.	SEC	-	-	-	-	-	-	-	-	8749 - BHP ACCOUNTING ACCRUAL	BHP-131105-Wyodak-Land Improv	311	Steam Generation Plant	2	122
10/2024	09/2025	BH Power Inc.	SEC	526,778.63	-	-	-	-	-	-	526,778.63	8749 - BHP ACCOUNTING ACCRUAL	BHP-131201-Ben French-BoilerPlntEg	312	Steam Generation Plant	2	122
10/2024	09/2025	BH Power Inc.	SEC	1.05	(1.05)	-	-	-	-	-	-	8749 - BHP ACCOUNTING ACCRUAL	BHP-131201-Kirk-BoilerPlntEg	312	Steam Generation Plant	2	122
10/2024	09/2025	BH Power Inc.	SEC	-	-	-	-	-	-	-	-	8749 - BHP ACCOUNTING ACCRUAL	BHP-131201-N.S. H-BoilerPlntEg	312	Steam Generation Plant	2	122
10/2024	09/2025	BH Power Inc.	SEC	39,832,609.58	3,173,842.47	(2,142,522.56)	(262,300.00)	-	-	-	40,601,629.49	8749 - BHP ACCOUNTING ACCRUAL	BHP-131201-N.S. H-BoilerPlntEg	312	Steam Generation Plant	2	122
10/2024	09/2025	BH Power Inc.	SEC	(535,573.60)	355.08	-	-	-	-	-	(535,218.52)	8749 - BHP ACCOUNTING ACCRUAL	BHP-131201-Osage-BoilerPlntEg	312	Steam Generation Plant	2	122
10/2024	09/2025	BH Power Inc.	SEC	16,116,291.08	1,671,416.08	(1,318,442.05)	(220,347.14)	-	-	-	16,248,917.97	8749 - BHP ACCOUNTING ACCRUAL	BHP-131201-WYGEN 3-BoilerPlntEg	312	Steam Generation Plant	2	122
10/2024	09/2025	BH Power Inc.	SEC	49,648,124.71	2,555,383.74	(251,594.98)	(7,215.98)	-	-	-	51,944,697.49	8749 - BHP ACCOUNTING ACCRUAL	BHP-131201-Wyodak-BoilerPlntEg	312	Steam Generation Plant	2	122
10/2024	09/2025	BH Power Inc.	SEC	-	-	-	-	-	-	-	-	8749 - BHP ACCOUNTING ACCRUAL	BHP-131202-Ben French-Boiler-Pollutn	312	Steam Generation Plant	2	122
10/2024	09/2025	BH Power Inc.	SEC	-	-	-	-	-	-	-	-	8749 - BHP ACCOUNTING ACCRUAL	BHP-131202-Kirk-Boiler-Pollutn	312	Steam Generation Plant	2	122
10/2024	09/2025	BH Power Inc.	SEC	-	-	-	-	-	-	-	-	8749 - BHP ACCOUNTING ACCRUAL	BHP-131202-N.S. H-Boiler-Pollutn	312	Steam Generation Plant	2	122
10/2024	09/2025	BH Power Inc.	SEC	66,677.08	-	-	-	-	-	-	66,677.08	8749 - BHP ACCOUNTING ACCRUAL	BHP-131202-N.S. H-Boiler-Pollutn	312	Steam Generation Plant	2	122
10/2024	09/2025	BH Power Inc.	SEC	-	-	-	-	-	-	-	-	8749 - BHP ACCOUNTING ACCRUAL	BHP-131202-Osage-Boiler-Pollutn	312	Steam Generation Plant	2	122
10/2024	09/2025	BH Power Inc.	SEC	-	-	-	-	-	-	-	-	8749 - BHP ACCOUNTING ACCRUAL	BHP-131202-WYGEN 3-Boiler-Pollutn	312	Steam Generation Plant	2	122
10/2024	09/2025	BH Power Inc.	SEC	27.03	-	-	-	-	-	-	27.03	8749 - BHP ACCOUNTING ACCRUAL	BHP-131202-Wyodak-Boiler-Pollutn	312	Steam Generation Plant	2	122
10/2024	09/2025	BH Power Inc.	SEC	-	-	-	-	-	-	-	-	8749 - BHP ACCOUNTING ACCRUAL	BHP-131300-Wyodak-Eng/Generators	313	Steam Generation Plant	2	122
10/2024	09/2025	BH Power Inc.	SEC	351,284.99	17,126.40	-	-	-	-	-	368,411.39	8749 - BHP ACCOUNTING ACCRUAL	BHP-131400-Ben French-Turbo Units	314	Steam Generation Plant	2	122
10/2024	09/2025	BH Power Inc.	SEC	(1,058,864.20)	-	-	-	-	-	-	(1,058,864.20)	8749 - BHP ACCOUNTING ACCRUAL	BHP-131400-Kirk-Turbo Units	314	Steam Generation Plant	2	122
10/2024	09/2025	BH Power Inc.	SEC	-	-	-	-	-	-	-	-	8749 - BHP ACCOUNTING ACCRUAL	BHP-131400-N.S. H-Turbo Units	314	Steam Generation Plant	2	122
10/2024	09/2025	BH Power Inc.	SEC	15,504,988.73	1,343,077.35	(106,104.10)	(2,760.00)	-	-	-	16,739,201.98	8749 - BHP ACCOUNTING ACCRUAL	BHP-131400-N.S. H-Turbo Units	314	Steam Generation Plant	2	122
10/2024	09/2025	BH Power Inc.	SEC	(19,862.06)	-	-	-	-	-	-	(19,862.06)	8749 - BHP ACCOUNTING ACCRUAL	BHP-131400-N.S. H-Turbo Units	314	Steam Generation Plant	2	122
10/2024	09/2025	BH Power Inc.	SEC	288,141.18	-	-	-	-	-	-	288,141.18	8749 - BHP ACCOUNTING ACCRUAL	BHP-131400-Osage-Turbo Units	314	Steam Generation Plant	2	122
10/2024	09/2025	BH Power Inc.	SEC	15,368,519.50	1,715,065.16	(1,050,894.82)	(88,530.80)	-	-	-	15,944,159.04	8749 - BHP ACCOUNTING ACCRUAL	BHP-131400-WYGEN 3-Turbo Units	314	Steam Generation Plant	2	122
10/2024	09/2025	BH Power Inc.	SEC	7,785,873.49	407,488.21	(13,790.95)	(933.94)	-	-	-	8,178,636.81	8749 - BHP ACCOUNTING ACCRUAL	BHP-131400-Wyodak-Turbo Units	314	Steam Generation Plant	2	122
10/2024	09/2025	BH Power Inc.	SEC	680,708.52	-	-	-	-	-	-	680,708.52	8749 - BHP ACCOUNTING ACCRUAL	BHP-131500-Ben French-Asy Elec Eqp	315	Steam Generation Plant	2	122
10/2024	09/2025	BH Power Inc.	SEC	-	-	-	-	-	-	-	-	8749 - BHP ACCOUNTING ACCRUAL	BHP-131500-Kirk-Asy Elec Eqp	315	Steam Generation Plant	2	122
10/2024	09/2025	BH Power Inc.	SEC	(14,237.52)	-	-	-	-	-	-	(14,237.52)	8749 - BHP ACCOUNTING ACCRUAL	BHP-131500-N.S. H-Asy Elec Eqp	315	Steam Generation Plant	2	122
10/2024	09/2025	BH Power Inc.	SEC	3,361,109.93	213,533.01	(10,000.00)	(10,000.00)	-	-	-	3,554,642.94	8749 - BHP ACCOUNTING ACCRUAL	BHP-131500-N.S. H-Asy Elec Eqp	315	Steam Generation Plant	2	122
10/2024	09/2025	BH Power Inc.	SEC	179,272.34	-	-	-	-	-	-	179,272.34	8749 - BHP ACCOUNTING ACCRUAL	BHP-131500-Osage-Asy Elec Eqp	315	Steam Generation Plant	2	122
10/2024	09/2025	BH Power Inc.	SEC	(139,201.49)	150,899.92	(75,000.00)	(35,880.00)	-	1,599.96	-	(97,581.61)	8749 - BHP ACCOUNTING ACCRUAL	BHP-131500-WYGEN 3-Asy Elec Eqp	315	Steam Generation Plant	2	122
10/2024	09/2025	BH Power Inc.	SEC	7,353,233.86	215,568.58	(3,136.06)	(256.12)	-	-	-	7,565,410.26	8749 - BHP ACCOUNTING ACCRUAL	BHP-131500-Wyodak-Asy Elec Eqp	315	Steam Generation Plant	2	122
10/2024	09/2025	BH Power Inc.	SEC	-	4,191.28	-	-	-	-	-	31,836.56	8749 - BHP ACCOUNTING ACCRUAL	BHP-131510-N.S. H-Steam Comp Hard	315.10	Steam Generation Plant	2	122
10/2024	09/2025	BH Power Inc.	SEC	1,495,609.04	322,540.55	(53,549.08)	-	-	(1,181,150.78)	-	585,509.73	8749 - BHP ACCOUNTING ACCRUAL	BHP-131510-Steam Comp Hardware	315.10	Steam Generation Plant	2	122
10/2024	09/2025	BH Power Inc.	SEC	-	5,245.69	-	-	-	-	-	114,090.81	8749 - BHP ACCOUNTING ACCRUAL	BHP-131520-N.S. H-Steam Comm Soft	315.20	Steam Generation Plant	2	122
10/2024	09/2025	BH Power Inc.	SEC	-	1,234.20	-	-	-	-	-	18,484.03	8749 - BHP ACCOUNTING ACCRUAL	BHP-131520-Steam Comm Software	315.20	Steam Generation Plant	2	122
10/2024	09/2025	BH Power Inc.	SEC	-	6,575.12	-	-	-	-	-	116,090.72	8749 - BHP ACCOUNTING ACCRUAL	BHP-131530-N.S. H-Steam Comm Eqp	315.30	Steam Generation Plant	2	122
10/2024	09/2025	BH Power Inc.	SEC	-	17,116.53	-	-	-	-	-	180,598.19	8749 - BHP ACCOUNTING ACCRUAL	BHP-131530-Steam Comm Eqp	315.30	Steam Generation Plant	2	122
10/2024	09/2025	BH Power Inc.	SEC	-	879.50	-	-	-	-	-	(101,674.77)	8749 - BHP ACCOUNTING ACCRUAL	BHP-131530-WYGEN 3-Steam Comm Eqp	316	Steam Generation Plant	2	122
10/2024	09/2025	BH Power Inc.	SEC	67,923.40	-	-	-	-	-	-	67,923.40	8749 - BHP ACCOUNTING ACCRUAL	BHP-131600-Ben French-Misc Plnt Eqp	316	Steam Generation Plant	2	122
10/2024	09/2025	BH Power Inc.	SEC	-	-	-	-	-	-	-	-	8749 - BHP ACCOUNTING ACCRUAL	BHP-131600-Kirk-Misc Plnt Eqp	316	Steam Generation Plant	2	122
10/2024	09/2025	BH Power Inc.	SEC	736,569.54	46,546.12	-	-	-	-	-	725,393.34	8749 - BHP ACCOUNTING ACCRUAL	BHP-131600-N.S. H-Misc Plnt Eqp	316	Steam Generation Plant	2	122
10/2024	09/2025	BH Power Inc.	SEC	-	832.40	-	-	-	-	-	832.40	8749 - BHP ACCOUNTING ACCRUAL	BHP-131600-N.S. H-Misc Plnt Eqp	316	Steam Generation Plant	2	122
10/2024	09/2025	BH Power Inc.	SEC	-	19,232.48	-	-	-	-	-	19,232.48	8749 - BHP ACCOUNTING ACCRUAL	BHP-131600-Osage-Misc Plnt Eqp	316	Steam Generation Plant	2	122
10/2024	09/2025	BH Power Inc.	SEC	(554,179.36)	1,143.58	-	-	-	100,954.31	-	(452,081.47)	8749 -					

10/2024	09/2025	BH Power Inc.	SEC	1,305,602.43	51,609.01	(0.01)	-	15,000.00	-	-	1,372,211.43	8749 - BHP ACCOUNTING ACCRUAL	BHP-134200-Ben French-Fuel Hldr&Acc	342	Other Generation Plant	5	122	
10/2024	09/2025	BH Power Inc.	SEC	21,507.25	5,111.88	-	-	-	-	-	26,619.13	8749 - BHP ACCOUNTING ACCRUAL	BHP-134200-BF Diesel-Fuel Hldr&Acc	342	Other Generation Plant	5	122	
10/2024	09/2025	BH Power Inc.	SEC	430,000.44	47,701.75	-	-	-	-	-	477,702.19	8749 - BHP ACCOUNTING ACCRUAL	BHP-134200-CPGS CC EleOH&Fuel Hld	342	Other Generation Plant	5	122	
10/2024	09/2025	BH Power Inc.	SEC	750,938.80	34,725.84	-	-	-	-	-	785,664.64	8749 - BHP ACCOUNTING ACCRUAL	BHP-134200-Lange CT-Fuel Hldr&Acc	342	Other Generation Plant	5	122	
10/2024	09/2025	BH Power Inc.	SEC	270,008.47	35,264.16	-	-	-	-	-	305,272.63	8749 - BHP ACCOUNTING ACCRUAL	BHP-134200-N.S. CT-Fuel Hldr&Acc	342	Other Generation Plant	5	122	
10/2024	09/2025	BH Power Inc.	SEC	-	-	-	-	-	-	-	-	8749 - BHP ACCOUNTING ACCRUAL	BHP-134300-Ben French-Prime Movers	343	Other Generation Plant	5	122	
10/2024	09/2025	BH Power Inc.	SEC	-	-	-	-	-	-	-	-	8749 - BHP ACCOUNTING ACCRUAL	BHP-134300-BF Diesel-Prime Movers	343	Other Generation Plant	5	122	
10/2024	09/2025	BH Power Inc.	SEC	-	-	-	-	-	-	-	-	8749 - BHP ACCOUNTING ACCRUAL	BHP-134300-CPGS CC EleOH&PrimeMov	343	Other Generation Plant	5	122	
10/2024	09/2025	BH Power Inc.	SEC	2,339.55	-	-	-	-	-	-	(2,339.55)	8749 - BHP ACCOUNTING ACCRUAL	BHP-134300-Lange CT-Prime Movers	343	Other Generation Plant	5	122	
10/2024	09/2025	BH Power Inc.	SEC	6,862.17	-	-	-	-	-	-	(6,862.17)	8749 - BHP ACCOUNTING ACCRUAL	BHP-134300-N.S. CT-Prime Movers	343	Other Generation Plant	5	122	
10/2024	09/2025	BH Power Inc.	SEC	16,147,535.38	492,108.24	-	-	-	-	-	16,639,643.62	8749 - BHP ACCOUNTING ACCRUAL	BHP-134410-Ben French-Generators	344	Other Generation Plant	5	122	
10/2024	09/2025	BH Power Inc.	SEC	864,845.98	107,693.56	-	-	-	-	-	972,454.54	8749 - BHP ACCOUNTING ACCRUAL	BHP-134410-BF Diesel-Generators	344	Other Generation Plant	5	122	
10/2024	09/2025	BH Power Inc.	SEC	6,840,012.36	428,358.70	-	-	-	-	-	(7,268,371.06)	8749 - BHP ACCOUNTING ACCRUAL	BHP-134410-Corrialede-Generators	344	Other Generation Plant	5	122	
10/2024	09/2025	BH Power Inc.	SEC	18,843,237.24	2,831,407.45	(913,045.05)	(146,842.95)	-	-	-	20,614,756.69	8749 - BHP ACCOUNTING ACCRUAL	BHP-134410-CPGS CC EleOH&Genrtrs	344	Other Generation Plant	5	122	
10/2024	09/2025	BH Power Inc.	SEC	12,882,446.49	642,474.13	(124,640.63)	(28,000.00)	-	-	-	2,339.55	13,374,619.54	8749 - BHP ACCOUNTING ACCRUAL	BHP-134410-Lange CT-Generators	344	Other Generation Plant	5	122
10/2024	09/2025	BH Power Inc.	SEC	13,988,084.35	766,761.33	(26,636.32)	(9,300.00)	-	-	-	6,862.17	14,725,771.53	8749 - BHP ACCOUNTING ACCRUAL	BHP-134410-N.S. CT-Generators	344	Other Generation Plant	5	122
10/2024	09/2025	BH Power Inc.	SEC	264,908.27	22,266.36	-	-	-	-	-	-	287,174.63	8749 - BHP ACCOUNTING ACCRUAL	BHP-134500-Ben French-Acce Ele Eq	345	Other Generation Plant	5	122
10/2024	09/2025	BH Power Inc.	SEC	15,189.24	6,918.24	-	-	-	-	-	-	22,107.48	8749 - BHP ACCOUNTING ACCRUAL	BHP-134500-BF Diesel-Acce Ele Eq	345	Other Generation Plant	5	122
10/2024	09/2025	BH Power Inc.	SEC	4,605,778.88	417,133.98	(72,921.22)	(5,800.00)	-	-	-	(4,827.34)	4,339,364.30	8749 - BHP ACCOUNTING ACCRUAL	BHP-134500-CPGS CC Ele OH-Acc&Eq	345	Other Generation Plant	5	122
10/2024	09/2025	BH Power Inc.	SEC	860,077.23	52,524.31	(8,000.00)	(1,545.00)	-	-	-	-	903,056.54	8749 - BHP ACCOUNTING ACCRUAL	BHP-134500-Lange CT-Acce Ele Eq	345	Other Generation Plant	5	122
10/2024	09/2025	BH Power Inc.	SEC	1,235,762.32	55,399.68	-	-	-	-	-	-	1,291,162.00	8749 - BHP ACCOUNTING ACCRUAL	BHP-134500-N.S. CT-Acce Ele Eq	345	Other Generation Plant	5	122
10/2024	09/2025	BH Power Inc.	SEC	441,616.03	31,925.17	-	-	-	-	-	(473,541.20)	-	8749 - BHP ACCOUNTING ACCRUAL	BHP-134534-Corrialede-Ace Ele Equip	345	Other Generation Plant	5	122
10/2024	09/2025	BH Power Inc.	SEC	-	97,253.80	(538,404.74)	-	-	-	-	580,152.66	139,001.72	8749 - BHP ACCOUNTING ACCRUAL	BHP-134510-Oth Comp Hardware	345.10	Other Generation Plant	5	122
10/2024	09/2025	BH Power Inc.	SEC	-	20,892.66	-	-	-	-	-	151,940.01	172,832.67	8749 - BHP ACCOUNTING ACCRUAL	BHP-134520-Oth Comp Software	345.20	Other Generation Plant	5	122
10/2024	09/2025	BH Power Inc.	SEC	-	647.19	-	-	-	-	-	5,954.36	6,601.55	8749 - BHP ACCOUNTING ACCRUAL	BHP-134530-CPGS Oth-Comm Eq	345.30	Other Generation Plant	5	122
10/2024	09/2025	BH Power Inc.	SEC	46,965.08	3,312.24	-	-	-	-	-	50,277.32	53,589.64	8749 - BHP ACCOUNTING ACCRUAL	BHP-134530-N.S. CT-Oth Comm Eq	345.30	Other Generation Plant	5	122
10/2024	09/2025	BH Power Inc.	SEC	-	711.45	-	-	-	-	-	1,823.20	2,534.65	8749 - BHP ACCOUNTING ACCRUAL	BHP-134530-Oth Comm Eq	345.30	Other Generation Plant	5	122
10/2024	09/2025	BH Power Inc.	SEC	201,684.25	-	-	-	-	-	-	201,684.25	8749 - BHP ACCOUNTING ACCRUAL	BHP-134600-Ben French-Misc Plant Eq	346	Other Generation Plant	5	122	
10/2024	09/2025	BH Power Inc.	SEC	-	-	-	-	-	-	-	-	8749 - BHP ACCOUNTING ACCRUAL	BHP-134600-BF Diesel-Misc Plant Eq	346	Other Generation Plant	5	122	
10/2024	09/2025	BH Power Inc.	SEC	5,087.88	860.09	-	-	-	-	-	5,947.97	8749 - BHP ACCOUNTING ACCRUAL	BHP-134600-CPGS CC EleOthMisPlntEq	346	Other Generation Plant	5	122	
10/2024	09/2025	BH Power Inc.	SEC	12,259.94	684.84	-	-	-	-	-	12,944.78	8749 - BHP ACCOUNTING ACCRUAL	BHP-134600-Lange CT-Misc Plant Eq	346	Other Generation Plant	5	122	
10/2024	09/2025	BH Power Inc.	SEC	-	-	-	-	-	-	-	-	8749 - BHP ACCOUNTING ACCRUAL	BHP-134xxx-Ben French-CCNC	Elce Other Prod CCNC	Other Generation Plant	5	122	
10/2024	09/2025	BH Power Inc.	SEC	-	-	-	-	-	-	-	-	8749 - BHP ACCOUNTING ACCRUAL	BHP-134xxx-Ben French-CCNC	Elce Other Prod CCNC	Other Generation Plant	5	122	
10/2024	09/2025	BH Power Inc.	SEC	-	-	-	-	-	-	-	-	8749 - BHP ACCOUNTING ACCRUAL	BHP-134xxx-Lange CT-CCNC	Elce Other Prod CCNC	Other Generation Plant	5	122	
10/2024	09/2025	BH Power Inc.	SEC	-	-	-	-	-	-	-	-	8749 - BHP ACCOUNTING ACCRUAL	BHP-134xxx-N.S. CT-CCNC	Elce Other Prod CCNC	Other Generation Plant	5	122	
10/2024	09/2025	BH Power Inc.	SEC	-	-	-	-	-	-	-	-	8749 - BHP ACCOUNTING ACCRUAL	BHP-135001-ET-Land	350	Transmission Plant - Electric	6	122	
10/2024	09/2025	BH Power Inc.	SEC	-	-	-	-	-	-	-	-	8749 - BHP ACCOUNTING ACCRUAL	BHP-135002-ET-Ld R/ROW-ND	350	Transmission Plant - Electric	6	122	
10/2024	09/2025	BH Power Inc.	SEC	-	-	-	-	-	-	-	-	8749 - BHP ACCOUNTING ACCRUAL	BHP-135003-ET-Ld R/ROW-D	350	Transmission Plant - Electric	6	122	
10/2024	09/2025	BH Power Inc.	SEC	-	2,152.28	-	-	-	-	-	11,268.31	13,420.59	8749 - BHP ACCOUNTING ACCRUAL	BHP-135130-Corrialede-Trans-Comm Eq	351.30	Transmission Plant - Electric	6	122
10/2024	09/2025	BH Power Inc.	SEC	-	46,957.83	-	-	-	-	-	1,231,420.38	1,278,379.21	8749 - BHP ACCOUNTING ACCRUAL	BHP-135130-ET-F-Comm Eq	351.30	Transmission Plant - Electric	6	122
10/2024	09/2025	BH Power Inc.	SEC	998,525.45	35,965.56	-	-	-	-	-	1,034,491.01	8749 - BHP ACCOUNTING ACCRUAL	BHP-135200-ET-Land Improv	352	Transmission Plant - Electric	6	122	
10/2024	09/2025	BH Power Inc.	SEC	3,764.74	1,019.52	-	-	-	-	-	4,784.26	8749 - BHP ACCOUNTING ACCRUAL	BHP-135205-ET-Land Improv	352	Transmission Plant - Electric	6	122	
10/2024	09/2025	BH Power Inc.	SEC	239,090.53	66,978.60	-	-	-	-	-	(11,268.31)	294,800.82	8749 - BHP ACCOUNTING ACCRUAL	BHP-135300-Corrialede-Trans-SubStE	353	Transmission Plant - Electric	6	122
10/2024	09/2025	BH Power Inc.	SEC	24,101,748.39	1,531,663.39	(278,200.14)	(2,336.52)	-	-	-	(1,231,420.38)	24,121,454.74	8749 - BHP ACCOUNTING ACCRUAL	BHP-135300-ET-Station Equi	353	Transmission Plant - Electric	6	122
10/2024	09/2025	BH Power Inc.	SEC	70,419.27	23,438.04	-	-	-	-	-	93,857.31	8749 - BHP ACCOUNTING ACCRUAL	BHP-135301-Corrialede-Trans-GSU	353	Transmission Plant - Electric	6	122	
10/2024	09/2025	BH Power Inc.	SEC	376,419.86	15,925.04	-	-	-	-	-	(2,644.61)	389,700.29	8749 - BHP ACCOUNTING ACCRUAL	BHP-135400-ET-TwvsFixrs	354	Transmission Plant - Electric	6	122
10/2024	09/2025	BH Power Inc.	SEC	19,998.98	5,753.40	-	-	-	-	-	25,651.78	8749 - BHP ACCOUNTING ACCRUAL	BHP-135500-Corrialede-Trans-Pol&Fix	355	Transmission Plant - Electric	6	122	
10/2024	09/2025	BH Power Inc.	SEC	15,614,288.38	3,179,505.16	(80,251.58)	(23,810.44)	-	-	-	18,692,376.13	8749 - BHP ACCOUNTING ACCRUAL	BHP-135200-ET-PulseFixrs	355	Transmission Plant - Electric	6	122	
10/2024	09/2025	BH Power Inc.	SEC	-	4,335.73	-	-	-	-	-	(4,335.73)	-	BHP - Account 124000	BHP - Account 124000	356	Transmission Plant - Electric	6	122
10/2024	09/2025	BH Power Inc.	SEC	19,898.38	5,753.40	-	-	-	-	-	25,651.78	8749 - BHP ACCOUNTING ACCRUAL	BHP-135600-Corrialede-Trans-OH Cond	356	Transmission Plant - Electric	6	122	
10/2024	09/2025	BH Power Inc.	SEC	7,215,394.82	1,915,422.21	(5,893.70)	(57,899.99)	-	-	-	(358.43)	9,066,664.91	8749 - BHP ACCOUNTING ACCRUAL	BHP-135600-ET-OH Conductors	356	Transmission Plant - Electric	6	122
10/2024	09/2025	BH Power Inc.	SEC	4,636.24	119.04	-	-	-	-	-	4,755.28	8749 - BHP ACCOUNTING ACCRUAL	BHP-135900-ET-Roads & Trails	359	Transmission Plant - Electric	6	122	
10/2024	09/2025	BH Power Inc.	SEC	-	-	-	-	-	-	-	-	8749 - BHP ACCOUNTING ACCRUAL	BHP-135xxx-ET-CCNC	ET CCNC	Transmission Plant - Electric	6	122	
10/2024	09/2025	BH Power Inc.	SEC	(21,223.41)	-	(991.86)	(687.21)	6,656.73	21,472.93	(4,978.23)	248.95	8749 - BHP ACCOUNTING ACCRUAL	BHP-160001-ED-Land	360	Distribution Plant - Electric	7	122	
10/2024	09/2025	BH Power Inc.	SEC	(24,041.65)	-	-	-	-	-	-	24,041.65	8749 - BHP ACCOUNTING ACCRUAL	BHP-160002-ED-Ld R/ROW-ND	360	Distribution Plant - Electric	7	122	
10/2024	09/2025	BH Power Inc.	SEC	-	-	-	-	-	-	-	-	8749 - BHP ACCOUNTING ACCRUAL	BHP-160003-ED-Ld R/ROW-D	360	Distribution Plant - Electric	7	122	
10/2024	09/2025	BH Power Inc.	SEC	544,457.29	52,502.02	(87.23)	(100.00)	-	-	-	596,772.08	8749 - BHP ACCOUNTING ACCRUAL	BHP-136100-ED-Str & Improve	361	Distribution Plant - Electric	7	122	
10/2024	09/2025	BH Power Inc.	SEC	26,455.45	5,062.56	-	-	-	-	-	31,518.01	8749 - BHP ACCOUNTING ACCRUAL	BHP-136105-ED-Land Improve	361	Distribution Plant - Electric	7	122	
10/2024	09/2025	BH Power Inc.	SEC	41,990,889.89	2,614,946.64	(321,527.28)	(45,914.56)	13,313.27	(1,038,444.33)	-	43,213,263.63	8749 - BHP ACCOUNTING ACCRUAL	BHP-136200-ED-Station Equip	362	Distribution Plant - Electric	7	122	
10/2024	09/2025	BH Power Inc.	SEC	-	46,343.41	(1,744.96)	(100.00)	-	-	-	1,098,629.20	8749 - BHP ACCOUNTING ACCRUAL	BHP-136300-ED-Comm Eq	363.30	Distribution Plant - Electric	7	122	
10/2024	09/2025	BH Power Inc.	SEC	52,251,404.67	4,386,389.58	(510,823.20)	(504,286.62)	-	-	-	(45,514.58)	55,777,689.53	8749 - BHP ACCOUNTING ACCRUAL	BHP-136400-ED-Pole TwoFixr	364	Distribution Plant - Electric	7	122
10/2024	09/2025	BH Power Inc.	SEC	24,663,314.97	1,615,637.17	(158,472.64)	(56,590.36)	-	-	-	(59,826.44)	26,000,662.70	8749 - BHP ACCOUNTING ACCRUAL	BHP-136500-ED-OH Conductors	365	Distribution Plant - Electric	7	122
10/2024	09/2025	BH Power Inc.	SEC	2,971,788.53	740,302.48	(53,403.18)	(1,329.43)	-	-	-	3,657,358.40	8749 - BHP ACCOUNTING ACCRUAL	BHP-136600-ED-DJ Conduit	366	Distribution Plant - Electric	7	122	
10/2024	09/2025	BH Power Inc.	SEC	26,937,952.06	2,098,518.14	(295,872.34)	(42,196.82)	-	-	-	28,698,401.04	8749 - BHP ACCOUNTING ACCRUAL	BHP-136700-ED-DJ Conductors	367	Distribution Plant - Electric	7	122	
10/2024	09/2025	BH Power Inc.	SEC	(5,133,589.78)	259,395.90	(803,269.11)	(138,221.09)	-	-	-	(5,815,684.08)	8749 - BHP ACCOUNTING ACCRUAL	BHP-136801-ED-Oth Eq	368	Distribution Plant - Electric	7	122	
10/2024	09/2025	BH Power Inc.	SEC	4,580,045.48	461,434.00	(716,396.75)	(68,799.80)	3,696.71	-	-	4,259,979.64	8749 - BHP ACCOUNTING ACCRUAL	BHP-136802-ED-Line Trans	368	Distribution Plant - Electric	7	122	
10/2024	09/2025	BH Power Inc.	SEC	12,782,348.34	1,135,202.70	(138,220.32)	(7,505.20)	477.29	-	-	13,772,302.81	8749 - BHP ACCOUNTING ACCRUAL	BHP-136803-ED-Pad Trans	368	Distribution Plant - Electric	7	122	

10/2024	09/2025	BH Power Inc.	SEC	681,129.90	141,913.70	(3,229.16)	(150.00)	433.75	-	-	820,098.19	8749 - BHP ACCOUNTING ACCRUAL	BHP-139206-GP-Trans Eq-Trlr	392	General Plant - Electric	8	122
10/2024	09/2025	BH Power Inc.	SEC	100,390.72	-	-	-	-	-	-	100,390.72	8749 - BHP ACCOUNTING ACCRUAL	BHP-139300-GP-Stores Equip	393	General Plant - Electric	8	122
10/2024	09/2025	BH Power Inc.	SEC	17,669.53	7,135.70	-	-	-	-	-	24,805.23	8749 - BHP ACCOUNTING ACCRUAL	BHP-139300-GP-Stores Equip>=2015	393	General Plant - Electric	8	122
10/2024	09/2025	BH Power Inc.	SEC	1,168,646.99	65,210.18	(41,930.43)	-	-	-	-	1,191,926.74	8749 - BHP ACCOUNTING ACCRUAL	BHP-139400-GP-Tool/Shop/Grp	394	General Plant - Electric	8	122
10/2024	09/2025	BH Power Inc.	SEC	358,500.58	77,565.98	(11,911.49)	-	-	-	-	424,155.07	8749 - BHP ACCOUNTING ACCRUAL	BHP-139400-GP-Tool/Shop/Grp >=2015	394	General Plant - Electric	8	122
10/2024	09/2025	BH Power Inc.	SEC	(60,884.99)	6,651.84	-	-	-	-	-	(54,233.15)	8749 - BHP ACCOUNTING ACCRUAL	BHP-139410-GP-Veh-Tool/Shop/Grp	394	General Plant - Electric	8	122
10/2024	09/2025	BH Power Inc.	SEC	222,625.04	24,319.20	-	-	-	-	-	246,944.24	8749 - BHP ACCOUNTING ACCRUAL	BHP-139500-GP-Lab Equipment	395	General Plant - Electric	8	122
10/2024	09/2025	BH Power Inc.	SEC	84,100.16	16,580.28	-	-	-	-	-	100,680.44	8749 - BHP ACCOUNTING ACCRUAL	BHP-139500-GP-Lab Equipment >=2015	395	General Plant - Electric	8	122
10/2024	09/2025	BH Power Inc.	SEC	51,739.18	2,540.88	-	-	-	-	-	54,280.06	8749 - BHP ACCOUNTING ACCRUAL	BHP-139601-GP-Short Life Powr Eqp	396	General Plant - Electric	8	122
10/2024	09/2025	BH Power Inc.	SEC	307,091.48	75,430.56	(59,150.82)	-	-	-	-	323,371.22	8749 - BHP ACCOUNTING ACCRUAL	BHP-139602-GP-Long Life Powr Eqp	396	General Plant - Electric	8	122
10/2024	09/2025	BH Power Inc.	SEC	-	144.33	-	-	-	-	-	1,405.47	8749 - BHP ACCOUNTING ACCRUAL	BHP-136330-ED Comm Eqp	397	General Plant - Electric	8	122
10/2024	09/2025	BH Power Inc.	SEC	1,410,338.35	34,877.16	-	-	-	-	(1,445,221.64)	(6.13)	8749 - BHP ACCOUNTING ACCRUAL	BHP-139700-GP-Commanc Eqp	397	General Plant - Electric	8	122
10/2024	09/2025	BH Power Inc.	SEC	261,988.51	13,793.74	-	-	-	-	-	-	8749 - BHP ACCOUNTING ACCRUAL	BHP-139700-GP-Commanc Eqp >=2015	397	General Plant - Electric	8	122
10/2024	09/2025	BH Power Inc.	SEC	1,193,183.11	177,133.89	(142,509.77)	-	-	-	-	1,227,807.23	8749 - BHP ACCOUNTING ACCRUAL	BHP-139710-Commnan Eq-Towers	397	General Plant - Electric	8	122
10/2024	09/2025	BH Power Inc.	SEC	-	361,828.94	(59,011.73)	-	-	-	600,013.22	902,830.43	8749 - BHP ACCOUNTING ACCRUAL	BHP-139701-GP-Computer Hdvre	397.01	General Plant - Electric	8	122
10/2024	09/2025	BH Power Inc.	SEC	-	128,434.22	(9,266.97)	-	-	-	1,532,640.07	1,651,807.32	8749 - BHP ACCOUNTING ACCRUAL	BHP-139703-GP-Comm Eqp	397.03	General Plant - Electric	8	122
10/2024	09/2025	BH Power Inc.	SEC	83,157.47	6,788.04	-	-	-	-	-	89,945.51	8749 - BHP ACCOUNTING ACCRUAL	BHP-139800-GP-Misc Eqp	398	General Plant - Electric	8	122
10/2024	09/2025	BH Power Inc.	SEC	38,713.81	13,984.62	-	-	-	-	-	52,698.43	8749 - BHP ACCOUNTING ACCRUAL	BHP-139800-GP-Misc Eqp >=2015	398	General Plant - Electric	8	122
10/2024	09/2025	BH Power Inc.	SEC	902,364.58	163,823.76	-	-	-	-	567.53	1,066,755.87	8749 - BHP ACCOUNTING ACCRUAL	BHP-139800-GP-Misc Eqp - HP	398	General Plant - Electric	8	122
10/2024	09/2025	BH Power Inc.	SEC	-	-	-	-	-	-	-	-	8749 - BHP ACCOUNTING ACCRUAL	BHP-139xxx-EG-CCNC	EG CCNC	General Plant - Electric	8	122
10/2024	09/2025	BH Power Inc.	SEC	-	103,667.16	-	-	-	-	469,572.16	573,239.32	8749 - BHP ACCOUNTING ACCRUAL	BHP-133821-Wind-Struc&Improv	338.21	Wind Production Plant	31	122
10/2024	09/2025	BH Power Inc.	SEC	-	914,843.88	-	-	-	-	5,099,914.14	6,014,758.02	8749 - BHP ACCOUNTING ACCRUAL	BHP-133823-Wind Turbine	338.23	Wind Production Plant	31	122
10/2024	09/2025	BH Power Inc.	SEC	-	383,391.46	-	-	-	-	2,168,456.92	2,551,848.38	8749 - BHP ACCOUNTING ACCRUAL	BHP-133824-Wind Towers	338.24	Wind Production Plant	31	122
10/2024	09/2025	BH Power Inc.	SEC	-	95,775.47	-	-	-	-	473,541.20	569,316.67	8749 - BHP ACCOUNTING ACCRUAL	BHP-133826-Wind Collector	338.26	Wind Production Plant	31	122
10/2024	09/2025	BH Power Inc.	SEC	-	1,183.03	-	-	-	-	2,943.42	4,126.45	8749 - BHP ACCOUNTING ACCRUAL	BHP-133832-Wind Comm Eqp	338.32	Wind Production Plant	31	122

BHSC Depreciation Expense - Oct 2024-Dec 2024

Allocate Step	2024 Alloc Rate	FERC	depr_group	Sum of provision	Allocated Amount
SC12A	16.98%	303.05	BHSC-330305-SC All-CCA Implement	364,890	61,958
			390.01 BHSC- 390- AR DeprAllo	495	84
			390.51 BHSC- 39001- AR DeprAllo lease	21,845	3,709
			391.01 BHSC- 391- AR DeprAllo OFF FURN	36,409	6,182
			391.03 BHSC -391- AR DeprAllo HARDWARE>=	952,799	161,785
			391.04 BHSC- 391- SOFTWARE	484	82
			391.07 BHSC-339107-iPad Hardwre	627	106
			391.13 BHSC- 39113-AR DeprAllo FLATFRM>=1	335,970	57,048
			391.18 BHSC- 39118-AR DeprAllo OTH SOFTWA	983,390	166,980
			392.02 BHSC- 392- AR DeprAllo CARS>=14	2,870	487
			392.03 BHSC- 392- AR DeprAllo LT TRUCK>=14	122,328	20,771
			392.04 BHSC- 392- AR DeprAllo MED TRUCKS	2,036	346
		397.00	BHSC -397- AR DeprAllo	4,879	828
		398.00	BHSC-39800-SC All-Misc Equipment	1,234	210
SC12A Total				2,830,254	480,577
SC12B	17.96%	303.05	BHSC-330305-Util Blen-CCA Implement	404,658	72,677
			391.01 BHSC-339101-Reserve Adj Amort	4,088	734
			BHUHC - 339101-UtilBldRat-NE >=2014	6,078	1,092
			BHUHC - 339101-UtilBldRat-SD >=2014	583	105
			391.03 BHSC-339103-Reserve Adj Amort	457,150	82,104
			BHUHC - 339103-AR DeprAllo-AR>=2014	252	45
			391.04 BHSC-339104-Reserve Adj Amort	(28,535)	(5,125)
			BHUHC - 339104 - Non-Specific -	5,702	1,024
			391.05 BHSC-339105-Reserve Adj Amort	47,046	8,449
			391.07 BHSC-339107-Reserve Adj Amort	24,281	4,361
			391.13 BHSC-339113-Reserve Adj Amort	64,448	11,575
			BHUHC - 339113-AR DeprAllo-NE>=14	224,101	40,249
			391.18 BHSC-339118-Reserve Adj Amort	28,309	5,084
			BHUHC - 339118-AR DeprAllo B-WY>=14	6,085	1,093
			BHUHC - 339118-AR DeprAllo-NE>=2014	22,105	3,970
			392.03 BHUHC - 339203-Util Bld Ratio-KS	1,382	248
			BHUHC - 339203-Util Bld Ratio-NE	2,310	415
			BHUHC - 339203-Util Bld Ratio-SD	2,077	373
			392.04 BHUHC - 339204-Util Bld Ratio-SD	2,495	448
		394.00	BHSC-339400-Reserve Adj Amort	(54)	(10)
		397.00	BHSC-339700-Reserve Adj Amort	913	164
			BHUHC - 339700 - AR DeprAllo-NE	1,159	208
			BHUHC - 339700 - UtilBlended	466	84
		398.00	BHSC-339800-Reserve Adj Amort	(196)	(35)
			BHUHC - 339800-UtilBldRat-NE >=2014	95	17
SC12B Total				1,276,999	229,349
SC12C	45.62%	391.01	BHSC-139101-Reserve Adj Amort	(6)	(3)

BHSC Depreciation Expense - Oct 2024-Dec 2024

Allocate Step	2024 Alloc Rate	FERC	depr_group	Sum of provision	Allocated Amount
SC12C	45.62%		391.01 BHUHC - 139101 - Ele Bld Ratio-WY	31	14
			391.03 BHSC-139103-Reserve Adj Amort	19,119	8,722
			BHUHC - 139103 -EleBld Rat-SD>=2014	74,106	33,807
			391.04 BHSC-139104-Reserve Adj Amort	45,335	20,682
			BHUHC - 139104 - Elec Bld Ratio-SD	392,400	179,013
			BHUHC - 139104 - Elec Bld Ratio-WY	218,174	99,531
			391.07 BHSC-139107-Reserve Adj Amort	(11)	(5)
			BHUHC - 139107-EB-IPAD Hardware	96	44
			392.03 BHUHC - 139203 -Elec Bld Ratio-SD	23,701	10,812
			BHUHC - 139203 -Elec Bld Ratio-WY	1,878	857
			395.00 BHSC-139500-Reserve Adj Amort	(7)	(3)
			397.00 BHSC-139700-Reserve Adj Amort	(174)	(80)
			BHUHC - 139700 - Ele Bld Ratio-SD	94	43
			397.10 BHSC-139710-Reserve Adj Amort	3,780	1,724
SC12C Total			778,515	355,159	
SC12D	0.00%		303.05 BHSC-230305-Gas Blend-CCA Implement	103,348	-
			391.01 BHSC-239101-Reserve Adj Amort	(1,004)	-
			391.03 BHSC-239103-Reserve Adj Amort	15,670	-
			BHUHC - 239103-Gas Bld Rat-NE>=2014	17,273	-
			BHUHC - 239103-Gas Bld Rat-WY>=2014	483	-
			391.04 BHSC-239104-Reserve Adj Amort	62,526	-
			391.07 BHUHC - 239107-IPAD Hardware	1,803	-
			391.13 BHUHC - 239113-AR DprAllo-NE>=14	57,891	-
			391.18 BHUHC - 239118-AR DprAllo GB	527,105	-
			392.03 BHUHC - 239203 -Gas Bld Rat-AR	14,490	-
			BHUHC - 239203 -Gas Bld Rat-CO	29,987	-
			BHUHC - 239203 -Gas Bld Rat-NE	46,781	-
			BHUHC - 239203 -Gas Bld Rat-SD	1,920	-
			BHUHC - 239203 -Gas Bld Rat-WY	8,730	-
			392.06 BHUHC - 239206-Gas Bld Ratio-NE	2,663	-
			394.00 BHSC-239400-Reserve Adj Amort	24,404	-
			BHUHC - 239400-Gas Bld Ra-NE>=2014	309	-
			395.00 BHSC-239500-Reserve Adj Amort	3,556	-
			397.00 BHSC-239700-Reserve Adj Amort	700	-
BHUHC - 239700 -Gas Blended	372	-			
SC12D Total			919,005	-	
SC20C	34.65%		391.03 BHSC -39103-Generation-Hardware	16,571	5,742
			391.04 BHSC -39104-Generation-Software	17,837	6,180
			391.07 BHSC-339107-Generation-iPad Hardwre	175	61
			392.03 BHSC- 392-LT TRUCK-GENERATION	5,625	1,949
SC20C Total			40,209	13,932	
SC24C	45.67%		390.01 BHUHC - 139001 - Elec Trans	1,835	838
			391.01 BHUHC - 139101 - Elec Trans	796	364
			391.07 BHUHC - 139107-ET-IPAD Hardware	126	58
			397.00 BHUHC - 139700 - Elec Trans	120	55
			397.10 BHUHC - 139710 - Elec Trans	1,772	809
SC24C Total			4,650	2,124	

BHSC Depreciation Expense - Oct 2024-Dec 2024

Allocate Step	2024 Alloc Rate	FERC	depr_group	Sum of provision	Allocated Amount
SC25B	5.74%		303.05 BHSC-330305-Util Cust-CCA Implement	175,183	10,056
			391.01 BHUHC - 339101-AR DprAllo UC-SD>=14	740	42
			BHUHC - 339101-UtilCusRat-NE >=2014	11,391	654
			BHUHC - 339101-UtilCusRat-SD >=2014	633	36
			391.06 BHSC-339106-Reserve Adj Amort	181,964	10,445
			391.07 BHUHC-339107-UC-iPad Hardware	202	12
			391.13 BHUHC - 339113-AR DprAllo UC-NE>=14	781,904	44,881
			BHUHC - 339113-AR DprAllo UC-SD>=14	65,928	3,784
			391.18 BHUHC - 339118-AR DprAllo UC-NE>=14	326,121	18,719
			BHUHC - 339118-AR DprAllo UC-SD>=14	8,210	471
			394.00 BHUHC - 339400-AR DprAllo UC-SD>=14	147	8
			397.00 BHUHC - 339700 - Util Cus Rat-NE	671	38
			BHUHC - 339700-AR DprAllo UC-SD	398	23
			398.00 BHUHC - 339800-AR DprAllo UC-NE>=14	247	14
SC25B Total			1,553,739	89,185	
SC25C	34.35%		303.05 BHSC-130305-Elect Bld-CCA Implement	23,138	7,948
			370.01 BHUHC - 137001 - EleCusRat-SD	3,423	1,176
			370.04 BHUHC - 137004 - EleCusRat-SD	12,409	4,262
			391.04 BHUHC - 139104-EleCusRatio-NE>=2014	21,757	7,474
			395.00 BHUHC - 139500 -EleCusRat>=2014	641	220
SC25C Total			61,368	21,080	
SC25D	0.00%		381.01 BHUHC - 238101 - Gas Cust Ratio-IA	209,089	-
			BHUHC - 238101-AR DprAllo GC-IA	17,555	-
			385.01 BHUHC - 238501 - Gas Cust Ratio-IA	18,004	-
			BHUHC - 238501-AR DprAllo GC-AR	93	-
			BHUHC - 238501-AR DprAllo GC-IA	20,850	-
			391.01 BHUHC - 239101-GasCusRat-IA >=2014	4,279	-
			391.03 BHUHC - 239103 - Gas Cust Ratio-IA	16,207	-
			BHUHC - 239103 -GasCusRat-IA >=2014	636	-
			391.18 BHUHC - 239118-AR DprAllo GC-NE>=14	218,922	-
			392.03 BHUHC - 239203-AR DprAllo GC-IA	3,703	-
			381.00 BHUHC - 238100 - Gas Cust Ratio- IA	47,566	-
			BHUHC - 238100-AR DprAllo GC- AR	7	-
			BHUHC - 238100-AR DprAllo GC- IA	17,344	-
			387.00 BHUHC - 238700-AR DprAllo GC-IA	309	-
			394.00 BHUHC - 239400-AR DprAllo GC-IA>=14	16,456	-
			395.00 BHUHC - 239500 - Gas Cust Ratio-IA	1,974	-
			BHUHC - 239500-AR DprAllo GC-IA>=14	2,126	-
397.00 BHUHC - 239700 -GasCustRat-IA>=2014	42	-			
BHUHC - 239700-AR DprAllo GC-IA>=14	1,473	-			
SC25D Total			596,633	-	
(blank)	(blank)	(blank)	(blank)		
(blank) Total					
Grand Total			8,061,372		

BHSC Depreciation Expense - Oct 2024-Dec 2024

<u>Allocate Step 2024</u>	<u>Alloc Rate</u>	<u>FERC</u>	<u>depr_group</u>	<u>Sum of provision</u>	<u>Allocated Amount</u>
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BHSC Depreciation Expense - Jan 2025-Sept 2025

Sum of provision				Allocated Amount
Allocate Step	2025 Alloc Rate FERC	depr_group	Total	
SC12A	16.49%	303.05 BHSC-330305-SC All-CCA Implement	1,228,950	202,654
		390.01 BHSC- 390- AR DeprAllo	1,942	320
		390.51 BHSC- 39001- AR DeprAllo lease	53,777	8,868
		391.01 BHSC- 391- AR DeprAllo OFF FURN	107,599	17,743
		391.03 BHSC -391- AR DeprAllo HARDWARE>=	2,345,645	386,797
		391.04 BHSC- 391- SOFTWARE	7,209	1,189
		391.07 BHSC-339107-iPad Hardwre	1,344	222
		391.13 BHSC- 39113-AR DeprAllo FLATFRM>=1	1,120,141	184,711
		391.18 BHSC- 39118-AR DeprAllo OTH SOFTWA	3,189,082	525,880
		392.02 BHSC- 392- AR DeprAllo CARS>=14	8,609	1,420
		392.03 BHSC- 392- AR DeprAllo LT TRUCK>=14	407,441	67,187
		392.04 BHSC- 392- AR DeprAllo MED TRUCKS	2,375	392
		392.04 BHSC- 392- AR DeprAllo MED TRCK>=14	1,910	315
		392.04 BHSC- 392- TRANS MED TRUCKS >=201	1,922	317
		397.00 BHSC -397- AR DeprAllo	13,656	2,252
398.00 BHSC-39800-SC All-Misc Equipment	6,537	1,078		

SC12A Total			8,498,139	1,401,343
SC12B	17.50%	303.05 BHSC-330305-Util Blen-CCA Implement	1,155,290	202,176
		391.01 BHSC-339101-Reserve Adj Amort	12,264	2,146
		BHUHC - 339101-UtiBldRat-NE >=2014	18,379	3,216
		BHUHC - 339101-UtiBldRat-SD >=2014	1,762	308
		391.03 BHSC-339103-Reserve Adj Amort	1,371,449	240,004
		BHUHC - 339103 - Non-Specific -	2,869	502
		BHUHC - 339103-AR DeprAllo-AR>=2014	42	7
		391.04 BHSC-339104-Reserve Adj Amort	(85,604)	(14,981)
		BHUHC - 339104 - Non-Specific -	4,848	848
		391.05 BHSC-339105-Reserve Adj Amort	141,138	24,699
		391.07 BHSC-339107-Reserve Adj Amort	72,843	12,747
		391.13 BHSC-339113-Reserve Adj Amort	193,344	33,835
		BHUHC - 339113-AR DeprAllo-NE>=14	680,356	119,062
		391.18 BHSC-339118-Reserve Adj Amort	84,928	14,862
		BHUHC - 339118-AR DeprAllo B-WY>=14	18,256	3,195
		BHUHC - 339118-AR DeprAllo-NE>=2014	67,605	11,831
		392.03 BHUHC - 339203-Util Bld Ratio-KS	3,910	684
		BHUHC - 339203-Util Bld Ratio-NE	6,534	1,143
		BHUHC - 339203-Util Bld Ratio-SD	10,178	1,781
		392.04 BHUHC - 339204-Util Bld Ratio-SD	7,485	1,310
	391.03	BHUHC - 339103-AR DeprAllo-IA>=2014	3,195	559
	391.13	BHUHC - 339113-AR DeprAllo-SD>=14	65	11
	392.02	BHUHC - 339202-Util Blend Ratio-SD	1,218	213
	394.00	BHSC-339400-Reserve Adj Amort	(161)	(28)

BHSC Depreciation Expense - Jan 2025-Sept 2025

Sum of provision					
SC12B	17.50%	397.00	BHSC-339700-Reserve Adj Amort	2,739	479
			BHUHC - 339700 - UtilBlended	5,214	912
		398.00	BHSC-339800-Reserve Adj Amort	(587)	(103)
			BHUHC - 339800-UtilBldRat-NE >=2014	100	18
SC12B Total				3,779,658	661,440
SC12C	44.46%	391.01	BHSC-139101-Reserve Adj Amort	(19)	(8)
			BHUHC - 139101 - Ele Bld Ratio-WY	93	41
		391.03	BHSC-139103-Reserve Adj Amort	57,356	25,501
			BHUHC - 139103 -EleBld Rat-SD>=2014	27,603	12,272
		391.04	BHSC-139104-Reserve Adj Amort	136,004	60,467
			BHUHC - 139104 - Elec Bld Ratio-SD	2,140,639	951,728
			BHUHC - 139104 - Elec Bld Ratio-WY	626,412	278,503
		391.07	BHSC-139107-Reserve Adj Amort	(33)	(15)
			BHUHC - 139107-EB-IPAD Hardware	192	86
		392.03	BHUHC - 139203 -Elec Bld Ratio-SD	71,804	31,924
			BHUHC - 139203 -Elec Bld Ratio-WY	13,246	5,889
		395.00	BHSC-139500-Reserve Adj Amort	(21)	(9)
		397.00	BHSC-139700-Reserve Adj Amort	(523)	(233)
			BHUHC - 139700 - Ele Bld Ratio-SD	282	126
		397.10	BHSC-139710-Reserve Adj Amort	11,339	5,041
	(blank)	303.05	BHSC-130305-Elect Bld-CCA Implement	61,701	27,432
SC12C Total				3,146,075	1,398,745
SC12D	0.00%	303.05	BHSC-230305-Gas Blend-CCA Implement	320,336	-
		391.01	BHSC-239101-Reserve Adj Amort	(3,012)	-
		391.03	BHSC-239103-Reserve Adj Amort	47,009	-
			BHUHC - 239103-Gas Bld Rat-NE>=2014	62,041	-
		391.04	BHSC-239104-Reserve Adj Amort	187,577	-
		391.07	BHUHC - 239107-IPAD Hardware	5,349	-
		391.13	BHUHC - 239113-AR DprAllo-NE>=14	175,449	-
		391.18	BHUHC - 239118-AR DprAllo GB	1,596,089	-
		392.03	BHUHC - 239203 -Gas Bld Rat-AR	46,773	-
			BHUHC - 239203 -Gas Bld Rat-CO	99,357	-
			BHUHC - 239203 -Gas Bld Rat-NE	146,153	-
			BHUHC - 239203 -Gas Bld Rat-SD	8,404	-
			BHUHC - 239203 -Gas Bld Rat-WY	31,602	-
		392.06	BHUHC - 239206-Gas Bld Ratio-NE	9,997	-
		394.00	BHSC-239400-Reserve Adj Amort	73,213	-
			BHUHC - 239400-Gas Bld Ra-NE>=2014	924	-
		395.00	BHSC-239500-Reserve Adj Amort	10,668	-
		397.00	BHSC-239700-Reserve Adj Amort	2,100	-
			BHUHC - 239700 -Gas Blended	1,115	-
SC12D Total				2,821,146	-
SC20C	36.73%	391.03	BHSC -39103-Generation-Hardware	38,200	14,031
		391.04	BHSC -39104-Generation-Software	60,090	22,071
		391.07	BHSC-339107-Generation-iPad Hardwre	526	193
		392.03	BHSC- 392-LT TRUCK-GENERATION	17,830	6,549
SC20C Total				116,647	42,844

BHSC Depreciation Expense - Jan 2025-Sept 2025

Sum of provision					
SC24C	45.98%	390.01	BHUHC - 139001 - Elec Trans	5,506	2,532
		391.01	BHUHC - 139101 - Elec Trans	4,701	2,161
		391.03	BHUHC - 139103 - Elec Trans	72,080	33,143
		391.07	BHUHC - 139107-ET-IPAD Hardware	379	174
		397.00	BHUHC - 139700 - Elec Trans	360	165
		397.10	BHUHC - 139710 - Elec Trans	5,317	2,445
SC24C Total				88,342	40,620
SC25B	5.80%	303.05	BHSC-330305-Util Cust-CCA Implement	378,086	21,929
		391.01	BHUHC - 339101-AR DprAllo UC-SD>=14	2,237	130
			BHUHC - 339101-UtilCusRat-NE >=2014	34,447	1,998
			BHUHC - 339101-UtilCusRat-SD >=2014	1,914	111
		391.03	BHUHC - 339103-AR DprAllo UC-AR>=14	1,065	62
			BHUHC - 339103-AR DprAllo UC-SD>=14	3,671	213
			BHUHC - 339103-UtilCusRat-AR >=2014	552	32
			BHUHC - 339103-UtilCusRat-WY >=2014	4,813	279
		391.06	BHSC-339106-Reserve Adj Amort	545,893	31,662
		391.07	BHUHC-339107-UC-iPad Hardware	225	13
		391.13	BHUHC - 339113-AR DprAllo UC-NE>=14	2,068,239	119,958
			BHUHC - 339113-AR DprAllo UC-SD>=14	237,340	13,766
		391.18	BHUHC - 339118-AR DprAllo UC-NE>=14	981,482	56,926
			BHUHC - 339118-AR DprAllo UC-SD>=14	19,906	1,155
		394.00	BHUHC - 339400-AR DprAllo UC-SD>=14	441	26
		397.00	BHUHC - 339700 - Util Cus Rat-NE	1,672	97
			BHUHC - 339700-AR DprAllo UC-SD	1,195	69
		398.00	BHUHC - 339800-UtilCusRat-NE >=2014	185	11
SC25B Total				4,283,365	248,435
SC25C	34.63%	370.01	BHUHC - 137001 - EleCusRat-SD	12,227	4,234
		370.04	BHUHC - 137004 - EleCusRat-SD	44,001	15,238
		391.04	BHUHC - 139104-EleCusRatio-NE>=2014	65,272	22,604
		395.00	BHUHC - 139500 -EleCusRat>=2014	1,924	666
	(blank)	303.05	BHSC-130305-Elect Bld-CCA Implement	7,713	2,671
SC25C Total				131,136	45,412
SC25D	0.00%	381.01	BHUHC - 238101 - Gas Cust Ratio-IA	555,919	-
			BHUHC - 238101-AR DprAllo GC-IA	31,921	-
		385.01	BHUHC - 238501 - Gas Cust Ratio-IA	62,252	-
			BHUHC - 238501-AR DprAllo GC-AR	205	-
			BHUHC - 238501-AR DprAllo GC-IA	67,536	-
		391.01	BHUHC - 239101-GasCusRat-IA >=2014	13,234	-
		391.03	BHUHC - 239103 - Gas Cust Ratio-IA	6,627	-
			BHUHC - 239103 -GasCusRat-IA >=2014	2,440	-
		391.18	BHUHC - 239118-AR DprAllo GC-NE>=14	634,471	-
		392.03	BHUHC - 239203-AR DprAllo GC-IA	11,110	-
		381.00	BHUHC - 238100 - Gas Cust Ratio- IA	138,716	-
			BHUHC - 238100-AR DprAllo GC- IA	41,828	-
		387.00	BHUHC - 238700-AR DprAllo GC-IA	1,063	-
		394.00	BHUHC - 239400-AR DprAllo GC-IA>=14	49,438	-
		395.00	BHUHC - 239500 - Gas Cust Ratio-IA	5,940	-
			BHUHC - 239500-AR DprAllo GC-IA>=14	6,710	-
		397.00	BHUHC - 239700 -GasCustRat-IA>=2014	121	-
			BHUHC - 239700-AR DprAllo GC-IA>=14	4,785	-
SC25D Total				1,634,315	-

BHSC Depreciation Expense - Jan 2025-Sept 2025

Sum of provision	
Grand Total	24,498,824

PowerPlan to PeopleSoft Tie-Out											
Allocation Step	Name	2024 Depreciation Expense	2024 Unrecovered Reserve Depreciation Expense	2024 Power Plan Total	2025 Depr Expense	2025 Unrecovered Reserve/Depr Expense	2025 Power Plan Total	2024 and 2025 Powerplan Totals	Oct 24-Sept 25 Per PS	Difference	
SC12A	SC All	480,577	-	480,577	1,401,343	-	1,401,343	1,881,920	1,881,920	0	
SC12B	Utility Blended	122,047	107,302	229,349	347,779	313,662	661,440	890,789	890,789	(0)	
SC12C	Electric Blended	324,121	31,037	355,159	1,308,001	90,744	1,398,745	1,753,904	1,753,904	(0)	
SC12D	Gas Blended	-	-	-	-	-	-	-	-	-	
SC20C	SC Generation	13,932	-	13,932	42,844	-	42,844	56,777	56,777	(0)	
SC24C	Electric Transmission	2,124	-	2,124	40,620	-	40,620	42,743	42,743	(0)	
SC25B	Utility Customer	78,740	10,445	89,185	216,773	31,662	248,435	337,620	337,620	(0)	
SC25C	Electric Customer	21,080	-	21,080	45,412	-	45,412	66,492	66,492	(0)	
SC25D	Gas Customer	-	-	-	-	-	-	-	-	-	
		1,042,621	148,784	1,191,405	3,402,772	436,068	3,838,840	5,030,246	5,030,245	(0)	

BHSC Composite Depreciation Rate Calculation				
Allocation Step	Name	9/30/2025 Allocated Plant Balance	Allocated Plant Depreciation Expense	
SC12A	SC All	14,856,956	1,881,920	
SC12B	Utility Blended	4,788,146	469,825	
SC12C	Electric Blended	11,535,664	1,632,122	
SC12D	Gas Blended	-	-	
SC20C	SC Generation	440,110	56,777	
SC24C	Electric Transmission	965,748	42,743	
SC25B	Utility Customer	2,794,397	295,513	
SC25C	Electric Customer	621,287	66,492	
SC25D	Gas Customer	-	-	
		36,002,307	4,445,393	
	Other Utility Plant - Customer Depr Composite Ra	3,415,683	362,006	10.60%
	Other Utility Plant - Blended Depr Composite Rate	32,586,624	4,083,388	12.53%
		36,002,307	4,445,393	

BHSC Plant and Reserve Allocations
10/1/2025

Company	Black Hills Service Company		GL Account		118993	Grand Total	
Sum of Allocated Plant	Alloc Rate	FERC	Utility Account/Depr Group	118999	118993	Grand Total	
BU	50501	0.3463	37001 137001 - Ele Dist-Meters Other	102,039.92		102,039.92	25C
			37004 137004 - Ele Dist-Meters AMI	290,575.00		290,575.00	
			39104 139104 - Gen Plt-Software	210,903.00		210,903.00	
			39107 139107 - Gen Plt-iPad Hardware	-		-	
			39500 139500 - Gen Plt-Lab Equipment	17,768.58		17,768.58	
		0.3463 Total		621,286.50		621,286.50	
		0.4598	39104 139104 - Gen Plt-Software	217,946.06		217,946.06	24C
			39107 139107 - Gen Plt-iPad Hardware	1,161.45		1,161.45	
			39001 139001 - Gen Plt-Str & Improve-Ow	169,627.28		169,627.28	
			39101 139101 - Gen Plt-Office Furn & Eqp	19,808.08		19,808.08	
			39103 339103 - Gen Plt-Computer Hardwai	-		-	
			139103 - Gen Plt-Computer Hardwai	505,029.18		505,029.18	
			39111 139111 - Gen Plt-Office Furn & Eqp	-		-	
			39113 139113 - Gen Plt-Computer Hardwai	-		-	
			39700 139700 - Gen Plt-Communication Eq	3,305.98		3,305.98	
			39710 139710-Communication Equip-Speci	48,870.27		48,870.27	
		0.4598 Total		965,748.30		965,748.30	
		0.3478	39104 339104 - Gen Plt-Software	239,197.88		239,197.88	20C
			39107 339107 - Gen Plt-iPad Hardware	1,219.05		1,219.05	
			39103 339103 - Gen Plt-Computer Hardwai	87,003.35		87,003.35	
			39113 339113 - Gen Plt-Platform Systems	-		-	
			39203 339203 - Gen Plt-Trans Eqp-Lght Tr	112,689.79		112,689.79	
		0.3478 Total		440,110.06		440,110.06	
		0.058	39104 339104 - Gen Plt-Software	-		-	25B
			39107 339107 - Gen Plt-iPad Hardware	86.94		86.94	
			39001 339001 - Gen Plt-Str & Improve-Ow	-		-	
			39101 339101 - Gen Plt-Office Furn & Eqp	59,047.92		59,047.92	
			39103 339103 - Gen Plt-Computer Hardwai	36,760.16		36,760.16	
			39113 339113 - Gen Plt-Platform Systems	1,792,705.05		1,792,705.05	
			239113 - Gen Plt-Platform Systems	-		-	
			39700 339700 - Gen Plt-Communication Eq	3,325.05		3,325.05	
			39203 339203 - Gen Plt-Trans Eqp-Lght Tr	928.96		928.96	
			139203 - Gen Plt-Trans Eqp-Lght Tr	-		-	
			39118 339118 - Gen Plt-Other Software	780,156.35		780,156.35	
			939118 - Other Software	-		-	
			39400 339400 - Gen Plt-Tool/Shop/Garage	853.00		853.00	
			39051 339051 - Gen Plt-Str & Imprve-Leas	-		-	
			39204 339204 - Gen Plt-Trans Eqp-Med Tr	-		-	
			39800 339800 - Gen Plt-Miscellaneous Eqp	1,719.64		1,719.64	
			30305 330305 - IntangMisc-CCA Implement	-	118,813.72	118,813.72	
		0.058 Total		2,675,583.09	118,813.72	2,794,396.80	
		0.175	39104 339104 - Gen Plt-Software	-		-	12B
			39107 339107 - Gen Plt-iPad Hardware	-		-	
			39001 339001 - Gen Plt-Str & Improve-Ow	-		-	
			39101 339101 - Gen Plt-Office Furn & Eqp	92,962.54		92,962.54	
			39103 339103 - Gen Plt-Computer Hardwai	30,988.76		30,988.76	
			239103 - Gen Plt-Computer Hardwai	-		-	
			39113 339113 - Gen Plt-Platform Systems	1,641,034.70		1,641,034.70	
			39700 339700 - Gen Plt-Communication Eq	18,239.07		18,239.07	
			39203 339203 - Gen Plt-Trans Eqp-Lght Tr	53,544.75		53,544.75	
			39118 339118 - Gen Plt-Other Software	183,421.98		183,421.98	
			39202 339202 - Gen Plt-Trans Eqp-Cars	9,927.85		9,927.85	
			39400 339400 - Gen Plt-Tool/Shop/Garage	-		-	
			39051 339051 - Gen Plt-Str & Imprve-Leas	-		-	

	39204	339204 - Gen Plt-Trans Eqp-Med Tr	15,906.91	15,906.91	
	39800	339800 - Gen Plt-Miscellaneous Eqp	468.15	468.15	
	38901	338901 - Gen Plant-Land	-	-	
0.175 Total	30305	330305 - IntangMisc-CCA Implement		2,741,651.06	2,741,651.06
			2,046,494.71	2,741,651.06	4,788,145.77
0.1649	39104	339104 - Gen Plt-Software	10,643.31	10,643.31	12A
	39107	339107 - Gen Plt-iPad Hardware	1,442.80	1,442.80	
	39001	339001 - Gen Plt-Str & Improve-Ow	18,183.54	18,183.54	
	39101	339101 - Gen Plt-Office Furn & Eqp	468,184.77	468,184.77	
	39103	339103 - Gen Plt-Computer Hardwa	2,447,148.93	2,447,148.93	
		239103 - Gen Plt-Computer Hardwa	-	-	
	39113	339113 - Gen Plt-Platform Systems	2,478,017.37	2,478,017.37	
	39700	339700 - Gen Plt-Communication Eq	43,773.30	43,773.30	
	39203	339203 - Gen Plt-Trans Eqp-Lght Tr	887,179.53	887,179.53	
	39118	339118 - Gen Plt-Other Software	7,007,279.16	7,007,279.16	
	39202	339202 - Gen Plt-Trans Eqp-Cars	8,852.96	8,852.96	
	39206	339206 - Gen Plt-Trans Eqp-Trailers	118,307.56	118,307.56	
	39051	339051 - Gen Plt-Str & Imprve-Leas	158,844.94	158,844.94	
	39204	339204 - Gen Plt-Trans Eqp-Med Tr	24,132.46	24,132.46	
	39800	339800 - Gen Plt-Miscellaneous Eqp	24,075.37	24,075.37	
0.1649 Total	30305	330305 - IntangMisc-CCA Implement		1,160,889.82	1,160,889.82
			13,696,065.99	1,160,889.82	#####
0.4446	37001	137001 - Ele Dist-Meters Other	-	-	12C
	37004	137004 - Ele Dist-Meters AMI	-	-	
	39104	139104 - Gen Plt-Software	10,610,638.05	#####	
	39107	139107 - Gen Plt-iPad Hardware	570.16	570.16	
	39101	139101 - Gen Plt-Office Furn & Eqp	1,097.00	1,097.00	
	39103	139103 - Gen Plt-Computer Hardwa	-	-	
		139103 - Gen Plt-Computer Hardwa	132,234.64	132,234.64	
	39113	139113 - Gen Plt-Platform Systems	-	-	
	39700	139700 - Gen Plt-Communication Eq	2,509.81	2,509.81	
	39203	139203 - Gen Plt-Trans Eqp-Lght Tr	-	-	
		139203 - Gen Plt-Trans Eqp-Lght Tr	615,892.74	615,892.74	
0.4446 Total	30305	130305 - IntangMisc - CCA Implement		172,721.44	172,721.44
			11,362,942.40	172,721.44	#####
50501 Total			31,808,231.05	4,194,076.04	#####
Grand Total			31,808,231.05	4,194,076.04	#####

GL
Difference

#####	#####	2,023,424.04	996,896.16
#####	#REF!	#REF!	#REF!

start_month	end_mont	company	set_of_b	begin_bal	provision	retirements	cost_of_removal	salv_credits	transfers	gain_loss	end_bal	depr_summary2
10/2024	12/2024	BH Service Company LLC SEC		10,999.61	494.66	-	-	-	(11,266.47)	-	227.80	4793 - SC-ASSET-BLENDEE
10/2024	12/2024	BH Service Company LLC SEC		91,382.04	21,844.80	-	-	-	-	-	113,226.84	4793 - SC-ASSET-BLENDEE
10/2024	12/2024	BH Service Company LLC SEC		11,229,626.91	952,799.08	(5,086,970.63)	-	-	-	-	7,095,455.36	4793 - SC-ASSET-BLENDEE
10/2024	12/2024	BH Service Company LLC SEC		2,772,278.56	36,409.21	-	-	-	(27,957.67)	-	2,780,730.10	4793 - SC-ASSET-BLENDEE
10/2024	12/2024	BH Service Company LLC SEC		-	483.59	-	-	-	(526.46)	-	(42.87)	4793 - SC-ASSET-BLENDEE
10/2024	12/2024	BH Service Company LLC SEC		92,120.65	16,571.19	-	-	-	-	-	108,691.84	4793 - SC-ASSET-BLENDEE
10/2024	12/2024	BH Service Company LLC SEC		119,027.37	17,836.59	-	-	-	-	-	136,863.96	4793 - SC-ASSET-BLENDEE
10/2024	12/2024	BH Service Company LLC SEC		10,539,356.92	335,970.28	-	-	-	-	-	10,875,327.20	4793 - SC-ASSET-BLENDEE
10/2024	12/2024	BH Service Company LLC SEC		19,948,925.85	983,389.91	(435,272.51)	-	-	(143,019.94)	-	20,354,023.31	4793 - SC-ASSET-BLENDEE
10/2024	12/2024	BH Service Company LLC SEC		32,051.85	2,869.56	-	-	-	-	-	34,921.41	4793 - SC-ASSET-BLENDEE
10/2024	12/2024	BH Service Company LLC SEC		1,777,191.90	122,327.61	(213,335.82)	(600.00)	111,673.00	-	-	1,797,256.69	4793 - SC-ASSET-BLENDEE
10/2024	12/2024	BH Service Company LLC SEC		34,431.64	2,035.74	-	-	-	-	-	36,467.38	4793 - SC-ASSET-BLENDEE
10/2024	12/2024	BH Service Company LLC SEC		31,070.44	5,625.48	-	-	-	-	-	36,695.92	4793 - SC-ASSET-BLENDEE
10/2024	12/2024	BH Service Company LLC SEC		202,642.95	4,878.72	-	-	-	-	-	207,521.67	4793 - SC-ASSET-BLENDEE
10/2024	12/2024	BH Service Company LLC SEC		79,982.68	23,137.84	-	-	-	-	-	103,120.52	4793 - SC-ASSET-BLENDEE
10/2024	12/2024	BH Service Company LLC SEC		133.70	(6.18)	-	-	-	-	-	127.52	4793 - SC-ASSET-BLENDEE
10/2024	12/2024	BH Service Company LLC SEC		(414,238.95)	19,118.73	-	-	-	-	-	(395,120.22)	4793 - SC-ASSET-BLENDEE
10/2024	12/2024	BH Service Company LLC SEC		(982,251.65)	45,334.71	-	-	-	-	-	(936,916.94)	4793 - SC-ASSET-BLENDEE
10/2024	12/2024	BH Service Company LLC SEC		240.50	(11.10)	-	-	-	-	-	229.40	4793 - SC-ASSET-BLENDEE
10/2024	12/2024	BH Service Company LLC SEC		150.85	(6.99)	-	-	-	-	-	143.86	4793 - SC-ASSET-BLENDEE
10/2024	12/2024	BH Service Company LLC SEC		3,779.30	(174.42)	-	-	-	-	-	3,604.88	4793 - SC-ASSET-BLENDEE
10/2024	12/2024	BH Service Company LLC SEC		(81,893.05)	3,779.67	-	-	-	-	-	(78,113.38)	4793 - SC-ASSET-BLENDEE
10/2024	12/2024	BH Service Company LLC SEC		138,405.61	103,347.88	-	-	-	-	-	241,753.49	4793 - SC-ASSET-BLENDEE
10/2024	12/2024	BH Service Company LLC SEC		21,751.80	(1,003.92)	-	-	-	-	-	20,747.88	4793 - SC-ASSET-BLENDEE
10/2024	12/2024	BH Service Company LLC SEC		(339,511.70)	15,669.78	-	-	-	-	-	(323,841.92)	4793 - SC-ASSET-BLENDEE
10/2024	12/2024	BH Service Company LLC SEC		(1,354,724.40)	62,525.76	-	-	-	-	-	(1,292,198.64)	4793 - SC-ASSET-BLENDEE
10/2024	12/2024	BH Service Company LLC SEC		(528,759.20)	24,404.28	-	-	-	-	-	(504,354.92)	4793 - SC-ASSET-BLENDEE
10/2024	12/2024	BH Service Company LLC SEC		(77,048.65)	3,556.11	-	-	-	-	-	(73,492.54)	4793 - SC-ASSET-BLENDEE
10/2024	12/2024	BH Service Company LLC SEC		(15,170.10)	700.14	-	-	-	-	-	(14,469.96)	4793 - SC-ASSET-BLENDEE
10/2024	12/2024	BH Service Company LLC SEC		2,049,360.88	364,889.77	-	-	-	11,175.64	-	2,425,426.29	4793 - SC-ASSET-BLENDEE
10/2024	12/2024	BH Service Company LLC SEC		1,654,465.48	404,657.65	-	-	-	-	-	2,059,123.13	4793 - SC-ASSET-BLENDEE
10/2024	12/2024	BH Service Company LLC SEC		1,337,566.04	175,183.03	-	-	-	-	-	1,512,749.07	4792 - SC-Asset Customer
10/2024	12/2024	BH Service Company LLC SEC		(88,575.95)	4,088.13	-	-	-	-	-	(84,487.82)	4793 - SC-ASSET-BLENDEE
10/2024	12/2024	BH Service Company LLC SEC		(9,904,911.70)	457,149.78	-	-	-	-	-	(9,447,761.92)	4793 - SC-ASSET-BLENDEE
10/2024	12/2024	BH Service Company LLC SEC		618,248.40	(28,534.56)	-	-	-	-	-	589,713.84	4793 - SC-ASSET-BLENDEE
10/2024	12/2024	BH Service Company LLC SEC		(1,019,327.20)	47,045.88	-	-	-	-	-	(972,281.32)	4793 - SC-ASSET-BLENDEE
10/2024	12/2024	BH Service Company LLC SEC		(3,942,562.45)	181,964.43	-	-	-	-	-	(3,760,598.02)	4792 - SC-Asset Customer
10/2024	12/2024	BH Service Company LLC SEC		1,778.57	175.26	-	-	-	-	-	1,953.83	4793 - SC-ASSET-BLENDEE
10/2024	12/2024	BH Service Company LLC SEC		9,407.26	627.09	-	-	-	-	-	10,034.35	4793 - SC-ASSET-BLENDEE
10/2024	12/2024	BH Service Company LLC SEC		(526,086.80)	24,280.92	-	-	-	-	-	(501,805.88)	4793 - SC-ASSET-BLENDEE
10/2024	12/2024	BH Service Company LLC SEC		(1,396,369.90)	64,447.86	-	-	-	-	-	(1,331,922.04)	4793 - SC-ASSET-BLENDEE
10/2024	12/2024	BH Service Company LLC SEC		(613,366.45)	28,309.23	-	-	-	-	-	(585,057.22)	4793 - SC-ASSET-BLENDEE
10/2024	12/2024	BH Service Company LLC SEC		1,161.60	(53.64)	-	-	-	-	-	1,107.96	4793 - SC-ASSET-BLENDEE
10/2024	12/2024	BH Service Company LLC SEC		(19,781.85)	912.99	-	-	-	-	-	(18,868.86)	4793 - SC-ASSET-BLENDEE
10/2024	12/2024	BH Service Company LLC SEC		4,240.35	(195.69)	-	-	-	-	-	4,044.66	4793 - SC-ASSET-BLENDEE
10/2024	12/2024	BH Service Company LLC SEC		7,501.70	1,234.37	-	-	-	13,864.60	-	22,600.67	4793 - SC-ASSET-BLENDEE
10/2024	12/2024	BH Service Company LLC SEC		79,682.80	3,423.37	-	-	-	-	-	83,106.17	4792 - SC-Asset Customer
10/2024	12/2024	BH Service Company LLC SEC		52,134.02	12,408.62	-	-	-	(1,242.55)	-	63,300.09	4792 - SC-Asset Customer
10/2024	12/2024	BH Service Company LLC SEC		77,044.19	1,835.34	-	-	-	-	-	78,879.53	4791 - SC-Asset Transmission
10/2024	12/2024	BH Service Company LLC SEC		1,321.72	30.84	-	-	-	-	-	1,352.56	4793 - SC-ASSET-BLENDEE

10/2024	12/2024	BH Service Company LLC SEC	7,832.44	796.15	-	-	-	-	-	8,628.59	4791 - SC-Asset Transmission
10/2024	12/2024	BH Service Company LLC SEC	952,904.42	74,106.10	(374,622.91)	-	-	-	-	652,387.61	4793 - SC-ASSET-BLENDEE
10/2024	12/2024	BH Service Company LLC SEC	2,362,382.17	392,400.22	-	-	-	(69,537.93)	-	2,685,244.46	4793 - SC-ASSET-BLENDEE
10/2024	12/2024	BH Service Company LLC SEC	1,095,504.07	218,174.37	-	-	-	(27,133.07)	-	1,286,545.37	4793 - SC-ASSET-BLENDEE
10/2024	12/2024	BH Service Company LLC SEC	197,966.69	21,757.17	-	-	-	-	-	219,723.86	4792 - SC-Asset Customer
10/2024	12/2024	BH Service Company LLC SEC	(2,657.33)	96.05	(3,832.55)	-	-	-	-	(6,393.83)	4793 - SC-ASSET-BLENDEE
10/2024	12/2024	BH Service Company LLC SEC	1,393.26	126.30	-	-	-	-	-	1,519.56	4791 - SC-Asset Transmission
10/2024	12/2024	BH Service Company LLC SEC	274,141.61	23,700.75	(94,127.02)	(300.00)	44,670.00	-	-	248,085.34	4793 - SC-ASSET-BLENDEE
10/2024	12/2024	BH Service Company LLC SEC	43,106.09	1,878.20	-	-	-	-	-	44,984.29	4793 - SC-ASSET-BLENDEE
10/2024	12/2024	BH Service Company LLC SEC	21,094.81	641.37	-	-	-	-	-	21,736.18	4792 - SC-Asset Customer
10/2024	12/2024	BH Service Company LLC SEC	(5,793.94)	94.14	-	-	-	-	-	(5,699.80)	4793 - SC-ASSET-BLENDEE
10/2024	12/2024	BH Service Company LLC SEC	539.46	119.88	-	-	-	-	-	659.34	4791 - SC-Asset Transmission
10/2024	12/2024	BH Service Company LLC SEC	62,673.30	1,772.31	-	-	-	-	-	64,445.61	4791 - SC-Asset Transmission
10/2024	12/2024	BH Service Company LLC SEC	155,484.38	47,565.66	(6,299.99)	-	3,374.17	(59,559.72)	-	140,564.50	4792 - SC-Asset Customer
10/2024	12/2024	BH Service Company LLC SEC	95.91	6.51	-	-	-	-	-	102.42	4792 - SC-Asset Customer
10/2024	12/2024	BH Service Company LLC SEC	635,932.92	17,343.82	(7,543.07)	-	7,120.99	(59,476.12)	-	593,378.54	4792 - SC-Asset Customer
10/2024	12/2024	BH Service Company LLC SEC	444,755.50	209,089.39	(1,186.17)	(26,680.29)	-	(36,187.24)	-	589,791.19	4792 - SC-Asset Customer
10/2024	12/2024	BH Service Company LLC SEC	54,542.34	17,554.96	-	-	-	-	-	72,097.30	4792 - SC-Asset Customer
10/2024	12/2024	BH Service Company LLC SEC	746.52	18,003.65	(122,219.25)	-	-	(1,316.07)	-	(104,785.15)	4792 - SC-Asset Customer
10/2024	12/2024	BH Service Company LLC SEC	(6,885.29)	93.33	-	-	-	-	-	(6,791.96)	4792 - SC-Asset Customer
10/2024	12/2024	BH Service Company LLC SEC	486,078.86	20,850.13	2,512.08	-	-	(101.59)	-	509,339.48	4792 - SC-Asset Customer
10/2024	12/2024	BH Service Company LLC SEC	(8,611.97)	308.95	-	-	-	-	-	(8,303.02)	4792 - SC-Asset Customer
10/2024	12/2024	BH Service Company LLC SEC	17,955.79	4,278.85	-	-	-	-	-	22,234.64	4792 - SC-Asset Customer
10/2024	12/2024	BH Service Company LLC SEC	495,550.30	16,206.89	(235,662.65)	-	-	-	-	276,094.54	4792 - SC-Asset Customer
10/2024	12/2024	BH Service Company LLC SEC	656.92	635.54	-	-	-	1,377.83	-	2,670.29	4792 - SC-Asset Customer
10/2024	12/2024	BH Service Company LLC SEC	57,352.34	17,272.92	-	-	-	(809.62)	-	73,815.64	4793 - SC-ASSET-BLENDEE
10/2024	12/2024	BH Service Company LLC SEC	85.17	483.04	-	-	-	(568.21)	-	-	4793 - SC-ASSET-BLENDEE
10/2024	12/2024	BH Service Company LLC SEC	(69,691.41)	1,803.37	(2,456.26)	-	-	-	-	(70,344.30)	4793 - SC-ASSET-BLENDEE
10/2024	12/2024	BH Service Company LLC SEC	572,891.23	57,890.84	-	-	-	-	-	630,782.07	4793 - SC-ASSET-BLENDEE
10/2024	12/2024	BH Service Company LLC SEC	8,884,972.33	527,104.66	(60,950.33)	-	-	-	-	9,351,126.66	4793 - SC-ASSET-BLENDEE
10/2024	12/2024	BH Service Company LLC SEC	7,429,797.64	218,921.55	-	-	-	-	-	7,648,719.19	4792 - SC-Asset Customer
10/2024	12/2024	BH Service Company LLC SEC	176,993.17	14,490.03	-	-	-	-	-	191,483.20	4793 - SC-ASSET-BLENDEE
10/2024	12/2024	BH Service Company LLC SEC	388,760.52	29,986.84	-	-	-	-	-	418,747.36	4793 - SC-ASSET-BLENDEE
10/2024	12/2024	BH Service Company LLC SEC	512,815.74	46,780.62	-	-	-	-	-	559,596.36	4793 - SC-ASSET-BLENDEE
10/2024	12/2024	BH Service Company LLC SEC	43,323.89	1,919.60	(54,250.07)	(150.00)	35,960.00	-	-	26,803.42	4793 - SC-ASSET-BLENDEE
10/2024	12/2024	BH Service Company LLC SEC	116,163.06	8,730.45	-	-	-	-	-	124,893.51	4793 - SC-ASSET-BLENDEE
10/2024	12/2024	BH Service Company LLC SEC	50,079.89	3,703.44	-	-	-	-	-	53,783.33	4792 - SC-Asset Customer
10/2024	12/2024	BH Service Company LLC SEC	43,683.73	2,662.59	-	-	-	-	-	46,346.32	4793 - SC-ASSET-BLENDEE
10/2024	12/2024	BH Service Company LLC SEC	471,928.55	16,455.70	-	-	-	-	-	488,384.25	4792 - SC-Asset Customer
10/2024	12/2024	BH Service Company LLC SEC	16,941.16	308.55	-	-	-	-	-	17,249.71	4793 - SC-ASSET-BLENDEE
10/2024	12/2024	BH Service Company LLC SEC	118,961.73	1,974.45	-	-	-	-	-	120,936.18	4792 - SC-Asset Customer
10/2024	12/2024	BH Service Company LLC SEC	36,411.36	2,125.75	-	-	-	-	-	38,537.11	4792 - SC-Asset Customer
10/2024	12/2024	BH Service Company LLC SEC	8,869.14	371.70	-	-	-	-	-	9,240.84	4793 - SC-ASSET-BLENDEE
10/2024	12/2024	BH Service Company LLC SEC	597.73	41.52	-	-	-	-	-	639.25	4792 - SC-Asset Customer
10/2024	12/2024	BH Service Company LLC SEC	8,235.46	1,472.74	-	-	-	-	-	9,708.20	4792 - SC-Asset Customer
10/2024	12/2024	BH Service Company LLC SEC	36,738.29	739.68	-	-	-	-	-	37,477.97	4792 - SC-Asset Customer
10/2024	12/2024	BH Service Company LLC SEC	362,472.44	6,077.60	-	-	-	-	-	368,550.04	4793 - SC-ASSET-BLENDEE
10/2024	12/2024	BH Service Company LLC SEC	32,003.13	582.55	-	-	-	-	-	32,585.68	4793 - SC-ASSET-BLENDEE
10/2024	12/2024	BH Service Company LLC SEC	632,850.86	11,391.40	-	-	-	-	-	644,242.26	4792 - SC-Asset Customer
10/2024	12/2024	BH Service Company LLC SEC	38,687.64	633.04	-	-	-	-	-	39,320.68	4792 - SC-Asset Customer
10/2024	12/2024	BH Service Company LLC SEC	619.89	252.36	-	-	-	-	-	872.25	4793 - SC-ASSET-BLENDEE

10/2024	12/2024	BH Service Company LLC SEC	57,211.17	5,701.89	-	-	-	-	62,913.06	4793 - SC-ASSET-BLENDEE
10/2024	12/2024	BH Service Company LLC SEC	2,989,109.17	224,101.15	-	-	-	(279.88)	3,212,930.44	4793 - SC-ASSET-BLENDEE
10/2024	12/2024	BH Service Company LLC SEC	25,073,083.32	781,903.89	(3,934,825.34)	-	-	(2,370,938.61)	19,549,223.26	4792 - SC-Asset Customer
10/2024	12/2024	BH Service Company LLC SEC	1,426.93	65,927.57	-	-	-	2,370,938.61	2,438,293.11	4792 - SC-Asset Customer
10/2024	12/2024	BH Service Company LLC SEC	76,534.70	6,085.27	-	-	-	51,376.33	133,996.30	4793 - SC-ASSET-BLENDEE
10/2024	12/2024	BH Service Company LLC SEC	285,142.75	22,105.37	-	-	-	(51,376.33)	255,871.79	4793 - SC-ASSET-BLENDEE
10/2024	12/2024	BH Service Company LLC SEC	6,203,178.25	326,121.16	-	-	-	(17,428.18)	6,511,871.23	4792 - SC-Asset Customer
10/2024	12/2024	BH Service Company LLC SEC	(30,939.57)	8,209.66	-	-	-	17,428.18	(5,301.73)	4792 - SC-Asset Customer
10/2024	12/2024	BH Service Company LLC SEC	3,161.29	1,382.16	-	-	-	-	4,543.45	4793 - SC-ASSET-BLENDEE
10/2024	12/2024	BH Service Company LLC SEC	5,056.88	2,309.61	-	-	-	-	7,366.49	4793 - SC-ASSET-BLENDEE
10/2024	12/2024	BH Service Company LLC SEC	4,867.17	2,076.96	-	-	-	-	6,944.13	4793 - SC-ASSET-BLENDEE
10/2024	12/2024	BH Service Company LLC SEC	48,602.71	2,495.13	-	-	-	-	51,097.84	4793 - SC-ASSET-BLENDEE
10/2024	12/2024	BH Service Company LLC SEC	2,048.03	147.06	-	-	-	-	2,195.09	4792 - SC-Asset Customer
10/2024	12/2024	BH Service Company LLC SEC	69,588.05	1,158.62	-	-	-	(70,746.67)	-	4793 - SC-ASSET-BLENDEE
10/2024	12/2024	BH Service Company LLC SEC	19,531.31	670.66	-	-	-	-	20,201.97	4792 - SC-Asset Customer
10/2024	12/2024	BH Service Company LLC SEC	-	466.11	-	-	-	70,746.67	71,212.78	4793 - SC-ASSET-BLENDEE
10/2024	12/2024	BH Service Company LLC SEC	13,925.27	398.49	-	-	-	-	14,323.76	4792 - SC-Asset Customer
10/2024	12/2024	BH Service Company LLC SEC	13,617.54	247.06	-	-	-	(13,864.60)	-	4792 - SC-Asset Customer
10/2024	12/2024	BH Service Company LLC SEC	2,203.92	95.22	-	-	-	-	2,299.14	4793 - SC-ASSET-BLENDEE
10/2024	12/2024	BH Service Company LLC SEC	2,417.30	201.82	(3,044.88)	-	-	-	(425.76)	4792 - SC-Asset Customer

depr_group	depr_s	func_class	func_	bus_se	FERC	Allocate	Step	2024 Alloc	Rate
BHSC-390- AR DeprAllo	390	General Plant - Commor	20	999	390.01	SC12A		16.98%	
BHSC-39001- AR DeprAllo lease	390	General Plant - Commor	20	999	390.51	SC12A		16.98%	
BHSC-391- AR DeprAllo HARDWAR	391	General Plant - Commor	20	999	391.03	SC12A		16.98%	
BHSC-391- AR DeprAllo OFF FURN	391	General Plant - Commor	20	999	391.01	SC12A		16.98%	
BHSC-391- SOFTWARE	391	General Plant - Commor	20	999	391.04	SC12A		16.98%	
BHSC-39103-Generation-Hardware	391	General Plant - Commor	20	999	391.03	SC20C		34.65%	
BHSC-39104-Generation-Software	391	General Plant - Commor	20	999	391.04	SC20C		34.65%	
BHSC-39113-AR DeprAllo FLATFRM	391	General Plant - Commor	20	999	391.13	SC12A		16.98%	
BHSC-39118-AR DeprAllo OTH SOF	391	General Plant - Commor	20	999	391.18	SC12A		16.98%	
BHSC-392- AR DeprAllo CARS>=14	392	General Plant - Commor	20	999	392.02	SC12A		16.98%	
BHSC-392- AR DeprAllo LT TRUCK	392	General Plant - Commor	20	999	392.03	SC12A		16.98%	
BHSC-392- AR DeprAllo MED TRUC	392	General Plant - Commor	20	999	392.04	SC12A		16.98%	
BHSC-392-LT TRUCK-GENERATIO	392	General Plant - Commor	20	999	392.03	SC20C		34.65%	
BHSC-397- AR DeprAllo	391	General Plant - Commor	20	999	397.00	SC12A		16.98%	
BHSC-130305-Elect Bld-CCA Implem	303	Intangible Plant - Electri	1	122	303.05	SC25C		34.35%	
BHSC-139101-Reserve Adj Amort	391	General Plant - Electric	8	122	391.01	SC12C		45.62%	
BHSC-139103-Reserve Adj Amort	391	General Plant - Electric	8	122	391.03	SC12C		45.62%	
BHSC-139104-Reserve Adj Amort	391	General Plant - Electric	8	122	391.04	SC12C		45.62%	
BHSC-139107-Reserve Adj Amort	391	General Plant - Electric	8	122	391.07	SC12C		45.62%	
BHSC-139500-Reserve Adj Amort	395	General Plant - Electric	8	122	395.00	SC12C		45.62%	
BHSC-139700-Reserve Adj Amort	397	General Plant - Electric	8	122	397.00	SC12C		45.62%	
BHSC-139710-Reserve Adj Amort	397	General Plant - Electric	8	122	397.10	SC12C		45.62%	
BHSC-230305-Gas Blend-CCA Implem	303	Intangible Plant - Gas	11	103	303.05	SC12D		0.00%	
BHSC-239101-Reserve Adj Amort	391	General Plant - Gas	18	103	391.01	SC12D		0.00%	
BHSC-239103-Reserve Adj Amort	391	General Plant - Gas	18	103	391.03	SC12D		0.00%	
BHSC-239104-Reserve Adj Amort	391	General Plant - Gas	18	103	391.04	SC12D		0.00%	
BHSC-239400-Reserve Adj Amort	394	General Plant - Gas	18	103	394.00	SC12D		0.00%	
BHSC-239500-Reserve Adj Amort	395	General Plant - Gas	18	103	395.00	SC12D		0.00%	
BHSC-239700-Reserve Adj Amort	397	General Plant - Gas	18	103	397.00	SC12D		0.00%	
BHSC-330305-SC All-CCA Implemen	303	Intangible Plant - Comm	19	999	303.05	SC12A		16.98%	
BHSC-330305-Util Blen-CCA Implem	303	Intangible Plant - Comm	19	999	303.05	SC12B		17.96%	
BHSC-330305-Util Cust-CCA Implem	303	Intangible Plant - Comm	19	999	303.05	SC25B		5.74%	
BHSC-339101-Reserve Adj Amort	391	General Plant - Commor	20	999	391.01	SC12B		17.96%	
BHSC-339103-Reserve Adj Amort	391	General Plant - Commor	20	999	391.03	SC12B		17.96%	
BHSC-339104-Reserve Adj Amort	391	General Plant - Commor	20	999	391.04	SC12B		17.96%	
BHSC-339105-Reserve Adj Amort	391	General Plant - Commor	20	999	391.05	SC12B		17.96%	
BHSC-339106-Reserve Adj Amort	391	General Plant - Commor	20	999	391.06	SC25B		5.74%	
BHSC-339107-Generation-iPad Hardw	391	General Plant - Commor	20	999	391.07	SC20C		34.65%	
BHSC-339107-iPad Hardwre	391	General Plant - Commor	20	999	391.07	SC12A		16.98%	
BHSC-339107-Reserve Adj Amort	391	General Plant - Commor	20	999	391.07	SC12B		17.96%	
BHSC-339113-Reserve Adj Amort	391	General Plant - Commor	20	999	391.13	SC12B		17.96%	
BHSC-339118-Reserve Adj Amort	391	General Plant - Commor	20	999	391.18	SC12B		17.96%	
BHSC-339400-Reserve Adj Amort	394	General Plant - Commor	20	999	394.00	SC12B		17.96%	
BHSC-339700-Reserve Adj Amort	397	General Plant - Commor	20	999	397.00	SC12B		17.96%	
BHSC-339800-Reserve Adj Amort	398	General Plant - Commor	20	999	398.00	SC12B		17.96%	
BHSC-39800-SC All-Misc Equipment	398	General Plant - Commor	20	999	398.00	SC12A		16.98%	
BHUHC - 137001 - EleCusRat-SD	370	Distribution Plant - Elec	7	122	370.01	SC25C		34.35%	
BHUHC - 137004 - EleCusRat-SD	370	Distribution Plant - Elec	7	122	370.04	SC25C		34.35%	
BHUHC - 139001 - Elec Trans	390	General Plant - Electric	8	122	390.01	SC24C		45.67%	
BHUHC - 139101 - Ele Bld Ratio-WY	391	General Plant - Electric	8	122	391.01	SC12C		45.62%	

BHUHC - 139101 - Elec Trans	391	General Plant - Electric	8	122	391.01	SC24C	45.67%
BHUHC - 139103 -EleBld Rat-SD>=2(391	General Plant - Electric	8	122	391.03	SC12C	45.62%
BHUHC - 139104 - Elec Bld Ratio-SD	391	General Plant - Commor	20	122	391.04	SC12C	45.62%
BHUHC - 139104 - Elec Bld Ratio-WY	391	General Plant - Commor	20	122	391.04	SC12C	45.62%
BHUHC - 139104-EleCusRatio-NE>=2	391	General Plant - Commor	20	122	391.04	SC25C	34.35%
BHUHC - 139107-EB-IPAD Hardware	391	General Plant - Electric	8	122	391.07	SC12C	45.62%
BHUHC - 139107-ET-IPAD Hardware	391	General Plant - Electric	8	122	391.07	SC24C	45.67%
BHUHC - 139203 -Elec Bld Ratio-SD	392	General Plant - Electric	8	122	392.03	SC12C	45.62%
BHUHC - 139203 -Elec Bld Ratio-WY	392	General Plant - Electric	8	122	392.03	SC12C	45.62%
BHUHC - 139500 -EleCusRat>=2014	395	General Plant - Electric	8	122	395.00	SC25C	34.35%
BHUHC - 139700 - Ele Bld Ratio-SD	397	General Plant - Electric	8	122	397.00	SC12C	45.62%
BHUHC - 139700 - Elec Trans	397	General Plant - Electric	8	122	397.00	SC24C	45.67%
BHUHC - 139710 - Elec Trans	397	General Plant - Electric	8	122	397.10	SC24C	45.67%
BHUHC - 238100 - Gas Cust Ratio- IA	381	Distribution Plant - Gas	17	103	381.00	SC25D	0.00%
BHUHC - 238100-AR DprAllo GC- AF	381	Distribution Plant - Gas	17	103	381.00	SC25D	0.00%
BHUHC - 238100-AR DprAllo GC- IA	381	Distribution Plant - Gas	17	103	381.00	SC25D	0.00%
BHUHC - 238101 - Gas Cust Ratio-IA	381	Distribution Plant - Gas	17	103	381.01	SC25D	0.00%
BHUHC - 238101-AR DprAllo GC-IA	381	Distribution Plant - Gas	17	103	381.01	SC25D	0.00%
BHUHC - 238501 - Gas Cust Ratio-IA	385	Distribution Plant - Gas	17	103	385.01	SC25D	0.00%
BHUHC - 238501-AR DprAllo GC-AR	385	Distribution Plant - Gas	17	103	385.01	SC25D	0.00%
BHUHC - 238501-AR DprAllo GC-IA	385	Distribution Plant - Gas	17	103	385.01	SC25D	0.00%
BHUHC - 238700-AR DprAllo GC-IA	387	Distribution Plant - Gas	17	103	387.00	SC25D	0.00%
BHUHC - 239101 -GasCusRat-IA >=20	391	General Plant - Gas	18	103	391.01	SC25D	0.00%
BHUHC - 239103 - Gas Cust Ratio-IA	391	General Plant - Gas	18	103	391.03	SC25D	0.00%
BHUHC - 239103 -GasCusRat-IA >=2(391	General Plant - Gas	18	103	391.03	SC25D	0.00%
BHUHC - 239103-Gas Bld Rat-NE>=2	391	General Plant - Gas	18	103	391.03	SC12D	0.00%
BHUHC - 239103-Gas Bld Rat-WY>=	391	General Plant - Gas	18	103	391.03	SC12D	0.00%
BHUHC - 239107-IPAD Hardware	391	General Plant - Gas	18	103	391.07	SC12D	0.00%
BHUHC - 239113-AR DprAllo-NE>=1	391	General Plant - Gas	18	103	391.13	SC12D	0.00%
BHUHC - 239118-AR DprAllo GB	391	General Plant - Gas	18	103	391.18	SC12D	0.00%
BHUHC - 239118-AR DprAllo GC-NE	391	General Plant - Gas	18	103	391.18	SC25D	0.00%
BHUHC - 239203 -Gas Bld Rat-AR	392	General Plant - Gas	18	103	392.03	SC12D	0.00%
BHUHC - 239203 -Gas Bld Rat-CO	392	General Plant - Gas	18	103	392.03	SC12D	0.00%
BHUHC - 239203 -Gas Bld Rat-NE	392	General Plant - Gas	18	103	392.03	SC12D	0.00%
BHUHC - 239203 -Gas Bld Rat-SD	392	General Plant - Gas	18	103	392.03	SC12D	0.00%
BHUHC - 239203 -Gas Bld Rat-WY	392	General Plant - Gas	18	103	392.03	SC12D	0.00%
BHUHC - 239203-AR DprAllo GC-IA	392	General Plant - Gas	18	103	392.03	SC25D	0.00%
BHUHC - 239206-Gas Bld Ratio-NE	392	General Plant - Gas	18	103	392.06	SC12D	0.00%
BHUHC - 239400-AR DprAllo GC-IA>	394	General Plant - Gas	18	103	394.00	SC25D	0.00%
BHUHC - 239400-Gas Bld Ra-NE>=2(394	General Plant - Gas	18	103	394.00	SC12D	0.00%
BHUHC - 239500 - Gas Cust Ratio-IA	395	General Plant - Gas	18	103	395.00	SC25D	0.00%
BHUHC - 239500-AR DprAllo GC-IA>	395	General Plant - Gas	18	103	395.00	SC25D	0.00%
BHUHC - 239700 -Gas Blended	397	General Plant - Gas	18	103	397.00	SC12D	0.00%
BHUHC - 239700 -GasCustRat-IA>=2(397	General Plant - Gas	18	103	397.00	SC25D	0.00%
BHUHC - 239700-AR DprAllo GC-IA>	397	General Plant - Gas	18	103	397.00	SC25D	0.00%
BHUHC - 339101-AR DprAllo UC-SD	391	General Plant - Commor	20	999	391.01	SC25B	5.74%
BHUHC - 339101-UtiBldRat-NE >=20	391	General Plant - Commor	20	999	391.01	SC12B	17.96%
BHUHC - 339101-UtiBldRat-SD >=20	391	General Plant - Commor	20	999	391.01	SC12B	17.96%
BHUHC - 339101-UtilCusRat-NE >=2(391	General Plant - Commor	20	999	391.01	SC25B	5.74%
BHUHC - 339101-UtilCusRat-SD >=2(391	General Plant - Commor	20	999	391.01	SC25B	5.74%
BHUHC - 339103-AR DeprAllo-AR>=	391	General Plant - Commor	20	999	391.03	SC12B	17.96%

BHUHC - 339104 - Non-Specific - 339	General Plant - Commor	20	999	391.04	SC12B	17.96%
BHUHC - 339113-AR DeprAllo-NE>= 339	General Plant - Commor	20	999	391.13	SC12B	17.96%
BHUHC - 339113-AR DprAllo UC-NE 339	General Plant - Commor	20	999	391.13	SC25B	5.74%
BHUHC - 339113-AR DprAllo UC-SD 339	General Plant - Commor	20	999	391.13	SC25B	5.74%
BHUHC - 339118-AR DeprAllo B-WY 339	General Plant - Commor	20	999	391.18	SC12B	17.96%
BHUHC - 339118-AR DeprAllo-NE>= 339	General Plant - Commor	20	999	391.18	SC12B	17.96%
BHUHC - 339118-AR DprAllo UC-NE 339	General Plant - Commor	20	999	391.18	SC25B	5.74%
BHUHC - 339118-AR DprAllo UC-SD 339	General Plant - Commor	20	999	391.18	SC25B	5.74%
BHUHC - 339203-Util Bld Ratio-KS 392	General Plant - Commor	20	999	392.03	SC12B	17.96%
BHUHC - 339203-Util Bld Ratio-NE 392	General Plant - Commor	20	999	392.03	SC12B	17.96%
BHUHC - 339203-Util Bld Ratio-SD 392	General Plant - Commor	20	999	392.03	SC12B	17.96%
BHUHC - 339204-Util Bld Ratio-SD 392	General Plant - Commor	20	999	392.04	SC12B	17.96%
BHUHC - 339400-AR DprAllo UC-SD 392	General Plant - Commor	20	999	394.00	SC25B	5.74%
BHUHC - 339700 - AR DeprAllo-NE 339	General Plant - Commor	20	999	397.00	SC12B	17.96%
BHUHC - 339700 - Util Cus Rat-NE 339	General Plant - Commor	20	999	397.00	SC25B	5.74%
BHUHC - 339700 - UtilBlended 339	General Plant - Commor	20	999	397.00	SC12B	17.96%
BHUHC - 339700-AR DprAllo UC-SD 339	General Plant - Commor	20	999	397.00	SC25B	5.74%
BHUHC - 339800-AR DprAllo UC-NE 398	General Plant - Commor	20	999	398.00	SC25B	5.74%
BHUHC - 339800-UtilBldRat-NE >=2(398	General Plant - Commor	20	999	398.00	SC12B	17.96%
BHUHC-339107-UC-iPad Hardware 391	General Plant - Commor	20	999	391.07	SC25B	5.74%

start_month	end_month	company	set_of_books	begin_bal	provision	retirements	cost_of_removal	salv_credits	transfers
01/2025	09/2025	BH Service Company LLC	SEC	227.80	1,942.21	-	-	-	(1,360.73)
01/2025	09/2025	BH Service Company LLC	SEC	113,226.84	53,776.71	(457,901.11)	-	-	810.75
01/2025	09/2025	BH Service Company LLC	SEC	7,095,455.36	2,345,644.92	(4,004,717.64)	-	-	7,636.70
01/2025	09/2025	BH Service Company LLC	SEC	2,780,730.10	107,599.27	(83,499.29)	-	-	27,957.67
01/2025	09/2025	BH Service Company LLC	SEC	(42.87)	7,208.96	-	-	-	0.09
01/2025	09/2025	BH Service Company LLC	SEC	108,691.84	38,200.23	(81,270.23)	-	-	-
01/2025	09/2025	BH Service Company LLC	SEC	136,863.96	60,090.30	-	-	-	67,761.11
01/2025	09/2025	BH Service Company LLC	SEC	10,875,327.20	1,120,141.02	(377,099.75)	-	-	1,345,630.65
01/2025	09/2025	BH Service Company LLC	SEC	20,354,023.31	3,189,081.61	(2,057,708.65)	-	-	1,752,129.54
01/2025	09/2025	BH Service Company LLC	SEC	34,921.41	8,608.68	-	-	-	-
01/2025	09/2025	BH Service Company LLC	SEC	1,797,256.69	407,441.30	(320,793.27)	(1,350.00)	81,107.08	-
01/2025	09/2025	BH Service Company LLC	SEC	1,232.34	1,909.63	-	-	-	-
01/2025	09/2025	BH Service Company LLC	SEC	36,467.38	2,375.03	(74,161.68)	(1,511.25)	17,941.00	-
01/2025	09/2025	BH Service Company LLC	SEC	(0.02)	1,922.17	-	-	-	-
01/2025	09/2025	BH Service Company LLC	SEC	36,695.92	17,830.29	-	-	-	-
01/2025	09/2025	BH Service Company LLC	SEC	207,521.67	13,656.22	(27,122.74)	-	-	-
01/2025	09/2025	BH Service Company LLC	SEC	127.52	(18.54)	-	-	-	-
01/2025	09/2025	BH Service Company LLC	SEC	(395,120.22)	57,356.19	-	-	-	-
01/2025	09/2025	BH Service Company LLC	SEC	(936,916.94)	136,004.13	-	-	-	-
01/2025	09/2025	BH Service Company LLC	SEC	229.40	(33.30)	-	-	-	-
01/2025	09/2025	BH Service Company LLC	SEC	143.86	(20.97)	-	-	-	-
01/2025	09/2025	BH Service Company LLC	SEC	3,604.88	(523.26)	-	-	-	-
01/2025	09/2025	BH Service Company LLC	SEC	(78,113.38)	11,339.01	-	-	-	-
01/2025	09/2025	BH Service Company LLC	SEC	241,753.49	320,336.06	-	-	-	-
01/2025	09/2025	BH Service Company LLC	SEC	20,747.88	(3,011.76)	-	-	-	-
01/2025	09/2025	BH Service Company LLC	SEC	(323,841.92)	47,009.34	-	-	-	-
01/2025	09/2025	BH Service Company LLC	SEC	(1,292,198.64)	187,577.28	-	-	-	-
01/2025	09/2025	BH Service Company LLC	SEC	(504,354.92)	73,212.84	-	-	-	-
01/2025	09/2025	BH Service Company LLC	SEC	(73,492.54)	10,668.33	-	-	-	-
01/2025	09/2025	BH Service Company LLC	SEC	(14,469.96)	2,100.42	-	-	-	-
01/2025	09/2025	BH Service Company LLC	SEC	2,425,426.29	1,228,950.16	-	-	-	905.26
01/2025	09/2025	BH Service Company LLC	SEC	2,059,123.13	1,155,289.74	-	-	-	(29.70)
01/2025	09/2025	BH Service Company LLC	SEC	1,512,749.07	378,085.94	-	-	-	(22,026.04)
01/2025	09/2025	BH Service Company LLC	SEC	(84,487.82)	12,264.39	-	-	-	-
01/2025	09/2025	BH Service Company LLC	SEC	(9,447,761.92)	1,371,449.34	-	-	-	-
01/2025	09/2025	BH Service Company LLC	SEC	589,713.84	(85,603.68)	-	-	-	-
01/2025	09/2025	BH Service Company LLC	SEC	(972,281.32)	141,137.64	-	-	-	-
01/2025	09/2025	BH Service Company LLC	SEC	(3,760,598.02)	545,893.29	-	-	-	-
01/2025	09/2025	BH Service Company LLC	SEC	1,953.83	525.78	-	-	-	-
01/2025	09/2025	BH Service Company LLC	SEC	10,034.35	1,344.07	(3,792.19)	-	-	-
01/2025	09/2025	BH Service Company LLC	SEC	(501,805.88)	72,842.76	-	-	-	-
01/2025	09/2025	BH Service Company LLC	SEC	(1,331,922.04)	193,343.58	-	-	-	-
01/2025	09/2025	BH Service Company LLC	SEC	(585,057.22)	84,927.69	-	-	-	-
01/2025	09/2025	BH Service Company LLC	SEC	1,107.96	(160.92)	-	-	-	-

01/2025	09/2025	BH Service Company LLC	SEC	(18,868.86)	2,738.97	-	-	-	-
01/2025	09/2025	BH Service Company LLC	SEC	4,044.66	(587.07)	-	-	-	-
01/2025	09/2025	BH Service Company LLC	SEC	22,600.67	6,537.31	-	-	-	(15,311.43)
01/2025	09/2025	BH Service Company LLC	SEC	83,106.17	12,226.79	-	-	-	-
01/2025	09/2025	BH Service Company LLC	SEC	63,300.09	44,001.07	-	-	-	(24,353.92)
01/2025	09/2025	BH Service Company LLC	SEC	78,879.53	5,506.02	-	-	-	-
01/2025	09/2025	BH Service Company LLC	SEC	1,352.56	92.52	-	-	-	-
01/2025	09/2025	BH Service Company LLC	SEC	8,628.59	4,700.54	-	-	-	-
01/2025	09/2025	BH Service Company LLC	SEC	1,007,378.93	72,080.39	-	-	-	-
01/2025	09/2025	BH Service Company LLC	SEC	652,387.61	27,602.79	(401,266.48)	-	-	-
01/2025	09/2025	BH Service Company LLC	SEC	2,685,244.46	2,140,638.75	(143,272.55)	-	-	-
01/2025	09/2025	BH Service Company LLC	SEC	1,286,545.37	626,412.40	(421,703.02)	-	-	-
01/2025	09/2025	BH Service Company LLC	SEC	219,723.86	65,271.51	-	-	-	-
01/2025	09/2025	BH Service Company LLC	SEC	(6,393.83)	192.33	-	-	-	-
01/2025	09/2025	BH Service Company LLC	SEC	1,519.56	378.90	-	-	-	-
01/2025	09/2025	BH Service Company LLC	SEC	248,085.34	71,804.32	(36,873.93)	(150.00)	6,195.00	-
01/2025	09/2025	BH Service Company LLC	SEC	44,984.29	13,245.65	-	-	-	-
01/2025	09/2025	BH Service Company LLC	SEC	21,736.18	1,924.11	-	-	-	-
01/2025	09/2025	BH Service Company LLC	SEC	(5,699.80)	282.42	-	-	-	-
01/2025	09/2025	BH Service Company LLC	SEC	659.34	359.64	-	-	-	-
01/2025	09/2025	BH Service Company LLC	SEC	64,445.61	5,316.93	-	-	-	-
01/2025	09/2025	BH Service Company LLC	SEC	140,564.50	138,716.12	(64,346.13)	5,164.97	90,786.23	(229,379.01)
01/2025	09/2025	BH Service Company LLC	SEC	593,378.54	41,827.99	(272,402.97)	9,804.63	34,885.72	(139,935.76)
01/2025	09/2025	BH Service Company LLC	SEC	589,791.19	555,919.45	(4,747.58)	(64,263.90)	-	(224,955.44)
01/2025	09/2025	BH Service Company LLC	SEC	72,097.30	31,920.61	(0.01)	(3,221.86)	-	-
01/2025	09/2025	BH Service Company LLC	SEC	(104,785.15)	62,251.71	(137,997.70)	2,229.60	-	55,352.03
01/2025	09/2025	BH Service Company LLC	SEC	(6,791.96)	204.69	(4,807.59)	117.60	-	5,644.39
01/2025	09/2025	BH Service Company LLC	SEC	509,339.48	67,535.59	(34,148.82)	(2,379.97)	-	(2,540.70)
01/2025	09/2025	BH Service Company LLC	SEC	(8,303.02)	1,062.93	-	-	-	-
01/2025	09/2025	BH Service Company LLC	SEC	22,234.64	13,234.25	-	-	-	-
01/2025	09/2025	BH Service Company LLC	SEC	276,094.54	6,626.56	(189,154.20)	-	-	(84,840.73)
01/2025	09/2025	BH Service Company LLC	SEC	2,670.29	2,439.50	-	-	-	-
01/2025	09/2025	BH Service Company LLC	SEC	73,815.64	62,040.71	-	-	-	47,132.40
01/2025	09/2025	BH Service Company LLC	SEC	(70,344.30)	5,348.70	-	-	-	-
01/2025	09/2025	BH Service Company LLC	SEC	630,782.07	175,449.33	-	-	-	-
01/2025	09/2025	BH Service Company LLC	SEC	9,351,126.66	1,596,089.12	(390,914.65)	-	-	(283,153.97)
01/2025	09/2025	BH Service Company LLC	SEC	7,648,719.19	634,471.16	(6,849,825.57)	-	-	283,153.97
01/2025	09/2025	BH Service Company LLC	SEC	191,483.20	46,773.37	-	-	-	-
01/2025	09/2025	BH Service Company LLC	SEC	418,747.36	99,357.43	(68,918.62)	(150.00)	24,895.00	-
01/2025	09/2025	BH Service Company LLC	SEC	559,596.36	146,152.78	(198,201.93)	(2,160.60)	67,439.90	-
01/2025	09/2025	BH Service Company LLC	SEC	26,803.42	8,403.76	-	-	-	-
01/2025	09/2025	BH Service Company LLC	SEC	124,893.51	31,601.90	(50,060.46)	(150.00)	9,980.00	-
01/2025	09/2025	BH Service Company LLC	SEC	53,783.33	11,110.32	-	-	-	-
01/2025	09/2025	BH Service Company LLC	SEC	46,346.32	9,997.29	(11,856.63)	(300.00)	5,403.00	-
01/2025	09/2025	BH Service Company LLC	SEC	488,384.25	49,438.32	(6,543.15)	-	-	-

01/2025	09/2025	BH Service Company LLC	SEC	17,249.71	923.67	-	-	-	-
01/2025	09/2025	BH Service Company LLC	SEC	120,936.18	5,940.49	-	-	-	-
01/2025	09/2025	BH Service Company LLC	SEC	38,537.11	6,709.58	-	-	-	-
01/2025	09/2025	BH Service Company LLC	SEC	9,240.84	1,115.10	-	-	-	-
01/2025	09/2025	BH Service Company LLC	SEC	639.25	121.00	-	-	-	-
01/2025	09/2025	BH Service Company LLC	SEC	9,708.20	4,784.83	-	-	-	-
01/2025	09/2025	BH Service Company LLC	SEC	37,477.97	2,236.80	-	-	-	-
01/2025	09/2025	BH Service Company LLC	SEC	368,550.04	18,378.59	-	-	-	-
01/2025	09/2025	BH Service Company LLC	SEC	32,585.68	1,761.60	-	-	-	-
01/2025	09/2025	BH Service Company LLC	SEC	644,242.26	34,447.45	-	-	-	-
01/2025	09/2025	BH Service Company LLC	SEC	39,320.68	1,914.32	-	-	-	-
01/2025	09/2025	BH Service Company LLC	SEC	-	2,869.37	-	-	-	(8,542.05)
01/2025	09/2025	BH Service Company LLC	SEC	872.25	42.06	(5,047.06)	-	-	-
01/2025	09/2025	BH Service Company LLC	SEC	272,418.84	3,195.26	(149,784.12)	-	-	-
01/2025	09/2025	BH Service Company LLC	SEC	16,015.63	1,064.68	-	-	-	-
01/2025	09/2025	BH Service Company LLC	SEC	89,296.60	3,671.00	-	-	-	-
01/2025	09/2025	BH Service Company LLC	SEC	8,430.18	551.97	-	-	-	-
01/2025	09/2025	BH Service Company LLC	SEC	(113,567.77)	4,812.59	-	-	-	-
01/2025	09/2025	BH Service Company LLC	SEC	62,913.06	4,848.05	-	-	-	(67,761.11)
01/2025	09/2025	BH Service Company LLC	SEC	3,212,930.44	680,355.64	-	-	-	-
01/2025	09/2025	BH Service Company LLC	SEC	-	64.89	-	-	-	320.05
01/2025	09/2025	BH Service Company LLC	SEC	19,549,223.26	2,068,238.94	-	-	-	22,026.04
01/2025	09/2025	BH Service Company LLC	SEC	2,438,293.11	237,339.84	-	-	-	-
01/2025	09/2025	BH Service Company LLC	SEC	133,996.30	18,255.81	(79,500.00)	-	-	-
01/2025	09/2025	BH Service Company LLC	SEC	255,871.79	67,604.93	-	-	-	(171.65)
01/2025	09/2025	BH Service Company LLC	SEC	6,511,871.23	981,482.35	(176,492.17)	-	-	-
01/2025	09/2025	BH Service Company LLC	SEC	(5,301.73)	19,906.49	(95,770.93)	-	-	-
01/2025	09/2025	BH Service Company LLC	SEC	(541.22)	1,218.03	-	-	-	-
01/2025	09/2025	BH Service Company LLC	SEC	4,543.45	3,910.28	-	-	-	-
01/2025	09/2025	BH Service Company LLC	SEC	7,366.49	6,534.26	-	-	-	-
01/2025	09/2025	BH Service Company LLC	SEC	6,944.13	10,177.75	-	-	-	-
01/2025	09/2025	BH Service Company LLC	SEC	51,097.84	7,485.39	-	-	-	-
01/2025	09/2025	BH Service Company LLC	SEC	2,195.09	441.18	-	-	-	-
01/2025	09/2025	BH Service Company LLC	SEC	20,201.97	1,672.38	-	-	-	-
01/2025	09/2025	BH Service Company LLC	SEC	71,212.78	5,213.79	-	-	-	-
01/2025	09/2025	BH Service Company LLC	SEC	14,323.76	1,195.47	-	-	-	-
01/2025	09/2025	BH Service Company LLC	SEC	2,299.14	100.35	-	-	-	-
01/2025	09/2025	BH Service Company LLC	SEC	-	185.30	-	-	-	14,743.90
01/2025	09/2025	BH Service Company LLC	SEC	(425.76)	224.82	-	-	-	-
02/2025	09/2025	BH Service Company LLC	SEC	110,833.14	61,700.91	-	-	-	-
01/2025	01/2025	BH Service Company LLC	SEC	103,120.52	7,712.62	-	-	-	-

gain_loss	end_bal	depr_summary2	depr_group	depr_summary	func_class	func_class_sort_id
-	809.28	4793 - SC-ASSET-BLENDED	BHSC- 390- AR DeprAllo	390	General Plant - Common	20
-	(290,086.81)	4793 - SC-ASSET-BLENDED	BHSC- 39001- AR DeprAllo lease	390	General Plant - Common	20
-	5,444,019.34	4793 - SC-ASSET-BLENDED	BHSC -391- AR DeprAllo HARDWARE>=14	391	General Plant - Common	20
-	2,832,787.75	4793 - SC-ASSET-BLENDED	BHSC- 391- AR DeprAllo OFF FURN	391	General Plant - Common	20
-	7,166.18	4793 - SC-ASSET-BLENDED	BHSC- 391- SOFTWARE	391	General Plant - Common	20
-	65,621.84	4793 - SC-ASSET-BLENDED	BHSC -39103-Generation-Hardware	391	General Plant - Common	20
-	264,715.37	4793 - SC-ASSET-BLENDED	BHSC -39104-Generation-Software	391	General Plant - Common	20
-	12,963,999.12	4793 - SC-ASSET-BLENDED	BHSC- 39113-AR DeprAllo FLATFRM>=14	391	General Plant - Common	20
-	23,237,525.81	4793 - SC-ASSET-BLENDED	BHSC- 39118-AR DeprAllo OTH SOFTWARE	391	General Plant - Common	20
-	43,530.09	4793 - SC-ASSET-BLENDED	BHSC- 392- AR DeprAllo CARS>=14	392	General Plant - Common	20
-	1,963,661.80	4793 - SC-ASSET-BLENDED	BHSC- 392- AR DeprAllo LT TRUCK>=14	392	General Plant - Common	20
-	3,141.97	4793 - SC-ASSET-BLENDED	BHSC- 392- AR DeprAllo MED TRCK>=14	392	General Plant - Common	20
-	(18,889.52)	4793 - SC-ASSET-BLENDED	BHSC- 392- AR DeprAllo MED TRUCKS	392	General Plant - Common	20
-	1,922.15	4793 - SC-ASSET-BLENDED	BHSC- 392- TRANS MED TRUCKS >=2014	392	General Plant - Common	20
-	54,526.21	4793 - SC-ASSET-BLENDED	BHSC- 392-LT TRUCK-GENERATION	392	General Plant - Common	20
-	194,055.15	4793 - SC-ASSET-BLENDED	BHSC -397- AR DeprAllo	391	General Plant - Common	20
-	108.98	4793 - SC-ASSET-BLENDED	BHSC-139101-Reserve Adj Amort	391	General Plant - Electric	8
-	(337,764.03)	4793 - SC-ASSET-BLENDED	BHSC-139103-Reserve Adj Amort	391	General Plant - Electric	8
-	(800,912.81)	4793 - SC-ASSET-BLENDED	BHSC-139104-Reserve Adj Amort	391	General Plant - Electric	8
-	196.10	4793 - SC-ASSET-BLENDED	BHSC-139107-Reserve Adj Amort	391	General Plant - Electric	8
-	122.89	4793 - SC-ASSET-BLENDED	BHSC-139500-Reserve Adj Amort	395	General Plant - Electric	8
-	3,081.62	4793 - SC-ASSET-BLENDED	BHSC-139700-Reserve Adj Amort	397	General Plant - Electric	8
-	(66,774.37)	4793 - SC-ASSET-BLENDED	BHSC-139710-Reserve Adj Amort	397	General Plant - Electric	8
-	562,089.55	4793 - SC-ASSET-BLENDED	BHSC-230305-Gas Blend-CCA Implement	303	Intangible Plant - Gas	11
-	17,736.12	4793 - SC-ASSET-BLENDED	BHSC-239101-Reserve Adj Amort	391	General Plant - Gas	18
-	(276,832.58)	4793 - SC-ASSET-BLENDED	BHSC-239103-Reserve Adj Amort	391	General Plant - Gas	18
-	(1,104,621.36)	4793 - SC-ASSET-BLENDED	BHSC-239104-Reserve Adj Amort	391	General Plant - Gas	18
-	(431,142.08)	4793 - SC-ASSET-BLENDED	BHSC-239400-Reserve Adj Amort	394	General Plant - Gas	18
-	(62,824.21)	4793 - SC-ASSET-BLENDED	BHSC-239500-Reserve Adj Amort	395	General Plant - Gas	18
-	(12,369.54)	4793 - SC-ASSET-BLENDED	BHSC-239700-Reserve Adj Amort	397	General Plant - Gas	18
-	3,655,281.71	4793 - SC-ASSET-BLENDED	BHSC-330305-SC All-CCA Implement	303	Intangible Plant - Common	19
-	3,214,383.17	4793 - SC-ASSET-BLENDED	BHSC-330305-Util Blen-CCA Implement	303	Intangible Plant - Common	19
-	1,868,808.97	4792 - SC-Asset Customer	BHSC-330305-Util Cust-CCA Implement	303	Intangible Plant - Common	19
-	(72,223.43)	4793 - SC-ASSET-BLENDED	BHSC-339101-Reserve Adj Amort	391	General Plant - Common	20
-	(8,076,312.58)	4793 - SC-ASSET-BLENDED	BHSC-339103-Reserve Adj Amort	391	General Plant - Common	20
-	504,110.16	4793 - SC-ASSET-BLENDED	BHSC-339104-Reserve Adj Amort	391	General Plant - Common	20
-	(831,143.68)	4793 - SC-ASSET-BLENDED	BHSC-339105-Reserve Adj Amort	391	General Plant - Common	20
-	(3,214,704.73)	4792 - SC-Asset Customer	BHSC-339106-Reserve Adj Amort	391	General Plant - Common	20
-	2,479.61	4793 - SC-ASSET-BLENDED	BHSC-339107-Generation-iPad Hardwre	391	General Plant - Common	20
-	7,586.23	4793 - SC-ASSET-BLENDED	BHSC-339107-iPad Hardwre	391	General Plant - Common	20
-	(428,963.12)	4793 - SC-ASSET-BLENDED	BHSC-339107-Reserve Adj Amort	391	General Plant - Common	20
-	(1,138,578.46)	4793 - SC-ASSET-BLENDED	BHSC-339113-Reserve Adj Amort	391	General Plant - Common	20
-	(500,129.53)	4793 - SC-ASSET-BLENDED	BHSC-339118-Reserve Adj Amort	391	General Plant - Common	20
-	947.04	4793 - SC-ASSET-BLENDED	BHSC-339400-Reserve Adj Amort	394	General Plant - Common	20

-	(16,129.89)	4793 - SC-ASSET-BLENDED	BHSC-339700-Reserve Adj Amort	397	General Plant - Common	20
-	3,457.59	4793 - SC-ASSET-BLENDED	BHSC-339800-Reserve Adj Amort	398	General Plant - Common	20
-	13,826.55	4793 - SC-ASSET-BLENDED	BHSC-39800-SC All-Misc Equipment	398	General Plant - Common	20
-	95,332.96	4792 - SC-Asset Customer	BHUHC - 137001 - EleCusRat-SD	370	Distribution Plant - Electric	7
-	82,947.24	4792 - SC-Asset Customer	BHUHC - 137004 - EleCusRat-SD	370	Distribution Plant - Electric	7
-	84,385.55	4791 - SC-Asset Transmission	BHUHC - 139001 - Elec Trans	390	General Plant - Electric	8
-	1,445.08	4793 - SC-ASSET-BLENDED	BHUHC - 139101 - Ele Bld Ratio-WY	391	General Plant - Electric	8
-	13,329.13	4791 - SC-Asset Transmission	BHUHC - 139101 - Elec Trans	391	General Plant - Electric	8
-	1,079,459.32	4791 - SC-Asset Transmission	BHUHC - 139103 - Elec Trans	391	General Plant - Electric	8
-	278,723.92	4793 - SC-ASSET-BLENDED	BHUHC - 139103 -EleBld Rat-SD>=2014	391	General Plant - Electric	8
-	4,682,610.66	4793 - SC-ASSET-BLENDED	BHUHC - 139104 - Elec Bld Ratio-SD	391	General Plant - Common	20
-	1,491,254.75	4793 - SC-ASSET-BLENDED	BHUHC - 139104 - Elec Bld Ratio-WY	391	General Plant - Common	20
-	284,995.37	4792 - SC-Asset Customer	BHUHC - 139104-EleCusRatio-NE>=2014	391	General Plant - Common	20
-	(6,201.50)	4793 - SC-ASSET-BLENDED	BHUHC - 139107-EB-IPAD Hardware	391	General Plant - Electric	8
-	1,898.46	4791 - SC-Asset Transmission	BHUHC - 139107-ET-IPAD Hardware	391	General Plant - Electric	8
-	289,060.73	4793 - SC-ASSET-BLENDED	BHUHC - 139203 -Elec Bld Ratio-SD	392	General Plant - Electric	8
-	58,229.94	4793 - SC-ASSET-BLENDED	BHUHC - 139203 -Elec Bld Ratio-WY	392	General Plant - Electric	8
-	23,660.29	4792 - SC-Asset Customer	BHUHC - 139500 -EleCusRat>=2014	395	General Plant - Electric	8
-	(5,417.38)	4793 - SC-ASSET-BLENDED	BHUHC - 139700 - Ele Bld Ratio-SD	397	General Plant - Electric	8
-	1,018.98	4791 - SC-Asset Transmission	BHUHC - 139700 - Elec Trans	397	General Plant - Electric	8
-	69,762.54	4791 - SC-Asset Transmission	BHUHC - 139710 - Elec Trans	397	General Plant - Electric	8
-	81,506.68	4792 - SC-Asset Customer	BHUHC - 238100 - Gas Cust Ratio- IA	381	Distribution Plant - Gas	17
-	267,558.15	4792 - SC-Asset Customer	BHUHC - 238100-AR DprAllo GC- IA	381	Distribution Plant - Gas	17
-	851,743.72	4792 - SC-Asset Customer	BHUHC - 238101 - Gas Cust Ratio-IA	381	Distribution Plant - Gas	17
-	100,796.04	4792 - SC-Asset Customer	BHUHC - 238101-AR DprAllo GC-IA	381	Distribution Plant - Gas	17
-	(122,949.51)	4792 - SC-Asset Customer	BHUHC - 238501 - Gas Cust Ratio-IA	385	Distribution Plant - Gas	17
-	(5,632.87)	4792 - SC-Asset Customer	BHUHC - 238501-AR DprAllo GC-AR	385	Distribution Plant - Gas	17
-	537,805.58	4792 - SC-Asset Customer	BHUHC - 238501-AR DprAllo GC-IA	385	Distribution Plant - Gas	17
-	(7,240.09)	4792 - SC-Asset Customer	BHUHC - 238700-AR DprAllo GC-IA	387	Distribution Plant - Gas	17
-	35,468.89	4792 - SC-Asset Customer	BHUHC - 239101-GasCusRat-IA >=2014	391	General Plant - Gas	18
-	8,726.17	4792 - SC-Asset Customer	BHUHC - 239103 - Gas Cust Ratio-IA	391	General Plant - Gas	18
-	5,109.79	4792 - SC-Asset Customer	BHUHC - 239103 -GasCusRat-IA >=2014	391	General Plant - Gas	18
-	182,988.75	4793 - SC-ASSET-BLENDED	BHUHC - 239103-Gas Bld Rat-NE>=2014	391	General Plant - Gas	18
-	(64,995.60)	4793 - SC-ASSET-BLENDED	BHUHC - 239107-IPAD Hardware	391	General Plant - Gas	18
-	806,231.40	4793 - SC-ASSET-BLENDED	BHUHC - 239113-AR DprAllo-NE>=14	391	General Plant - Gas	18
-	10,273,147.16	4793 - SC-ASSET-BLENDED	BHUHC - 239118-AR DprAllo GB	391	General Plant - Gas	18
-	1,716,518.75	4792 - SC-Asset Customer	BHUHC - 239118-AR DprAllo GC-NE>=14	391	General Plant - Gas	18
-	238,256.57	4793 - SC-ASSET-BLENDED	BHUHC - 239203 -Gas Bld Rat-AR	392	General Plant - Gas	18
-	473,931.17	4793 - SC-ASSET-BLENDED	BHUHC - 239203 -Gas Bld Rat-CO	392	General Plant - Gas	18
-	572,826.51	4793 - SC-ASSET-BLENDED	BHUHC - 239203 -Gas Bld Rat-NE	392	General Plant - Gas	18
-	35,207.18	4793 - SC-ASSET-BLENDED	BHUHC - 239203 -Gas Bld Rat-SD	392	General Plant - Gas	18
-	116,264.95	4793 - SC-ASSET-BLENDED	BHUHC - 239203 -Gas Bld Rat-WY	392	General Plant - Gas	18
-	64,893.65	4792 - SC-Asset Customer	BHUHC - 239203-AR DprAllo GC-IA	392	General Plant - Gas	18
-	49,589.98	4793 - SC-ASSET-BLENDED	BHUHC - 239206-Gas Bld Ratio-NE	392	General Plant - Gas	18
-	531,279.42	4792 - SC-Asset Customer	BHUHC - 239400-AR DprAllo GC-IA>=14	394	General Plant - Gas	18

-	18,173.38	4793 - SC-ASSET-BLENDED	BHUHC - 239400-Gas Bld Ra-NE>=2014	394	General Plant - Gas	18
-	126,876.67	4792 - SC-Asset Customer	BHUHC - 239500 - Gas Cust Ratio-IA	395	General Plant - Gas	18
-	45,246.69	4792 - SC-Asset Customer	BHUHC - 239500-AR DprAllo GC-IA>=14	395	General Plant - Gas	18
-	10,355.94	4793 - SC-ASSET-BLENDED	BHUHC - 239700 -Gas Blended	397	General Plant - Gas	18
-	760.25	4792 - SC-Asset Customer	BHUHC - 239700 -GasCustRat-IA>=2014	397	General Plant - Gas	18
-	14,493.03	4792 - SC-Asset Customer	BHUHC - 239700-AR DprAllo GC-IA>=14	397	General Plant - Gas	18
-	39,714.77	4792 - SC-Asset Customer	BHUHC - 339101-AR DprAllo UC-SD>=14	391	General Plant - Common	20
-	386,928.63	4793 - SC-ASSET-BLENDED	BHUHC - 339101-UtiBldRat-NE >=2014	391	General Plant - Common	20
-	34,347.28	4793 - SC-ASSET-BLENDED	BHUHC - 339101-UtiBldRat-SD >=2014	391	General Plant - Common	20
-	678,689.71	4792 - SC-Asset Customer	BHUHC - 339101-UtilCusRat-NE >=2014	391	General Plant - Common	20
-	41,235.00	4792 - SC-Asset Customer	BHUHC - 339101-UtilCusRat-SD >=2014	391	General Plant - Common	20
-	(5,672.68)	4793 - SC-ASSET-BLENDED	BHUHC - 339103 - Non-Specific -	339	General Plant - Common	20
-	(4,132.75)	4793 - SC-ASSET-BLENDED	BHUHC - 339103-AR DeprAllo-AR>=2014	391	General Plant - Common	20
-	125,829.98	4793 - SC-ASSET-BLENDED	BHUHC - 339103-AR DeprAllo-IA>=2014	391	General Plant - Common	20
-	17,080.31	4792 - SC-Asset Customer	BHUHC - 339103-AR DprAllo UC-AR>=14	391	General Plant - Common	20
-	92,967.60	4792 - SC-Asset Customer	BHUHC - 339103-AR DprAllo UC-SD>=14	391	General Plant - Common	20
-	8,982.15	4792 - SC-Asset Customer	BHUHC - 339103-UtilCusRat-AR >=2014	391	General Plant - Common	20
-	(108,755.18)	4792 - SC-Asset Customer	BHUHC - 339103-UtilCusRat-WY >=2014	391	General Plant - Common	20
-	-	4793 - SC-ASSET-BLENDED	BHUHC - 339104 - Non-Specific -	339	General Plant - Common	20
-	3,893,286.08	4793 - SC-ASSET-BLENDED	BHUHC - 339113-AR DeprAllo-NE>=14	339	General Plant - Common	20
-	384.94	4793 - SC-ASSET-BLENDED	BHUHC - 339113-AR DeprAllo-SD>=14	339	General Plant - Common	20
-	21,639,488.24	4792 - SC-Asset Customer	BHUHC - 339113-AR DprAllo UC-NE>=14	339	General Plant - Common	20
-	2,675,632.95	4792 - SC-Asset Customer	BHUHC - 339113-AR DprAllo UC-SD>=14	339	General Plant - Common	20
-	72,752.11	4793 - SC-ASSET-BLENDED	BHUHC - 339118-AR DeprAllo B-WY>=14	339	General Plant - Common	20
-	323,305.07	4793 - SC-ASSET-BLENDED	BHUHC - 339118-AR DeprAllo-NE>=2014	339	General Plant - Common	20
-	7,316,861.41	4792 - SC-Asset Customer	BHUHC - 339118-AR DprAllo UC-NE>=14	339	General Plant - Common	20
-	(81,166.17)	4792 - SC-Asset Customer	BHUHC - 339118-AR DprAllo UC-SD>=14	339	General Plant - Common	20
-	676.81	4793 - SC-ASSET-BLENDED	BHUHC - 339202-Util Blend Ratio-SD	392	General Plant - Common	20
-	8,453.73	4793 - SC-ASSET-BLENDED	BHUHC - 339203-Util Bld Ratio-KS	392	General Plant - Common	20
-	13,900.75	4793 - SC-ASSET-BLENDED	BHUHC - 339203-Util Bld Ratio-NE	392	General Plant - Common	20
-	17,121.88	4793 - SC-ASSET-BLENDED	BHUHC - 339203-Util Bld Ratio-SD	392	General Plant - Common	20
-	58,583.23	4793 - SC-ASSET-BLENDED	BHUHC - 339204-Util Bld Ratio-SD	392	General Plant - Common	20
-	2,636.27	4792 - SC-Asset Customer	BHUHC - 339400-AR DprAllo UC-SD>=14	392	General Plant - Common	20
-	21,874.35	4792 - SC-Asset Customer	BHUHC - 339700 - Util Cus Rat-NE	339	General Plant - Common	20
-	76,426.57	4793 - SC-ASSET-BLENDED	BHUHC - 339700 - UtilBlended	339	General Plant - Common	20
-	15,519.23	4792 - SC-Asset Customer	BHUHC - 339700-AR DprAllo UC-SD	339	General Plant - Common	20
-	2,399.49	4793 - SC-ASSET-BLENDED	BHUHC - 339800-UtilBldRat-NE >=2014	398	General Plant - Common	20
-	14,929.20	4792 - SC-Asset Customer	BHUHC - 339800-UtilCusRat-NE >=2014	398	General Plant - Common	20
-	(200.94)	4792 - SC-Asset Customer	BHUHC-339107-UC-iPad Hardware	391	General Plant - Common	20
-	172,534.05	4793 - SC-ASSET-BLENDED	BHSC-130305-Elect Bld-CCA Implement	303	Intangible Plant - Electric	1
-	110,833.14	4793 - SC-ASSET-BLENDED	BHSC-130305-Elect Bld-CCA Implement	303	Intangible Plant - Electric	1

bus_segment_id	FERC	Allocate Step	2025 Alloc Rate
999	390.01	SC12A	16.49%
999	390.51	SC12A	16.49%
999	391.03	SC12A	16.49%
999	391.01	SC12A	16.49%
999	391.04	SC12A	16.49%
999	391.03	SC20C	36.73%
999	391.04	SC20C	36.73%
999	391.13	SC12A	16.49%
999	391.18	SC12A	16.49%
999	392.02	SC12A	16.49%
999	392.03	SC12A	16.49%
1001	392.04	SC12A	16.49%
999	392.04	SC12A	16.49%
999	392.04	SC12A	16.49%
999	392.03	SC20C	36.73%
999	397.00	SC12A	16.49%
122	391.01	SC12C	44.46%
122	391.03	SC12C	44.46%
122	391.04	SC12C	44.46%
122	391.07	SC12C	44.46%
122	395.00	SC12C	44.46%
122	397.00	SC12C	44.46%
122	397.10	SC12C	44.46%
103	303.05	SC12D	0.00%
103	391.01	SC12D	0.00%
103	391.03	SC12D	0.00%
103	391.04	SC12D	0.00%
103	394.00	SC12D	0.00%
103	395.00	SC12D	0.00%
103	397.00	SC12D	0.00%
999	303.05	SC12A	16.49%
999	303.05	SC12B	17.50%
999	303.05	SC25B	5.80%
999	391.01	SC12B	17.50%
999	391.03	SC12B	17.50%
999	391.04	SC12B	17.50%
999	391.05	SC12B	17.50%
999	391.06	SC25B	5.80%
999	391.07	SC20C	36.73%
999	391.07	SC12A	16.49%
999	391.07	SC12B	17.50%
999	391.13	SC12B	17.50%
999	391.18	SC12B	17.50%
999	394.00	SC12B	17.50%

999	397.00	SC12B	17.50%
999	398.00	SC12B	17.50%
999	398.00	SC12A	16.49%
122	370.01	SC25C	34.63%
122	370.04	SC25C	34.63%
122	390.01	SC24C	45.98%
122	391.01	SC12C	44.46%
122	391.01	SC24C	45.98%
122	391.03	SC24C	45.98%
122	391.03	SC12C	44.46%
122	391.04	SC12C	44.46%
122	391.04	SC12C	44.46%
122	391.04	SC25C	34.63%
122	391.07	SC12C	44.46%
122	391.07	SC24C	45.98%
122	392.03	SC12C	44.46%
122	392.03	SC12C	44.46%
122	395.00	SC25C	34.63%
122	397.00	SC12C	44.46%
122	397.00	SC24C	45.98%
122	397.10	SC24C	45.98%
103	381.00	SC25D	0.00%
103	381.00	SC25D	0.00%
103	381.01	SC25D	0.00%
103	381.01	SC25D	0.00%
103	385.01	SC25D	0.00%
103	385.01	SC25D	0.00%
103	385.01	SC25D	0.00%
103	387.00	SC25D	0.00%
103	391.01	SC25D	0.00%
103	391.03	SC25D	0.00%
103	391.03	SC25D	0.00%
103	391.03	SC12D	0.00%
103	391.07	SC12D	0.00%
103	391.13	SC12D	0.00%
103	391.18	SC12D	0.00%
103	391.18	SC25D	0.00%
103	392.03	SC12D	0.00%
103	392.03	SC12D	0.00%
103	392.03	SC12D	0.00%
103	392.03	SC12D	0.00%
103	392.03	SC12D	0.00%
103	392.03	SC25D	0.00%
103	392.06	SC12D	0.00%
103	394.00	SC25D	0.00%

103	394.00	SC12D	0.00%
103	395.00	SC25D	0.00%
103	395.00	SC25D	0.00%
103	397.00	SC12D	0.00%
103	397.00	SC25D	0.00%
103	397.00	SC25D	0.00%
999	391.01	SC25B	5.80%
999	391.01	SC12B	17.50%
999	391.01	SC12B	17.50%
999	391.01	SC25B	5.80%
999	391.01	SC25B	5.80%
999	391.03	SC12B	17.50%
999	391.03	SC12B	17.50%
999	391.03	SC12B	17.50%
999	391.03	SC25B	5.80%
999	391.03	SC25B	5.80%
999	391.03	SC25B	5.80%
999	391.03	SC25B	5.80%
999	391.04	SC12B	17.50%
999	391.13	SC12B	17.50%
999	391.13	SC12B	17.50%
999	391.13	SC25B	5.80%
999	391.13	SC25B	5.80%
999	391.18	SC12B	17.50%
999	391.18	SC12B	17.50%
999	391.18	SC25B	5.80%
999	391.18	SC25B	5.80%
999	392.02	SC12B	17.50%
999	392.03	SC12B	17.50%
999	392.03	SC12B	17.50%
999	392.03	SC12B	17.50%
999	392.04	SC12B	17.50%
999	394.00	SC25B	5.80%
999	397.00	SC25B	5.80%
999	397.00	SC12B	17.50%
999	397.00	SC25B	5.80%
999	398.00	SC12B	17.50%
999	398.00	SC25B	5.80%
999	391.07	SC25B	5.80%
122	303.05	SC12C	
122	303.05	SC25C	

Unit	Journal ID	Date	Account	Descr	Resource	Descr	Dept	Oper Unit	Product	Work Order	Descr	Activity
50501	PRD6550001	3/31/2025	403000	DEPRECIATION	2000	DEPRECIATION/DEPLETION	4793	170018	122			
50501	PRD6550001	3/31/2025	403000	DEPRECIATION	2000	DEPRECIATION/DEPLETION	4793	170018	999			
50501	PRD6550001	6/30/2025	403000	DEPRECIATION	2000	DEPRECIATION/DEPLETION	4793	170018	122			
50501	PRD6550001	6/30/2025	403000	DEPRECIATION	2000	DEPRECIATION/DEPLETION	4793	170018	999			
50501	PRD6550001	9/30/2025	403000	DEPRECIATION	2000	DEPRECIATION/DEPLETION	4793	170018	122			
50501	PRD6550001	9/30/2025	403000	DEPRECIATION	2000	DEPRECIATION/DEPLETION	4793	170018	999			
50501	BHP7750001	10/31/2024	404003	AMORT-CCA ELEC PLANT	2100	AMORTIZATION	4793	170019	122			
50501	BHP7750001	11/30/2024	404003	AMORT-CCA ELEC PLANT	2100	AMORTIZATION	4793	170019	122			
50501	BHP7750001	12/31/2024	404003	AMORT-CCA ELEC PLANT	2100	AMORTIZATION	4793	170019	122			
50501	BHP7750001	1/31/2025	404003	AMORT-CCA ELEC PLANT	2100	AMORTIZATION	4793	170019	122			
50501	BHP7750001	2/28/2025	404003	AMORT-CCA ELEC PLANT	2100	AMORTIZATION	4793	170019	999			
50501	BHP7750001	3/31/2025	404003	AMORT-CCA ELEC PLANT	2100	AMORTIZATION	4793	170019	999			
50501	BHP7750001	4/30/2025	404003	AMORT-CCA ELEC PLANT	2100	AMORTIZATION	4793	170019	122			
50501	BHP7750001	5/31/2025	404003	AMORT-CCA ELEC PLANT	2100	AMORTIZATION	4793	170019	999			
50501	BHP7750001	6/30/2025	404003	AMORT-CCA ELEC PLANT	2100	AMORTIZATION	4793	170019	999			
50501	BHP7750001	7/31/2025	404003	AMORT-CCA ELEC PLANT	2100	AMORTIZATION	4793	170019	122			
50501	BHP7750001	8/31/2025	404003	AMORT-CCA ELEC PLANT	2100	AMORTIZATION	4793	170019	122			
50501	BHP7750001	9/30/2025	404003	AMORT-CCA ELEC PLANT	2100	AMORTIZATION	4793	170019	999			
50501	PRD6550001	2/28/2025	404003	AMORT-CCA ELEC PLANT	2100	AMORTIZATION	4793	170019	122			
50501	PRD6550001	2/28/2025	404003	AMORT-CCA ELEC PLANT	2100	AMORTIZATION	4793	170019	999			
50501	PRD6550001	3/31/2025	404003	AMORT-CCA ELEC PLANT	2100	AMORTIZATION	4793	170019	122			
50501	PRD6550001	3/31/2025	404003	AMORT-CCA ELEC PLANT	2100	AMORTIZATION	4793	170019	999			
50501	PRD6550001	6/30/2025	404003	AMORT-CCA ELEC PLANT	2100	AMORTIZATION	4793	170019	122			
50501	PRD6550001	6/30/2025	404003	AMORT-CCA ELEC PLANT	2100	AMORTIZATION	4793	170019	999			
50501	PRD6550001	9/30/2025	404003	AMORT-CCA ELEC PLANT	2100	AMORTIZATION	4793	170019	122			
50501	PRD6550001	9/30/2025	404003	AMORT-CCA ELEC PLANT	2100	AMORTIZATION	4793	170019	999			
50501	BHP7750001	10/31/2024	403000	DEPRECIATION	2000	DEPRECIATION/DEPLETION	4793	170019	122			
50501	BHP7750001	11/30/2024	403000	DEPRECIATION	2000	DEPRECIATION/DEPLETION	4793	170019	122			
50501	BHP7750001	12/31/2024	403000	DEPRECIATION	2000	DEPRECIATION/DEPLETION	4793	170019	122			
50501	BHP7750001	1/31/2025	403000	DEPRECIATION	2000	DEPRECIATION/DEPLETION	4793	170019	122			
50501	BHP7750001	2/28/2025	403000	DEPRECIATION	2000	DEPRECIATION/DEPLETION	4793	170019	999			
50501	BHP7750001	3/31/2025	403000	DEPRECIATION	2000	DEPRECIATION/DEPLETION	4793	170019	999			
50501	BHP7750001	4/30/2025	403000	DEPRECIATION	2000	DEPRECIATION/DEPLETION	4793	170019	122			
50501	BHP7750001	5/31/2025	403000	DEPRECIATION	2000	DEPRECIATION/DEPLETION	4793	170019	999			
50501	BHP7750001	6/30/2025	403000	DEPRECIATION	2000	DEPRECIATION/DEPLETION	4793	170019	999			
50501	BHP7750001	7/31/2025	403000	DEPRECIATION	2000	DEPRECIATION/DEPLETION	4793	170019	122			
50501	BHP7750001	8/31/2025	403000	DEPRECIATION	2000	DEPRECIATION/DEPLETION	4793	170019	122			
50501	BHP7750001	9/30/2025	403000	DEPRECIATION	2000	DEPRECIATION/DEPLETION	4793	170019	999			
50501	PRD6550001	2/28/2025	403000	DEPRECIATION	2000	DEPRECIATION/DEPLETION	4793	170019	122			
50501	PRD6550001	2/28/2025	403000	DEPRECIATION	2000	DEPRECIATION/DEPLETION	4793	170019	999			
50501	PRD6550001	3/31/2025	403000	DEPRECIATION	2000	DEPRECIATION/DEPLETION	4793	170019	122			
50501	PRD6550001	3/31/2025	403000	DEPRECIATION	2000	DEPRECIATION/DEPLETION	4793	170019	999			
50501	PRD6550001	6/30/2025	403000	DEPRECIATION	2000	DEPRECIATION/DEPLETION	4793	170019	122			
50501	PRD6550001	6/30/2025	403000	DEPRECIATION	2000	DEPRECIATION/DEPLETION	4793	170019	999			
50501	PRD6550001	9/30/2025	403000	DEPRECIATION	2000	DEPRECIATION/DEPLETION	4793	170019	122			
50501	PRD6550001	9/30/2025	403000	DEPRECIATION	2000	DEPRECIATION/DEPLETION	4793	170019	999			
50501	PRD6550001	10/31/2024	403599	FERC/GAAP DEPXP/BENNONSEVC	9101	BENEFIT LOADING NSCOST	4795	170505	122			
50501	PRD6550001	10/31/2024	403599	FERC/GAAP DEPXP/BENNONSEVC	9101	BENEFIT LOADING NSCOST	4795	170505	999			
50501	PRD6550001	11/30/2024	403599	FERC/GAAP DEPXP/BENNONSEVC	9101	BENEFIT LOADING NSCOST	4795	170505	122			
50501	PRD6550001	11/30/2024	403599	FERC/GAAP DEPXP/BENNONSEVC	9101	BENEFIT LOADING NSCOST	4795	170505	999			
50501	PRD6550001	12/31/2024	403599	FERC/GAAP DEPXP/BENNONSEVC	9101	BENEFIT LOADING NSCOST	4795	170505	122			
50501	PRD6550001	12/31/2024	403599	FERC/GAAP DEPXP/BENNONSEVC	9101	BENEFIT LOADING NSCOST	4795	170505	999			
50501	PRD6550001	1/31/2025	403599	FERC/GAAP DEPXP/BENNONSEVC	9101	BENEFIT LOADING NSCOST	4795	170505	122			
50501	PRD6550001	1/31/2025	403599	FERC/GAAP DEPXP/BENNONSEVC	9101	BENEFIT LOADING NSCOST	4795	170505	999			
50501	PRD6550001	2/28/2025	403599	FERC/GAAP DEPXP/BENNONSEVC	9101	BENEFIT LOADING NSCOST	4795	170505	122			
50501	PRD6550001	2/28/2025	403599	FERC/GAAP DEPXP/BENNONSEVC	9101	BENEFIT LOADING NSCOST	4795	170505	999			
50501	PRD6550001	3/31/2025	403599	FERC/GAAP DEPXP/BENNONSEVC	9101	BENEFIT LOADING NSCOST	4795	170505	122			
50501	PRD6550001	3/31/2025	403599	FERC/GAAP DEPXP/BENNONSEVC	9101	BENEFIT LOADING NSCOST	4795	170505	999			
50501	PRD6550001	4/30/2025	403599	FERC/GAAP DEPXP/BENNONSEVC	9101	BENEFIT LOADING NSCOST	4795	170505	122			
50501	PRD6550001	4/30/2025	403599	FERC/GAAP DEPXP/BENNONSEVC	9101	BENEFIT LOADING NSCOST	4795	170505	999			

Unit	Journal ID	Date	Account	Descr	Resource	Descr	Dept	Oper Unit	Product	Work Order	Descr	Activity
50501	PRD6550001	6/30/2025	403200	DEPR EXP CAP LEASE	1407	EQUIPMENT & STORAGE RENT/LEASE	4833	170900	122			
50501	PRD6550001	6/30/2025	403200	DEPR EXP CAP LEASE	1407	EQUIPMENT & STORAGE RENT/LEASE	4833	170900	999			
50501	PRD6550001	7/31/2025	403200	DEPR EXP CAP LEASE	1407	EQUIPMENT & STORAGE RENT/LEASE	4833	170900	122			
50501	PRD6550001	7/31/2025	403200	DEPR EXP CAP LEASE	1407	EQUIPMENT & STORAGE RENT/LEASE	4833	170900	999			
50501	PRD6550001	8/31/2025	403200	DEPR EXP CAP LEASE	1407	EQUIPMENT & STORAGE RENT/LEASE	4833	170900	122			
50501	PRD6550001	8/31/2025	403200	DEPR EXP CAP LEASE	1407	EQUIPMENT & STORAGE RENT/LEASE	4833	170900	999			
50501	PRD6550001	9/30/2025	403200	DEPR EXP CAP LEASE	1407	EQUIPMENT & STORAGE RENT/LEASE	4833	170900	122			
50501	PRD6550001	9/30/2025	403200	DEPR EXP CAP LEASE	1407	EQUIPMENT & STORAGE RENT/LEASE	4833	170900	999			
50501	SC25B00001	10/31/2024	403200	DEPR EXP CAP LEASE	1407	EQUIPMENT & STORAGE RENT/LEASE	4833	170900	999			
50501	SC25B00001	11/30/2024	403200	DEPR EXP CAP LEASE	1407	EQUIPMENT & STORAGE RENT/LEASE	4833	170900	999			
50501	SC25B00001	12/31/2024	403200	DEPR EXP CAP LEASE	1407	EQUIPMENT & STORAGE RENT/LEASE	4833	170900	999			
50501	SC25B00001	1/31/2025	403200	DEPR EXP CAP LEASE	1407	EQUIPMENT & STORAGE RENT/LEASE	4833	170900	999			
50501	SC25B00001	2/28/2025	403200	DEPR EXP CAP LEASE	1407	EQUIPMENT & STORAGE RENT/LEASE	4833	170900	999			
50501	SC25B00001	3/31/2025	403200	DEPR EXP CAP LEASE	1407	EQUIPMENT & STORAGE RENT/LEASE	4833	170900	999			
50501	SC25B00001	4/30/2025	403200	DEPR EXP CAP LEASE	1407	EQUIPMENT & STORAGE RENT/LEASE	4833	170900	999			
50501	SC25B00001	5/31/2025	403200	DEPR EXP CAP LEASE	1407	EQUIPMENT & STORAGE RENT/LEASE	4833	170900	999			
50501	SC25B00001	6/30/2025	403200	DEPR EXP CAP LEASE	1407	EQUIPMENT & STORAGE RENT/LEASE	4833	170900	999			
50501	SC25B00001	7/31/2025	403200	DEPR EXP CAP LEASE	1407	EQUIPMENT & STORAGE RENT/LEASE	4833	170900	999			
50501	SC25B00001	8/31/2025	403200	DEPR EXP CAP LEASE	1407	EQUIPMENT & STORAGE RENT/LEASE	4833	170900	999			
50501	SC25B00001	9/30/2025	403200	DEPR EXP CAP LEASE	1407	EQUIPMENT & STORAGE RENT/LEASE	4833	170900	999			
50501	900019RJ01	10/31/2024	406000	AMORTIZATION PLANT ACQUIS ADJ	2100	AMORTIZATION	8749	170900	122			
50501	900019RJ01	11/30/2024	406000	AMORTIZATION PLANT ACQUIS ADJ	2100	AMORTIZATION	8749	170900	122			
50501	900019RJ01	12/31/2024	406000	AMORTIZATION PLANT ACQUIS ADJ	2100	AMORTIZATION	8749	170900	122			
50501	900019RJ01	1/31/2025	406000	AMORTIZATION PLANT ACQUIS ADJ	2100	AMORTIZATION	8749	170900	122			
50501	900019RJ01	2/28/2025	406000	AMORTIZATION PLANT ACQUIS ADJ	2100	AMORTIZATION	8749	170900	122			
50501	900019RJ01	3/31/2025	406000	AMORTIZATION PLANT ACQUIS ADJ	2100	AMORTIZATION	8749	170900	122			
50501	900019RJ01	4/30/2025	406000	AMORTIZATION PLANT ACQUIS ADJ	2100	AMORTIZATION	8749	170900	122			
50501	900019RJ01	5/31/2025	406000	AMORTIZATION PLANT ACQUIS ADJ	2100	AMORTIZATION	8749	170900	122			
50501	900019RJ01	6/30/2025	406000	AMORTIZATION PLANT ACQUIS ADJ	2100	AMORTIZATION	8749	170900	122			
50501	900019RJ01	7/31/2025	406000	AMORTIZATION PLANT ACQUIS ADJ	2100	AMORTIZATION	8749	170900	122			
50501	900019RJ01	8/31/2025	406000	AMORTIZATION PLANT ACQUIS ADJ	2100	AMORTIZATION	8749	170900	122			
50501	900019RJ01	9/30/2025	406000	AMORTIZATION PLANT ACQUIS ADJ	2100	AMORTIZATION	8749	170900	122			

Amount	Affiliate	Ref	Name	Line Descr	Alloc Type	Year	Period	CC Merchant	CC Descr
-1.420				DEPR NS COST LOAD FERC TO GAAP	395	2024	10		
-1.420				DEPR NS COST LOAD FERC TO GAAP	395	2024	11		
-1.420				DEPR NS COST LOAD FERC TO GAAP	395	2024	12		
-1.420				DEPR NS COST LOAD FERC TO GAAP	395	2025	1		
-1.420				DEPR NS COST LOAD FERC TO GAAP	395	2025	2		
-1.420				DEPR NS COST LOAD FERC TO GAAP	395	2025	3		
-1.420				DEPR NS COST LOAD FERC TO GAAP	395	2025	4		
-1.420				DEPR NS COST LOAD FERC TO GAAP	395	2025	5		
-1.420				DEPR NS COST LOAD FERC TO GAAP	395	2025	6		
-1.420				DEPR NS COST LOAD FERC TO GAAP	395	2025	7		
-1.420				DEPR NS COST LOAD FERC TO GAAP	395	2025	8		
-1.450				DEPR NS COST LOAD FERC TO GAAP	395	2025	9		
-6.350				DEPR NS COST LOAD FERC TO GAAP	395	2024	10		
-6.350				DEPR NS COST LOAD FERC TO GAAP	395	2024	11		
-6.350				DEPR NS COST LOAD FERC TO GAAP	395	2024	12		
-6.350				DEPR NS COST LOAD FERC TO GAAP	395	2025	1		
-6.350				DEPR NS COST LOAD FERC TO GAAP	395	2025	2		
-6.350				DEPR NS COST LOAD FERC TO GAAP	395	2025	3		
-6.350				DEPR NS COST LOAD FERC TO GAAP	395	2025	4		
-6.350				DEPR NS COST LOAD FERC TO GAAP	395	2025	5		
-6.350				DEPR NS COST LOAD FERC TO GAAP	395	2025	6		
-6.350				DEPR NS COST LOAD FERC TO GAAP	395	2025	7		
-6.350				DEPR NS COST LOAD FERC TO GAAP	395	2025	8		
-6.350				DEPR NS COST LOAD FERC TO GAAP	395	2025	9		
-2.810				DEPR NS COST LOAD FERC TO GAAP	395	2024	10		
-2.810				DEPR NS COST LOAD FERC TO GAAP	395	2024	11		
-2.810				DEPR NS COST LOAD FERC TO GAAP	395	2024	12		
-2.810				DEPR NS COST LOAD FERC TO GAAP	395	2025	1		
-2.890				DEPR NS COST LOAD FERC TO GAAP	395	2025	2		
-2.850				DEPR NS COST LOAD FERC TO GAAP	395	2025	3		
-2.850				DEPR NS COST LOAD FERC TO GAAP	395	2025	4		
-2.850				DEPR NS COST LOAD FERC TO GAAP	395	2025	5		
-2.850				DEPR NS COST LOAD FERC TO GAAP	395	2025	6		
-2.850				DEPR NS COST LOAD FERC TO GAAP	395	2025	7		
-2.850				DEPR NS COST LOAD FERC TO GAAP	395	2025	8		
-2.850				DEPR NS COST LOAD FERC TO GAAP	395	2025	9		
-23.810				DEPR NS COST LOAD FERC TO GAAP	395	2024	10		
-44.720				DEPR NS COST LOAD FERC TO GAAP	395	2024	11		
-38.530				DEPR NS COST LOAD FERC TO GAAP	395	2024	12		
-38.560				DEPR NS COST LOAD FERC TO GAAP	395	2025	1		
-38.530				DEPR NS COST LOAD FERC TO GAAP	395	2025	2		
-38.530				DEPR NS COST LOAD FERC TO GAAP	395	2025	3		
-38.530				DEPR NS COST LOAD FERC TO GAAP	395	2025	4		
-38.530				DEPR NS COST LOAD FERC TO GAAP	395	2025	5		
-38.530				DEPR NS COST LOAD FERC TO GAAP	395	2025	6		
-38.530				DEPR NS COST LOAD FERC TO GAAP	395	2025	7		
-38.530				DEPR NS COST LOAD FERC TO GAAP	395	2025	8		
-38.530				DEPR NS COST LOAD FERC TO GAAP	395	2025	9		
-2.410				DEPR NS COST LOAD FERC TO GAAP	395	2024	10		
-2.410				DEPR NS COST LOAD FERC TO GAAP	395	2024	11		
-2.410				DEPR NS COST LOAD FERC TO GAAP	395	2024	12		
-2.410				DEPR NS COST LOAD FERC TO GAAP	395	2025	1		
-2.410				DEPR NS COST LOAD FERC TO GAAP	395	2025	2		
-2.410				DEPR NS COST LOAD FERC TO GAAP	395	2025	3		
-2.410				DEPR NS COST LOAD FERC TO GAAP	395	2025	4		
-2.410				DEPR NS COST LOAD FERC TO GAAP	395	2025	5		
-2.410				DEPR NS COST LOAD FERC TO GAAP	395	2025	6		
-2.410				DEPR NS COST LOAD FERC TO GAAP	395	2025	7		
-2.410				DEPR NS COST LOAD FERC TO GAAP	395	2025	8		
-2.410				DEPR NS COST LOAD FERC TO GAAP	395	2025	9		

Amount	Affiliate	Ref	Name	Line Descr	Alloc Type	Year	Period	CC Merchant	CC Descr
-12.190				DEPR NS COST LOAD FERC TO GAAP	395	2024	10		
-12.190				DEPR NS COST LOAD FERC TO GAAP	395	2024	11		
-12.190				DEPR NS COST LOAD FERC TO GAAP	395	2024	12		
-12.190				DEPR NS COST LOAD FERC TO GAAP	395	2025	1		
-12.190				DEPR NS COST LOAD FERC TO GAAP	395	2025	2		
-12.190				DEPR NS COST LOAD FERC TO GAAP	395	2025	3		
-12.200				DEPR NS COST LOAD FERC TO GAAP	395	2025	4		
-12.200				DEPR NS COST LOAD FERC TO GAAP	395	2025	5		
-14.400				DEPR NS COST LOAD FERC TO GAAP	395	2025	6		
-14.690				DEPR NS COST LOAD FERC TO GAAP	395	2025	7		
-15.480				DEPR NS COST LOAD FERC TO GAAP	395	2025	8		
-20.350				DEPR NS COST LOAD FERC TO GAAP	395	2025	9		
-1.980				DEPR NS COST LOAD FERC TO GAAP	395	2024	10		
-1.980				DEPR NS COST LOAD FERC TO GAAP	395	2024	11		
-1.980				DEPR NS COST LOAD FERC TO GAAP	395	2024	12		
-1.980				DEPR NS COST LOAD FERC TO GAAP	395	2025	1		
-1.980				DEPR NS COST LOAD FERC TO GAAP	395	2025	2		
-1.980				DEPR NS COST LOAD FERC TO GAAP	395	2025	3		
-1.980				DEPR NS COST LOAD FERC TO GAAP	395	2025	4		
-1.980				DEPR NS COST LOAD FERC TO GAAP	395	2025	5		
-1.980				DEPR NS COST LOAD FERC TO GAAP	395	2025	6		
-1.980				DEPR NS COST LOAD FERC TO GAAP	395	2025	7		
-1.980				DEPR NS COST LOAD FERC TO GAAP	395	2025	8		
-1.980				DEPR NS COST LOAD FERC TO GAAP	395	2025	9		
-5.670				DEPR NS COST LOAD FERC TO GAAP	395	2024	10		
-5.670				DEPR NS COST LOAD FERC TO GAAP	395	2024	11		
-5.670				DEPR NS COST LOAD FERC TO GAAP	395	2024	12		
-5.670				DEPR NS COST LOAD FERC TO GAAP	395	2025	1		
-5.670				DEPR NS COST LOAD FERC TO GAAP	395	2025	2		
-5.670				DEPR NS COST LOAD FERC TO GAAP	395	2025	3		
-5.670				DEPR NS COST LOAD FERC TO GAAP	395	2025	4		
-8.420				DEPR NS COST LOAD FERC TO GAAP	395	2025	5		
-7.020				DEPR NS COST LOAD FERC TO GAAP	395	2025	6		
-7.020				DEPR NS COST LOAD FERC TO GAAP	395	2025	7		
-7.020				DEPR NS COST LOAD FERC TO GAAP	395	2025	8		
-7.020				DEPR NS COST LOAD FERC TO GAAP	395	2025	9		
-3.100				DEPR NS COST LOAD FERC TO GAAP	395	2024	10		
-1.690				DEPR NS COST LOAD FERC TO GAAP	395	2024	11		
-1.690				DEPR NS COST LOAD FERC TO GAAP	395	2024	12		
-1.690				DEPR NS COST LOAD FERC TO GAAP	395	2025	1		
-1.690				DEPR NS COST LOAD FERC TO GAAP	395	2025	2		
-1.690				DEPR NS COST LOAD FERC TO GAAP	395	2025	3		
-1.690				DEPR NS COST LOAD FERC TO GAAP	395	2025	4		
-1.690				DEPR NS COST LOAD FERC TO GAAP	395	2025	5		
-1.690				DEPR NS COST LOAD FERC TO GAAP	395	2025	6		
-1.690				DEPR NS COST LOAD FERC TO GAAP	395	2025	7		
-1.690				DEPR NS COST LOAD FERC TO GAAP	395	2025	8		
-1.690				DEPR NS COST LOAD FERC TO GAAP	395	2025	9		
-2.310				DEPR NS COST LOAD FERC TO GAAP	395	2024	10		
-2.310				DEPR NS COST LOAD FERC TO GAAP	395	2024	11		
-2.310				DEPR NS COST LOAD FERC TO GAAP	395	2024	12		
-2.310				DEPR NS COST LOAD FERC TO GAAP	395	2025	1		
-2.310				DEPR NS COST LOAD FERC TO GAAP	395	2025	2		
-2.310				DEPR NS COST LOAD FERC TO GAAP	395	2025	3		
-2.310				DEPR NS COST LOAD FERC TO GAAP	395	2025	4		
-2.310				DEPR NS COST LOAD FERC TO GAAP	395	2025	5		
-2.310				DEPR NS COST LOAD FERC TO GAAP	395	2025	6		
-2.310				DEPR NS COST LOAD FERC TO GAAP	395	2025	7		
-2.310				DEPR NS COST LOAD FERC TO GAAP	395	2025	8		
-2.310				DEPR NS COST LOAD FERC TO GAAP	395	2025	9		

Amount	Affiliate	Ref	Name	Line Descr	Alloc Type	Year	Period	CC Merchant	CC Descr
-35.210				DEPR NS COST LOAD FERC TO GAAP	395	2024	10		
-35.210				DEPR NS COST LOAD FERC TO GAAP	395	2024	11		
-35.260				DEPR NS COST LOAD FERC TO GAAP	395	2024	12		
-39.490				DEPR NS COST LOAD FERC TO GAAP	395	2025	1		
-43.260				DEPR NS COST LOAD FERC TO GAAP	395	2025	2		
-47.190				DEPR NS COST LOAD FERC TO GAAP	395	2025	3		
-51.240				DEPR NS COST LOAD FERC TO GAAP	395	2025	4		
-51.220				DEPR NS COST LOAD FERC TO GAAP	395	2025	5		
-51.190				DEPR NS COST LOAD FERC TO GAAP	395	2025	6		
-51.190				DEPR NS COST LOAD FERC TO GAAP	395	2025	7		
-51.190				DEPR NS COST LOAD FERC TO GAAP	395	2025	8		
-51.190				DEPR NS COST LOAD FERC TO GAAP	395	2025	9		
-8.460				DEPR NS COST LOAD FERC TO GAAP	395	2024	10		
-8.730				DEPR NS COST LOAD FERC TO GAAP	395	2024	11		
-8.590				DEPR NS COST LOAD FERC TO GAAP	395	2024	12		
-8.710				DEPR NS COST LOAD FERC TO GAAP	395	2025	1		
-8.650				DEPR NS COST LOAD FERC TO GAAP	395	2025	2		
-8.650				DEPR NS COST LOAD FERC TO GAAP	395	2025	3		
-8.650				DEPR NS COST LOAD FERC TO GAAP	395	2025	4		
-8.650				DEPR NS COST LOAD FERC TO GAAP	395	2025	5		
-8.650				DEPR NS COST LOAD FERC TO GAAP	395	2025	6		
-8.650				DEPR NS COST LOAD FERC TO GAAP	395	2025	7		
-8.650				DEPR NS COST LOAD FERC TO GAAP	395	2025	8		
-8.650				DEPR NS COST LOAD FERC TO GAAP	395	2025	9		
-11.910				DEPR NS COST LOAD FERC TO GAAP	395	2024	10		
-11.910				DEPR NS COST LOAD FERC TO GAAP	395	2024	11		
-11.910				DEPR NS COST LOAD FERC TO GAAP	395	2024	12		
-11.910				DEPR NS COST LOAD FERC TO GAAP	395	2025	1		
-11.910				DEPR NS COST LOAD FERC TO GAAP	395	2025	2		
-11.910				DEPR NS COST LOAD FERC TO GAAP	395	2025	3		
-11.910				DEPR NS COST LOAD FERC TO GAAP	395	2025	4		
-11.910				DEPR NS COST LOAD FERC TO GAAP	395	2025	5		
-11.910				DEPR NS COST LOAD FERC TO GAAP	395	2025	6		
-11.910				DEPR NS COST LOAD FERC TO GAAP	395	2025	7		
-11.910				DEPR NS COST LOAD FERC TO GAAP	395	2025	8		
-11.910				DEPR NS COST LOAD FERC TO GAAP	395	2025	9		
-0.030				DEPR NS COST LOAD FERC TO GAAP	395	2024	10		
-0.030				DEPR NS COST LOAD FERC TO GAAP	395	2024	11		
-0.030				DEPR NS COST LOAD FERC TO GAAP	395	2024	12		
-0.030				DEPR NS COST LOAD FERC TO GAAP	395	2025	1		
-0.030				DEPR NS COST LOAD FERC TO GAAP	395	2025	2		
-0.030				DEPR NS COST LOAD FERC TO GAAP	395	2025	3		
-0.030				DEPR NS COST LOAD FERC TO GAAP	395	2025	4		
-0.030				DEPR NS COST LOAD FERC TO GAAP	395	2025	5		
-0.030				DEPR NS COST LOAD FERC TO GAAP	395	2025	6		
-0.030				DEPR NS COST LOAD FERC TO GAAP	395	2025	7		
-0.030				DEPR NS COST LOAD FERC TO GAAP	395	2025	8		
-0.030				DEPR NS COST LOAD FERC TO GAAP	395	2025	9		
-21.780				DEPR NS COST LOAD FERC TO GAAP	395	2024	10		
-26.520				DEPR NS COST LOAD FERC TO GAAP	395	2024	11		
-27.550				DEPR NS COST LOAD FERC TO GAAP	395	2024	12		
-33.180				DEPR NS COST LOAD FERC TO GAAP	395	2025	1		
-34.490				DEPR NS COST LOAD FERC TO GAAP	395	2025	2		
-38.700				DEPR NS COST LOAD FERC TO GAAP	395	2025	3		
-39.840				DEPR NS COST LOAD FERC TO GAAP	395	2025	4		
-44.600				DEPR NS COST LOAD FERC TO GAAP	395	2025	5		
-44.430				DEPR NS COST LOAD FERC TO GAAP	395	2025	6		
-47.470				DEPR NS COST LOAD FERC TO GAAP	395	2025	7		
-46.940				DEPR NS COST LOAD FERC TO GAAP	395	2025	8		
-47.010				DEPR NS COST LOAD FERC TO GAAP	395	2025	9		

Amount	Affiliate	Ref	Name	Line Descr	Alloc Type	Year	Period	CC Merchant	CC Descr
-0.120				DEPR NS COST LOAD FERC TO GAAP	395	2024	10		
-0.120				DEPR NS COST LOAD FERC TO GAAP	395	2024	11		
-0.120				DEPR NS COST LOAD FERC TO GAAP	395	2024	12		
-0.120				DEPR NS COST LOAD FERC TO GAAP	395	2025	1		
-0.120				DEPR NS COST LOAD FERC TO GAAP	395	2025	2		
-0.120				DEPR NS COST LOAD FERC TO GAAP	395	2025	3		
-0.120				DEPR NS COST LOAD FERC TO GAAP	395	2025	4		
-0.120				DEPR NS COST LOAD FERC TO GAAP	395	2025	5		
-0.120				DEPR NS COST LOAD FERC TO GAAP	395	2025	6		
-0.120				DEPR NS COST LOAD FERC TO GAAP	395	2025	7		
-0.120				DEPR NS COST LOAD FERC TO GAAP	395	2025	8		
-0.120				DEPR NS COST LOAD FERC TO GAAP	395	2025	9		
-475.660				DEPR NS COST LOAD FERC TO GAAP	395	2024	10		
-474.560				DEPR NS COST LOAD FERC TO GAAP	395	2024	11		
-478.360				DEPR NS COST LOAD FERC TO GAAP	395	2024	12		
-485.230				DEPR NS COST LOAD FERC TO GAAP	395	2025	1		
-487.280				DEPR NS COST LOAD FERC TO GAAP	395	2025	2		
-487.790				DEPR NS COST LOAD FERC TO GAAP	395	2025	3		
-490.220				DEPR NS COST LOAD FERC TO GAAP	395	2025	4		
-491.300				DEPR NS COST LOAD FERC TO GAAP	395	2025	5		
-511.490				DEPR NS COST LOAD FERC TO GAAP	395	2025	6		
-511.510				DEPR NS COST LOAD FERC TO GAAP	395	2025	7		
-532.580				DEPR NS COST LOAD FERC TO GAAP	395	2025	8		
-544.470				DEPR NS COST LOAD FERC TO GAAP	395	2025	9		
2.210				DEPR NS COST LOAD FERC TO GAAP	395	2024	10		
2.210				DEPR NS COST LOAD FERC TO GAAP	395	2024	11		
2.210				DEPR NS COST LOAD FERC TO GAAP	395	2024	12		
2.210				DEPR NS COST LOAD FERC TO GAAP	395	2025	1		
2.210				DEPR NS COST LOAD FERC TO GAAP	395	2025	2		
2.210				DEPR NS COST LOAD FERC TO GAAP	395	2025	3		
2.210				DEPR NS COST LOAD FERC TO GAAP	395	2025	4		
2.210				DEPR NS COST LOAD FERC TO GAAP	395	2025	5		
2.210				DEPR NS COST LOAD FERC TO GAAP	395	2025	6		
2.210				DEPR NS COST LOAD FERC TO GAAP	395	2025	7		
2.210				DEPR NS COST LOAD FERC TO GAAP	395	2025	8		
2.210				DEPR NS COST LOAD FERC TO GAAP	395	2025	9		
-15.740				DEPR NS COST LOAD FERC TO GAAP	395	2024	10		
-15.740				DEPR NS COST LOAD FERC TO GAAP	395	2024	11		
-15.740				DEPR NS COST LOAD FERC TO GAAP	395	2024	12		
-15.740				DEPR NS COST LOAD FERC TO GAAP	395	2025	1		
-15.740				DEPR NS COST LOAD FERC TO GAAP	395	2025	2		
-15.740				DEPR NS COST LOAD FERC TO GAAP	395	2025	3		
-15.740				DEPR NS COST LOAD FERC TO GAAP	395	2025	4		
-15.740				DEPR NS COST LOAD FERC TO GAAP	395	2025	5		
-15.740				DEPR NS COST LOAD FERC TO GAAP	395	2025	6		
-24.710				DEPR NS COST LOAD FERC TO GAAP	395	2025	7		
-25.020				DEPR NS COST LOAD FERC TO GAAP	395	2025	8		
-22.950				DEPR NS COST LOAD FERC TO GAAP	395	2025	9		
-0.200				DEPR NS COST LOAD FERC TO GAAP	395	2024	10		
-0.200				DEPR NS COST LOAD FERC TO GAAP	395	2024	11		
-0.200				DEPR NS COST LOAD FERC TO GAAP	395	2024	12		
-0.200				DEPR NS COST LOAD FERC TO GAAP	395	2025	1		
-0.200				DEPR NS COST LOAD FERC TO GAAP	395	2025	2		
-0.200				DEPR NS COST LOAD FERC TO GAAP	395	2025	3		
-0.810				DEPR NS COST LOAD FERC TO GAAP	395	2025	4		
-0.810				DEPR NS COST LOAD FERC TO GAAP	395	2025	5		
-0.810				DEPR NS COST LOAD FERC TO GAAP	395	2025	6		
-2.580				DEPR NS COST LOAD FERC TO GAAP	395	2025	7		
-2.580				DEPR NS COST LOAD FERC TO GAAP	395	2025	8		
-2.580				DEPR NS COST LOAD FERC TO GAAP	395	2025	9		

Amount	Affiliate	Ref	Name	Line Descr	Alloc Type	Year	Period	CC Merchant	CC Descr
-8474.410				DEPR NS COST LOAD FERC TO GAAP	395	2024	10		
-8549.110				DEPR NS COST LOAD FERC TO GAAP	395	2024	11		
-8642.440				DEPR NS COST LOAD FERC TO GAAP	395	2024	12		
-8737.750				DEPR NS COST LOAD FERC TO GAAP	395	2025	1		
-8794.160				DEPR NS COST LOAD FERC TO GAAP	395	2025	2		
-8868.330				DEPR NS COST LOAD FERC TO GAAP	395	2025	3		
-8987.750				DEPR NS COST LOAD FERC TO GAAP	395	2025	4		
-9069.130				DEPR NS COST LOAD FERC TO GAAP	395	2025	5		
-9164.410				DEPR NS COST LOAD FERC TO GAAP	395	2025	6		
-9288.190				DEPR NS COST LOAD FERC TO GAAP	395	2025	7		
-9385.420				DEPR NS COST LOAD FERC TO GAAP	395	2025	8		
-9475.390				DEPR NS COST LOAD FERC TO GAAP	395	2025	9		
-186.860				DEPR NS COST LOAD FERC TO GAAP	395	2024	10		
-186.860				DEPR NS COST LOAD FERC TO GAAP	395	2024	11		
-186.860				DEPR NS COST LOAD FERC TO GAAP	395	2024	12		
-186.860				DEPR NS COST LOAD FERC TO GAAP	395	2025	1		
-186.860				DEPR NS COST LOAD FERC TO GAAP	395	2025	2		
-186.860				DEPR NS COST LOAD FERC TO GAAP	395	2025	3		
-186.860				DEPR NS COST LOAD FERC TO GAAP	395	2025	4		
-186.860				DEPR NS COST LOAD FERC TO GAAP	395	2025	5		
-186.860				DEPR NS COST LOAD FERC TO GAAP	395	2025	6		
-186.860				DEPR NS COST LOAD FERC TO GAAP	395	2025	7		
-186.860				DEPR NS COST LOAD FERC TO GAAP	395	2025	8		
-186.860				DEPR NS COST LOAD FERC TO GAAP	395	2025	9		
-30.510				DEPR NS COST LOAD FERC TO GAAP	395	2024	10		
-30.510				DEPR NS COST LOAD FERC TO GAAP	395	2024	11		
-30.510				DEPR NS COST LOAD FERC TO GAAP	395	2024	12		
-30.510				DEPR NS COST LOAD FERC TO GAAP	395	2025	1		
-30.510				DEPR NS COST LOAD FERC TO GAAP	395	2025	2		
-30.510				DEPR NS COST LOAD FERC TO GAAP	395	2025	3		
-30.510				DEPR NS COST LOAD FERC TO GAAP	395	2025	4		
-30.510				DEPR NS COST LOAD FERC TO GAAP	395	2025	5		
-30.510				DEPR NS COST LOAD FERC TO GAAP	395	2025	6		
-30.510				DEPR NS COST LOAD FERC TO GAAP	395	2025	7		
-30.510				DEPR NS COST LOAD FERC TO GAAP	395	2025	8		
-30.510				DEPR NS COST LOAD FERC TO GAAP	395	2025	9		
-5.230				DEPR NS COST LOAD FERC TO GAAP	395	2024	10		
-5.230				DEPR NS COST LOAD FERC TO GAAP	395	2024	11		
-5.230				DEPR NS COST LOAD FERC TO GAAP	395	2024	12		
-5.230				DEPR NS COST LOAD FERC TO GAAP	395	2025	1		
-5.230				DEPR NS COST LOAD FERC TO GAAP	395	2025	2		
-5.230				DEPR NS COST LOAD FERC TO GAAP	395	2025	3		
-5.230				DEPR NS COST LOAD FERC TO GAAP	395	2025	4		
-5.230				DEPR NS COST LOAD FERC TO GAAP	395	2025	5		
-5.230				DEPR NS COST LOAD FERC TO GAAP	395	2025	6		
-5.230				DEPR NS COST LOAD FERC TO GAAP	395	2025	7		
-5.530				DEPR NS COST LOAD FERC TO GAAP	395	2025	8		
-5.380				DEPR NS COST LOAD FERC TO GAAP	395	2025	9		
-10.070				DEPR NS COST LOAD FERC TO GAAP	395	2024	10		
-10.080				DEPR NS COST LOAD FERC TO GAAP	395	2024	11		
-10.280				DEPR NS COST LOAD FERC TO GAAP	395	2024	12		
-10.250				DEPR NS COST LOAD FERC TO GAAP	395	2025	1		
-10.250				DEPR NS COST LOAD FERC TO GAAP	395	2025	2		
-10.250				DEPR NS COST LOAD FERC TO GAAP	395	2025	3		
-10.250				DEPR NS COST LOAD FERC TO GAAP	395	2025	4		
-10.250				DEPR NS COST LOAD FERC TO GAAP	395	2025	5		
-10.250				DEPR NS COST LOAD FERC TO GAAP	395	2025	6		
-11.970				DEPR NS COST LOAD FERC TO GAAP	395	2025	7		
-11.970				DEPR NS COST LOAD FERC TO GAAP	395	2025	8		
-11.970				DEPR NS COST LOAD FERC TO GAAP	395	2025	9		

Amount	Affiliate	Ref	Name	Line Descr	Alloc Type	Year	Period	CC Merchant	CC Descr
-11.500				DEPR NS COST LOAD FERC TO GAAP	395	2024	10		
-11.500				DEPR NS COST LOAD FERC TO GAAP	395	2024	11		
-11.500				DEPR NS COST LOAD FERC TO GAAP	395	2024	12		
-11.500				DEPR NS COST LOAD FERC TO GAAP	395	2025	1		
-11.500				DEPR NS COST LOAD FERC TO GAAP	395	2025	2		
-11.500				DEPR NS COST LOAD FERC TO GAAP	395	2025	3		
-11.500				DEPR NS COST LOAD FERC TO GAAP	395	2025	4		
-11.500				DEPR NS COST LOAD FERC TO GAAP	395	2025	5		
-11.500				DEPR NS COST LOAD FERC TO GAAP	395	2025	6		
-11.500				DEPR NS COST LOAD FERC TO GAAP	395	2025	7		
-11.500				DEPR NS COST LOAD FERC TO GAAP	395	2025	8		
-11.500				DEPR NS COST LOAD FERC TO GAAP	395	2025	9		
-67.510				DEPR NS COST LOAD FERC TO GAAP	395	2024	10		
-67.510				DEPR NS COST LOAD FERC TO GAAP	395	2024	11		
-67.510				DEPR NS COST LOAD FERC TO GAAP	395	2024	12		
-67.510				DEPR NS COST LOAD FERC TO GAAP	395	2025	1		
-67.510				DEPR NS COST LOAD FERC TO GAAP	395	2025	2		
-67.510				DEPR NS COST LOAD FERC TO GAAP	395	2025	3		
-67.510				DEPR NS COST LOAD FERC TO GAAP	395	2025	4		
-67.510				DEPR NS COST LOAD FERC TO GAAP	395	2025	5		
-67.510				DEPR NS COST LOAD FERC TO GAAP	395	2025	6		
-67.510				DEPR NS COST LOAD FERC TO GAAP	395	2025	7		
-67.510				DEPR NS COST LOAD FERC TO GAAP	395	2025	8		
-67.510				DEPR NS COST LOAD FERC TO GAAP	395	2025	9		
-16.260				DEPR NS COST LOAD FERC TO GAAP	395	2024	10		
-16.950				DEPR NS COST LOAD FERC TO GAAP	395	2024	11		
-17.440				DEPR NS COST LOAD FERC TO GAAP	395	2024	12		
-17.310				DEPR NS COST LOAD FERC TO GAAP	395	2025	1		
-17.310				DEPR NS COST LOAD FERC TO GAAP	395	2025	2		
-17.310				DEPR NS COST LOAD FERC TO GAAP	395	2025	3		
-18.640				DEPR NS COST LOAD FERC TO GAAP	395	2025	4		
-19.640				DEPR NS COST LOAD FERC TO GAAP	395	2025	5		
-30.170				DEPR NS COST LOAD FERC TO GAAP	395	2025	6		
-33.810				DEPR NS COST LOAD FERC TO GAAP	395	2025	7		
-35.430				DEPR NS COST LOAD FERC TO GAAP	395	2025	8		
-34.670				DEPR NS COST LOAD FERC TO GAAP	395	2025	9		
-5.190				DEPR NS COST LOAD FERC TO GAAP	395	2024	10		
-5.190				DEPR NS COST LOAD FERC TO GAAP	395	2024	11		
-5.190				DEPR NS COST LOAD FERC TO GAAP	395	2024	12		
-5.190				DEPR NS COST LOAD FERC TO GAAP	395	2025	1		
-5.190				DEPR NS COST LOAD FERC TO GAAP	395	2025	2		
-5.190				DEPR NS COST LOAD FERC TO GAAP	395	2025	3		
-5.190				DEPR NS COST LOAD FERC TO GAAP	395	2025	4		
-5.190				DEPR NS COST LOAD FERC TO GAAP	395	2025	5		
-5.190				DEPR NS COST LOAD FERC TO GAAP	395	2025	6		
-5.190				DEPR NS COST LOAD FERC TO GAAP	395	2025	7		
-5.190				DEPR NS COST LOAD FERC TO GAAP	395	2025	8		
-5.190				DEPR NS COST LOAD FERC TO GAAP	395	2025	9		
-1.360				DEPR NS COST LOAD FERC TO GAAP	395	2024	10		
-1.360				DEPR NS COST LOAD FERC TO GAAP	395	2024	11		
-1.360				DEPR NS COST LOAD FERC TO GAAP	395	2024	12		
-1.360				DEPR NS COST LOAD FERC TO GAAP	395	2025	1		
-1.360				DEPR NS COST LOAD FERC TO GAAP	395	2025	2		
-1.360				DEPR NS COST LOAD FERC TO GAAP	395	2025	3		
-1.360				DEPR NS COST LOAD FERC TO GAAP	395	2025	4		
-1.360				DEPR NS COST LOAD FERC TO GAAP	395	2025	5		
-1.360				DEPR NS COST LOAD FERC TO GAAP	395	2025	6		
-1.360				DEPR NS COST LOAD FERC TO GAAP	395	2025	7		
-1.360				DEPR NS COST LOAD FERC TO GAAP	395	2025	8		
-1.360				DEPR NS COST LOAD FERC TO GAAP	395	2025	9		

Amount	Affiliate	Ref	Name	Line Descr	Alloc Type	Year	Period	CC Merchant	CC Descr
-14.260				DEPR NS COST LOAD FERC TO GAAP	395	2024	10		
-14.550				DEPR NS COST LOAD FERC TO GAAP	395	2024	11		
-14.550				DEPR NS COST LOAD FERC TO GAAP	395	2024	12		
-14.550				DEPR NS COST LOAD FERC TO GAAP	395	2025	1		
-14.550				DEPR NS COST LOAD FERC TO GAAP	395	2025	2		
-14.550				DEPR NS COST LOAD FERC TO GAAP	395	2025	3		
-14.550				DEPR NS COST LOAD FERC TO GAAP	395	2025	4		
-14.720				DEPR NS COST LOAD FERC TO GAAP	395	2025	5		
-14.720				DEPR NS COST LOAD FERC TO GAAP	395	2025	6		
-14.720				DEPR NS COST LOAD FERC TO GAAP	395	2025	7		
-14.720				DEPR NS COST LOAD FERC TO GAAP	395	2025	8		
-14.720				DEPR NS COST LOAD FERC TO GAAP	395	2025	9		
-0.430				DEPR NS COST LOAD FERC TO GAAP	395	2024	10		
-0.430				DEPR NS COST LOAD FERC TO GAAP	395	2024	11		
-0.430				DEPR NS COST LOAD FERC TO GAAP	395	2024	12		
-0.430				DEPR NS COST LOAD FERC TO GAAP	395	2025	1		
-0.430				DEPR NS COST LOAD FERC TO GAAP	395	2025	2		
-0.430				DEPR NS COST LOAD FERC TO GAAP	395	2025	3		
-0.430				DEPR NS COST LOAD FERC TO GAAP	395	2025	4		
-0.430				DEPR NS COST LOAD FERC TO GAAP	395	2025	5		
-0.430				DEPR NS COST LOAD FERC TO GAAP	395	2025	6		
-0.430				DEPR NS COST LOAD FERC TO GAAP	395	2025	7		
-0.430				DEPR NS COST LOAD FERC TO GAAP	395	2025	8		
-0.430				DEPR NS COST LOAD FERC TO GAAP	395	2025	9		
-446.900				DEPR NS COST LOAD FERC TO GAAP	395	2024	10		
-453.640				DEPR NS COST LOAD FERC TO GAAP	395	2024	11		
-456.410				DEPR NS COST LOAD FERC TO GAAP	395	2024	12		
-461.800				DEPR NS COST LOAD FERC TO GAAP	395	2025	1		
-466.330				DEPR NS COST LOAD FERC TO GAAP	395	2025	2		
-470.620				DEPR NS COST LOAD FERC TO GAAP	395	2025	3		
-476.610				DEPR NS COST LOAD FERC TO GAAP	395	2025	4		
-476.880				DEPR NS COST LOAD FERC TO GAAP	395	2025	5		
-478.360				DEPR NS COST LOAD FERC TO GAAP	395	2025	6		
-483.630				DEPR NS COST LOAD FERC TO GAAP	395	2025	7		
-487.180				DEPR NS COST LOAD FERC TO GAAP	395	2025	8		
-489.310				DEPR NS COST LOAD FERC TO GAAP	395	2025	9		
-1068.040				DEPR NS COST LOAD FERC TO GAAP	395	2024	10		
-1089.010				DEPR NS COST LOAD FERC TO GAAP	395	2024	11		
-1108.480				DEPR NS COST LOAD FERC TO GAAP	395	2024	12		
-1126.750				DEPR NS COST LOAD FERC TO GAAP	395	2025	1		
-1145.870				DEPR NS COST LOAD FERC TO GAAP	395	2025	2		
-1169.820				DEPR NS COST LOAD FERC TO GAAP	395	2025	3		
-1193.030				DEPR NS COST LOAD FERC TO GAAP	395	2025	4		
-1218.390				DEPR NS COST LOAD FERC TO GAAP	395	2025	5		
-1241.140				DEPR NS COST LOAD FERC TO GAAP	395	2025	6		
-1259.360				DEPR NS COST LOAD FERC TO GAAP	395	2025	7		
-1273.200				DEPR NS COST LOAD FERC TO GAAP	395	2025	8		
-1294.290				DEPR NS COST LOAD FERC TO GAAP	395	2025	9		
-0.040				DEPR NS COST LOAD FERC TO GAAP	395	2025	7		
-0.040				DEPR NS COST LOAD FERC TO GAAP	395	2025	8		
-0.040				DEPR NS COST LOAD FERC TO GAAP	395	2025	9		
-0.160				DEPR NS COST LOAD FERC TO GAAP	395	2024	10		
-0.160				DEPR NS COST LOAD FERC TO GAAP	395	2024	11		
-0.160				DEPR NS COST LOAD FERC TO GAAP	395	2024	12		
-0.160				DEPR NS COST LOAD FERC TO GAAP	395	2025	1		
-0.160				DEPR NS COST LOAD FERC TO GAAP	395	2025	2		
-0.160				DEPR NS COST LOAD FERC TO GAAP	395	2025	3		
-0.160				DEPR NS COST LOAD FERC TO GAAP	395	2025	4		
-0.160				DEPR NS COST LOAD FERC TO GAAP	395	2025	5		
-0.160				DEPR NS COST LOAD FERC TO GAAP	395	2025	6		

Amount	Affiliate	Ref	Name	Line Descr	Alloc Type	Year	Period	CC Merchant	CC Descr
-0.160				DEPR NS COST LOAD FERC TO GAAP	395	2025	7		
-0.160				DEPR NS COST LOAD FERC TO GAAP	395	2025	8		
-0.160				DEPR NS COST LOAD FERC TO GAAP	395	2025	9		
-0.710				DEPR NS COST LOAD FERC TO GAAP	395	2024	10		
-0.710				DEPR NS COST LOAD FERC TO GAAP	395	2024	11		
-0.710				DEPR NS COST LOAD FERC TO GAAP	395	2024	12		
-0.710				DEPR NS COST LOAD FERC TO GAAP	395	2025	1		
-0.710				DEPR NS COST LOAD FERC TO GAAP	395	2025	2		
-0.710				DEPR NS COST LOAD FERC TO GAAP	395	2025	3		
-0.710				DEPR NS COST LOAD FERC TO GAAP	395	2025	4		
-0.710				DEPR NS COST LOAD FERC TO GAAP	395	2025	5		
-0.710				DEPR NS COST LOAD FERC TO GAAP	395	2025	6		
-0.710				DEPR NS COST LOAD FERC TO GAAP	395	2025	7		
-0.710				DEPR NS COST LOAD FERC TO GAAP	395	2025	8		
-0.710				DEPR NS COST LOAD FERC TO GAAP	395	2025	9		
-0.650				DEPR NS COST LOAD FERC TO GAAP	395	2024	10		
-0.650				DEPR NS COST LOAD FERC TO GAAP	395	2024	11		
-0.650				DEPR NS COST LOAD FERC TO GAAP	395	2024	12		
-0.650				DEPR NS COST LOAD FERC TO GAAP	395	2025	1		
-0.650				DEPR NS COST LOAD FERC TO GAAP	395	2025	2		
-0.650				DEPR NS COST LOAD FERC TO GAAP	395	2025	3		
-0.650				DEPR NS COST LOAD FERC TO GAAP	395	2025	4		
-0.650				DEPR NS COST LOAD FERC TO GAAP	395	2025	5		
-0.650				DEPR NS COST LOAD FERC TO GAAP	395	2025	6		
-0.650				DEPR NS COST LOAD FERC TO GAAP	395	2025	7		
-0.650				DEPR NS COST LOAD FERC TO GAAP	395	2025	8		
-0.650				DEPR NS COST LOAD FERC TO GAAP	395	2025	9		
-0.020				DEPR NS COST LOAD FERC TO GAAP	395	2025	8		
-0.020				DEPR NS COST LOAD FERC TO GAAP	395	2025	9		
-0.040				DEPR NS COST LOAD FERC TO GAAP	395	2024	10		
-775.030				DEPR NS COST LOAD FERC TO GAAP	395	2024	10		
-3.710				DEPR NS COST LOAD FERC TO GAAP	395	2024	10		
-0.040				DEPR NS COST LOAD FERC TO GAAP	395	2024	11		
-787.480				DEPR NS COST LOAD FERC TO GAAP	395	2024	11		
-6.480				DEPR NS COST LOAD FERC TO GAAP	395	2024	11		
-0.040				DEPR NS COST LOAD FERC TO GAAP	395	2024	12		
-784.850				DEPR NS COST LOAD FERC TO GAAP	395	2024	12		
-7.370				DEPR NS COST LOAD FERC TO GAAP	395	2024	12		
-0.040				DEPR NS COST LOAD FERC TO GAAP	395	2025	1		
-806.160				DEPR NS COST LOAD FERC TO GAAP	395	2025	1		
-8.090				DEPR NS COST LOAD FERC TO GAAP	395	2025	1		
-0.040				DEPR NS COST LOAD FERC TO GAAP	395	2025	2		
-824.920				DEPR NS COST LOAD FERC TO GAAP	395	2025	2		
-9.630				DEPR NS COST LOAD FERC TO GAAP	395	2025	2		
-0.040				DEPR NS COST LOAD FERC TO GAAP	395	2025	3		
-849.260				DEPR NS COST LOAD FERC TO GAAP	395	2025	3		
-9.680				DEPR NS COST LOAD FERC TO GAAP	395	2025	3		
-0.040				DEPR NS COST LOAD FERC TO GAAP	395	2025	4		
-864.700				DEPR NS COST LOAD FERC TO GAAP	395	2025	4		
-9.790				DEPR NS COST LOAD FERC TO GAAP	395	2025	4		
-0.040				DEPR NS COST LOAD FERC TO GAAP	395	2025	5		
-883.380				DEPR NS COST LOAD FERC TO GAAP	395	2025	5		
-9.930				DEPR NS COST LOAD FERC TO GAAP	395	2025	5		
-0.040				DEPR NS COST LOAD FERC TO GAAP	395	2025	6		
-903.540				DEPR NS COST LOAD FERC TO GAAP	395	2025	6		
-9.950				DEPR NS COST LOAD FERC TO GAAP	395	2025	6		
-0.040				DEPR NS COST LOAD FERC TO GAAP	395	2025	7		
-903.340				DEPR NS COST LOAD FERC TO GAAP	395	2025	7		
-10.800				DEPR NS COST LOAD FERC TO GAAP	395	2025	7		
-0.040				DEPR NS COST LOAD FERC TO GAAP	395	2025	8		

Amount	Affiliate	Ref	Name	Line Descr	Alloc Type	Year	Period	CC Merchant	CC Descr
-926.230				DEPR NS COST LOAD FERC TO GAAP	395	2025	8		
-11.160				DEPR NS COST LOAD FERC TO GAAP	395	2025	8		
-0.040				DEPR NS COST LOAD FERC TO GAAP	395	2025	9		
-951.380				DEPR NS COST LOAD FERC TO GAAP	395	2025	9		
-11.690				DEPR NS COST LOAD FERC TO GAAP	395	2025	9		
-3.710				UHC PRODUCT 999 ALLOC	395	2024	10		
3.710				UHC PRODUCT 999 ALLOC	395	2024	10		
-6.480				UHC PRODUCT 999 ALLOC	395	2024	11		
6.480				UHC PRODUCT 999 ALLOC	395	2024	11		
-7.370				UHC PRODUCT 999 ALLOC	395	2024	12		
7.370				UHC PRODUCT 999 ALLOC	395	2024	12		
-8.090				UHC PRODUCT 999 ALLOC	395	2025	1		
8.090				UHC PRODUCT 999 ALLOC	395	2025	1		
-9.630				UHC PRODUCT 999 ALLOC	395	2025	2		
9.630				UHC PRODUCT 999 ALLOC	395	2025	2		
-9.680				UHC PRODUCT 999 ALLOC	395	2025	3		
9.680				UHC PRODUCT 999 ALLOC	395	2025	3		
-9.790				UHC PRODUCT 999 ALLOC	395	2025	4		
9.790				UHC PRODUCT 999 ALLOC	395	2025	4		
-9.930				UHC PRODUCT 999 ALLOC	395	2025	5		
9.930				UHC PRODUCT 999 ALLOC	395	2025	5		
-9.950				UHC PRODUCT 999 ALLOC	395	2025	6		
9.950				UHC PRODUCT 999 ALLOC	395	2025	6		
-10.800				UHC PRODUCT 999 ALLOC	395	2025	7		
10.800				UHC PRODUCT 999 ALLOC	395	2025	7		
-11.160				UHC PRODUCT 999 ALLOC	395	2025	8		
11.160				UHC PRODUCT 999 ALLOC	395	2025	8		
-11.690				UHC PRODUCT 999 ALLOC	395	2025	9		
11.690				UHC PRODUCT 999 ALLOC	395	2025	9		
3738982.460	FAPP10			PowerPlant		2024	10		
3744885.040	FAPP10			PowerPlant		2024	11		
3751160.090	FAPP10			PowerPlant		2024	12		
3672732.210	FAPP10			PowerPlant		2025	1		
3856222.700	FAPP10			PowerPlant		2025	2		
3779605.810	FAPP10			PowerPlant		2025	3		
3788140.860	FAPP10			PowerPlant		2025	4		
3793512.390	FAPP10			PowerPlant		2025	5		
-411891.790	FAPP10			PowerPlant		2025	6		
4211967.790	FAPP10			PowerPlant		2025	6		
3827103.460	FAPP10			PowerPlant		2025	7		
3856857.540	FAPP10			PowerPlant		2025	8		
3856748.210	FAPP10			PowerPlant		2025	9		
2635.570	FAPP10			PowerPlant		2024	10		
2635.570	FAPP10			PowerPlant		2024	11		
2635.570	FAPP10			PowerPlant		2024	12		
2635.570	FAPP10			PowerPlant		2025	1		
2635.570	FAPP10			PowerPlant		2025	2		
2635.570	FAPP10			PowerPlant		2025	3		
2635.570	FAPP10			PowerPlant		2025	4		
2635.570	FAPP10			PowerPlant		2025	5		
2635.580	FAPP10			PowerPlant		2025	6		
2635.570	FAPP10			PowerPlant		2025	7		
2635.570	FAPP10			PowerPlant		2025	8		
2635.580	FAPP10			PowerPlant		2025	9		
-0.030				DEPR NS COST LOAD FERC TO GAAP	395	2024	10		
-0.030				DEPR NS COST LOAD FERC TO GAAP	395	2024	11		
-0.030				DEPR NS COST LOAD FERC TO GAAP	395	2024	12		
-0.030				DEPR NS COST LOAD FERC TO GAAP	395	2025	1		
-0.030				DEPR NS COST LOAD FERC TO GAAP	395	2025	2		
-0.030				DEPR NS COST LOAD FERC TO GAAP	395	2025	3		

Amount	Affiliate	Ref	Name	Line Descr	Alloc Type	Year	Period	CC Merchant	CC Descr
-0.030				DEPR NS COST LOAD FERC TO GAAP	395	2025	4		
-0.150				DEPR NS COST LOAD FERC TO GAAP	395	2025	5		
-0.080				DEPR NS COST LOAD FERC TO GAAP	395	2025	6		
-0.380				DEPR NS COST LOAD FERC TO GAAP	395	2025	7		
-0.380				DEPR NS COST LOAD FERC TO GAAP	395	2025	8		
-0.380				DEPR NS COST LOAD FERC TO GAAP	395	2025	9		
-12.890				DEPR NS COST LOAD FERC TO GAAP	395	2024	10		
-12.820				DEPR NS COST LOAD FERC TO GAAP	395	2024	11		
-13.590				DEPR NS COST LOAD FERC TO GAAP	395	2024	12		
-13.510				DEPR NS COST LOAD FERC TO GAAP	395	2025	1		
-13.510				DEPR NS COST LOAD FERC TO GAAP	395	2025	2		
-13.510				DEPR NS COST LOAD FERC TO GAAP	395	2025	3		
-13.510				DEPR NS COST LOAD FERC TO GAAP	395	2025	4		
-13.510				DEPR NS COST LOAD FERC TO GAAP	395	2025	5		
-13.510				DEPR NS COST LOAD FERC TO GAAP	395	2025	6		
-13.560				DEPR NS COST LOAD FERC TO GAAP	395	2025	7		
-13.610				DEPR NS COST LOAD FERC TO GAAP	395	2025	8		
-13.610				DEPR NS COST LOAD FERC TO GAAP	395	2025	9		
134465.790	FAPP10			PowerPlant		2024	10		
97559.840	FAPP10			PowerPlant		2024	11		
97768.320	FAPP10			PowerPlant		2024	12		
97976.620	FAPP10			PowerPlant		2025	1		
98238.980	FAPP10			PowerPlant		2025	2		
98466.770	FAPP10			PowerPlant		2025	3		
98436.540	FAPP10			PowerPlant		2025	4		
98446.120	FAPP10			PowerPlant		2025	5		
98473.630	FAPP10			PowerPlant		2025	6		
98496.110	FAPP10			PowerPlant		2025	7		
98556.310	FAPP10			PowerPlant		2025	8		
98599.190	FAPP10			PowerPlant		2025	9		
-3.770				DEPR NS COST LOAD FERC TO GAAP	395	2024	10		
-3.770				DEPR NS COST LOAD FERC TO GAAP	395	2024	11		
-3.770				DEPR NS COST LOAD FERC TO GAAP	395	2024	12		
-3.770				DEPR NS COST LOAD FERC TO GAAP	395	2025	1		
-3.770				DEPR NS COST LOAD FERC TO GAAP	395	2025	2		
-3.770				DEPR NS COST LOAD FERC TO GAAP	395	2025	3		
-3.770				DEPR NS COST LOAD FERC TO GAAP	395	2025	4		
-3.770				DEPR NS COST LOAD FERC TO GAAP	395	2025	5		
-3.770				DEPR NS COST LOAD FERC TO GAAP	395	2025	6		
-3.770				DEPR NS COST LOAD FERC TO GAAP	395	2025	7		
-3.770				DEPR NS COST LOAD FERC TO GAAP	395	2025	8		
-3.770				DEPR NS COST LOAD FERC TO GAAP	395	2025	9		
-58.710				DEPR NS COST LOAD FERC TO GAAP	395	2024	10		
-59.820				DEPR NS COST LOAD FERC TO GAAP	395	2024	11		
-59.950				DEPR NS COST LOAD FERC TO GAAP	395	2024	12		
-59.690				DEPR NS COST LOAD FERC TO GAAP	395	2025	1		
-59.690				DEPR NS COST LOAD FERC TO GAAP	395	2025	2		
-59.690				DEPR NS COST LOAD FERC TO GAAP	395	2025	3		
-59.950				DEPR NS COST LOAD FERC TO GAAP	395	2025	4		
-59.800				DEPR NS COST LOAD FERC TO GAAP	395	2025	5		
-59.800				DEPR NS COST LOAD FERC TO GAAP	395	2025	6		
-65.160				DEPR NS COST LOAD FERC TO GAAP	395	2025	7		
-63.710				DEPR NS COST LOAD FERC TO GAAP	395	2025	8		
-63.850				DEPR NS COST LOAD FERC TO GAAP	395	2025	9		
-475.590				DEPR NS COST LOAD FERC TO GAAP	395	2024	10		
-480.860				DEPR NS COST LOAD FERC TO GAAP	395	2024	11		
-483.400				DEPR NS COST LOAD FERC TO GAAP	395	2024	12		
-486.290				DEPR NS COST LOAD FERC TO GAAP	395	2025	1		
-496.560				DEPR NS COST LOAD FERC TO GAAP	395	2025	2		
-502.540				DEPR NS COST LOAD FERC TO GAAP	395	2025	3		

Amount	Affiliate	Ref	Name	Line Descr	Alloc Type	Year	Period	CC Merchant	CC Descr
-502.960				DEPR NS COST LOAD FERC TO GAAP	395	2025	4		
-504.150				DEPR NS COST LOAD FERC TO GAAP	395	2025	5		
-507.100				DEPR NS COST LOAD FERC TO GAAP	395	2025	6		
-509.930				DEPR NS COST LOAD FERC TO GAAP	395	2025	7		
-533.500				DEPR NS COST LOAD FERC TO GAAP	395	2025	8		
-555.320				DEPR NS COST LOAD FERC TO GAAP	395	2025	9		
-662.290				DEPR NS COST LOAD FERC TO GAAP	395	2024	10		
-669.920				DEPR NS COST LOAD FERC TO GAAP	395	2024	11		
-678.370				DEPR NS COST LOAD FERC TO GAAP	395	2024	12		
-688.130				DEPR NS COST LOAD FERC TO GAAP	395	2025	1		
-692.580				DEPR NS COST LOAD FERC TO GAAP	395	2025	2		
-703.140				DEPR NS COST LOAD FERC TO GAAP	395	2025	3		
-712.800				DEPR NS COST LOAD FERC TO GAAP	395	2025	4		
-715.990				DEPR NS COST LOAD FERC TO GAAP	395	2025	5		
-722.510				DEPR NS COST LOAD FERC TO GAAP	395	2025	6		
-734.530				DEPR NS COST LOAD FERC TO GAAP	395	2025	7		
-737.260				DEPR NS COST LOAD FERC TO GAAP	395	2025	8		
-749.160				DEPR NS COST LOAD FERC TO GAAP	395	2025	9		
-0.600				DEPR NS COST LOAD FERC TO GAAP	395	2024	10		
-0.600				DEPR NS COST LOAD FERC TO GAAP	395	2024	11		
-0.600				DEPR NS COST LOAD FERC TO GAAP	395	2024	12		
-0.600				DEPR NS COST LOAD FERC TO GAAP	395	2025	1		
-0.600				DEPR NS COST LOAD FERC TO GAAP	395	2025	2		
-0.600				DEPR NS COST LOAD FERC TO GAAP	395	2025	3		
-0.600				DEPR NS COST LOAD FERC TO GAAP	395	2025	4		
-0.600				DEPR NS COST LOAD FERC TO GAAP	395	2025	5		
-0.600				DEPR NS COST LOAD FERC TO GAAP	395	2025	6		
-0.600				DEPR NS COST LOAD FERC TO GAAP	395	2025	7		
-0.600				DEPR NS COST LOAD FERC TO GAAP	395	2025	8		
-0.600				DEPR NS COST LOAD FERC TO GAAP	395	2025	9		
-1.850				DEPR NS COST LOAD FERC TO GAAP	395	2024	10		
-2.720				DEPR NS COST LOAD FERC TO GAAP	395	2024	11		
-2.090				DEPR NS COST LOAD FERC TO GAAP	395	2024	12		
-2.350				DEPR NS COST LOAD FERC TO GAAP	395	2025	1		
-2.230				DEPR NS COST LOAD FERC TO GAAP	395	2025	2		
-2.700				DEPR NS COST LOAD FERC TO GAAP	395	2025	3		
-2.580				DEPR NS COST LOAD FERC TO GAAP	395	2025	4		
-3.280				DEPR NS COST LOAD FERC TO GAAP	395	2025	5		
-3.060				DEPR NS COST LOAD FERC TO GAAP	395	2025	6		
-2.520				DEPR NS COST LOAD FERC TO GAAP	395	2025	7		
-3.310				DEPR NS COST LOAD FERC TO GAAP	395	2025	8		
-3.130				DEPR NS COST LOAD FERC TO GAAP	395	2025	9		
-75.800				DEPR NS COST LOAD FERC TO GAAP	395	2024	10		
-75.870				DEPR NS COST LOAD FERC TO GAAP	395	2024	11		
-78.050				DEPR NS COST LOAD FERC TO GAAP	395	2024	12		
-79.720				DEPR NS COST LOAD FERC TO GAAP	395	2025	1		
-80.910				DEPR NS COST LOAD FERC TO GAAP	395	2025	2		
-84.350				DEPR NS COST LOAD FERC TO GAAP	395	2025	3		
-86.160				DEPR NS COST LOAD FERC TO GAAP	395	2025	4		
-86.990				DEPR NS COST LOAD FERC TO GAAP	395	2025	5		
-88.580				DEPR NS COST LOAD FERC TO GAAP	395	2025	6		
-90.000				DEPR NS COST LOAD FERC TO GAAP	395	2025	7		
-91.100				DEPR NS COST LOAD FERC TO GAAP	395	2025	8		
-91.670				DEPR NS COST LOAD FERC TO GAAP	395	2025	9		
1.440				DEPR NS COST LOAD FERC TO GAAP	395	2024	10		
1.440				DEPR NS COST LOAD FERC TO GAAP	395	2024	11		
1.440				DEPR NS COST LOAD FERC TO GAAP	395	2024	12		
1.440				DEPR NS COST LOAD FERC TO GAAP	395	2025	1		
1.440				DEPR NS COST LOAD FERC TO GAAP	395	2025	2		
1.440				DEPR NS COST LOAD FERC TO GAAP	395	2025	3		

Amount	Affiliate	Ref	Name	Line Descr	Alloc Type	Year	Period	CC Merchant	CC Descr
1.440				DEPR NS COST LOAD FERC TO GAAP	395	2025	4		
1.440				DEPR NS COST LOAD FERC TO GAAP	395	2025	5		
1.440				DEPR NS COST LOAD FERC TO GAAP	395	2025	6		
1.440				DEPR NS COST LOAD FERC TO GAAP	395	2025	7		
1.440				DEPR NS COST LOAD FERC TO GAAP	395	2025	8		
1.440				DEPR NS COST LOAD FERC TO GAAP	395	2025	9		
-2.700				DEPR NS COST LOAD FERC TO GAAP	395	2024	10		
-2.700				DEPR NS COST LOAD FERC TO GAAP	395	2024	11		
-4.990				DEPR NS COST LOAD FERC TO GAAP	395	2024	12		
-5.310				DEPR NS COST LOAD FERC TO GAAP	395	2025	1		
-6.040				DEPR NS COST LOAD FERC TO GAAP	395	2025	2		
-6.040				DEPR NS COST LOAD FERC TO GAAP	395	2025	3		
-6.040				DEPR NS COST LOAD FERC TO GAAP	395	2025	4		
-6.040				DEPR NS COST LOAD FERC TO GAAP	395	2025	5		
-6.040				DEPR NS COST LOAD FERC TO GAAP	395	2025	6		
-6.040				DEPR NS COST LOAD FERC TO GAAP	395	2025	7		
-6.040				DEPR NS COST LOAD FERC TO GAAP	395	2025	8		
-6.220				DEPR NS COST LOAD FERC TO GAAP	395	2025	9		
-67.360				DEPR NS COST LOAD FERC TO GAAP	395	2024	10		
-70.140				DEPR NS COST LOAD FERC TO GAAP	395	2024	11		
-72.180				DEPR NS COST LOAD FERC TO GAAP	395	2024	12		
-74.430				DEPR NS COST LOAD FERC TO GAAP	395	2025	1		
-73.830				DEPR NS COST LOAD FERC TO GAAP	395	2025	2		
-76.490				DEPR NS COST LOAD FERC TO GAAP	395	2025	3		
-76.390				DEPR NS COST LOAD FERC TO GAAP	395	2025	4		
-77.690				DEPR NS COST LOAD FERC TO GAAP	395	2025	5		
-82.380				DEPR NS COST LOAD FERC TO GAAP	395	2025	6		
-83.760				DEPR NS COST LOAD FERC TO GAAP	395	2025	7		
-86.730				DEPR NS COST LOAD FERC TO GAAP	395	2025	8		
-87.850				DEPR NS COST LOAD FERC TO GAAP	395	2025	9		
-245.580				DEPR NS COST LOAD FERC TO GAAP	395	2024	10		
-245.120				DEPR NS COST LOAD FERC TO GAAP	395	2024	11		
-245.940				DEPR NS COST LOAD FERC TO GAAP	395	2024	12		
-246.630				DEPR NS COST LOAD FERC TO GAAP	395	2025	1		
-248.180				DEPR NS COST LOAD FERC TO GAAP	395	2025	2		
-272.180				DEPR NS COST LOAD FERC TO GAAP	395	2025	3		
-287.440				DEPR NS COST LOAD FERC TO GAAP	395	2025	4		
-297.290				DEPR NS COST LOAD FERC TO GAAP	395	2025	5		
-299.100				DEPR NS COST LOAD FERC TO GAAP	395	2025	6		
-317.580				DEPR NS COST LOAD FERC TO GAAP	395	2025	7		
-342.570				DEPR NS COST LOAD FERC TO GAAP	395	2025	8		
-343.940				DEPR NS COST LOAD FERC TO GAAP	395	2025	9		
61.490				MDU OWNERSHIP ALLOC	WY5	2024	12		
61.400				MDU OWNERSHIP ALLOC	WY5	2024	10		
61.280				MDU OWNERSHIP ALLOC	WY5	2024	11		
61.660				MDU OWNERSHIP ALLOC	WY5	2025	1		
62.050				MDU OWNERSHIP ALLOC	WY5	2025	2		
68.050				MDU OWNERSHIP ALLOC	WY5	2025	3		
71.860				MDU OWNERSHIP ALLOC	WY5	2025	4		
74.320				MDU OWNERSHIP ALLOC	WY5	2025	5		
74.780				MDU OWNERSHIP ALLOC	WY5	2025	6		
79.400				MDU OWNERSHIP ALLOC	WY5	2025	7		
85.640				MDU OWNERSHIP ALLOC	WY5	2025	8		
85.990				MDU OWNERSHIP ALLOC	WY5	2025	9		
2.300				DEPR NS COST LOAD FERC TO GAAP	395	2024	10		
2.300				DEPR NS COST LOAD FERC TO GAAP	395	2024	11		
2.300				DEPR NS COST LOAD FERC TO GAAP	395	2024	12		
2.300				DEPR NS COST LOAD FERC TO GAAP	395	2025	1		
2.300				DEPR NS COST LOAD FERC TO GAAP	395	2025	2		
2.300				DEPR NS COST LOAD FERC TO GAAP	395	2025	3		

Amount	Affiliate	Ref	Name	Line Descr	Alloc Type	Year	Period	CC Merchant	CC Descr
2.300				DEPR NS COST LOAD FERC TO GAAP	395	2025	4		
2.300				DEPR NS COST LOAD FERC TO GAAP	395	2025	5		
2.300				DEPR NS COST LOAD FERC TO GAAP	395	2025	6		
2.300				DEPR NS COST LOAD FERC TO GAAP	395	2025	7		
2.300				DEPR NS COST LOAD FERC TO GAAP	395	2025	8		
2.300				DEPR NS COST LOAD FERC TO GAAP	395	2025	9		
56.480				GILLETTE OWNERSHIP ALLOC	WY2	2024	10		
56.380				GILLETTE OWNERSHIP ALLOC	WY2	2024	11		
56.570				GILLETTE OWNERSHIP ALLOC	WY2	2024	12		
56.730				GILLETTE OWNERSHIP ALLOC	WY2	2025	1		
57.080				GILLETTE OWNERSHIP ALLOC	WY2	2025	2		
62.600				GILLETTE OWNERSHIP ALLOC	WY2	2025	3		
66.110				GILLETTE OWNERSHIP ALLOC	WY2	2025	4		
68.380				GILLETTE OWNERSHIP ALLOC	WY2	2025	5		
68.790				GILLETTE OWNERSHIP ALLOC	WY2	2025	6		
73.040				GILLETTE OWNERSHIP ALLOC	WY2	2025	7		
78.790				GILLETTE OWNERSHIP ALLOC	WY2	2025	8		
79.110				GILLETTE OWNERSHIP ALLOC	WY2	2025	9		
2.120				DEPR NS COST LOAD FERC TO GAAP	395	2024	10		
2.120				DEPR NS COST LOAD FERC TO GAAP	395	2024	11		
2.120				DEPR NS COST LOAD FERC TO GAAP	395	2024	12		
2.120				DEPR NS COST LOAD FERC TO GAAP	395	2025	1		
2.120				DEPR NS COST LOAD FERC TO GAAP	395	2025	2		
2.120				DEPR NS COST LOAD FERC TO GAAP	395	2025	3		
2.120				DEPR NS COST LOAD FERC TO GAAP	395	2025	4		
2.120				DEPR NS COST LOAD FERC TO GAAP	395	2025	5		
2.120				DEPR NS COST LOAD FERC TO GAAP	395	2025	6		
2.120				DEPR NS COST LOAD FERC TO GAAP	395	2025	7		
2.120				DEPR NS COST LOAD FERC TO GAAP	395	2025	8		
2.120				DEPR NS COST LOAD FERC TO GAAP	395	2025	9		
-11.590				DEPR NS COST LOAD FERC TO GAAP	395	2024	10		
-17.590	50502			DEPR NS COST LOAD FERC TO GAAP	395	2024	10		
-11.520				DEPR NS COST LOAD FERC TO GAAP	395	2024	11		
-17.590	50502			DEPR NS COST LOAD FERC TO GAAP	395	2024	11		
-11.810				DEPR NS COST LOAD FERC TO GAAP	395	2024	12		
-17.590	50502			DEPR NS COST LOAD FERC TO GAAP	395	2024	12		
-11.810				DEPR NS COST LOAD FERC TO GAAP	395	2025	1		
-17.590	50502			DEPR NS COST LOAD FERC TO GAAP	395	2025	1		
-11.810				DEPR NS COST LOAD FERC TO GAAP	395	2025	2		
-17.590	50502			DEPR NS COST LOAD FERC TO GAAP	395	2025	2		
-11.810				DEPR NS COST LOAD FERC TO GAAP	395	2025	3		
-17.590	50502			DEPR NS COST LOAD FERC TO GAAP	395	2025	3		
-11.810				DEPR NS COST LOAD FERC TO GAAP	395	2025	4		
-17.590	50502			DEPR NS COST LOAD FERC TO GAAP	395	2025	4		
-11.810				DEPR NS COST LOAD FERC TO GAAP	395	2025	5		
-17.590	50502			DEPR NS COST LOAD FERC TO GAAP	395	2025	5		
-11.810				DEPR NS COST LOAD FERC TO GAAP	395	2025	6		
-17.590	50502			DEPR NS COST LOAD FERC TO GAAP	395	2025	6		
-12.080				DEPR NS COST LOAD FERC TO GAAP	395	2025	7		
-17.590	50502			DEPR NS COST LOAD FERC TO GAAP	395	2025	7		
-11.950				DEPR NS COST LOAD FERC TO GAAP	395	2025	8		
-17.590	50502			DEPR NS COST LOAD FERC TO GAAP	395	2025	8		
-11.950				DEPR NS COST LOAD FERC TO GAAP	395	2025	9		
-17.590	50502			DEPR NS COST LOAD FERC TO GAAP	395	2025	9		
-3.680				DEPR NS COST LOAD FERC TO GAAP	395	2024	10		
-3.680				DEPR NS COST LOAD FERC TO GAAP	395	2024	11		
-3.680				DEPR NS COST LOAD FERC TO GAAP	395	2024	12		
-3.680				DEPR NS COST LOAD FERC TO GAAP	395	2025	1		
-3.680				DEPR NS COST LOAD FERC TO GAAP	395	2025	2		
-3.680				DEPR NS COST LOAD FERC TO GAAP	395	2025	3		

Amount	Affiliate	Ref	Name	Line Descr	Alloc Type	Year	Period	CC Merchant	CC Descr
-3.680				DEPR NS COST LOAD FERC TO GAAP	395	2025	4		
-3.680				DEPR NS COST LOAD FERC TO GAAP	395	2025	5		
-3.680				DEPR NS COST LOAD FERC TO GAAP	395	2025	6		
-3.680				DEPR NS COST LOAD FERC TO GAAP	395	2025	7		
-4.200				DEPR NS COST LOAD FERC TO GAAP	395	2025	8		
-4.070				DEPR NS COST LOAD FERC TO GAAP	395	2025	9		
-4.780				DEPR NS COST LOAD FERC TO GAAP	395	2024	10		
-21.930	50502			DEPR NS COST LOAD FERC TO GAAP	395	2024	10		
-4.780				DEPR NS COST LOAD FERC TO GAAP	395	2024	11		
-21.930	50502			DEPR NS COST LOAD FERC TO GAAP	395	2024	11		
-4.780				DEPR NS COST LOAD FERC TO GAAP	395	2024	12		
-21.930	50502			DEPR NS COST LOAD FERC TO GAAP	395	2024	12		
-4.780				DEPR NS COST LOAD FERC TO GAAP	395	2025	1		
-21.930	50502			DEPR NS COST LOAD FERC TO GAAP	395	2025	1		
-4.780				DEPR NS COST LOAD FERC TO GAAP	395	2025	2		
-21.930	50502			DEPR NS COST LOAD FERC TO GAAP	395	2025	2		
-4.780				DEPR NS COST LOAD FERC TO GAAP	395	2025	3		
-21.930	50502			DEPR NS COST LOAD FERC TO GAAP	395	2025	3		
-4.780				DEPR NS COST LOAD FERC TO GAAP	395	2025	4		
-21.930	50502			DEPR NS COST LOAD FERC TO GAAP	395	2025	4		
-4.780				DEPR NS COST LOAD FERC TO GAAP	395	2025	5		
-21.930	50502			DEPR NS COST LOAD FERC TO GAAP	395	2025	5		
-4.780				DEPR NS COST LOAD FERC TO GAAP	395	2025	6		
-21.930	50502			DEPR NS COST LOAD FERC TO GAAP	395	2025	6		
-4.780				DEPR NS COST LOAD FERC TO GAAP	395	2025	7		
-21.930	50502			DEPR NS COST LOAD FERC TO GAAP	395	2025	7		
-4.780				DEPR NS COST LOAD FERC TO GAAP	395	2025	8		
-21.930	50502			DEPR NS COST LOAD FERC TO GAAP	395	2025	8		
-4.780				DEPR NS COST LOAD FERC TO GAAP	395	2025	9		
-21.930	50502			DEPR NS COST LOAD FERC TO GAAP	395	2025	9		
1.820				CORRIEDALE WIND O&M ALLOC	CD2	2024	10		
8.360	50502			CORRIEDALE WIND O&M ALLOC	CD2	2024	10		
1.820				CORRIEDALE WIND O&M ALLOC	CD2	2024	11		
8.360	50502			CORRIEDALE WIND O&M ALLOC	CD2	2024	11		
1.820				CORRIEDALE WIND O&M ALLOC	CD2	2024	12		
8.360	50502			CORRIEDALE WIND O&M ALLOC	CD2	2024	12		
1.820				CORRIEDALE WIND O&M ALLOC	CD2	2025	1		
8.360	50502			CORRIEDALE WIND O&M ALLOC	CD2	2025	1		
1.820				CORRIEDALE WIND O&M ALLOC	CD2	2025	2		
8.360	50502			CORRIEDALE WIND O&M ALLOC	CD2	2025	2		
1.820				CORRIEDALE WIND O&M ALLOC	CD2	2025	3		
8.360	50502			CORRIEDALE WIND O&M ALLOC	CD2	2025	3		
1.820				CORRIEDALE WIND O&M ALLOC	CD2	2025	4		
8.360	50502			CORRIEDALE WIND O&M ALLOC	CD2	2025	4		
1.820				CORRIEDALE WIND O&M ALLOC	CD2	2025	5		
8.360	50502			CORRIEDALE WIND O&M ALLOC	CD2	2025	5		
1.820				CORRIEDALE WIND O&M ALLOC	CD2	2025	6		
8.360	50502			CORRIEDALE WIND O&M ALLOC	CD2	2025	6		
1.820				CORRIEDALE WIND O&M ALLOC	CD2	2025	7		
8.360	50502			CORRIEDALE WIND O&M ALLOC	CD2	2025	7		
1.820				CORRIEDALE WIND O&M ALLOC	CD2	2025	8		
8.360	50502			CORRIEDALE WIND O&M ALLOC	CD2	2025	8		
1.820				CORRIEDALE WIND O&M ALLOC	CD2	2025	9		
8.360	50502			CORRIEDALE WIND O&M ALLOC	CD2	2025	9		
-1.790				DEPR NS COST LOAD FERC TO GAAP	395	2024	10		
-16.850				DEPR NS COST LOAD FERC TO GAAP	395	2024	11		
-31.630				DEPR NS COST LOAD FERC TO GAAP	395	2024	12		
-49.700				DEPR NS COST LOAD FERC TO GAAP	395	2025	1		
-76.920				DEPR NS COST LOAD FERC TO GAAP	395	2025	2		
-100.780				DEPR NS COST LOAD FERC TO GAAP	395	2025	3		

Amount	Affiliate	Ref	Name	Line Descr	Alloc Type	Year	Period	CC Merchant	CC Descr
-123.910				DEPR NS COST LOAD FERC TO GAAP	395	2025	4		
-141.630				DEPR NS COST LOAD FERC TO GAAP	395	2025	5		
-158.540				DEPR NS COST LOAD FERC TO GAAP	395	2025	6		
-167.590				DEPR NS COST LOAD FERC TO GAAP	395	2025	7		
-179.170				DEPR NS COST LOAD FERC TO GAAP	395	2025	8		
-199.810				DEPR NS COST LOAD FERC TO GAAP	395	2025	9		
-5346.550				DEPR NS COST LOAD FERC TO GAAP	395	2024	10		
-5398.550				DEPR NS COST LOAD FERC TO GAAP	395	2024	11		
-5479.720				DEPR NS COST LOAD FERC TO GAAP	395	2024	12		
-5534.740				DEPR NS COST LOAD FERC TO GAAP	395	2025	1		
-5578.360				DEPR NS COST LOAD FERC TO GAAP	395	2025	2		
-5645.860				DEPR NS COST LOAD FERC TO GAAP	395	2025	3		
-5713.020				DEPR NS COST LOAD FERC TO GAAP	395	2025	4		
-5788.820				DEPR NS COST LOAD FERC TO GAAP	395	2025	5		
-5856.960				DEPR NS COST LOAD FERC TO GAAP	395	2025	6		
-5923.320				DEPR NS COST LOAD FERC TO GAAP	395	2025	7		
-5986.860				DEPR NS COST LOAD FERC TO GAAP	395	2025	8		
-6059.980				DEPR NS COST LOAD FERC TO GAAP	395	2025	9		
-3985.480				DEPR NS COST LOAD FERC TO GAAP	395	2024	10		
-4030.000				DEPR NS COST LOAD FERC TO GAAP	395	2024	11		
-4061.450				DEPR NS COST LOAD FERC TO GAAP	395	2024	12		
-4091.480				DEPR NS COST LOAD FERC TO GAAP	395	2025	1		
-4119.630				DEPR NS COST LOAD FERC TO GAAP	395	2025	2		
-4158.770				DEPR NS COST LOAD FERC TO GAAP	395	2025	3		
-4226.120				DEPR NS COST LOAD FERC TO GAAP	395	2025	4		
-4269.290				DEPR NS COST LOAD FERC TO GAAP	395	2025	5		
-4303.710				DEPR NS COST LOAD FERC TO GAAP	395	2025	6		
-4365.640				DEPR NS COST LOAD FERC TO GAAP	395	2025	7		
-4394.440				DEPR NS COST LOAD FERC TO GAAP	395	2025	8		
-4429.990				DEPR NS COST LOAD FERC TO GAAP	395	2025	9		
-34.640				DEPR NS COST LOAD FERC TO GAAP	395	2024	10		
-37.060				DEPR NS COST LOAD FERC TO GAAP	395	2024	11		
-36.030				DEPR NS COST LOAD FERC TO GAAP	395	2024	12		
-37.440				DEPR NS COST LOAD FERC TO GAAP	395	2025	1		
-44.250				DEPR NS COST LOAD FERC TO GAAP	395	2025	2		
-53.260				DEPR NS COST LOAD FERC TO GAAP	395	2025	3		
-60.970				DEPR NS COST LOAD FERC TO GAAP	395	2025	4		
-69.810				DEPR NS COST LOAD FERC TO GAAP	395	2025	5		
-73.180				DEPR NS COST LOAD FERC TO GAAP	395	2025	6		
-75.950				DEPR NS COST LOAD FERC TO GAAP	395	2025	7		
-81.750				DEPR NS COST LOAD FERC TO GAAP	395	2025	8		
-0.200				DEPR NS COST LOAD FERC TO GAAP	395	2025	8		
-92.950				DEPR NS COST LOAD FERC TO GAAP	395	2025	9		
-0.530				DEPR NS COST LOAD FERC TO GAAP	395	2025	9		
-0.200				UHC PRODUCT 999 ALLOC	395	2025	8		
0.200				UHC PRODUCT 999 ALLOC	395	2025	8		
-0.530				UHC PRODUCT 999 ALLOC	395	2025	9		
0.530				UHC PRODUCT 999 ALLOC	395	2025	9		
-48.380				DEPR NS COST LOAD FERC TO GAAP	395	2024	10		
-48.380				DEPR NS COST LOAD FERC TO GAAP	395	2024	11		
-48.380				DEPR NS COST LOAD FERC TO GAAP	395	2024	12		
-48.380				DEPR NS COST LOAD FERC TO GAAP	395	2025	1		
-48.380				DEPR NS COST LOAD FERC TO GAAP	395	2025	2		
-48.380				DEPR NS COST LOAD FERC TO GAAP	395	2025	3		
-48.380				DEPR NS COST LOAD FERC TO GAAP	395	2025	4		
-48.380				DEPR NS COST LOAD FERC TO GAAP	395	2025	5		
-48.380				DEPR NS COST LOAD FERC TO GAAP	395	2025	6		
-48.380				DEPR NS COST LOAD FERC TO GAAP	395	2025	7		
-48.380				DEPR NS COST LOAD FERC TO GAAP	395	2025	8		
-48.380				DEPR NS COST LOAD FERC TO GAAP	395	2025	9		

Amount	Affiliate	Ref	Name	Line Descr	Alloc Type	Year	Period	CC Merchant	CC Descr
-8.210				DEPR NS COST LOAD FERC TO GAAP	395	2024	10		
-8.210				DEPR NS COST LOAD FERC TO GAAP	395	2024	11		
-8.210				DEPR NS COST LOAD FERC TO GAAP	395	2024	12		
-8.210				DEPR NS COST LOAD FERC TO GAAP	395	2025	1		
-8.210				DEPR NS COST LOAD FERC TO GAAP	395	2025	2		
-8.210				DEPR NS COST LOAD FERC TO GAAP	395	2025	3		
-8.210				DEPR NS COST LOAD FERC TO GAAP	395	2025	4		
-8.210				DEPR NS COST LOAD FERC TO GAAP	395	2025	5		
-8.210				DEPR NS COST LOAD FERC TO GAAP	395	2025	6		
-8.210				DEPR NS COST LOAD FERC TO GAAP	395	2025	7		
-8.210				DEPR NS COST LOAD FERC TO GAAP	395	2025	8		
-8.210				DEPR NS COST LOAD FERC TO GAAP	395	2025	9		
-8.640				DEPR NS COST LOAD FERC TO GAAP	395	2024	10		
-8.140				DEPR NS COST LOAD FERC TO GAAP	395	2024	11		
-10.180				DEPR NS COST LOAD FERC TO GAAP	395	2024	12		
-10.390				DEPR NS COST LOAD FERC TO GAAP	395	2025	1		
-10.330				DEPR NS COST LOAD FERC TO GAAP	395	2025	2		
-10.470				DEPR NS COST LOAD FERC TO GAAP	395	2025	3		
-10.470				DEPR NS COST LOAD FERC TO GAAP	395	2025	4		
-10.470				DEPR NS COST LOAD FERC TO GAAP	395	2025	5		
-10.470				DEPR NS COST LOAD FERC TO GAAP	395	2025	6		
-10.470				DEPR NS COST LOAD FERC TO GAAP	395	2025	7		
-10.470				DEPR NS COST LOAD FERC TO GAAP	395	2025	8		
-10.470				DEPR NS COST LOAD FERC TO GAAP	395	2025	9		
-10.840				DEPR NS COST LOAD FERC TO GAAP	395	2024	10		
-26.610				DEPR NS COST LOAD FERC TO GAAP	395	2024	11		
-22.980				DEPR NS COST LOAD FERC TO GAAP	395	2024	12		
-23.870				DEPR NS COST LOAD FERC TO GAAP	395	2025	1		
-26.660				DEPR NS COST LOAD FERC TO GAAP	395	2025	2		
-26.370				DEPR NS COST LOAD FERC TO GAAP	395	2025	3		
-26.450				DEPR NS COST LOAD FERC TO GAAP	395	2025	4		
-27.960				DEPR NS COST LOAD FERC TO GAAP	395	2025	5		
-27.860				DEPR NS COST LOAD FERC TO GAAP	395	2025	6		
-27.920				DEPR NS COST LOAD FERC TO GAAP	395	2025	7		
-28.920				DEPR NS COST LOAD FERC TO GAAP	395	2025	8		
-30.050				DEPR NS COST LOAD FERC TO GAAP	395	2025	9		
16.620				DEPR NS COST LOAD FERC TO GAAP	395	2024	10		
16.620				DEPR NS COST LOAD FERC TO GAAP	395	2024	11		
16.620				DEPR NS COST LOAD FERC TO GAAP	395	2024	12		
16.620				DEPR NS COST LOAD FERC TO GAAP	395	2025	1		
16.620				DEPR NS COST LOAD FERC TO GAAP	395	2025	2		
16.620				DEPR NS COST LOAD FERC TO GAAP	395	2025	3		
16.620				DEPR NS COST LOAD FERC TO GAAP	395	2025	4		
16.620				DEPR NS COST LOAD FERC TO GAAP	395	2025	5		
16.620				DEPR NS COST LOAD FERC TO GAAP	395	2025	6		
16.620				DEPR NS COST LOAD FERC TO GAAP	395	2025	7		
16.620				DEPR NS COST LOAD FERC TO GAAP	395	2025	8		
16.620				DEPR NS COST LOAD FERC TO GAAP	395	2025	9		
-2.720				DEPR NS COST LOAD FERC TO GAAP	395	2024	10		
-2.720				DEPR NS COST LOAD FERC TO GAAP	395	2024	11		
-2.720				DEPR NS COST LOAD FERC TO GAAP	395	2024	12		
-2.720				DEPR NS COST LOAD FERC TO GAAP	395	2025	1		
-2.720				DEPR NS COST LOAD FERC TO GAAP	395	2025	2		
-2.720				DEPR NS COST LOAD FERC TO GAAP	395	2025	3		
-2.720				DEPR NS COST LOAD FERC TO GAAP	395	2025	4		
-2.720				DEPR NS COST LOAD FERC TO GAAP	395	2025	5		
-2.720				DEPR NS COST LOAD FERC TO GAAP	395	2025	6		
-2.760				DEPR NS COST LOAD FERC TO GAAP	395	2025	7		
-2.760				DEPR NS COST LOAD FERC TO GAAP	395	2025	8		
-2.760				DEPR NS COST LOAD FERC TO GAAP	395	2025	9		

Amount	Affiliate	Ref	Name	Line Descr	Alloc Type	Year	Period	CC Merchant	CC Descr
-39.600				DEPR NS COST LOAD FERC TO GAAP	395	2024	10		
-39.600				DEPR NS COST LOAD FERC TO GAAP	395	2024	11		
-39.600				DEPR NS COST LOAD FERC TO GAAP	395	2024	12		
-39.600				DEPR NS COST LOAD FERC TO GAAP	395	2025	1		
-39.600				DEPR NS COST LOAD FERC TO GAAP	395	2025	2		
-39.600				DEPR NS COST LOAD FERC TO GAAP	395	2025	3		
-39.600				DEPR NS COST LOAD FERC TO GAAP	395	2025	4		
-39.600				DEPR NS COST LOAD FERC TO GAAP	395	2025	5		
-39.600				DEPR NS COST LOAD FERC TO GAAP	395	2025	6		
-39.600				DEPR NS COST LOAD FERC TO GAAP	395	2025	7		
-39.600				DEPR NS COST LOAD FERC TO GAAP	395	2025	8		
-39.600				DEPR NS COST LOAD FERC TO GAAP	395	2025	9		
-44.340				DEPR NS COST LOAD FERC TO GAAP	395	2024	10		
-44.340				DEPR NS COST LOAD FERC TO GAAP	395	2024	11		
-44.340				DEPR NS COST LOAD FERC TO GAAP	395	2024	12		
-44.340				DEPR NS COST LOAD FERC TO GAAP	395	2025	1		
-44.340				DEPR NS COST LOAD FERC TO GAAP	395	2025	2		
-44.340				DEPR NS COST LOAD FERC TO GAAP	395	2025	3		
-44.340				DEPR NS COST LOAD FERC TO GAAP	395	2025	4		
-44.340				DEPR NS COST LOAD FERC TO GAAP	395	2025	5		
-44.340				DEPR NS COST LOAD FERC TO GAAP	395	2025	6		
-44.410				DEPR NS COST LOAD FERC TO GAAP	395	2025	7		
-44.410				DEPR NS COST LOAD FERC TO GAAP	395	2025	8		
-44.580				DEPR NS COST LOAD FERC TO GAAP	395	2025	9		
1.220				DEPR NS COST LOAD FERC TO GAAP	395	2024	10		
1.220				DEPR NS COST LOAD FERC TO GAAP	395	2024	11		
1.220				DEPR NS COST LOAD FERC TO GAAP	395	2024	12		
1.220				DEPR NS COST LOAD FERC TO GAAP	395	2025	1		
1.220				DEPR NS COST LOAD FERC TO GAAP	395	2025	2		
1.220				DEPR NS COST LOAD FERC TO GAAP	395	2025	3		
1.220				DEPR NS COST LOAD FERC TO GAAP	395	2025	4		
1.220				DEPR NS COST LOAD FERC TO GAAP	395	2025	5		
1.220				DEPR NS COST LOAD FERC TO GAAP	395	2025	6		
1.220				DEPR NS COST LOAD FERC TO GAAP	395	2025	7		
1.220				DEPR NS COST LOAD FERC TO GAAP	395	2025	8		
1.220				DEPR NS COST LOAD FERC TO GAAP	395	2025	9		
-2.260				DEPR NS COST LOAD FERC TO GAAP	395	2024	10		
-2.260				DEPR NS COST LOAD FERC TO GAAP	395	2024	11		
-2.260				DEPR NS COST LOAD FERC TO GAAP	395	2024	12		
-2.260				DEPR NS COST LOAD FERC TO GAAP	395	2025	1		
-2.260				DEPR NS COST LOAD FERC TO GAAP	395	2025	2		
-2.260				DEPR NS COST LOAD FERC TO GAAP	395	2025	3		
-2.260				DEPR NS COST LOAD FERC TO GAAP	395	2025	4		
-2.260				DEPR NS COST LOAD FERC TO GAAP	395	2025	5		
-2.260				DEPR NS COST LOAD FERC TO GAAP	395	2025	6		
-2.260				DEPR NS COST LOAD FERC TO GAAP	395	2025	7		
-2.260				DEPR NS COST LOAD FERC TO GAAP	395	2025	8		
-2.260				DEPR NS COST LOAD FERC TO GAAP	395	2025	9		
-18.890				DEPR NS COST LOAD FERC TO GAAP	395	2024	10		
-24.100				DEPR NS COST LOAD FERC TO GAAP	395	2024	11		
-23.880				DEPR NS COST LOAD FERC TO GAAP	395	2024	12		
-23.690				DEPR NS COST LOAD FERC TO GAAP	395	2025	1		
-24.740				DEPR NS COST LOAD FERC TO GAAP	395	2025	2		
-24.950				DEPR NS COST LOAD FERC TO GAAP	395	2025	3		
-25.790				DEPR NS COST LOAD FERC TO GAAP	395	2025	4		
-25.570				DEPR NS COST LOAD FERC TO GAAP	395	2025	5		
-25.500				DEPR NS COST LOAD FERC TO GAAP	395	2025	6		
-26.340				DEPR NS COST LOAD FERC TO GAAP	395	2025	7		
-27.660				DEPR NS COST LOAD FERC TO GAAP	395	2025	8		
-32.230				DEPR NS COST LOAD FERC TO GAAP	395	2025	9		

Amount	Affiliate	Ref	Name	Line Descr	Alloc Type	Year	Period	CC Merchant	CC Descr
-15.110				DEPR NS COST LOAD FERC TO GAAP	395	2024	10		
-15.110				DEPR NS COST LOAD FERC TO GAAP	395	2024	11		
-15.120				DEPR NS COST LOAD FERC TO GAAP	395	2024	12		
-15.120				DEPR NS COST LOAD FERC TO GAAP	395	2025	1		
-15.120				DEPR NS COST LOAD FERC TO GAAP	395	2025	2		
-15.120				DEPR NS COST LOAD FERC TO GAAP	395	2025	3		
-15.120				DEPR NS COST LOAD FERC TO GAAP	395	2025	4		
-15.120				DEPR NS COST LOAD FERC TO GAAP	395	2025	5		
-15.120				DEPR NS COST LOAD FERC TO GAAP	395	2025	6		
-15.120				DEPR NS COST LOAD FERC TO GAAP	395	2025	7		
-15.120				DEPR NS COST LOAD FERC TO GAAP	395	2025	8		
-15.120				DEPR NS COST LOAD FERC TO GAAP	395	2025	9		
-5.290				DEPR NS COST LOAD FERC TO GAAP	395	2024	10		
-5.290				DEPR NS COST LOAD FERC TO GAAP	395	2024	11		
-5.290				DEPR NS COST LOAD FERC TO GAAP	395	2024	12		
-5.290				DEPR NS COST LOAD FERC TO GAAP	395	2025	1		
-5.290				DEPR NS COST LOAD FERC TO GAAP	395	2025	2		
-5.290				DEPR NS COST LOAD FERC TO GAAP	395	2025	3		
-5.290				DEPR NS COST LOAD FERC TO GAAP	395	2025	4		
-5.290				DEPR NS COST LOAD FERC TO GAAP	395	2025	5		
-5.290				DEPR NS COST LOAD FERC TO GAAP	395	2025	6		
-5.290				DEPR NS COST LOAD FERC TO GAAP	395	2025	7		
-5.290				DEPR NS COST LOAD FERC TO GAAP	395	2025	8		
-5.290				DEPR NS COST LOAD FERC TO GAAP	395	2025	9		
0.200				DEPR NS COST LOAD FERC TO GAAP	395	2024	10		
0.200				DEPR NS COST LOAD FERC TO GAAP	395	2024	11		
0.200				DEPR NS COST LOAD FERC TO GAAP	395	2024	12		
0.200				DEPR NS COST LOAD FERC TO GAAP	395	2025	1		
0.200				DEPR NS COST LOAD FERC TO GAAP	395	2025	2		
0.200				DEPR NS COST LOAD FERC TO GAAP	395	2025	3		
0.200				DEPR NS COST LOAD FERC TO GAAP	395	2025	4		
0.200				DEPR NS COST LOAD FERC TO GAAP	395	2025	5		
0.200				DEPR NS COST LOAD FERC TO GAAP	395	2025	6		
0.200				DEPR NS COST LOAD FERC TO GAAP	395	2025	7		
0.200				DEPR NS COST LOAD FERC TO GAAP	395	2025	8		
0.200				DEPR NS COST LOAD FERC TO GAAP	395	2025	9		
-34.510				DEPR NS COST LOAD FERC TO GAAP	395	2024	10		
-34.510				DEPR NS COST LOAD FERC TO GAAP	395	2024	11		
-34.510				DEPR NS COST LOAD FERC TO GAAP	395	2024	12		
-34.540				DEPR NS COST LOAD FERC TO GAAP	395	2025	1		
-35.070				DEPR NS COST LOAD FERC TO GAAP	395	2025	2		
-35.540				DEPR NS COST LOAD FERC TO GAAP	395	2025	3		
-35.560				DEPR NS COST LOAD FERC TO GAAP	395	2025	4		
-37.440				DEPR NS COST LOAD FERC TO GAAP	395	2025	5		
-37.590				DEPR NS COST LOAD FERC TO GAAP	395	2025	6		
-37.340				DEPR NS COST LOAD FERC TO GAAP	395	2025	7		
-40.490				DEPR NS COST LOAD FERC TO GAAP	395	2025	8		
-40.130				DEPR NS COST LOAD FERC TO GAAP	395	2025	9		
-11.520				DEPR NS COST LOAD FERC TO GAAP	395	2024	10		
-11.550				DEPR NS COST LOAD FERC TO GAAP	395	2024	11		
-11.550				DEPR NS COST LOAD FERC TO GAAP	395	2024	12		
-11.550				DEPR NS COST LOAD FERC TO GAAP	395	2025	1		
-11.550				DEPR NS COST LOAD FERC TO GAAP	395	2025	2		
-11.550				DEPR NS COST LOAD FERC TO GAAP	395	2025	3		
-11.550				DEPR NS COST LOAD FERC TO GAAP	395	2025	4		
-11.550				DEPR NS COST LOAD FERC TO GAAP	395	2025	5		
-11.550				DEPR NS COST LOAD FERC TO GAAP	395	2025	6		
-11.550				DEPR NS COST LOAD FERC TO GAAP	395	2025	7		
-11.550				DEPR NS COST LOAD FERC TO GAAP	395	2025	8		
-11.550				DEPR NS COST LOAD FERC TO GAAP	395	2025	9		

Amount	Affiliate	Ref	Name	Line Descr	Alloc Type	Year	Period	CC Merchant	CC Descr
-56.230				DEPR NS COST LOAD FERC TO GAAP	395	2024	10		
-56.230				DEPR NS COST LOAD FERC TO GAAP	395	2024	11		
-56.230				DEPR NS COST LOAD FERC TO GAAP	395	2024	12		
-56.230				DEPR NS COST LOAD FERC TO GAAP	395	2025	1		
-56.230				DEPR NS COST LOAD FERC TO GAAP	395	2025	2		
-56.230				DEPR NS COST LOAD FERC TO GAAP	395	2025	3		
-56.230				DEPR NS COST LOAD FERC TO GAAP	395	2025	4		
-56.230				DEPR NS COST LOAD FERC TO GAAP	395	2025	5		
-56.230				DEPR NS COST LOAD FERC TO GAAP	395	2025	6		
-56.230				DEPR NS COST LOAD FERC TO GAAP	395	2025	7		
-56.230				DEPR NS COST LOAD FERC TO GAAP	395	2025	8		
-56.230				DEPR NS COST LOAD FERC TO GAAP	395	2025	9		
0.830				DEPR NS COST LOAD FERC TO GAAP	395	2024	10		
0.830				DEPR NS COST LOAD FERC TO GAAP	395	2024	11		
0.830				DEPR NS COST LOAD FERC TO GAAP	395	2024	12		
0.830				DEPR NS COST LOAD FERC TO GAAP	395	2025	1		
0.830				DEPR NS COST LOAD FERC TO GAAP	395	2025	2		
0.830				DEPR NS COST LOAD FERC TO GAAP	395	2025	3		
0.830				DEPR NS COST LOAD FERC TO GAAP	395	2025	4		
0.830				DEPR NS COST LOAD FERC TO GAAP	395	2025	5		
0.830				DEPR NS COST LOAD FERC TO GAAP	395	2025	6		
0.830				DEPR NS COST LOAD FERC TO GAAP	395	2025	7		
0.830				DEPR NS COST LOAD FERC TO GAAP	395	2025	8		
0.830				DEPR NS COST LOAD FERC TO GAAP	395	2025	9		
-4.740				DEPR NS COST LOAD FERC TO GAAP	395	2024	10		
-4.740				DEPR NS COST LOAD FERC TO GAAP	395	2024	11		
-4.740				DEPR NS COST LOAD FERC TO GAAP	395	2024	12		
-4.740				DEPR NS COST LOAD FERC TO GAAP	395	2025	1		
-4.740				DEPR NS COST LOAD FERC TO GAAP	395	2025	2		
-4.740				DEPR NS COST LOAD FERC TO GAAP	395	2025	3		
-4.740				DEPR NS COST LOAD FERC TO GAAP	395	2025	4		
-4.740				DEPR NS COST LOAD FERC TO GAAP	395	2025	5		
-4.740				DEPR NS COST LOAD FERC TO GAAP	395	2025	6		
-4.740				DEPR NS COST LOAD FERC TO GAAP	395	2025	7		
-4.740				DEPR NS COST LOAD FERC TO GAAP	395	2025	8		
-4.740				DEPR NS COST LOAD FERC TO GAAP	395	2025	9		
-21.250				DEPR NS COST LOAD FERC TO GAAP	395	2024	10		
-21.250				DEPR NS COST LOAD FERC TO GAAP	395	2024	11		
-22.130				DEPR NS COST LOAD FERC TO GAAP	395	2024	12		
-22.310				DEPR NS COST LOAD FERC TO GAAP	395	2025	1		
-22.750				DEPR NS COST LOAD FERC TO GAAP	395	2025	2		
-26.360				DEPR NS COST LOAD FERC TO GAAP	395	2025	3		
-26.360				DEPR NS COST LOAD FERC TO GAAP	395	2025	4		
-26.360				DEPR NS COST LOAD FERC TO GAAP	395	2025	5		
-26.360				DEPR NS COST LOAD FERC TO GAAP	395	2025	6		
-26.360				DEPR NS COST LOAD FERC TO GAAP	395	2025	7		
-26.360				DEPR NS COST LOAD FERC TO GAAP	395	2025	8		
-26.360				DEPR NS COST LOAD FERC TO GAAP	395	2025	9		
-0.940				DEPR NS COST LOAD FERC TO GAAP	395	2024	10		
-0.940				DEPR NS COST LOAD FERC TO GAAP	395	2024	11		
-1.570				DEPR NS COST LOAD FERC TO GAAP	395	2024	12		
-1.410				DEPR NS COST LOAD FERC TO GAAP	395	2025	1		
-1.410				DEPR NS COST LOAD FERC TO GAAP	395	2025	2		
-1.410				DEPR NS COST LOAD FERC TO GAAP	395	2025	3		
-1.950				DEPR NS COST LOAD FERC TO GAAP	395	2025	4		
-4.090				DEPR NS COST LOAD FERC TO GAAP	395	2025	5		
-4.330				DEPR NS COST LOAD FERC TO GAAP	395	2025	6		
-4.330				DEPR NS COST LOAD FERC TO GAAP	395	2025	7		
-4.330				DEPR NS COST LOAD FERC TO GAAP	395	2025	8		
-4.330				DEPR NS COST LOAD FERC TO GAAP	395	2025	9		

Amount	Affiliate	Ref	Name	Line Descr	Alloc Type	Year	Period	CC Merchant	CC Descr
-9.840				DEPR NS COST LOAD FERC TO GAAP	395	2024	10		
-9.840				DEPR NS COST LOAD FERC TO GAAP	395	2024	11		
-9.840				DEPR NS COST LOAD FERC TO GAAP	395	2024	12		
-9.840				DEPR NS COST LOAD FERC TO GAAP	395	2025	1		
-9.840				DEPR NS COST LOAD FERC TO GAAP	395	2025	2		
-9.840				DEPR NS COST LOAD FERC TO GAAP	395	2025	3		
-9.840				DEPR NS COST LOAD FERC TO GAAP	395	2025	4		
-9.840				DEPR NS COST LOAD FERC TO GAAP	395	2025	5		
-9.840				DEPR NS COST LOAD FERC TO GAAP	395	2025	6		
-9.840				DEPR NS COST LOAD FERC TO GAAP	395	2025	7		
-9.840				DEPR NS COST LOAD FERC TO GAAP	395	2025	8		
-9.840				DEPR NS COST LOAD FERC TO GAAP	395	2025	9		
-1.340				DEPR NS COST LOAD FERC TO GAAP	395	2024	10		
-1.340				DEPR NS COST LOAD FERC TO GAAP	395	2024	11		
-1.340				DEPR NS COST LOAD FERC TO GAAP	395	2024	12		
-1.340				DEPR NS COST LOAD FERC TO GAAP	395	2025	1		
-1.340				DEPR NS COST LOAD FERC TO GAAP	395	2025	2		
-1.340				DEPR NS COST LOAD FERC TO GAAP	395	2025	3		
-1.340				DEPR NS COST LOAD FERC TO GAAP	395	2025	4		
-1.340				DEPR NS COST LOAD FERC TO GAAP	395	2025	5		
-1.340				DEPR NS COST LOAD FERC TO GAAP	395	2025	6		
-1.340				DEPR NS COST LOAD FERC TO GAAP	395	2025	7		
-1.340				DEPR NS COST LOAD FERC TO GAAP	395	2025	8		
-1.340				DEPR NS COST LOAD FERC TO GAAP	395	2025	9		
-14.690				DEPR NS COST LOAD FERC TO GAAP	395	2024	10		
-16.130				DEPR NS COST LOAD FERC TO GAAP	395	2024	11		
-16.340				DEPR NS COST LOAD FERC TO GAAP	395	2024	12		
-16.370				DEPR NS COST LOAD FERC TO GAAP	395	2025	1		
-16.950				DEPR NS COST LOAD FERC TO GAAP	395	2025	2		
-17.960				DEPR NS COST LOAD FERC TO GAAP	395	2025	3		
-17.520				DEPR NS COST LOAD FERC TO GAAP	395	2025	4		
-17.750				DEPR NS COST LOAD FERC TO GAAP	395	2025	5		
-24.090				DEPR NS COST LOAD FERC TO GAAP	395	2025	6		
-30.070				DEPR NS COST LOAD FERC TO GAAP	395	2025	7		
-32.940				DEPR NS COST LOAD FERC TO GAAP	395	2025	8		
-34.050				DEPR NS COST LOAD FERC TO GAAP	395	2025	9		
-4.280				DEPR NS COST LOAD FERC TO GAAP	395	2024	10		
-4.280				DEPR NS COST LOAD FERC TO GAAP	395	2024	11		
-5.950				DEPR NS COST LOAD FERC TO GAAP	395	2024	12		
-5.870				DEPR NS COST LOAD FERC TO GAAP	395	2025	1		
-5.870				DEPR NS COST LOAD FERC TO GAAP	395	2025	2		
-5.870				DEPR NS COST LOAD FERC TO GAAP	395	2025	3		
-5.870				DEPR NS COST LOAD FERC TO GAAP	395	2025	4		
-5.870				DEPR NS COST LOAD FERC TO GAAP	395	2025	5		
-5.870				DEPR NS COST LOAD FERC TO GAAP	395	2025	6		
-5.870				DEPR NS COST LOAD FERC TO GAAP	395	2025	7		
-5.870				DEPR NS COST LOAD FERC TO GAAP	395	2025	8		
-5.870				DEPR NS COST LOAD FERC TO GAAP	395	2025	9		
-6.940				DEPR NS COST LOAD FERC TO GAAP	395	2024	10		
-6.940				DEPR NS COST LOAD FERC TO GAAP	395	2024	11		
-6.940				DEPR NS COST LOAD FERC TO GAAP	395	2024	12		
-7.550				DEPR NS COST LOAD FERC TO GAAP	395	2025	1		
-8.300				DEPR NS COST LOAD FERC TO GAAP	395	2025	2		
-10.180				DEPR NS COST LOAD FERC TO GAAP	395	2025	3		
-12.300				DEPR NS COST LOAD FERC TO GAAP	395	2025	4		
-14.480				DEPR NS COST LOAD FERC TO GAAP	395	2025	5		
-13.620				DEPR NS COST LOAD FERC TO GAAP	395	2025	6		
-16.920				DEPR NS COST LOAD FERC TO GAAP	395	2025	7		
-16.590				DEPR NS COST LOAD FERC TO GAAP	395	2025	8		
-16.590				DEPR NS COST LOAD FERC TO GAAP	395	2025	9		

Amount	Affiliate	Ref	Name	Line Descr	Alloc Type	Year	Period	CC Merchant	CC Descr
-4.910				DEPR NS COST LOAD FERC TO GAAP	395	2024	10		
-4.910				DEPR NS COST LOAD FERC TO GAAP	395	2024	11		
-4.910				DEPR NS COST LOAD FERC TO GAAP	395	2024	12		
-4.910				DEPR NS COST LOAD FERC TO GAAP	395	2025	1		
-4.910				DEPR NS COST LOAD FERC TO GAAP	395	2025	2		
-4.910				DEPR NS COST LOAD FERC TO GAAP	395	2025	3		
-4.910				DEPR NS COST LOAD FERC TO GAAP	395	2025	4		
-4.910				DEPR NS COST LOAD FERC TO GAAP	395	2025	5		
-4.910				DEPR NS COST LOAD FERC TO GAAP	395	2025	6		
-4.910				DEPR NS COST LOAD FERC TO GAAP	395	2025	7		
-4.910				DEPR NS COST LOAD FERC TO GAAP	395	2025	8		
-4.910				DEPR NS COST LOAD FERC TO GAAP	395	2025	9		
-0.860				DEPR NS COST LOAD FERC TO GAAP	395	2024	10		
-0.860				DEPR NS COST LOAD FERC TO GAAP	395	2024	11		
-0.860				DEPR NS COST LOAD FERC TO GAAP	395	2024	12		
-0.860				DEPR NS COST LOAD FERC TO GAAP	395	2025	1		
-0.860				DEPR NS COST LOAD FERC TO GAAP	395	2025	2		
-0.860				DEPR NS COST LOAD FERC TO GAAP	395	2025	3		
-0.860				DEPR NS COST LOAD FERC TO GAAP	395	2025	4		
-0.860				DEPR NS COST LOAD FERC TO GAAP	395	2025	5		
-0.860				DEPR NS COST LOAD FERC TO GAAP	395	2025	6		
-0.860				DEPR NS COST LOAD FERC TO GAAP	395	2025	7		
-0.860				DEPR NS COST LOAD FERC TO GAAP	395	2025	8		
-0.860				DEPR NS COST LOAD FERC TO GAAP	395	2025	9		
-44.620				DEPR NS COST LOAD FERC TO GAAP	395	2024	10		
-44.620				DEPR NS COST LOAD FERC TO GAAP	395	2024	11		
-45.590				DEPR NS COST LOAD FERC TO GAAP	395	2024	12		
-45.770				DEPR NS COST LOAD FERC TO GAAP	395	2025	1		
-47.210				DEPR NS COST LOAD FERC TO GAAP	395	2025	2		
-47.490				DEPR NS COST LOAD FERC TO GAAP	395	2025	3		
-50.390				DEPR NS COST LOAD FERC TO GAAP	395	2025	4		
-51.970				DEPR NS COST LOAD FERC TO GAAP	395	2025	5		
-52.000				DEPR NS COST LOAD FERC TO GAAP	395	2025	6		
-52.690				DEPR NS COST LOAD FERC TO GAAP	395	2025	7		
-52.880				DEPR NS COST LOAD FERC TO GAAP	395	2025	8		
-53.540				DEPR NS COST LOAD FERC TO GAAP	395	2025	9		
-3.880				DEPR NS COST LOAD FERC TO GAAP	395	2024	10		
-3.880				DEPR NS COST LOAD FERC TO GAAP	395	2024	11		
-3.880				DEPR NS COST LOAD FERC TO GAAP	395	2024	12		
-3.880				DEPR NS COST LOAD FERC TO GAAP	395	2025	1		
-3.880				DEPR NS COST LOAD FERC TO GAAP	395	2025	2		
-3.880				DEPR NS COST LOAD FERC TO GAAP	395	2025	3		
-3.880				DEPR NS COST LOAD FERC TO GAAP	395	2025	4		
-3.880				DEPR NS COST LOAD FERC TO GAAP	395	2025	5		
-3.880				DEPR NS COST LOAD FERC TO GAAP	395	2025	6		
-3.880				DEPR NS COST LOAD FERC TO GAAP	395	2025	7		
-3.880				DEPR NS COST LOAD FERC TO GAAP	395	2025	8		
-3.880				DEPR NS COST LOAD FERC TO GAAP	395	2025	9		
-0.260				DEPR NS COST LOAD FERC TO GAAP	395	2024	10		
-0.260				DEPR NS COST LOAD FERC TO GAAP	395	2024	11		
-0.260				DEPR NS COST LOAD FERC TO GAAP	395	2024	12		
-0.260				DEPR NS COST LOAD FERC TO GAAP	395	2025	1		
-0.260				DEPR NS COST LOAD FERC TO GAAP	395	2025	2		
-0.260				DEPR NS COST LOAD FERC TO GAAP	395	2025	3		
-0.260				DEPR NS COST LOAD FERC TO GAAP	395	2025	4		
-0.260				DEPR NS COST LOAD FERC TO GAAP	395	2025	5		
-0.260				DEPR NS COST LOAD FERC TO GAAP	395	2025	6		
-0.260				DEPR NS COST LOAD FERC TO GAAP	395	2025	7		
-0.260				DEPR NS COST LOAD FERC TO GAAP	395	2025	8		
-0.300				DEPR NS COST LOAD FERC TO GAAP	395	2025	9		

Amount	Affiliate	Ref	Name	Line Descr	Alloc Type	Year	Period	CC Merchant	CC Descr
-26.040				DEPR NS COST LOAD FERC TO GAAP	395	2024	10		
-26.040				DEPR NS COST LOAD FERC TO GAAP	395	2024	11		
-26.040				DEPR NS COST LOAD FERC TO GAAP	395	2024	12		
-26.040				DEPR NS COST LOAD FERC TO GAAP	395	2025	1		
-26.040				DEPR NS COST LOAD FERC TO GAAP	395	2025	2		
-26.040				DEPR NS COST LOAD FERC TO GAAP	395	2025	3		
-26.580				DEPR NS COST LOAD FERC TO GAAP	395	2025	4		
-26.580				DEPR NS COST LOAD FERC TO GAAP	395	2025	5		
-26.580				DEPR NS COST LOAD FERC TO GAAP	395	2025	6		
-26.580				DEPR NS COST LOAD FERC TO GAAP	395	2025	7		
-26.580				DEPR NS COST LOAD FERC TO GAAP	395	2025	8		
-26.580				DEPR NS COST LOAD FERC TO GAAP	395	2025	9		
-3.950				DEPR NS COST LOAD FERC TO GAAP	395	2024	10		
-3.510				DEPR NS COST LOAD FERC TO GAAP	395	2024	11		
-3.510				DEPR NS COST LOAD FERC TO GAAP	395	2024	12		
-3.510				DEPR NS COST LOAD FERC TO GAAP	395	2025	1		
-3.510				DEPR NS COST LOAD FERC TO GAAP	395	2025	2		
-7.980				DEPR NS COST LOAD FERC TO GAAP	395	2025	3		
-6.210				DEPR NS COST LOAD FERC TO GAAP	395	2025	4		
-6.210				DEPR NS COST LOAD FERC TO GAAP	395	2025	5		
-6.210				DEPR NS COST LOAD FERC TO GAAP	395	2025	6		
-6.210				DEPR NS COST LOAD FERC TO GAAP	395	2025	7		
-6.210				DEPR NS COST LOAD FERC TO GAAP	395	2025	8		
-6.210				DEPR NS COST LOAD FERC TO GAAP	395	2025	9		
-0.020				DEPR NS COST LOAD FERC TO GAAP	395	2024	10		
-0.020				DEPR NS COST LOAD FERC TO GAAP	395	2024	11		
-0.020				DEPR NS COST LOAD FERC TO GAAP	395	2024	12		
-0.020				DEPR NS COST LOAD FERC TO GAAP	395	2025	1		
-0.020				DEPR NS COST LOAD FERC TO GAAP	395	2025	2		
-0.020				DEPR NS COST LOAD FERC TO GAAP	395	2025	3		
-0.020				DEPR NS COST LOAD FERC TO GAAP	395	2025	4		
-0.020				DEPR NS COST LOAD FERC TO GAAP	395	2025	5		
-0.020				DEPR NS COST LOAD FERC TO GAAP	395	2025	6		
-0.020				DEPR NS COST LOAD FERC TO GAAP	395	2025	7		
-0.020				DEPR NS COST LOAD FERC TO GAAP	395	2025	8		
-0.020				DEPR NS COST LOAD FERC TO GAAP	395	2025	9		
-13.610				DEPR NS COST LOAD FERC TO GAAP	395	2024	10		
-13.610				DEPR NS COST LOAD FERC TO GAAP	395	2024	11		
-13.610				DEPR NS COST LOAD FERC TO GAAP	395	2024	12		
-13.610				DEPR NS COST LOAD FERC TO GAAP	395	2025	1		
-13.610				DEPR NS COST LOAD FERC TO GAAP	395	2025	2		
-13.610				DEPR NS COST LOAD FERC TO GAAP	395	2025	3		
-13.640				DEPR NS COST LOAD FERC TO GAAP	395	2025	4		
-13.640				DEPR NS COST LOAD FERC TO GAAP	395	2025	5		
-13.640				DEPR NS COST LOAD FERC TO GAAP	395	2025	6		
-13.650				DEPR NS COST LOAD FERC TO GAAP	395	2025	7		
-13.650				DEPR NS COST LOAD FERC TO GAAP	395	2025	8		
-13.650				DEPR NS COST LOAD FERC TO GAAP	395	2025	9		
-27.220				DEPR NS COST LOAD FERC TO GAAP	395	2024	10		
-28.180				DEPR NS COST LOAD FERC TO GAAP	395	2024	11		
-28.750				DEPR NS COST LOAD FERC TO GAAP	395	2024	12		
-29.530				DEPR NS COST LOAD FERC TO GAAP	395	2025	1		
-36.420				DEPR NS COST LOAD FERC TO GAAP	395	2025	2		
-35.300				DEPR NS COST LOAD FERC TO GAAP	395	2025	3		
-35.090				DEPR NS COST LOAD FERC TO GAAP	395	2025	4		
-35.090				DEPR NS COST LOAD FERC TO GAAP	395	2025	5		
-35.090				DEPR NS COST LOAD FERC TO GAAP	395	2025	6		
-35.230				DEPR NS COST LOAD FERC TO GAAP	395	2025	7		
-35.430				DEPR NS COST LOAD FERC TO GAAP	395	2025	8		
-35.430				DEPR NS COST LOAD FERC TO GAAP	395	2025	9		

Amount	Affiliate	Ref	Name	Line Descr	Alloc Type	Year	Period	CC Merchant	CC Descr
-88.560				DEPR NS COST LOAD FERC TO GAAP	395	2024	10		
-89.150				DEPR NS COST LOAD FERC TO GAAP	395	2024	11		
-89.170				DEPR NS COST LOAD FERC TO GAAP	395	2024	12		
-92.420				DEPR NS COST LOAD FERC TO GAAP	395	2025	1		
-92.260				DEPR NS COST LOAD FERC TO GAAP	395	2025	2		
-92.260				DEPR NS COST LOAD FERC TO GAAP	395	2025	3		
-92.260				DEPR NS COST LOAD FERC TO GAAP	395	2025	4		
-92.260				DEPR NS COST LOAD FERC TO GAAP	395	2025	5		
-92.260				DEPR NS COST LOAD FERC TO GAAP	395	2025	6		
-92.320				DEPR NS COST LOAD FERC TO GAAP	395	2025	7		
-92.290				DEPR NS COST LOAD FERC TO GAAP	395	2025	8		
-92.290				DEPR NS COST LOAD FERC TO GAAP	395	2025	9		
-0.160				DEPR NS COST LOAD FERC TO GAAP	395	2024	10		
-0.160				DEPR NS COST LOAD FERC TO GAAP	395	2024	11		
-0.180				DEPR NS COST LOAD FERC TO GAAP	395	2024	12		
-0.170				DEPR NS COST LOAD FERC TO GAAP	395	2025	1		
-0.170				DEPR NS COST LOAD FERC TO GAAP	395	2025	2		
-0.170				DEPR NS COST LOAD FERC TO GAAP	395	2025	3		
-0.170				DEPR NS COST LOAD FERC TO GAAP	395	2025	4		
-0.170				DEPR NS COST LOAD FERC TO GAAP	395	2025	5		
-0.170				DEPR NS COST LOAD FERC TO GAAP	395	2025	6		
-0.170				DEPR NS COST LOAD FERC TO GAAP	395	2025	7		
-0.170				DEPR NS COST LOAD FERC TO GAAP	395	2025	8		
-0.170				DEPR NS COST LOAD FERC TO GAAP	395	2025	9		
-3.480				DEPR NS COST LOAD FERC TO GAAP	395	2024	10		
-3.480				DEPR NS COST LOAD FERC TO GAAP	395	2024	11		
-3.480				DEPR NS COST LOAD FERC TO GAAP	395	2024	12		
-3.480				DEPR NS COST LOAD FERC TO GAAP	395	2025	1		
-3.480				DEPR NS COST LOAD FERC TO GAAP	395	2025	2		
-3.480				DEPR NS COST LOAD FERC TO GAAP	395	2025	3		
-3.480				DEPR NS COST LOAD FERC TO GAAP	395	2025	4		
-3.480				DEPR NS COST LOAD FERC TO GAAP	395	2025	5		
-3.480				DEPR NS COST LOAD FERC TO GAAP	395	2025	6		
-3.480				DEPR NS COST LOAD FERC TO GAAP	395	2025	7		
-3.480				DEPR NS COST LOAD FERC TO GAAP	395	2025	8		
-3.480				DEPR NS COST LOAD FERC TO GAAP	395	2025	9		
-2.760				DEPR NS COST LOAD FERC TO GAAP	395	2024	10		
-2.760				DEPR NS COST LOAD FERC TO GAAP	395	2024	11		
-2.760				DEPR NS COST LOAD FERC TO GAAP	395	2024	12		
-2.760				DEPR NS COST LOAD FERC TO GAAP	395	2025	1		
-2.760				DEPR NS COST LOAD FERC TO GAAP	395	2025	2		
-2.760				DEPR NS COST LOAD FERC TO GAAP	395	2025	3		
-2.760				DEPR NS COST LOAD FERC TO GAAP	395	2025	4		
-2.760				DEPR NS COST LOAD FERC TO GAAP	395	2025	5		
-2.760				DEPR NS COST LOAD FERC TO GAAP	395	2025	6		
-2.760				DEPR NS COST LOAD FERC TO GAAP	395	2025	7		
-2.760				DEPR NS COST LOAD FERC TO GAAP	395	2025	8		
-2.760				DEPR NS COST LOAD FERC TO GAAP	395	2025	9		
-4.330				DEPR NS COST LOAD FERC TO GAAP	395	2024	10		
-4.330				DEPR NS COST LOAD FERC TO GAAP	395	2024	11		
-4.330				DEPR NS COST LOAD FERC TO GAAP	395	2024	12		
-4.330				DEPR NS COST LOAD FERC TO GAAP	395	2025	1		
-4.330				DEPR NS COST LOAD FERC TO GAAP	395	2025	2		
-4.330				DEPR NS COST LOAD FERC TO GAAP	395	2025	3		
-4.330				DEPR NS COST LOAD FERC TO GAAP	395	2025	4		
-4.330				DEPR NS COST LOAD FERC TO GAAP	395	2025	5		
-4.330				DEPR NS COST LOAD FERC TO GAAP	395	2025	6		
-4.330				DEPR NS COST LOAD FERC TO GAAP	395	2025	7		
-4.330				DEPR NS COST LOAD FERC TO GAAP	395	2025	8		
-4.330				DEPR NS COST LOAD FERC TO GAAP	395	2025	9		

Amount	Affiliate	Ref	Name	Line Descr	Alloc Type	Year	Period	CC Merchant	CC Descr
-1.020				DEPR NS COST LOAD FERC TO GAAP	395	2024	10		
-1.020				DEPR NS COST LOAD FERC TO GAAP	395	2024	11		
-1.020				DEPR NS COST LOAD FERC TO GAAP	395	2024	12		
-1.020				DEPR NS COST LOAD FERC TO GAAP	395	2025	1		
-1.020				DEPR NS COST LOAD FERC TO GAAP	395	2025	2		
-1.020				DEPR NS COST LOAD FERC TO GAAP	395	2025	3		
-1.020				DEPR NS COST LOAD FERC TO GAAP	395	2025	4		
-1.020				DEPR NS COST LOAD FERC TO GAAP	395	2025	5		
-1.020				DEPR NS COST LOAD FERC TO GAAP	395	2025	6		
-1.020				DEPR NS COST LOAD FERC TO GAAP	395	2025	7		
-1.020				DEPR NS COST LOAD FERC TO GAAP	395	2025	8		
-1.020				DEPR NS COST LOAD FERC TO GAAP	395	2025	9		
-0.360				DEPR NS COST LOAD FERC TO GAAP	395	2024	10		
-0.360				DEPR NS COST LOAD FERC TO GAAP	395	2024	11		
-0.360				DEPR NS COST LOAD FERC TO GAAP	395	2024	12		
-0.360				DEPR NS COST LOAD FERC TO GAAP	395	2025	1		
-0.360				DEPR NS COST LOAD FERC TO GAAP	395	2025	2		
-0.360				DEPR NS COST LOAD FERC TO GAAP	395	2025	3		
-0.360				DEPR NS COST LOAD FERC TO GAAP	395	2025	4		
-0.360				DEPR NS COST LOAD FERC TO GAAP	395	2025	5		
-0.360				DEPR NS COST LOAD FERC TO GAAP	395	2025	6		
-0.360				DEPR NS COST LOAD FERC TO GAAP	395	2025	7		
-0.360				DEPR NS COST LOAD FERC TO GAAP	395	2025	8		
-0.360				DEPR NS COST LOAD FERC TO GAAP	395	2025	9		
-0.050				DEPR NS COST LOAD FERC TO GAAP	395	2024	10		
-0.050				DEPR NS COST LOAD FERC TO GAAP	395	2024	11		
-0.050				DEPR NS COST LOAD FERC TO GAAP	395	2024	12		
-0.050				DEPR NS COST LOAD FERC TO GAAP	395	2025	1		
-0.050				DEPR NS COST LOAD FERC TO GAAP	395	2025	2		
-0.050				DEPR NS COST LOAD FERC TO GAAP	395	2025	3		
-0.050				DEPR NS COST LOAD FERC TO GAAP	395	2025	4		
-0.050				DEPR NS COST LOAD FERC TO GAAP	395	2025	5		
-0.050				DEPR NS COST LOAD FERC TO GAAP	395	2025	6		
-0.050				DEPR NS COST LOAD FERC TO GAAP	395	2025	7		
-0.050				DEPR NS COST LOAD FERC TO GAAP	395	2025	8		
-0.050				DEPR NS COST LOAD FERC TO GAAP	395	2025	9		
-32.250				DEPR NS COST LOAD FERC TO GAAP	395	2024	10		
-32.190				DEPR NS COST LOAD FERC TO GAAP	395	2024	11		
-32.130				DEPR NS COST LOAD FERC TO GAAP	395	2024	12		
-32.130				DEPR NS COST LOAD FERC TO GAAP	395	2025	1		
-32.130				DEPR NS COST LOAD FERC TO GAAP	395	2025	2		
-32.130				DEPR NS COST LOAD FERC TO GAAP	395	2025	3		
-32.190				DEPR NS COST LOAD FERC TO GAAP	395	2025	4		
-32.190				DEPR NS COST LOAD FERC TO GAAP	395	2025	5		
-32.190				DEPR NS COST LOAD FERC TO GAAP	395	2025	6		
-32.320				DEPR NS COST LOAD FERC TO GAAP	395	2025	7		
-32.260				DEPR NS COST LOAD FERC TO GAAP	395	2025	8		
-32.260				DEPR NS COST LOAD FERC TO GAAP	395	2025	9		
-44.990				DEPR NS COST LOAD FERC TO GAAP	395	2024	10		
-45.500				DEPR NS COST LOAD FERC TO GAAP	395	2024	11		
-45.220				DEPR NS COST LOAD FERC TO GAAP	395	2024	12		
-45.220				DEPR NS COST LOAD FERC TO GAAP	395	2025	1		
-45.220				DEPR NS COST LOAD FERC TO GAAP	395	2025	2		
-45.220				DEPR NS COST LOAD FERC TO GAAP	395	2025	3		
-45.220				DEPR NS COST LOAD FERC TO GAAP	395	2025	4		
-45.220				DEPR NS COST LOAD FERC TO GAAP	395	2025	5		
-45.220				DEPR NS COST LOAD FERC TO GAAP	395	2025	6		
-45.220				DEPR NS COST LOAD FERC TO GAAP	395	2025	7		
-45.220				DEPR NS COST LOAD FERC TO GAAP	395	2025	8		
-45.220				DEPR NS COST LOAD FERC TO GAAP	395	2025	9		

Amount	Affiliate	Ref	Name	Line Descr	Alloc Type	Year	Period	CC Merchant	CC Descr
-1.720				DEPR NS COST LOAD FERC TO GAAP	395	2024	10		
-1.720				DEPR NS COST LOAD FERC TO GAAP	395	2024	11		
-1.720				DEPR NS COST LOAD FERC TO GAAP	395	2024	12		
-1.720				DEPR NS COST LOAD FERC TO GAAP	395	2025	1		
-1.720				DEPR NS COST LOAD FERC TO GAAP	395	2025	2		
-1.720				DEPR NS COST LOAD FERC TO GAAP	395	2025	3		
-1.720				DEPR NS COST LOAD FERC TO GAAP	395	2025	4		
-1.720				DEPR NS COST LOAD FERC TO GAAP	395	2025	5		
-1.720				DEPR NS COST LOAD FERC TO GAAP	395	2025	6		
-1.720				DEPR NS COST LOAD FERC TO GAAP	395	2025	7		
-1.720				DEPR NS COST LOAD FERC TO GAAP	395	2025	8		
-1.720				DEPR NS COST LOAD FERC TO GAAP	395	2025	9		
-0.070				DEPR NS COST LOAD FERC TO GAAP	395	2024	10		
-0.070				DEPR NS COST LOAD FERC TO GAAP	395	2024	11		
-0.070				DEPR NS COST LOAD FERC TO GAAP	395	2024	12		
-0.070				DEPR NS COST LOAD FERC TO GAAP	395	2025	1		
-0.070				DEPR NS COST LOAD FERC TO GAAP	395	2025	2		
-0.070				DEPR NS COST LOAD FERC TO GAAP	395	2025	3		
-0.070				DEPR NS COST LOAD FERC TO GAAP	395	2025	4		
-0.070				DEPR NS COST LOAD FERC TO GAAP	395	2025	5		
-0.070				DEPR NS COST LOAD FERC TO GAAP	395	2025	6		
-0.070				DEPR NS COST LOAD FERC TO GAAP	395	2025	7		
-0.070				DEPR NS COST LOAD FERC TO GAAP	395	2025	8		
-0.070				DEPR NS COST LOAD FERC TO GAAP	395	2025	9		
-2.220				DEPR NS COST LOAD FERC TO GAAP	395	2024	10		
-2.220				DEPR NS COST LOAD FERC TO GAAP	395	2024	11		
-2.220				DEPR NS COST LOAD FERC TO GAAP	395	2024	12		
-2.220				DEPR NS COST LOAD FERC TO GAAP	395	2025	1		
-2.220				DEPR NS COST LOAD FERC TO GAAP	395	2025	2		
-2.220				DEPR NS COST LOAD FERC TO GAAP	395	2025	3		
-2.220				DEPR NS COST LOAD FERC TO GAAP	395	2025	4		
-2.220				DEPR NS COST LOAD FERC TO GAAP	395	2025	5		
-2.220				DEPR NS COST LOAD FERC TO GAAP	395	2025	6		
-2.220				DEPR NS COST LOAD FERC TO GAAP	395	2025	7		
-2.220				DEPR NS COST LOAD FERC TO GAAP	395	2025	8		
-2.220				DEPR NS COST LOAD FERC TO GAAP	395	2025	9		
-5.260				DEPR NS COST LOAD FERC TO GAAP	395	2024	10		
-5.260				DEPR NS COST LOAD FERC TO GAAP	395	2024	11		
-5.260				DEPR NS COST LOAD FERC TO GAAP	395	2024	12		
-5.260				DEPR NS COST LOAD FERC TO GAAP	395	2025	1		
-5.260				DEPR NS COST LOAD FERC TO GAAP	395	2025	2		
-5.260				DEPR NS COST LOAD FERC TO GAAP	395	2025	3		
-5.260				DEPR NS COST LOAD FERC TO GAAP	395	2025	4		
-5.260				DEPR NS COST LOAD FERC TO GAAP	395	2025	5		
-5.260				DEPR NS COST LOAD FERC TO GAAP	395	2025	6		
-5.260				DEPR NS COST LOAD FERC TO GAAP	395	2025	7		
-5.260				DEPR NS COST LOAD FERC TO GAAP	395	2025	8		
-5.260				DEPR NS COST LOAD FERC TO GAAP	395	2025	9		
-56.290				DEPR NS COST LOAD FERC TO GAAP	395	2024	10		
-56.290				DEPR NS COST LOAD FERC TO GAAP	395	2024	11		
-56.290				DEPR NS COST LOAD FERC TO GAAP	395	2024	12		
-56.290				DEPR NS COST LOAD FERC TO GAAP	395	2025	1		
-56.290				DEPR NS COST LOAD FERC TO GAAP	395	2025	2		
-56.290				DEPR NS COST LOAD FERC TO GAAP	395	2025	3		
-56.290				DEPR NS COST LOAD FERC TO GAAP	395	2025	4		
-56.290				DEPR NS COST LOAD FERC TO GAAP	395	2025	5		
-56.290				DEPR NS COST LOAD FERC TO GAAP	395	2025	6		
-56.290				DEPR NS COST LOAD FERC TO GAAP	395	2025	7		
-56.290				DEPR NS COST LOAD FERC TO GAAP	395	2025	8		
-56.290				DEPR NS COST LOAD FERC TO GAAP	395	2025	9		

Amount	Affiliate	Ref	Name	Line Descr	Alloc Type	Year	Period	CC Merchant	CC Descr
-140.620				DEPR NS COST LOAD FERC TO GAAP	395	2024	10		
-140.620				DEPR NS COST LOAD FERC TO GAAP	395	2024	11		
-140.850				DEPR NS COST LOAD FERC TO GAAP	395	2024	12		
-140.770				DEPR NS COST LOAD FERC TO GAAP	395	2025	1		
-140.770				DEPR NS COST LOAD FERC TO GAAP	395	2025	2		
-140.770				DEPR NS COST LOAD FERC TO GAAP	395	2025	3		
-140.770				DEPR NS COST LOAD FERC TO GAAP	395	2025	4		
-140.770				DEPR NS COST LOAD FERC TO GAAP	395	2025	5		
-140.770				DEPR NS COST LOAD FERC TO GAAP	395	2025	6		
-140.770				DEPR NS COST LOAD FERC TO GAAP	395	2025	7		
-140.770				DEPR NS COST LOAD FERC TO GAAP	395	2025	8		
-140.770				DEPR NS COST LOAD FERC TO GAAP	395	2025	9		
-0.930				DEPR NS COST LOAD FERC TO GAAP	395	2024	10		
-0.930				DEPR NS COST LOAD FERC TO GAAP	395	2024	11		
-15.390				DEPR NS COST LOAD FERC TO GAAP	395	2024	12		
-14.160				DEPR NS COST LOAD FERC TO GAAP	395	2025	1		
-14.040				DEPR NS COST LOAD FERC TO GAAP	395	2025	2		
-14.030				DEPR NS COST LOAD FERC TO GAAP	395	2025	3		
-14.990				DEPR NS COST LOAD FERC TO GAAP	395	2025	4		
-15.290				DEPR NS COST LOAD FERC TO GAAP	395	2025	5		
-16.160				DEPR NS COST LOAD FERC TO GAAP	395	2025	6		
-25.040				DEPR NS COST LOAD FERC TO GAAP	395	2025	7		
-22.900				DEPR NS COST LOAD FERC TO GAAP	395	2025	8		
-23.100				DEPR NS COST LOAD FERC TO GAAP	395	2025	9		
-6.010				DEPR NS COST LOAD FERC TO GAAP	395	2024	10		
-6.010				DEPR NS COST LOAD FERC TO GAAP	395	2024	11		
-6.010				DEPR NS COST LOAD FERC TO GAAP	395	2024	12		
-6.010				DEPR NS COST LOAD FERC TO GAAP	395	2025	1		
-6.010				DEPR NS COST LOAD FERC TO GAAP	395	2025	2		
-6.010				DEPR NS COST LOAD FERC TO GAAP	395	2025	3		
-6.010				DEPR NS COST LOAD FERC TO GAAP	395	2025	4		
-6.010				DEPR NS COST LOAD FERC TO GAAP	395	2025	5		
-6.010				DEPR NS COST LOAD FERC TO GAAP	395	2025	6		
-6.010				DEPR NS COST LOAD FERC TO GAAP	395	2025	7		
-6.010				DEPR NS COST LOAD FERC TO GAAP	395	2025	8		
-6.010				DEPR NS COST LOAD FERC TO GAAP	395	2025	9		
-2.790				DEPR NS COST LOAD FERC TO GAAP	395	2024	10		
-3.120				DEPR NS COST LOAD FERC TO GAAP	395	2024	11		
-3.760				DEPR NS COST LOAD FERC TO GAAP	395	2024	12		
-3.740				DEPR NS COST LOAD FERC TO GAAP	395	2025	1		
-3.740				DEPR NS COST LOAD FERC TO GAAP	395	2025	2		
-3.740				DEPR NS COST LOAD FERC TO GAAP	395	2025	3		
-3.740				DEPR NS COST LOAD FERC TO GAAP	395	2025	4		
-3.740				DEPR NS COST LOAD FERC TO GAAP	395	2025	5		
-3.740				DEPR NS COST LOAD FERC TO GAAP	395	2025	6		
-3.740				DEPR NS COST LOAD FERC TO GAAP	395	2025	7		
-3.740				DEPR NS COST LOAD FERC TO GAAP	395	2025	8		
-3.740				DEPR NS COST LOAD FERC TO GAAP	395	2025	9		
-4.860				DEPR NS COST LOAD FERC TO GAAP	395	2024	10		
-4.590				DEPR NS COST LOAD FERC TO GAAP	395	2024	11		
-4.590				DEPR NS COST LOAD FERC TO GAAP	395	2024	12		
-4.590				DEPR NS COST LOAD FERC TO GAAP	395	2025	1		
-4.590				DEPR NS COST LOAD FERC TO GAAP	395	2025	2		
-4.590				DEPR NS COST LOAD FERC TO GAAP	395	2025	3		
-4.590				DEPR NS COST LOAD FERC TO GAAP	395	2025	4		
-4.590				DEPR NS COST LOAD FERC TO GAAP	395	2025	5		
-4.590				DEPR NS COST LOAD FERC TO GAAP	395	2025	6		
-4.590				DEPR NS COST LOAD FERC TO GAAP	395	2025	7		
-4.590				DEPR NS COST LOAD FERC TO GAAP	395	2025	8		
-4.590				DEPR NS COST LOAD FERC TO GAAP	395	2025	9		

Amount	Affiliate	Ref	Name	Line Descr	Alloc Type	Year	Period	CC Merchant	CC Descr
-53.030				DEPR NS COST LOAD FERC TO GAAP	395	2024	10		
-52.230				DEPR NS COST LOAD FERC TO GAAP	395	2024	11		
-52.220				DEPR NS COST LOAD FERC TO GAAP	395	2024	12		
-52.220				DEPR NS COST LOAD FERC TO GAAP	395	2025	1		
-52.220				DEPR NS COST LOAD FERC TO GAAP	395	2025	2		
-52.220				DEPR NS COST LOAD FERC TO GAAP	395	2025	3		
-52.600				DEPR NS COST LOAD FERC TO GAAP	395	2025	4		
-52.950				DEPR NS COST LOAD FERC TO GAAP	395	2025	5		
-53.090				DEPR NS COST LOAD FERC TO GAAP	395	2025	6		
-53.170				DEPR NS COST LOAD FERC TO GAAP	395	2025	7		
-54.350				DEPR NS COST LOAD FERC TO GAAP	395	2025	8		
-54.420				DEPR NS COST LOAD FERC TO GAAP	395	2025	9		
-0.440				DEPR NS COST LOAD FERC TO GAAP	395	2024	10		
-0.950				DEPR NS COST LOAD FERC TO GAAP	395	2024	11		
-0.670				DEPR NS COST LOAD FERC TO GAAP	395	2024	12		
-0.670				DEPR NS COST LOAD FERC TO GAAP	395	2025	1		
-0.670				DEPR NS COST LOAD FERC TO GAAP	395	2025	2		
-0.670				DEPR NS COST LOAD FERC TO GAAP	395	2025	3		
-0.670				DEPR NS COST LOAD FERC TO GAAP	395	2025	4		
-0.670				DEPR NS COST LOAD FERC TO GAAP	395	2025	5		
-0.670				DEPR NS COST LOAD FERC TO GAAP	395	2025	6		
-0.670				DEPR NS COST LOAD FERC TO GAAP	395	2025	7		
-0.670				DEPR NS COST LOAD FERC TO GAAP	395	2025	8		
-0.670				DEPR NS COST LOAD FERC TO GAAP	395	2025	9		
-1.190				DEPR NS COST LOAD FERC TO GAAP	395	2024	10		
-1.190				DEPR NS COST LOAD FERC TO GAAP	395	2024	11		
-1.190				DEPR NS COST LOAD FERC TO GAAP	395	2024	12		
-1.190				DEPR NS COST LOAD FERC TO GAAP	395	2025	1		
-1.190				DEPR NS COST LOAD FERC TO GAAP	395	2025	2		
-1.190				DEPR NS COST LOAD FERC TO GAAP	395	2025	3		
-1.190				DEPR NS COST LOAD FERC TO GAAP	395	2025	4		
-1.190				DEPR NS COST LOAD FERC TO GAAP	395	2025	5		
-1.190				DEPR NS COST LOAD FERC TO GAAP	395	2025	6		
-1.190				DEPR NS COST LOAD FERC TO GAAP	395	2025	7		
-1.190				DEPR NS COST LOAD FERC TO GAAP	395	2025	8		
-1.190				DEPR NS COST LOAD FERC TO GAAP	395	2025	9		
-0.120				DEPR NS COST LOAD FERC TO GAAP	395	2024	10		
-0.120				DEPR NS COST LOAD FERC TO GAAP	395	2024	11		
-0.120				DEPR NS COST LOAD FERC TO GAAP	395	2024	12		
-0.120				DEPR NS COST LOAD FERC TO GAAP	395	2025	1		
-0.120				DEPR NS COST LOAD FERC TO GAAP	395	2025	2		
-0.120				DEPR NS COST LOAD FERC TO GAAP	395	2025	3		
-0.120				DEPR NS COST LOAD FERC TO GAAP	395	2025	4		
-0.120				DEPR NS COST LOAD FERC TO GAAP	395	2025	5		
-0.120				DEPR NS COST LOAD FERC TO GAAP	395	2025	6		
-0.120				DEPR NS COST LOAD FERC TO GAAP	395	2025	7		
-0.120				DEPR NS COST LOAD FERC TO GAAP	395	2025	8		
-0.120				DEPR NS COST LOAD FERC TO GAAP	395	2025	9		
-7.800				DEPR NS COST LOAD FERC TO GAAP	395	2024	10		
-7.800				DEPR NS COST LOAD FERC TO GAAP	395	2024	11		
-7.800				DEPR NS COST LOAD FERC TO GAAP	395	2024	12		
-7.800				DEPR NS COST LOAD FERC TO GAAP	395	2025	1		
-7.800				DEPR NS COST LOAD FERC TO GAAP	395	2025	2		
-7.800				DEPR NS COST LOAD FERC TO GAAP	395	2025	3		
-7.800				DEPR NS COST LOAD FERC TO GAAP	395	2025	4		
-7.800				DEPR NS COST LOAD FERC TO GAAP	395	2025	5		
-7.800				DEPR NS COST LOAD FERC TO GAAP	395	2025	6		
-7.800				DEPR NS COST LOAD FERC TO GAAP	395	2025	7		
-7.800				DEPR NS COST LOAD FERC TO GAAP	395	2025	8		
-7.800				DEPR NS COST LOAD FERC TO GAAP	395	2025	9		

Amount	Affiliate	Ref	Name	Line Descr	Alloc Type	Year	Period	CC Merchant	CC Descr
-0.450				DEPR NS COST LOAD FERC TO GAAP	395	2024	10		
-0.960				DEPR NS COST LOAD FERC TO GAAP	395	2024	11		
-0.700				DEPR NS COST LOAD FERC TO GAAP	395	2024	12		
-0.700				DEPR NS COST LOAD FERC TO GAAP	395	2025	1		
-0.700				DEPR NS COST LOAD FERC TO GAAP	395	2025	2		
-0.700				DEPR NS COST LOAD FERC TO GAAP	395	2025	3		
-0.700				DEPR NS COST LOAD FERC TO GAAP	395	2025	4		
-0.700				DEPR NS COST LOAD FERC TO GAAP	395	2025	5		
-0.700				DEPR NS COST LOAD FERC TO GAAP	395	2025	6		
-0.700				DEPR NS COST LOAD FERC TO GAAP	395	2025	7		
-0.700				DEPR NS COST LOAD FERC TO GAAP	395	2025	8		
-0.700				DEPR NS COST LOAD FERC TO GAAP	395	2025	9		
-54.000				CPGS OM COMBINED CYCLE ALLOC	C75	2024	10		
1.930	50501			CPGS OM COMBINED CYCLE ALLOC	C75	2024	10		
-43.660				CPGS OM COMBINED CYCLE ALLOC	C75	2024	11		
1.930	50501			CPGS OM COMBINED CYCLE ALLOC	C75	2024	11		
-43.670				CPGS OM COMBINED CYCLE ALLOC	C75	2024	12		
1.930	50501			CPGS OM COMBINED CYCLE ALLOC	C75	2024	12		
-43.660				CPGS OM COMBINED CYCLE ALLOC	C75	2025	1		
1.930	50501			CPGS OM COMBINED CYCLE ALLOC	C75	2025	1		
-43.660				CPGS OM COMBINED CYCLE ALLOC	C75	2025	2		
1.930	50501			CPGS OM COMBINED CYCLE ALLOC	C75	2025	2		
-43.660				CPGS OM COMBINED CYCLE ALLOC	C75	2025	3		
1.930	50501			CPGS OM COMBINED CYCLE ALLOC	C75	2025	3		
-44.410				CPGS OM COMBINED CYCLE ALLOC	C75	2025	4		
1.930	50501			CPGS OM COMBINED CYCLE ALLOC	C75	2025	4		
-44.140				CPGS OM COMBINED CYCLE ALLOC	C75	2025	5		
1.930	50501			CPGS OM COMBINED CYCLE ALLOC	C75	2025	5		
-44.140				CPGS OM COMBINED CYCLE ALLOC	C75	2025	6		
1.930	50501			CPGS OM COMBINED CYCLE ALLOC	C75	2025	6		
-45.140				CPGS OM COMBINED CYCLE ALLOC	C75	2025	7		
1.930	50501			CPGS OM COMBINED CYCLE ALLOC	C75	2025	7		
-44.240				CPGS OM COMBINED CYCLE ALLOC	C75	2025	8		
1.550	50501			CPGS OM COMBINED CYCLE ALLOC	C75	2025	8		
-44.310				CPGS OM COMBINED CYCLE ALLOC	C75	2025	9		
1.550	50501			CPGS OM COMBINED CYCLE ALLOC	C75	2025	9		
-80.070				CPGS OM COMBINED CYCLE ALLOC	C75	2024	10		
5.960	50501			CPGS OM COMBINED CYCLE ALLOC	C75	2024	10		
-79.970				CPGS OM COMBINED CYCLE ALLOC	C75	2024	11		
5.960	50501			CPGS OM COMBINED CYCLE ALLOC	C75	2024	11		
-80.320				CPGS OM COMBINED CYCLE ALLOC	C75	2024	12		
5.960	50501			CPGS OM COMBINED CYCLE ALLOC	C75	2024	12		
-80.610				CPGS OM COMBINED CYCLE ALLOC	C75	2025	1		
5.960	50501			CPGS OM COMBINED CYCLE ALLOC	C75	2025	1		
-80.650				CPGS OM COMBINED CYCLE ALLOC	C75	2025	2		
5.960	50501			CPGS OM COMBINED CYCLE ALLOC	C75	2025	2		
-80.800				CPGS OM COMBINED CYCLE ALLOC	C75	2025	3		
5.960	50501			CPGS OM COMBINED CYCLE ALLOC	C75	2025	3		
-80.990				CPGS OM COMBINED CYCLE ALLOC	C75	2025	4		
5.960	50501			CPGS OM COMBINED CYCLE ALLOC	C75	2025	4		
-81.190				CPGS OM COMBINED CYCLE ALLOC	C75	2025	5		
5.960	50501			CPGS OM COMBINED CYCLE ALLOC	C75	2025	5		
-82.130				CPGS OM COMBINED CYCLE ALLOC	C75	2025	6		
5.960	50501			CPGS OM COMBINED CYCLE ALLOC	C75	2025	6		
-82.060				CPGS OM COMBINED CYCLE ALLOC	C75	2025	7		
5.960	50501			CPGS OM COMBINED CYCLE ALLOC	C75	2025	7		
-83.100				CPGS OM COMBINED CYCLE ALLOC	C75	2025	8		
6.220	50501			CPGS OM COMBINED CYCLE ALLOC	C75	2025	8		
-86.900				CPGS OM COMBINED CYCLE ALLOC	C75	2025	9		
6.220	50501			CPGS OM COMBINED CYCLE ALLOC	C75	2025	9		

Amount	Affiliate	Ref	Name	Line Descr	Alloc Type	Year	Period	CC Merchant	CC Descr
1426.900				00000000031		2025	6		
1426.900				00000000031		2025	7		
1393.440				00000000031		2025	8		
1393.440				00000000031		2025	9		
664.370				SC ELECTRIC TRANS DISTRIB	24C	2024	10		
664.370				SC ELECTRIC TRANS DISTRIB	24C	2024	11		
794.900				SC ELECTRIC TRANS DISTRIB	24C	2024	12		
931.820				SC ELECTRIC TRANS DISTRIB	24C	2025	1		
931.910				SC ELECTRIC TRANS DISTRIB	24C	2025	2		
931.910				SC ELECTRIC TRANS DISTRIB	24C	2025	3		
931.910				SC ELECTRIC TRANS DISTRIB	24C	2025	4		
931.910				SC ELECTRIC TRANS DISTRIB	24C	2025	5		
8691.500				SC ELECTRIC TRANS DISTRIB	24C	2025	6		
9088.190				SC ELECTRIC TRANS DISTRIB	24C	2025	7		
9090.350				SC ELECTRIC TRANS DISTRIB	24C	2025	8		
9090.350				SC ELECTRIC TRANS DISTRIB	24C	2025	9		
3108.140				UHC PRODUCT 999 ALLOC	25B	2024	10		
-3108.140				UHC PRODUCT 999 ALLOC	25B	2024	10		
3108.140				UHC PRODUCT 999 ALLOC	25B	2024	11		
-3108.140				UHC PRODUCT 999 ALLOC	25B	2024	11		
3839.220				UHC PRODUCT 999 ALLOC	25B	2024	12		
-3839.220				UHC PRODUCT 999 ALLOC	25B	2024	12		
3648.870				UHC PRODUCT 999 ALLOC	25B	2025	1		
-3648.870				UHC PRODUCT 999 ALLOC	25B	2025	1		
2677.240				UHC PRODUCT 999 ALLOC	25B	2025	2		
-2677.240				UHC PRODUCT 999 ALLOC	25B	2025	2		
2677.370				UHC PRODUCT 999 ALLOC	25B	2025	3		
-2677.370				UHC PRODUCT 999 ALLOC	25B	2025	3		
2679.000				UHC PRODUCT 999 ALLOC	25B	2025	4		
-2679.000				UHC PRODUCT 999 ALLOC	25B	2025	4		
2677.840				UHC PRODUCT 999 ALLOC	25B	2025	5		
-2677.840				UHC PRODUCT 999 ALLOC	25B	2025	5		
1058.580				UHC PRODUCT 999 ALLOC	25B	2025	6		
-1058.580				UHC PRODUCT 999 ALLOC	25B	2025	6		
2377.260				UHC PRODUCT 999 ALLOC	25B	2025	7		
-2377.260				UHC PRODUCT 999 ALLOC	25B	2025	7		
2377.260				UHC PRODUCT 999 ALLOC	25B	2025	8		
-2377.260				UHC PRODUCT 999 ALLOC	25B	2025	8		
1755.550				UHC PRODUCT 999 ALLOC	25B	2025	9		
-1755.550				UHC PRODUCT 999 ALLOC	25B	2025	9		
3108.140				SC REG CUST COUNT	25B	2024	10		
3108.140				SC REG CUST COUNT	25B	2024	11		
3839.220				SC REG CUST COUNT	25B	2024	12		
3648.870				SC REG CUST COUNT	25B	2025	1		
2677.240				SC REG CUST COUNT	25B	2025	2		
2677.370				SC REG CUST COUNT	25B	2025	3		
2679.000				SC REG CUST COUNT	25B	2025	4		
2677.840				SC REG CUST COUNT	25B	2025	5		
1058.580				SC REG CUST COUNT	25B	2025	6		
2377.260				SC REG CUST COUNT	25B	2025	7		
2377.260				SC REG CUST COUNT	25B	2025	8		
1755.550				SC REG CUST COUNT	25B	2025	9		
2649.280				SC ELECTRIC CUST COUNT	25C	2024	10		
2649.290				SC ELECTRIC CUST COUNT	25C	2024	11		
2649.280				SC ELECTRIC CUST COUNT	25C	2024	12		
2670.880				SC ELECTRIC CUST COUNT	25C	2025	1		
26165.770				RC SC Alloc to Correct Acct		2024	10		
-26165.770				RC SC Alloc to Correct Acct		2024	10		
26679.870				UHC PRODUCT 999 ALLOC	25B	2024	10		
-26679.870				UHC PRODUCT 999 ALLOC	25B	2024	10		

Amount	Affiliate	Ref	Name	Line Descr	Alloc Type	Year	Period	CC Merchant	CC Descr
26679.870				UHC PRODUCT 999 ALLOC	25B	2024	11		
-26679.870				UHC PRODUCT 999 ALLOC	25B	2024	11		
25769.350				UHC PRODUCT 999 ALLOC	25B	2024	12		
-25769.350				UHC PRODUCT 999 ALLOC	25B	2024	12		
25084.700				UHC PRODUCT 999 ALLOC	25B	2025	1		
-25084.700				UHC PRODUCT 999 ALLOC	25B	2025	1		
25056.840				UHC PRODUCT 999 ALLOC	25B	2025	2		
-25056.840				UHC PRODUCT 999 ALLOC	25B	2025	2		
25033.820				UHC PRODUCT 999 ALLOC	25B	2025	3		
-25033.820				UHC PRODUCT 999 ALLOC	25B	2025	3		
25010.690				UHC PRODUCT 999 ALLOC	25B	2025	4		
-25010.690				UHC PRODUCT 999 ALLOC	25B	2025	4		
25010.690				UHC PRODUCT 999 ALLOC	25B	2025	5		
-25010.690				UHC PRODUCT 999 ALLOC	25B	2025	5		
25075.120				UHC PRODUCT 999 ALLOC	25B	2025	6		
-25075.120				UHC PRODUCT 999 ALLOC	25B	2025	6		
25768.920				UHC PRODUCT 999 ALLOC	25B	2025	7		
-25768.920				UHC PRODUCT 999 ALLOC	25B	2025	7		
25230.880				UHC PRODUCT 999 ALLOC	25B	2025	8		
-25230.880				UHC PRODUCT 999 ALLOC	25B	2025	8		
25234.460				UHC PRODUCT 999 ALLOC	25B	2025	9		
-25234.460				UHC PRODUCT 999 ALLOC	25B	2025	9		
26679.870				SC REG CUST COUNT	25B	2024	10		
26679.870				SC REG CUST COUNT	25B	2024	11		
25769.350				SC REG CUST COUNT	25B	2024	12		
25084.700				SC REG CUST COUNT	25B	2025	1		
25056.840				SC REG CUST COUNT	25B	2025	2		
25033.820				SC REG CUST COUNT	25B	2025	3		
25010.690				SC REG CUST COUNT	25B	2025	4		
25010.690				SC REG CUST COUNT	25B	2025	5		
25075.120				SC REG CUST COUNT	25B	2025	6		
25768.920				SC REG CUST COUNT	25B	2025	7		
25230.880				SC REG CUST COUNT	25B	2025	8		
25234.460				SC REG CUST COUNT	25B	2025	9		
4358.050				SC ELECTRIC CUST COUNT	25C	2024	10		
4385.240				SC ELECTRIC CUST COUNT	25C	2024	11		
4388.890				SC ELECTRIC CUST COUNT	25C	2024	12		
4406.940				SC ELECTRIC CUST COUNT	25C	2025	1		
4355.550				SC ELECTRIC CUST COUNT	25C	2025	2		
4666.220				SC ELECTRIC CUST COUNT	25C	2025	3		
5063.380				SC ELECTRIC CUST COUNT	25C	2025	4		
4802.600				SC ELECTRIC CUST COUNT	25C	2025	5		
5397.520				SC ELECTRIC CUST COUNT	25C	2025	6		
5352.150				SC ELECTRIC CUST COUNT	25C	2025	7		
4374.340				SC ELECTRIC CUST COUNT	25C	2025	8		
4322.840				SC ELECTRIC CUST COUNT	25C	2025	9		
-2610.510				BHP 770 ALLOCATION	770	2024	10		
-2604.170				BHP 770 ALLOCATION	770	2024	11		
-2579.670				BHP 770 ALLOCATION	770	2024	12		
-2607.010				BHP 770 ALLOCATION	770	2025	1		
-3066.690				BHP 770 ALLOCATION	770	2025	2		
-2911.730				BHP 770 ALLOCATION	770	2025	3		
-2914.280				BHP 770 ALLOCATION	770	2025	4		
-2910.510				BHP 770 ALLOCATION	770	2025	5		
-2891.260				BHP 770 ALLOCATION	770	2025	6		
-2387.690				BHP 770 ALLOCATION	770	2025	7		
-2743.980				BHP 770 ALLOCATION	770	2025	8		
-2797.270				BHP 770 ALLOCATION	770	2025	9		
20751.290				UHC PRODUCT 999 ALLOC	12A	2024	10		
-20751.290				UHC PRODUCT 999 ALLOC	12A	2024	10		

Amount	Affiliate	Ref	Name	Line Descr	Alloc Type	Year	Period	CC Merchant	CC Descr
24121.370				UHC PRODUCT 999 ALLOC	12B	2024	10		
-24121.370				UHC PRODUCT 999 ALLOC	12B	2024	10		
20700.880				UHC PRODUCT 999 ALLOC	12A	2024	11		
-20700.880				UHC PRODUCT 999 ALLOC	12A	2024	11		
24119.350				UHC PRODUCT 999 ALLOC	12B	2024	11		
-24119.350				UHC PRODUCT 999 ALLOC	12B	2024	11		
20506.120				UHC PRODUCT 999 ALLOC	12A	2024	12		
-20506.120				UHC PRODUCT 999 ALLOC	12A	2024	12		
24435.760				UHC PRODUCT 999 ALLOC	12B	2024	12		
-24435.760				UHC PRODUCT 999 ALLOC	12B	2024	12		
20,939.83				UHC PRODUCT 999 ALLOC	12A	2025	1		
(20,939.83)				UHC PRODUCT 999 ALLOC	12A	2025	1		
23865.370				UHC PRODUCT 999 ALLOC	12B	2025	1		
-23865.370				UHC PRODUCT 999 ALLOC	12B	2025	1		
24,632.02				UHC PRODUCT 999 ALLOC	12A	2025	2		
(24,632.02)				UHC PRODUCT 999 ALLOC	12A	2025	2		
23958.740				UHC PRODUCT 999 ALLOC	12B	2025	2		
-23958.740				UHC PRODUCT 999 ALLOC	12B	2025	2		
-3066.690				UHC PRODUCT 999 ALLOC	770	2025	2		
3066.690				UHC PRODUCT 999 ALLOC	770	2025	2		
23,387.37				UHC PRODUCT 999 ALLOC	12A	2025	3		
(23,387.37)				UHC PRODUCT 999 ALLOC	12A	2025	3		
23979.190				UHC PRODUCT 999 ALLOC	12B	2025	3		
-23979.190				UHC PRODUCT 999 ALLOC	12B	2025	3		
-2911.730				UHC PRODUCT 999 ALLOC	770	2025	3		
2911.730				UHC PRODUCT 999 ALLOC	770	2025	3		
23,407.84				UHC PRODUCT 999 ALLOC	12A	2025	4		
(23,407.84)				UHC PRODUCT 999 ALLOC	12A	2025	4		
24164.350				UHC PRODUCT 999 ALLOC	12B	2025	4		
-24164.350				UHC PRODUCT 999 ALLOC	12B	2025	4		
23,377.62				UHC PRODUCT 999 ALLOC	12A	2025	5		
(23,377.62)				UHC PRODUCT 999 ALLOC	12A	2025	5		
23147.010				UHC PRODUCT 999 ALLOC	12B	2025	5		
-23147.010				UHC PRODUCT 999 ALLOC	12B	2025	5		
23,222.95				UHC PRODUCT 999 ALLOC	12A	2025	6		
(23,222.95)				UHC PRODUCT 999 ALLOC	12A	2025	6		
23150.500				UHC PRODUCT 999 ALLOC	12B	2025	6		
-23150.500				UHC PRODUCT 999 ALLOC	12B	2025	6		
-2891.260				UHC PRODUCT 999 ALLOC	770	2025	6		
2891.260				UHC PRODUCT 999 ALLOC	770	2025	6		
19,178.23				UHC PRODUCT 999 ALLOC	12A	2025	7		
(19,178.23)				UHC PRODUCT 999 ALLOC	12A	2025	7		
31618.170				UHC PRODUCT 999 ALLOC	12B	2025	7		
-31618.170				UHC PRODUCT 999 ALLOC	12B	2025	7		
22,040.03				UHC PRODUCT 999 ALLOC	12A	2025	8		
(22,040.03)				UHC PRODUCT 999 ALLOC	12A	2025	8		
4550.130				UHC PRODUCT 999 ALLOC	12B	2025	8		
-4550.130				UHC PRODUCT 999 ALLOC	12B	2025	8		
22,468.00				UHC PRODUCT 999 ALLOC	12A	2025	9		
(22,468.00)				UHC PRODUCT 999 ALLOC	12A	2025	9		
23742.230				UHC PRODUCT 999 ALLOC	12B	2025	9		
-23742.230				UHC PRODUCT 999 ALLOC	12B	2025	9		
-2797.270				UHC PRODUCT 999 ALLOC	770	2025	9		
2797.270				UHC PRODUCT 999 ALLOC	770	2025	9		
20751.290				SC REG AND NONREG BLENDED	12A	2024	10		
20700.880				SC REG AND NONREG BLENDED	12A	2024	11		
20506.120				SC REG AND NONREG BLENDED	12A	2024	12		
20,939.83				SC REG AND NONREG BLENDED	12A	2025	1		
24,632.02				SC REG AND NONREG BLENDED	12A	2025	2		
23,387.37				SC REG AND NONREG BLENDED	12A	2025	3		

Amount	Affiliate	Ref	Name	Line Descr	Alloc Type	Year	Period	CC Merchant	CC Descr
23,407.84				SC REG AND NONREG BLENDED	12A	2025	4		
23,377.62				SC REG AND NONREG BLENDED	12A	2025	5		
23,222.95				SC REG AND NONREG BLENDED	12A	2025	6		
19,178.23				SC REG AND NONREG BLENDED	12A	2025	7		
22,040.03				SC REG AND NONREG BLENDED	12A	2025	8		
22,468.00				SC REG AND NONREG BLENDED	12A	2025	9		
24121.370				SC REG UTIL BLENDED	12B	2024	10		
24119.350				SC REG UTIL BLENDED	12B	2024	11		
24435.760				SC REG UTIL BLENDED	12B	2024	12		
23865.370				SC REG UTIL BLENDED	12B	2025	1		
23958.740				SC REG UTIL BLENDED	12B	2025	2		
23979.190				SC REG UTIL BLENDED	12B	2025	3		
24164.350				SC REG UTIL BLENDED	12B	2025	4		
23147.010				SC REG UTIL BLENDED	12B	2025	5		
23150.500				SC REG UTIL BLENDED	12B	2025	6		
31618.170				SC REG UTIL BLENDED	12B	2025	7		
4550.130				SC REG UTIL BLENDED	12B	2025	8		
23742.230				SC REG UTIL BLENDED	12B	2025	9		
3429.030				SC ELECTRIC BLENDED	12C	2025	2		
3429.020				SC ELECTRIC BLENDED	12C	2025	3		
3429.020				SC ELECTRIC BLENDED	12C	2025	4		
3429.020				SC ELECTRIC BLENDED	12C	2025	5		
3429.030				SC ELECTRIC BLENDED	12C	2025	6		
3429.020				SC ELECTRIC BLENDED	12C	2025	7		
3429.020				SC ELECTRIC BLENDED	12C	2025	8		
3429.030				SC ELECTRIC BLENDED	12C	2025	9		
-17948.310				BHP 770 ALLOCATION	770	2024	10		
-18138.510				BHP 770 ALLOCATION	770	2024	11		
-18328.110				BHP 770 ALLOCATION	770	2024	12		
-17525.030				BHP 770 ALLOCATION	770	2025	1		
-17236.930				BHP 770 ALLOCATION	770	2025	2		
-17303.590				BHP 770 ALLOCATION	770	2025	3		
-17357.680				BHP 770 ALLOCATION	770	2025	4		
-17177.450				BHP 770 ALLOCATION	770	2025	5		
-17036.490				BHP 770 ALLOCATION	770	2025	6		
-16914.980				BHP 770 ALLOCATION	770	2025	7		
-16974.330				BHP 770 ALLOCATION	770	2025	8		
-17044.460				BHP 770 ALLOCATION	770	2025	9		
138029.290				UHC PRODUCT 999 ALLOC	12A	2024	10		
-138029.290				UHC PRODUCT 999 ALLOC	12A	2024	10		
52560.370				UHC PRODUCT 999 ALLOC	12B	2024	10		
-52560.370				UHC PRODUCT 999 ALLOC	12B	2024	10		
4644.080				UHC PRODUCT 999 ALLOC	20C	2024	10		
-4644.080				UHC PRODUCT 999 ALLOC	20C	2024	10		
139541.230				UHC PRODUCT 999 ALLOC	12A	2024	11		
-139541.230				UHC PRODUCT 999 ALLOC	12A	2024	11		
52058.800				UHC PRODUCT 999 ALLOC	12B	2024	11		
-52058.800				UHC PRODUCT 999 ALLOC	12B	2024	11		
4644.080				UHC PRODUCT 999 ALLOC	20C	2024	11		
-4644.080				UHC PRODUCT 999 ALLOC	20C	2024	11		
141048.390				UHC PRODUCT 999 ALLOC	12A	2024	12		
-141048.390				UHC PRODUCT 999 ALLOC	12A	2024	12		
52053.220				UHC PRODUCT 999 ALLOC	12B	2024	12		
-52053.220				UHC PRODUCT 999 ALLOC	12B	2024	12		
4644.080				UHC PRODUCT 999 ALLOC	20C	2024	12		
-4644.080				UHC PRODUCT 999 ALLOC	20C	2024	12		
136,089.18				UHC PRODUCT 999 ALLOC	12A	2025	1		
(136,089.18)				UHC PRODUCT 999 ALLOC	12A	2025	1		
50828.400				UHC PRODUCT 999 ALLOC	12B	2025	1		
-50828.400				UHC PRODUCT 999 ALLOC	12B	2025	1		

Amount	Affiliate	Ref	Name	Line Descr	Alloc Type	Year	Period	CC Merchant	CC Descr
4674.110				UHC PRODUCT 999 ALLOC	20C	2025	1		
-4674.110				UHC PRODUCT 999 ALLOC	20C	2025	1		
134,023.88				UHC PRODUCT 999 ALLOC	12A	2025	2		
(134,023.88)				UHC PRODUCT 999 ALLOC	12A	2025	2		
50958.750				UHC PRODUCT 999 ALLOC	12B	2025	2		
-50958.750				UHC PRODUCT 999 ALLOC	12B	2025	2		
4425.350				UHC PRODUCT 999 ALLOC	20C	2025	2		
-4425.350				UHC PRODUCT 999 ALLOC	20C	2025	2		
-17236.930				UHC PRODUCT 999 ALLOC	770	2025	2		
17236.930				UHC PRODUCT 999 ALLOC	770	2025	2		
134,559.31				UHC PRODUCT 999 ALLOC	12A	2025	3		
(134,559.31)				UHC PRODUCT 999 ALLOC	12A	2025	3		
50897.840				UHC PRODUCT 999 ALLOC	12B	2025	3		
-50897.840				UHC PRODUCT 999 ALLOC	12B	2025	3		
4425.350				UHC PRODUCT 999 ALLOC	20C	2025	3		
-4425.350				UHC PRODUCT 999 ALLOC	20C	2025	3		
-17303.590				UHC PRODUCT 999 ALLOC	770	2025	3		
17303.590				UHC PRODUCT 999 ALLOC	770	2025	3		
134,993.78				UHC PRODUCT 999 ALLOC	12A	2025	4		
(134,993.78)				UHC PRODUCT 999 ALLOC	12A	2025	4		
50802.840				UHC PRODUCT 999 ALLOC	12B	2025	4		
-50802.840				UHC PRODUCT 999 ALLOC	12B	2025	4		
4425.350				UHC PRODUCT 999 ALLOC	20C	2025	4		
-4425.350				UHC PRODUCT 999 ALLOC	20C	2025	4		
133,546.14				UHC PRODUCT 999 ALLOC	12A	2025	5		
(133,546.14)				UHC PRODUCT 999 ALLOC	12A	2025	5		
50987.710				UHC PRODUCT 999 ALLOC	12B	2025	5		
-50987.710				UHC PRODUCT 999 ALLOC	12B	2025	5		
4425.350				UHC PRODUCT 999 ALLOC	20C	2025	5		
-4425.350				UHC PRODUCT 999 ALLOC	20C	2025	5		
132,235.88				UHC PRODUCT 999 ALLOC	12A	2025	6		
(132,235.88)				UHC PRODUCT 999 ALLOC	12A	2025	6		
50991.380				UHC PRODUCT 999 ALLOC	12B	2025	6		
-50991.380				UHC PRODUCT 999 ALLOC	12B	2025	6		
4603.420				UHC PRODUCT 999 ALLOC	20C	2025	6		
-4603.420				UHC PRODUCT 999 ALLOC	20C	2025	6		
-17036.490				UHC PRODUCT 999 ALLOC	770	2025	6		
17036.490				UHC PRODUCT 999 ALLOC	770	2025	6		
130,847.67				UHC PRODUCT 999 ALLOC	12A	2025	7		
(130,847.67)				UHC PRODUCT 999 ALLOC	12A	2025	7		
52043.540				UHC PRODUCT 999 ALLOC	12B	2025	7		
-52043.540				UHC PRODUCT 999 ALLOC	12B	2025	7		
5015.600				UHC PRODUCT 999 ALLOC	20C	2025	7		
-5015.600				UHC PRODUCT 999 ALLOC	20C	2025	7		
130,973.47				UHC PRODUCT 999 ALLOC	12A	2025	8		
(130,973.47)				UHC PRODUCT 999 ALLOC	12A	2025	8		
50801.780				UHC PRODUCT 999 ALLOC	12B	2025	8		
-50801.780				UHC PRODUCT 999 ALLOC	12B	2025	8		
5366.490				UHC PRODUCT 999 ALLOC	20C	2025	8		
-5366.490				UHC PRODUCT 999 ALLOC	20C	2025	8		
131,419.97				UHC PRODUCT 999 ALLOC	12A	2025	9		
(131,419.97)				UHC PRODUCT 999 ALLOC	12A	2025	9		
50952.260				UHC PRODUCT 999 ALLOC	12B	2025	9		
-50952.260				UHC PRODUCT 999 ALLOC	12B	2025	9		
5483.280				UHC PRODUCT 999 ALLOC	20C	2025	9		
-5483.280				UHC PRODUCT 999 ALLOC	20C	2025	9		
-17044.460				UHC PRODUCT 999 ALLOC	770	2025	9		
17044.460				UHC PRODUCT 999 ALLOC	770	2025	9		
138029.290				SC REG AND NONREG BLENDED	12A	2024	10		
139541.230				SC REG AND NONREG BLENDED	12A	2024	11		

Amount	Affiliate	Ref	Name	Line Descr	Alloc Type	Year	Period	CC Merchant	CC Descr
141048.390				SC REG AND NONREG BLENDED	12A	2024	12		
136,089.18				SC REG AND NONREG BLENDED	12A	2025	1		
134,023.88				SC REG AND NONREG BLENDED	12A	2025	2		
134,559.31				SC REG AND NONREG BLENDED	12A	2025	3		
134,993.78				SC REG AND NONREG BLENDED	12A	2025	4		
133,546.14				SC REG AND NONREG BLENDED	12A	2025	5		
132,235.88				SC REG AND NONREG BLENDED	12A	2025	6		
130,847.67				SC REG AND NONREG BLENDED	12A	2025	7		
130,973.47				SC REG AND NONREG BLENDED	12A	2025	8		
131,419.97				SC REG AND NONREG BLENDED	12A	2025	9		
52560.370				SC REG UTIL BLENDED	12B	2024	10		
52058.800				SC REG UTIL BLENDED	12B	2024	11		
52053.220				SC REG UTIL BLENDED	12B	2024	12		
50828.400				SC REG UTIL BLENDED	12B	2025	1		
50958.750				SC REG UTIL BLENDED	12B	2025	2		
50897.840				SC REG UTIL BLENDED	12B	2025	3		
50802.840				SC REG UTIL BLENDED	12B	2025	4		
50987.710				SC REG UTIL BLENDED	12B	2025	5		
50991.380				SC REG UTIL BLENDED	12B	2025	6		
52043.540				SC REG UTIL BLENDED	12B	2025	7		
50801.780				SC REG UTIL BLENDED	12B	2025	8		
50952.260				SC REG UTIL BLENDED	12B	2025	9		
114096.820				SC ELECTRIC BLENDED	12C	2024	10		
112690.360				SC ELECTRIC BLENDED	12C	2024	11		
128371.390				SC ELECTRIC BLENDED	12C	2024	12		
223606.120				SC ELECTRIC BLENDED	12C	2025	1		
139946.240				SC ELECTRIC BLENDED	12C	2025	2		
139860.720				SC ELECTRIC BLENDED	12C	2025	3		
140515.160				SC ELECTRIC BLENDED	12C	2025	4		
141938.500				SC ELECTRIC BLENDED	12C	2025	5		
147741.770				SC ELECTRIC BLENDED	12C	2025	6		
146662.420				SC ELECTRIC BLENDED	12C	2025	7		
145512.060				SC ELECTRIC BLENDED	12C	2025	8		
145529.870				SC ELECTRIC BLENDED	12C	2025	9		
4644.080				SC ELECTRIC PWR DEL MGMT	20C	2024	10		
4644.080				SC ELECTRIC PWR DEL MGMT	20C	2024	11		
4644.080				SC ELECTRIC PWR DEL MGMT	20C	2024	12		
4674.110				SC ELECTRIC PWR DEL MGMT	20C	2025	1		
4425.350				SC ELECTRIC PWR DEL MGMT	20C	2025	2		
4425.350				SC ELECTRIC PWR DEL MGMT	20C	2025	3		
4425.350				SC ELECTRIC PWR DEL MGMT	20C	2025	4		
4425.350				SC ELECTRIC PWR DEL MGMT	20C	2025	5		
4603.420				SC ELECTRIC PWR DEL MGMT	20C	2025	6		
5015.600				SC ELECTRIC PWR DEL MGMT	20C	2025	7		
5366.490				SC ELECTRIC PWR DEL MGMT	20C	2025	8		
5483.280				SC ELECTRIC PWR DEL MGMT	20C	2025	9		
2610.510				BHP 770 ALLOCATION	770	2024	10		
2604.170				BHP 770 ALLOCATION	770	2024	11		
2579.670				BHP 770 ALLOCATION	770	2024	12		
2607.010				BHP 770 ALLOCATION	770	2025	1		
3066.690				BHP 770 ALLOCATION	770	2025	2		
2911.730				BHP 770 ALLOCATION	770	2025	3		
2914.280				BHP 770 ALLOCATION	770	2025	4		
2910.510				BHP 770 ALLOCATION	770	2025	5		
2891.260				BHP 770 ALLOCATION	770	2025	6		
2387.690				BHP 770 ALLOCATION	770	2025	7		
2743.980				BHP 770 ALLOCATION	770	2025	8		
2797.270				BHP 770 ALLOCATION	770	2025	9		
3066.690				UHC PRODUCT 999 ALLOC	770	2025	2		
-3066.690				UHC PRODUCT 999 ALLOC	770	2025	2		

Amount	Affiliate	Ref	Name	Line Descr	Alloc Type	Year	Period	CC Merchant	CC Descr
2911.730				UHC PRODUCT 999 ALLOC	770	2025	3		
-2911.730				UHC PRODUCT 999 ALLOC	770	2025	3		
2891.260				UHC PRODUCT 999 ALLOC	770	2025	6		
-2891.260				UHC PRODUCT 999 ALLOC	770	2025	6		
2797.270				UHC PRODUCT 999 ALLOC	770	2025	9		
-2797.270				UHC PRODUCT 999 ALLOC	770	2025	9		
17948.310				BHP 770 ALLOCATION	770	2024	10		
18138.510				BHP 770 ALLOCATION	770	2024	11		
18328.110				BHP 770 ALLOCATION	770	2024	12		
17525.030				BHP 770 ALLOCATION	770	2025	1		
17236.930				BHP 770 ALLOCATION	770	2025	2		
17303.590				BHP 770 ALLOCATION	770	2025	3		
17357.680				BHP 770 ALLOCATION	770	2025	4		
17177.450				BHP 770 ALLOCATION	770	2025	5		
17036.490				BHP 770 ALLOCATION	770	2025	6		
16914.980				BHP 770 ALLOCATION	770	2025	7		
16974.330				BHP 770 ALLOCATION	770	2025	8		
17044.460				BHP 770 ALLOCATION	770	2025	9		
17236.930				UHC PRODUCT 999 ALLOC	770	2025	2		
-17236.930				UHC PRODUCT 999 ALLOC	770	2025	2		
17303.590				UHC PRODUCT 999 ALLOC	770	2025	3		
-17303.590				UHC PRODUCT 999 ALLOC	770	2025	3		
17036.490				UHC PRODUCT 999 ALLOC	770	2025	6		
-17036.490				UHC PRODUCT 999 ALLOC	770	2025	6		
17044.460				UHC PRODUCT 999 ALLOC	770	2025	9		
-17044.460				UHC PRODUCT 999 ALLOC	770	2025	9		
-506.180				BHP 775 ALLOCATION	775	2024	10		
-504.950				BHP 775 ALLOCATION	775	2024	11		
-500.200				BHP 775 ALLOCATION	775	2024	12		
-507.590				BHP 775 ALLOCATION	775	2025	1		
-597.090				BHP 775 ALLOCATION	775	2025	2		
-566.910				BHP 775 ALLOCATION	775	2025	3		
-567.410				BHP 775 ALLOCATION	775	2025	4		
-566.680				BHP 775 ALLOCATION	775	2025	5		
-562.930				BHP 775 ALLOCATION	775	2025	6		
-464.880				BHP 775 ALLOCATION	775	2025	7		
-534.250				BHP 775 ALLOCATION	775	2025	8		
-544.630				BHP 775 ALLOCATION	775	2025	9		
-597.090				UHC PRODUCT 999 ALLOC	775	2025	2		
597.090				UHC PRODUCT 999 ALLOC	775	2025	2		
-566.910				UHC PRODUCT 999 ALLOC	775	2025	3		
566.910				UHC PRODUCT 999 ALLOC	775	2025	3		
-562.930				UHC PRODUCT 999 ALLOC	775	2025	6		
562.930				UHC PRODUCT 999 ALLOC	775	2025	6		
-544.630				UHC PRODUCT 999 ALLOC	775	2025	9		
544.630				UHC PRODUCT 999 ALLOC	775	2025	9		
-3480.180				BHP 775 ALLOCATION	775	2024	10		
-3517.060				BHP 775 ALLOCATION	775	2024	11		
-3553.820				BHP 775 ALLOCATION	775	2024	12		
-3412.120				BHP 775 ALLOCATION	775	2025	1		
-3356.030				BHP 775 ALLOCATION	775	2025	2		
-3369.010				BHP 775 ALLOCATION	775	2025	3		
-3379.540				BHP 775 ALLOCATION	775	2025	4		
-3344.450				BHP 775 ALLOCATION	775	2025	5		
-3317.010				BHP 775 ALLOCATION	775	2025	6		
-3293.350				BHP 775 ALLOCATION	775	2025	7		
-3304.900				BHP 775 ALLOCATION	775	2025	8		
-3318.560				BHP 775 ALLOCATION	775	2025	9		
-3356.030				UHC PRODUCT 999 ALLOC	775	2025	2		
3356.030				UHC PRODUCT 999 ALLOC	775	2025	2		

Amount	Affiliate	Ref	Name	Line Descr	Alloc Type	Year	Period	CC Merchant	CC Descr
-3369.010				UHC PRODUCT 999 ALLOC	775	2025	3		
3369.010				UHC PRODUCT 999 ALLOC	775	2025	3		
-3317.010				UHC PRODUCT 999 ALLOC	775	2025	6		
3317.010				UHC PRODUCT 999 ALLOC	775	2025	6		
-3318.560				UHC PRODUCT 999 ALLOC	775	2025	9		
3318.560				UHC PRODUCT 999 ALLOC	775	2025	9		
-466.760				BHP 775 ALLOCATION	775	2024	10		
-465.630				BHP 775 ALLOCATION	775	2024	11		
-461.250				BHP 775 ALLOCATION	775	2024	12		
-467.960				BHP 775 ALLOCATION	775	2025	1		
-550.470				BHP 775 ALLOCATION	775	2025	2		
-522.660				BHP 775 ALLOCATION	775	2025	3		
-523.110				BHP 775 ALLOCATION	775	2025	4		
-522.440				BHP 775 ALLOCATION	775	2025	5		
-518.980				BHP 775 ALLOCATION	775	2025	6		
-428.590				BHP 775 ALLOCATION	775	2025	7		
-492.540				BHP 775 ALLOCATION	775	2025	8		
-502.110				BHP 775 ALLOCATION	775	2025	9		
-550.470				UHC PRODUCT 999 ALLOC	775	2025	2		
550.470				UHC PRODUCT 999 ALLOC	775	2025	2		
-522.660				UHC PRODUCT 999 ALLOC	775	2025	3		
522.660				UHC PRODUCT 999 ALLOC	775	2025	3		
-518.980				UHC PRODUCT 999 ALLOC	775	2025	6		
518.980				UHC PRODUCT 999 ALLOC	775	2025	6		
-502.110				UHC PRODUCT 999 ALLOC	775	2025	9		
502.110				UHC PRODUCT 999 ALLOC	775	2025	9		
-3209.160				BHP 775 ALLOCATION	775	2024	10		
-3243.170				BHP 775 ALLOCATION	775	2024	11		
-3277.070				BHP 775 ALLOCATION	775	2024	12		
-3145.740				BHP 775 ALLOCATION	775	2025	1		
-3094.030				BHP 775 ALLOCATION	775	2025	2		
-3105.990				BHP 775 ALLOCATION	775	2025	3		
-3115.700				BHP 775 ALLOCATION	775	2025	4		
-3083.350				BHP 775 ALLOCATION	775	2025	5		
-3058.050				BHP 775 ALLOCATION	775	2025	6		
-3036.240				BHP 775 ALLOCATION	775	2025	7		
-3046.890				BHP 775 ALLOCATION	775	2025	8		
-3059.480				BHP 775 ALLOCATION	775	2025	9		
-3094.030				UHC PRODUCT 999 ALLOC	775	2025	2		
3094.030				UHC PRODUCT 999 ALLOC	775	2025	2		
-3105.990				UHC PRODUCT 999 ALLOC	775	2025	3		
3105.990				UHC PRODUCT 999 ALLOC	775	2025	3		
-3058.050				UHC PRODUCT 999 ALLOC	775	2025	6		
3058.050				UHC PRODUCT 999 ALLOC	775	2025	6		
-3059.480				UHC PRODUCT 999 ALLOC	775	2025	9		
3059.480				UHC PRODUCT 999 ALLOC	775	2025	9		
0.080				UHC PRODUCT 999 ALLOC	GD8	2024	10		
-0.080				UHC PRODUCT 999 ALLOC	GD8	2024	10		
-0.090				UHC PRODUCT 999 ALLOC	GD8	2024	11		
0.090				UHC PRODUCT 999 ALLOC	GD8	2024	11		
-0.080				UHC PRODUCT 999 ALLOC	GD8	2024	12		
0.080				UHC PRODUCT 999 ALLOC	GD8	2024	12		
-0.070				UHC PRODUCT 999 ALLOC	GD8	2025	1		
0.070				UHC PRODUCT 999 ALLOC	GD8	2025	1		
-0.070				UHC PRODUCT 999 ALLOC	GD8	2025	2		
0.070				UHC PRODUCT 999 ALLOC	GD8	2025	2		
-0.070				UHC PRODUCT 999 ALLOC	GD8	2025	3		
0.070				UHC PRODUCT 999 ALLOC	GD8	2025	3		
-0.070				UHC PRODUCT 999 ALLOC	GD8	2025	4		
0.070				UHC PRODUCT 999 ALLOC	GD8	2025	4		

Amount	Affiliate	Ref	Name	Line Descr	Alloc Type	Year	Period	CC Merchant	CC Descr
-0.070				UHC PRODUCT 999 ALLOC	GD8	2025	5		
0.070				UHC PRODUCT 999 ALLOC	GD8	2025	5		
-0.070				UHC PRODUCT 999 ALLOC	GD8	2025	6		
0.070				UHC PRODUCT 999 ALLOC	GD8	2025	6		
-0.070				UHC PRODUCT 999 ALLOC	GD8	2025	7		
0.070				UHC PRODUCT 999 ALLOC	GD8	2025	7		
-0.070				UHC PRODUCT 999 ALLOC	GD8	2025	8		
0.070				UHC PRODUCT 999 ALLOC	GD8	2025	8		
-0.070				UHC PRODUCT 999 ALLOC	GD8	2025	9		
0.070				UHC PRODUCT 999 ALLOC	GD8	2025	9		
-43.460				GDPM ALLOCATION	GD8	2024	10		
-0.080				GDPM ALLOCATION	GD8	2024	10		
-43.460				GDPM ALLOCATION	GD8	2024	11		
-0.090				GDPM ALLOCATION	GD8	2024	11		
-44.050				GDPM ALLOCATION	GD8	2024	12		
-0.080				GDPM ALLOCATION	GD8	2024	12		
-40.030				GDPM ALLOCATION	GD8	2025	1		
-0.070				GDPM ALLOCATION	GD8	2025	1		
-40.030				GDPM ALLOCATION	GD8	2025	2		
-0.070				GDPM ALLOCATION	GD8	2025	2		
-40.030				GDPM ALLOCATION	GD8	2025	3		
-0.070				GDPM ALLOCATION	GD8	2025	3		
-40.030				GDPM ALLOCATION	GD8	2025	4		
-0.070				GDPM ALLOCATION	GD8	2025	4		
-40.030				GDPM ALLOCATION	GD8	2025	5		
-0.070				GDPM ALLOCATION	GD8	2025	5		
-40.030				GDPM ALLOCATION	GD8	2025	6		
-0.070				GDPM ALLOCATION	GD8	2025	6		
-40.030				GDPM ALLOCATION	GD8	2025	7		
-0.070				GDPM ALLOCATION	GD8	2025	7		
-40.030				GDPM ALLOCATION	GD8	2025	8		
-0.070				GDPM ALLOCATION	GD8	2025	8		
-40.030				GDPM ALLOCATION	GD8	2025	9		
-0.070				GDPM ALLOCATION	GD8	2025	9		
-43.460				GDPM Sept Alloc Correction	GD8	2024	10		
-0.080				GDPM Sept Alloc Correction	GD8	2024	10		
0.240				Rev Sept GDPM Alloc	GD8	2024	10		
138.420				Rev Sept GDPM Alloc	GD8	2024	10		
168.890				BHP 770 ALLOCATION	770	2024	10		
173.560				BHP 770 ALLOCATION	770	2024	11		
174.210				BHP 770 ALLOCATION	770	2024	12		
156.410				BHP 770 ALLOCATION	770	2025	1		
161.910				BHP 770 ALLOCATION	770	2025	2		
166.430				BHP 770 ALLOCATION	770	2025	3		
172.500				BHP 770 ALLOCATION	770	2025	4		
177.040				BHP 770 ALLOCATION	770	2025	5		
182.270				BHP 770 ALLOCATION	770	2025	6		
186.790				BHP 770 ALLOCATION	770	2025	7		
192.640				BHP 770 ALLOCATION	770	2025	8		
196.620				BHP 770 ALLOCATION	770	2025	9		
-1.360				UHC PRODUCT 999 ALLOC	11D	2024	10		
1.360				UHC PRODUCT 999 ALLOC	11D	2024	10		
-1328.100				UHC PRODUCT 999 ALLOC	12A	2024	10		
1328.100				UHC PRODUCT 999 ALLOC	12A	2024	10		
-1429.950				UHC PRODUCT 999 ALLOC	12B	2024	10		
1429.950				UHC PRODUCT 999 ALLOC	12B	2024	10		
-335.530				UHC PRODUCT 999 ALLOC	12C	2024	10		
335.530				UHC PRODUCT 999 ALLOC	12C	2024	10		
-13.080				UHC PRODUCT 999 ALLOC	20C	2024	10		
13.080				UHC PRODUCT 999 ALLOC	20C	2024	10		

Amount	Affiliate	Ref	Name	Line Descr	Alloc Type	Year	Period	CC Merchant	CC Descr
-1.790				UHC PRODUCT 999 ALLOC	11A	2024	11		
1.790				UHC PRODUCT 999 ALLOC	11A	2024	11		
-1.390				UHC PRODUCT 999 ALLOC	11D	2024	11		
1.390				UHC PRODUCT 999 ALLOC	11D	2024	11		
-1365.190				UHC PRODUCT 999 ALLOC	12A	2024	11		
1365.190				UHC PRODUCT 999 ALLOC	12A	2024	11		
-1451.850				UHC PRODUCT 999 ALLOC	12B	2024	11		
1451.850				UHC PRODUCT 999 ALLOC	12B	2024	11		
-335.530				UHC PRODUCT 999 ALLOC	12C	2024	11		
335.530				UHC PRODUCT 999 ALLOC	12C	2024	11		
-13.080				UHC PRODUCT 999 ALLOC	20C	2024	11		
13.080				UHC PRODUCT 999 ALLOC	20C	2024	11		
-2.620				UHC PRODUCT 999 ALLOC	11A	2024	12		
2.620				UHC PRODUCT 999 ALLOC	11A	2024	12		
-1.350				UHC PRODUCT 999 ALLOC	11D	2024	12		
1.350				UHC PRODUCT 999 ALLOC	11D	2024	12		
-1370.400				UHC PRODUCT 999 ALLOC	12A	2024	12		
1370.400				UHC PRODUCT 999 ALLOC	12A	2024	12		
-1485.370				UHC PRODUCT 999 ALLOC	12B	2024	12		
1485.370				UHC PRODUCT 999 ALLOC	12B	2024	12		
-335.530				UHC PRODUCT 999 ALLOC	12C	2024	12		
335.530				UHC PRODUCT 999 ALLOC	12C	2024	12		
-13.080				UHC PRODUCT 999 ALLOC	20C	2024	12		
13.080				UHC PRODUCT 999 ALLOC	20C	2024	12		
-2.940				UHC PRODUCT 999 ALLOC	11A	2025	1		
2.940				UHC PRODUCT 999 ALLOC	11A	2025	1		
-1.160				UHC PRODUCT 999 ALLOC	11D	2025	1		
1.160				UHC PRODUCT 999 ALLOC	11D	2025	1		
(1,242.57)				UHC PRODUCT 999 ALLOC	12A	2025	1		
1,242.57				UHC PRODUCT 999 ALLOC	12A	2025	1		
-1329.110				UHC PRODUCT 999 ALLOC	12B	2025	1		
1329.110				UHC PRODUCT 999 ALLOC	12B	2025	1		
-297.270				UHC PRODUCT 999 ALLOC	12C	2025	1		
297.270				UHC PRODUCT 999 ALLOC	12C	2025	1		
-12.600				UHC PRODUCT 999 ALLOC	20C	2025	1		
12.600				UHC PRODUCT 999 ALLOC	20C	2025	1		
-5.460				UHC PRODUCT 999 ALLOC	11A	2025	2		
5.460				UHC PRODUCT 999 ALLOC	11A	2025	2		
-1.160				UHC PRODUCT 999 ALLOC	11D	2025	2		
1.160				UHC PRODUCT 999 ALLOC	11D	2025	2		
(1,286.70)				UHC PRODUCT 999 ALLOC	12A	2025	2		
1,286.70				UHC PRODUCT 999 ALLOC	12A	2025	2		
-1340.740				UHC PRODUCT 999 ALLOC	12B	2025	2		
1340.740				UHC PRODUCT 999 ALLOC	12B	2025	2		
-297.270				UHC PRODUCT 999 ALLOC	12C	2025	2		
297.270				UHC PRODUCT 999 ALLOC	12C	2025	2		
-12.600				UHC PRODUCT 999 ALLOC	20C	2025	2		
12.600				UHC PRODUCT 999 ALLOC	20C	2025	2		
161.910				UHC PRODUCT 999 ALLOC	770	2025	2		
-161.910				UHC PRODUCT 999 ALLOC	770	2025	2		
-5.490				UHC PRODUCT 999 ALLOC	11A	2025	3		
5.490				UHC PRODUCT 999 ALLOC	11A	2025	3		
-1.160				UHC PRODUCT 999 ALLOC	11D	2025	3		
1.160				UHC PRODUCT 999 ALLOC	11D	2025	3		
(1,323.04)				UHC PRODUCT 999 ALLOC	12A	2025	3		
1,323.04				UHC PRODUCT 999 ALLOC	12A	2025	3		
-1351.410				UHC PRODUCT 999 ALLOC	12B	2025	3		
1351.410				UHC PRODUCT 999 ALLOC	12B	2025	3		
-297.740				UHC PRODUCT 999 ALLOC	12C	2025	3		
297.740				UHC PRODUCT 999 ALLOC	12C	2025	3		

Amount	Affiliate	Ref	Name	Line Descr	Alloc Type	Year	Period	CC Merchant	CC Descr
-12.600				UHC PRODUCT 999 ALLOC	20C	2025	3		
12.600				UHC PRODUCT 999 ALLOC	20C	2025	3		
166.430				UHC PRODUCT 999 ALLOC	770	2025	3		
-166.430				UHC PRODUCT 999 ALLOC	770	2025	3		
-6.450				UHC PRODUCT 999 ALLOC	11A	2025	4		
6.450				UHC PRODUCT 999 ALLOC	11A	2025	4		
-1.160				UHC PRODUCT 999 ALLOC	11D	2025	4		
1.160				UHC PRODUCT 999 ALLOC	11D	2025	4		
(1,371.79)				UHC PRODUCT 999 ALLOC	12A	2025	4		
1,371.79				UHC PRODUCT 999 ALLOC	12A	2025	4		
-1360.180				UHC PRODUCT 999 ALLOC	12B	2025	4		
1360.180				UHC PRODUCT 999 ALLOC	12B	2025	4		
-299.800				UHC PRODUCT 999 ALLOC	12C	2025	4		
299.800				UHC PRODUCT 999 ALLOC	12C	2025	4		
-12.600				UHC PRODUCT 999 ALLOC	20C	2025	4		
12.600				UHC PRODUCT 999 ALLOC	20C	2025	4		
-8.100				UHC PRODUCT 999 ALLOC	11A	2025	5		
8.100				UHC PRODUCT 999 ALLOC	11A	2025	5		
-1.160				UHC PRODUCT 999 ALLOC	11D	2025	5		
1.160				UHC PRODUCT 999 ALLOC	11D	2025	5		
(1,408.25)				UHC PRODUCT 999 ALLOC	12A	2025	5		
1,408.25				UHC PRODUCT 999 ALLOC	12A	2025	5		
-1374.020				UHC PRODUCT 999 ALLOC	12B	2025	5		
1374.020				UHC PRODUCT 999 ALLOC	12B	2025	5		
-302.590				UHC PRODUCT 999 ALLOC	12C	2025	5		
302.590				UHC PRODUCT 999 ALLOC	12C	2025	5		
-12.600				UHC PRODUCT 999 ALLOC	20C	2025	5		
12.600				UHC PRODUCT 999 ALLOC	20C	2025	5		
-8.270				UHC PRODUCT 999 ALLOC	11A	2025	6		
8.270				UHC PRODUCT 999 ALLOC	11A	2025	6		
-1.160				UHC PRODUCT 999 ALLOC	11D	2025	6		
1.160				UHC PRODUCT 999 ALLOC	11D	2025	6		
(1,450.26)				UHC PRODUCT 999 ALLOC	12A	2025	6		
1,450.26				UHC PRODUCT 999 ALLOC	12A	2025	6		
-1391.700				UHC PRODUCT 999 ALLOC	12B	2025	6		
1391.700				UHC PRODUCT 999 ALLOC	12B	2025	6		
-303.640				UHC PRODUCT 999 ALLOC	12C	2025	6		
303.640				UHC PRODUCT 999 ALLOC	12C	2025	6		
-12.600				UHC PRODUCT 999 ALLOC	20C	2025	6		
12.600				UHC PRODUCT 999 ALLOC	20C	2025	6		
182.270				UHC PRODUCT 999 ALLOC	770	2025	6		
-182.270				UHC PRODUCT 999 ALLOC	770	2025	6		
-22.760				UHC PRODUCT 999 ALLOC	11A	2025	7		
22.760				UHC PRODUCT 999 ALLOC	11A	2025	7		
-1.160				UHC PRODUCT 999 ALLOC	11D	2025	7		
1.160				UHC PRODUCT 999 ALLOC	11D	2025	7		
(1,486.57)				UHC PRODUCT 999 ALLOC	12A	2025	7		
1,486.57				UHC PRODUCT 999 ALLOC	12A	2025	7		
-1399.100				UHC PRODUCT 999 ALLOC	12B	2025	7		
1399.100				UHC PRODUCT 999 ALLOC	12B	2025	7		
-306.040				UHC PRODUCT 999 ALLOC	12C	2025	7		
306.040				UHC PRODUCT 999 ALLOC	12C	2025	7		
-12.600				UHC PRODUCT 999 ALLOC	20C	2025	7		
12.600				UHC PRODUCT 999 ALLOC	20C	2025	7		
-22.270				UHC PRODUCT 999 ALLOC	11A	2025	8		
22.270				UHC PRODUCT 999 ALLOC	11A	2025	8		
-1.160				UHC PRODUCT 999 ALLOC	11D	2025	8		
1.160				UHC PRODUCT 999 ALLOC	11D	2025	8		
(1,533.54)				UHC PRODUCT 999 ALLOC	12A	2025	8		
1,533.54				UHC PRODUCT 999 ALLOC	12A	2025	8		

Amount	Affiliate	Ref	Name	Line Descr	Alloc Type	Year	Period	CC Merchant	CC Descr
-1415.540				UHC PRODUCT 999 ALLOC	12B	2025	8		
1415.540				UHC PRODUCT 999 ALLOC	12B	2025	8		
-306.350				UHC PRODUCT 999 ALLOC	12C	2025	8		
306.350				UHC PRODUCT 999 ALLOC	12C	2025	8		
-12.600				UHC PRODUCT 999 ALLOC	20C	2025	8		
12.600				UHC PRODUCT 999 ALLOC	20C	2025	8		
-22.480				UHC PRODUCT 999 ALLOC	11A	2025	9		
22.480				UHC PRODUCT 999 ALLOC	11A	2025	9		
-1.160				UHC PRODUCT 999 ALLOC	11D	2025	9		
1.160				UHC PRODUCT 999 ALLOC	11D	2025	9		
(1,565.49)				UHC PRODUCT 999 ALLOC	12A	2025	9		
1,565.49				UHC PRODUCT 999 ALLOC	12A	2025	9		
-1429.020				UHC PRODUCT 999 ALLOC	12B	2025	9		
1429.020				UHC PRODUCT 999 ALLOC	12B	2025	9		
-306.870				UHC PRODUCT 999 ALLOC	12C	2025	9		
306.870				UHC PRODUCT 999 ALLOC	12C	2025	9		
-12.600				UHC PRODUCT 999 ALLOC	20C	2025	9		
12.600				UHC PRODUCT 999 ALLOC	20C	2025	9		
196.620				UHC PRODUCT 999 ALLOC	770	2025	9		
-196.620				UHC PRODUCT 999 ALLOC	770	2025	9		
-2.940				SC DENVER OFFICE FAC	11A	2025	1		
-1.790				SC DENVER OFFICE FAC	11A	2024	11		
-2.620				SC DENVER OFFICE FAC	11A	2024	12		
-5.460				SC DENVER OFFICE FAC	11A	2025	2		
-5.490				SC DENVER OFFICE FAC	11A	2025	3		
-6.450				SC DENVER OFFICE FAC	11A	2025	4		
-8.100				SC DENVER OFFICE FAC	11A	2025	5		
-8.270				SC DENVER OFFICE FAC	11A	2025	6		
-22.760				SC DENVER OFFICE FAC	11A	2025	7		
-22.270				SC DENVER OFFICE FAC	11A	2025	8		
-22.480				SC DENVER OFFICE FAC	11A	2025	9		
-1.360				SC HORIZON POINT AMENITIES	11D	2024	10		
-1.390				SC HORIZON POINT AMENITIES	11D	2024	11		
-1.350				SC HORIZON POINT AMENITIES	11D	2024	12		
-1.160				SC HORIZON POINT AMENITIES	11D	2025	1		
-1.160				SC HORIZON POINT AMENITIES	11D	2025	2		
-1.160				SC HORIZON POINT AMENITIES	11D	2025	3		
-1.160				SC HORIZON POINT AMENITIES	11D	2025	4		
-1.160				SC HORIZON POINT AMENITIES	11D	2025	5		
-1.160				SC HORIZON POINT AMENITIES	11D	2025	6		
-1.160				SC HORIZON POINT AMENITIES	11D	2025	7		
-1.160				SC HORIZON POINT AMENITIES	11D	2025	8		
-1.160				SC HORIZON POINT AMENITIES	11D	2025	9		
-1328.100				SC REG AND NONREG BLENDED	12A	2024	10		
-1365.190				SC REG AND NONREG BLENDED	12A	2024	11		
-1370.400				SC REG AND NONREG BLENDED	12A	2024	12		
(1,242.57)				SC REG AND NONREG BLENDED	12A	2025	1		
(1,286.70)				SC REG AND NONREG BLENDED	12A	2025	2		
(1,323.04)				SC REG AND NONREG BLENDED	12A	2025	3		
(1,371.79)				SC REG AND NONREG BLENDED	12A	2025	4		
(1,408.25)				SC REG AND NONREG BLENDED	12A	2025	5		
(1,450.26)				SC REG AND NONREG BLENDED	12A	2025	6		
(1,486.57)				SC REG AND NONREG BLENDED	12A	2025	7		
(1,533.54)				SC REG AND NONREG BLENDED	12A	2025	8		
(1,565.49)				SC REG AND NONREG BLENDED	12A	2025	9		
-1429.950				SC REG UTIL BLENDED	12B	2024	10		
-1451.850				SC REG UTIL BLENDED	12B	2024	11		
-1485.370				SC REG UTIL BLENDED	12B	2024	12		
-1329.110				SC REG UTIL BLENDED	12B	2025	1		
-1340.740				SC REG UTIL BLENDED	12B	2025	2		

Amount	Affiliate	Ref	Name	Line Descr	Alloc Type	Year	Period	CC Merchant	CC Descr
-1351.410				SC REG UTIL BLENDED	12B	2025	3		
-1360.180				SC REG UTIL BLENDED	12B	2025	4		
-1374.020				SC REG UTIL BLENDED	12B	2025	5		
-1391.700				SC REG UTIL BLENDED	12B	2025	6		
-1399.100				SC REG UTIL BLENDED	12B	2025	7		
-1415.540				SC REG UTIL BLENDED	12B	2025	8		
-1429.020				SC REG UTIL BLENDED	12B	2025	9		
-3423.080				SC ELECTRIC BLENDED	12C	2024	10		
-335.530				SC ELECTRIC BLENDED	12C	2024	10		
-3541.750				SC ELECTRIC BLENDED	12C	2024	11		
-335.530				SC ELECTRIC BLENDED	12C	2024	11		
-3610.030				SC ELECTRIC BLENDED	12C	2024	12		
-335.530				SC ELECTRIC BLENDED	12C	2024	12		
-3290.820				SC ELECTRIC BLENDED	12C	2025	1		
-297.270				SC ELECTRIC BLENDED	12C	2025	1		
-3359.680				SC ELECTRIC BLENDED	12C	2025	2		
-297.270				SC ELECTRIC BLENDED	12C	2025	2		
-3445.310				SC ELECTRIC BLENDED	12C	2025	3		
-297.740				SC ELECTRIC BLENDED	12C	2025	3		
-3525.030				SC ELECTRIC BLENDED	12C	2025	4		
-299.800				SC ELECTRIC BLENDED	12C	2025	4		
-3603.300				SC ELECTRIC BLENDED	12C	2025	5		
-302.590				SC ELECTRIC BLENDED	12C	2025	5		
-3682.550				SC ELECTRIC BLENDED	12C	2025	6		
-303.640				SC ELECTRIC BLENDED	12C	2025	6		
-3767.910				SC ELECTRIC BLENDED	12C	2025	7		
-306.040				SC ELECTRIC BLENDED	12C	2025	7		
-3850.870				SC ELECTRIC BLENDED	12C	2025	8		
-306.350				SC ELECTRIC BLENDED	12C	2025	8		
-3931.140				SC ELECTRIC BLENDED	12C	2025	9		
-306.870				SC ELECTRIC BLENDED	12C	2025	9		
-13.080				SC ELECTRIC PWR DEL MGMT	20C	2024	10		
-13.080				SC ELECTRIC PWR DEL MGMT	20C	2024	11		
-13.080				SC ELECTRIC PWR DEL MGMT	20C	2024	12		
-12.600				SC ELECTRIC PWR DEL MGMT	20C	2025	1		
-12.600				SC ELECTRIC PWR DEL MGMT	20C	2025	2		
-12.600				SC ELECTRIC PWR DEL MGMT	20C	2025	3		
-12.600				SC ELECTRIC PWR DEL MGMT	20C	2025	4		
-12.600				SC ELECTRIC PWR DEL MGMT	20C	2025	5		
-12.600				SC ELECTRIC PWR DEL MGMT	20C	2025	6		
-12.600				SC ELECTRIC PWR DEL MGMT	20C	2025	7		
-12.600				SC ELECTRIC PWR DEL MGMT	20C	2025	8		
-12.600				SC ELECTRIC PWR DEL MGMT	20C	2025	9		
-168.890				BHP 770 ALLOCATION	770	2024	10		
-173.560				BHP 770 ALLOCATION	770	2024	11		
-174.210				BHP 770 ALLOCATION	770	2024	12		
-156.410				BHP 770 ALLOCATION	770	2025	1		
-161.910				BHP 770 ALLOCATION	770	2025	2		
-166.430				BHP 770 ALLOCATION	770	2025	3		
-172.500				BHP 770 ALLOCATION	770	2025	4		
-177.040				BHP 770 ALLOCATION	770	2025	5		
-182.270				BHP 770 ALLOCATION	770	2025	6		
-186.790				BHP 770 ALLOCATION	770	2025	7		
-192.640				BHP 770 ALLOCATION	770	2025	8		
-196.620				BHP 770 ALLOCATION	770	2025	9		
-161.910				UHC PRODUCT 999 ALLOC	770	2025	2		
161.910				UHC PRODUCT 999 ALLOC	770	2025	2		
-166.430				UHC PRODUCT 999 ALLOC	770	2025	3		
166.430				UHC PRODUCT 999 ALLOC	770	2025	3		
-182.270				UHC PRODUCT 999 ALLOC	770	2025	6		

Amount	Affiliate	Ref	Name	Line Descr	Alloc Type	Year	Period	CC Merchant	CC Descr
182.270				UHC PRODUCT 999 ALLOC	770	2025	6		
-196.620				UHC PRODUCT 999 ALLOC	770	2025	9		
196.620				UHC PRODUCT 999 ALLOC	770	2025	9		
32.750				BHP 775 ALLOCATION	775	2024	10		
33.650				BHP 775 ALLOCATION	775	2024	11		
33.780				BHP 775 ALLOCATION	775	2024	12		
30.450				BHP 775 ALLOCATION	775	2025	1		
31.520				BHP 775 ALLOCATION	775	2025	2		
32.400				BHP 775 ALLOCATION	775	2025	3		
33.590				BHP 775 ALLOCATION	775	2025	4		
34.470				BHP 775 ALLOCATION	775	2025	5		
35.490				BHP 775 ALLOCATION	775	2025	6		
36.370				BHP 775 ALLOCATION	775	2025	7		
37.510				BHP 775 ALLOCATION	775	2025	8		
38.280				BHP 775 ALLOCATION	775	2025	9		
31.520				UHC PRODUCT 999 ALLOC	775	2025	2		
-31.520				UHC PRODUCT 999 ALLOC	775	2025	2		
32.400				UHC PRODUCT 999 ALLOC	775	2025	3		
-32.400				UHC PRODUCT 999 ALLOC	775	2025	3		
35.490				UHC PRODUCT 999 ALLOC	775	2025	6		
-35.490				UHC PRODUCT 999 ALLOC	775	2025	6		
38.280				UHC PRODUCT 999 ALLOC	775	2025	9		
-38.280				UHC PRODUCT 999 ALLOC	775	2025	9		
30.200				BHP 775 ALLOCATION	775	2024	10		
31.030				BHP 775 ALLOCATION	775	2024	11		
31.150				BHP 775 ALLOCATION	775	2024	12		
28.080				BHP 775 ALLOCATION	775	2025	1		
29.060				BHP 775 ALLOCATION	775	2025	2		
29.870				BHP 775 ALLOCATION	775	2025	3		
30.960				BHP 775 ALLOCATION	775	2025	4		
31.780				BHP 775 ALLOCATION	775	2025	5		
32.720				BHP 775 ALLOCATION	775	2025	6		
33.530				BHP 775 ALLOCATION	775	2025	7		
34.580				BHP 775 ALLOCATION	775	2025	8		
35.290				BHP 775 ALLOCATION	775	2025	9		
29.060				UHC PRODUCT 999 ALLOC	775	2025	2		
-29.060				UHC PRODUCT 999 ALLOC	775	2025	2		
29.870				UHC PRODUCT 999 ALLOC	775	2025	3		
-29.870				UHC PRODUCT 999 ALLOC	775	2025	3		
32.720				UHC PRODUCT 999 ALLOC	775	2025	6		
-32.720				UHC PRODUCT 999 ALLOC	775	2025	6		
35.290				UHC PRODUCT 999 ALLOC	775	2025	9		
-35.290				UHC PRODUCT 999 ALLOC	775	2025	9		
156.010		EXT		PowerPlant		2025	3		
205.680				UHC PRODUCT 999 ALLOC	25B	2024	10		
-205.680				UHC PRODUCT 999 ALLOC	25B	2024	10		
205.680				UHC PRODUCT 999 ALLOC	25B	2024	11		
-205.680				UHC PRODUCT 999 ALLOC	25B	2024	11		
205.670				UHC PRODUCT 999 ALLOC	25B	2024	12		
-205.670				UHC PRODUCT 999 ALLOC	25B	2024	12		
207.820				UHC PRODUCT 999 ALLOC	25B	2025	1		
-207.820				UHC PRODUCT 999 ALLOC	25B	2025	1		
207.820				UHC PRODUCT 999 ALLOC	25B	2025	2		
-207.820				UHC PRODUCT 999 ALLOC	25B	2025	2		
207.820				UHC PRODUCT 999 ALLOC	25B	2025	3		
-207.820				UHC PRODUCT 999 ALLOC	25B	2025	3		
207.820				UHC PRODUCT 999 ALLOC	25B	2025	4		
-207.820				UHC PRODUCT 999 ALLOC	25B	2025	4		
207.820				UHC PRODUCT 999 ALLOC	25B	2025	5		
-207.820				UHC PRODUCT 999 ALLOC	25B	2025	5		

Amount	Affiliate	Ref	Name	Line Descr	Alloc Type	Year	Period	CC Merchant	CC Descr
207.820				UHC PRODUCT 999 ALLOC	25B	2025	6		
-207.820				UHC PRODUCT 999 ALLOC	25B	2025	6		
207.820				UHC PRODUCT 999 ALLOC	25B	2025	7		
-207.820				UHC PRODUCT 999 ALLOC	25B	2025	7		
207.820				UHC PRODUCT 999 ALLOC	25B	2025	8		
-207.820				UHC PRODUCT 999 ALLOC	25B	2025	8		
207.820				UHC PRODUCT 999 ALLOC	25B	2025	9		
-207.820				UHC PRODUCT 999 ALLOC	25B	2025	9		
205.680				SC REG CUST COUNT	25B	2024	10		
205.680				SC REG CUST COUNT	25B	2024	11		
205.670				SC REG CUST COUNT	25B	2024	12		
207.820				SC REG CUST COUNT	25B	2025	1		
207.820				SC REG CUST COUNT	25B	2025	2		
207.820				SC REG CUST COUNT	25B	2025	3		
207.820				SC REG CUST COUNT	25B	2025	4		
207.820				SC REG CUST COUNT	25B	2025	5		
207.820				SC REG CUST COUNT	25B	2025	6		
207.820				SC REG CUST COUNT	25B	2025	7		
207.820				SC REG CUST COUNT	25B	2025	8		
207.820				SC REG CUST COUNT	25B	2025	9		
8035.080				WYODAK PLANT AQUIST ADJUST		2024	10		
8035.080				WYODAK PLANT AQUIST ADJUST		2024	11		
8035.080				WYODAK PLANT AQUIST ADJUST		2024	12		
8035.080				Wyodak Plant Aquist Adjust		2025	1		
8035.080				Wyodak Plant Aquist Adjust		2025	2		
8035.080				Wyodak Plant Aquist Adjust		2025	3		
8035.080				Wyodak Plant Aquist Adjust		2025	4		
8035.080				Wyodak Plant Aquist Adjust		2025	5		
8035.080				Wyodak Plant Aquist Adjust		2025	6		
8035.080				Wyodak Plant Aquist Adjust		2025	7		
8035.080				Wyodak Plant Aquist Adjust		2025	8		
8035.080				Wyodak Plant Aquist Adjust		2025	9		