

## Statement I

**20:10:13:85. Statement I -- Operating revenues.** Statement I shall show the operating revenues from sales of electricity, gas and other sources classified in accordance with the commission's orders and with the operating revenue accounts prescribed by the FERC's uniform systems of accounts for public utilities and licensees or for gas companies, and the related kilowatt hours or MCF or BTU. Sales and services shall be distinguished between classes of service and other business of the utility. Items which are reflected as credits to cost of service in preparing statement M -- Overall cost of service, shall disclose the following, using supporting schedules as necessary:

(1) Actual and proposed revenues by months for the 12-month test period and as adjusted for changes which are known and measurable and which are expected to be realized within 12 months from the end of the test period from jurisdictional sales as computed under the present effective and proposed rates;

(2) Each class of consumer shall be shown separately. The related kilowatt hours or MCF or BTU shall be shown for each revenue item as appropriate;

(3) Adjustments to actual period sales volumes shall be fully and clearly explained;

(4) Credits to cost of service shall set forth the principal components comprising each of the various items which are reflected as credits to cost of service in preparing statement M -- Overall cost of service. The amounts per books, claimed adjustments, and as adjusted figures shall be clearly set forth.

**Source:** 2 SDR 90, effective July 7, 1976; 12 SDR 86, effective November 24, 1985; 12 SDR 151, 12 SDR 155, effective July 1, 1986.

**General Authority:**SDCL [49-34A-4](#).

**Law Implemented:**SDCL [49-34A-7](#), [49-34A-10](#), [49-34A-12](#), [49-34A-41](#).

**BLACK HILLS POWER, INC., d/b/a BLACK HILLS ENERGY**  
**OPERATING REVENUE**  
**FOR THE PRO FORMA PERIOD ENDING SEPTEMBER 30, 2026**

**COST OF SERVICE STUDY**  
**Statement I**  
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(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)
Line No.	Account and Description	Per Book Test Period	I-1: Unbilled & Other Revenue Adjustment	I-2: ECA Revenue Adjustment	I-3: Renewable Ready Revenue Adjustment	I-4: Contract Revenue Adjustment	I-5: Demand Revenue Adjustment	I-6: CUS and DC Tie Revenue Adjustment	I-7: Billing Determinants Synchronization Adjustment
1	<b>BHP SD Electric Revenues</b>								
2	440 - Residential Sales	\$ 83,860,500	\$ 90,164	\$ (28,428,579)	\$ -	\$ -	\$ -	\$ -	\$ (34,703)
3	442 - Commercial Sales	102,971,420	(228,708)	(37,450,605)	(1,601,844)	-	-	-	(294,314)
4	442.1 - Industrial Sales	17,814,444	83,279	(9,626,225)	(1,212,166)	-	300,259	-	(20,016)
5	442.2 - Industrial Interruptible Sales	-	-	-	-	-	-	-	-
6	444 - Public Street & Highway Lighting	1,151,191	-	(215,789)	-	-	-	-	456,139
7	445 - Other Sales to Public Authorities	2,296,929	11,219	(836,411)	(20,899)	-	-	-	(7,605)
8	<b>Subtotal Electric Revenues</b>	<b>\$ 208,094,482</b>	<b>\$ (44,046)</b>	<b>\$ (76,557,609)</b>	<b>\$ (2,834,909)</b>	<b>\$ -</b>	<b>\$ 300,259</b>	<b>\$ -</b>	<b>\$ 99,502</b>
9									
10	<b>BHP WY Electric Revenues</b>								
11	440 - Residential Sales	2,703,567	3,400	(718,778)	-	-	-	-	(4,207)
12	442 - Commercial Sales	5,762,222	(28,587)	(1,637,614)	(1,001)	-	-	-	656,813
13	442.1 - Industrial Sales	10,083,117	(12,829)	(3,695,386)	(295,285)	-	306,360	-	(669,236)
14	442.2 - Industrial Interruptible Sales	-	-	-	-	-	-	-	-
15	444 - Public Street & Highway Lighting	73,531	-	(6,879)	-	-	-	-	(24,794)
16	445 - Other Sales to Public Authorities	55,513	2,510	(16,082)	-	-	-	-	53,477
17	<b>Subtotal Electric Revenues</b>	<b>\$ 18,677,950</b>	<b>\$ (35,506)</b>	<b>\$ (6,074,738)</b>	<b>\$ (296,287)</b>	<b>\$ -</b>	<b>\$ 306,360</b>	<b>\$ -</b>	<b>\$ 12,052</b>
18									
19	<b>BHP MT Electric Revenues</b>								
20	440 - Residential Sales	8,062	(54)	(1,416)	-	-	-	-	0
21	442 - Commercial Sales	32,219	135	(3,931)	-	-	-	-	2,267
22	442.1 - Industrial Sales	10,209,955	7,048	(5,536,727)	-	-	-	-	4,564
23	442.2 - Industrial Interruptible Sales	-	-	-	-	-	-	-	-
24	444 - Public Street & Highway Lighting	-	-	-	-	-	-	-	-
25	445 - Other Sales to Public Authorities	-	-	-	-	-	-	-	-
26	<b>Subtotal Electric Revenues</b>	<b>\$ 10,250,237</b>	<b>\$ 7,128</b>	<b>\$ (5,542,074)</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ 6,832</b>
27									
28	<b>Total BHP Electric Revenues</b>								
29	440 - Residential Sales	86,572,129	93,510	(29,148,773)	-	-	-	-	(38,910)
30	442 - Commercial Sales	108,765,861	(257,160)	(39,092,150)	(1,602,845)	-	-	-	364,766
31	442.1 - Industrial Sales	38,107,516	77,497	(18,858,338)	(1,507,451)	-	606,620	-	(684,688)
32	442.2 - Industrial Interruptible Sales	-	-	-	-	-	-	-	-
33	444 - Public Street & Highway Lighting	1,224,721	-	(222,668)	-	-	-	-	431,345
34	445 - Other Sales to Public Authorities	2,352,441	13,729	(852,492)	(20,899)	-	-	-	45,872
35	<b>Subtotal Electric Revenues</b>	<b>\$ 237,022,669</b>	<b>\$ (72,423)</b>	<b>\$ (88,174,421)</b>	<b>\$ (3,131,196)</b>	<b>\$ -</b>	<b>\$ 606,620</b>	<b>\$ -</b>	<b>\$ 118,386</b>
36									
37	<b>Other Operating Income</b>								
38	447 - Sales for Resale	42,598,322	-	(29,353,276)	-	(561,820)	-	-	-
39	449 - Other Sales	-	-	-	-	-	-	-	-
40	450 - Forfeited Discounts	300,514	-	-	-	-	-	-	-
41	451 - Misc. Service Revenues	434,541	-	-	-	-	-	-	-
42	454 - Rent from Electric Properties	20,201,647	-	-	-	-	-	-	-
43	456 - Other Electric Revenues	1,230,877	44,535	-	-	-	-	-	-
44	456.1 - Revenue from Transmission of Elec by Others	40,077,314	-	-	-	-	-	(40,077,314)	-
45	<b>Subtotal Other Operating Income</b>	<b>\$ 104,843,215</b>	<b>\$ 44,535</b>	<b>\$ (29,353,276)</b>	<b>\$ -</b>	<b>\$ (561,820)</b>	<b>\$ -</b>	<b>\$ (40,077,314)</b>	<b>\$ -</b>
46									
47	<b>Total</b>	<b>\$ 341,865,884</b>	<b>\$ (27,889)</b>	<b>\$ (117,527,698)</b>	<b>\$ (3,131,196)</b>	<b>\$ (561,820)</b>	<b>\$ 606,620</b>	<b>\$ (40,077,314)</b>	<b>\$ 118,386</b>

BLACK HILLS POWER, INC., d/b/a BLACK HILLS ENER							COST OF SERVICE STUDY	
OPERATING REVENUE							Statement I	
FOR THE PRO FORMA PERIOD ENDING SEPTEMBER 3							Page 1 of 3	
(a)	(b)	(k)	(l)	(m)	(n)	(o)	(p)	(q)
Line No.	Account and Description	I-8: Weather Normalization Adjustment	I-9: Incremental Growth Adjustment	I-10: Spare Turbine Revenue Adjustment	I-11: BHP Shared Facilities Revenue Adjustment	I-12: Gillette Energy Complex Revenue Adjustment	I-13: Renewable Ready Revenue Credit	Adjusted Total
1	<b>BHP SD Electric Revenues</b>							
2	440 - Residential Sales	\$ (503,741)	\$ 697,457	\$ -	\$ -	\$ -	\$ -	\$ 55,681,098
3	442 - Commercial Sales	-	-	-	-	-	-	63,395,948
4	442.1 - Industrial Sales	-	-	-	-	-	-	7,339,575
5	442.2 - Industrial Interruptible Sales	-	-	-	-	-	-	-
6	444 - Public Street & Highway Lighting	-	-	-	-	-	-	1,391,541
7	445 - Other Sales to Public Authorities	-	-	-	-	-	-	1,443,233
8	<b>Subtotal Electric Revenues</b>	<b>\$ (503,741)</b>	<b>\$ 697,457</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ 129,251,396</b>
9								
10	<b>BHP WY Electric Revenues</b>							
11	440 - Residential Sales	(8,565)	-	-	-	-	-	1,975,416
12	442 - Commercial Sales	-	-	-	-	-	-	4,751,833
13	442.1 - Industrial Sales	-	-	-	-	-	-	5,716,741
14	442.2 - Industrial Interruptible Sales	-	-	-	-	-	-	-
15	444 - Public Street & Highway Lighting	-	-	-	-	-	-	41,857
16	445 - Other Sales to Public Authorities	-	-	-	-	-	-	95,418
17	<b>Subtotal Electric Revenues</b>	<b>\$ (8,565)</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ 12,581,266</b>
18								
19	<b>BHP MT Electric Revenues</b>							
20	440 - Residential Sales	-	-	-	-	-	-	6,592
21	442 - Commercial Sales	-	-	-	-	-	-	30,691
22	442.1 - Industrial Sales	-	-	-	-	-	-	4,684,840
23	442.2 - Industrial Interruptible Sales	-	-	-	-	-	-	-
24	444 - Public Street & Highway Lighting	-	-	-	-	-	-	-
25	445 - Other Sales to Public Authorities	-	-	-	-	-	-	-
26	<b>Subtotal Electric Revenues</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ 4,722,123</b>
27								
28	<b>Total BHP Electric Revenues</b>							
29	440 - Residential Sales	(512,306)	697,457	-	-	-	-	57,663,107
30	442 - Commercial Sales	-	-	-	-	-	-	68,178,471
31	442.1 - Industrial Sales	-	-	-	-	-	-	17,741,156
32	442.2 - Industrial Interruptible Sales	-	-	-	-	-	-	-
33	444 - Public Street & Highway Lighting	-	-	-	-	-	-	1,433,399
34	445 - Other Sales to Public Authorities	-	-	-	-	-	-	1,538,652
35	<b>Subtotal Electric Revenues</b>	<b>\$ (512,306)</b>	<b>\$ 697,457</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ 146,554,785</b>
36								
37	<b>Other Operating Income</b>							
38	447 - Sales for Resale	-	-	-	-	-	-	12,683,225
39	449 - Other Sales	-	-	-	-	-	2,320,000	2,320,000
40	450 - Forfeited Discounts	-	-	-	-	-	-	300,514
41	451 - Misc. Service Revenues	-	-	-	-	-	-	434,541
42	454 - Rent from Electric Properties	-	-	(2,825,874)	(40,300)	739,745	-	18,075,219
43	456 - Other Electric Revenues	-	-	-	-	-	-	1,275,412
44	456.1 - Revenue from Transmission of Elec by Others	-	-	-	-	-	-	(0)
45	<b>Subtotal Other Operating Income</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ (2,825,874)</b>	<b>\$ (40,300)</b>	<b>\$ 739,745</b>	<b>\$ 2,320,000</b>	<b>\$ 35,088,911</b>
46								
47	<b>Total</b>	<b>\$ (512,306)</b>	<b>\$ 697,457</b>	<b>\$ (2,825,874)</b>	<b>\$ (40,300)</b>	<b>\$ 739,745</b>	<b>\$ 2,320,000</b>	<b>\$ 181,643,696</b>

**BLACK HILLS POWER, INC., d/b/a BLACK HILLS ENERGY**  
**SOUTH DAKOTA REVENUE BY CUSTOMER CLASSIFICATION**  
**FOR THE PRO FORMA PERIOD ENDING SEPTEMBER 30, 2026**

## COST OF SERVICE STUDY

Statement I

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(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)
Line No.	Account and Description	Per Book Energy Sales - kWh	Per Book Billing Revenue - \$	Adjusted Energy Sales - kWh	Adjusted Billing Revenue - \$	Difference in Per Book and Pro Forma Energy Sales kWh	Difference in Per Book and Pro Forma Billing Revenue - \$
1	<b>Electric Revenues</b>						
2	440 - Residential Sales	568,820,407	\$ 68,434,308	567,948,279	\$ 55,522,085	(872,128)	\$ (12,912,223)
3	442 - Commercial Sales	747,619,714	82,263,073	745,480,438	63,690,262	(2,139,276)	(18,572,812)
4	442.1 - Industrial Sales	180,407,971	12,366,758	193,994,004	7,359,591	13,586,033	(5,007,167)
5	442.2 - Industrial Interruptible Sales	-	-	-	-	-	-
6	444 - Public Street & Highway Lighting	9,506,123	1,151,191	12,774,530	935,402	3,268,407	(215,789)
7	445 - Other Sales to Public Authorities	21,795,127	1,966,487	21,718,947	1,450,838	(76,180)	(515,649)
8	<b>Subtotal Electric Revenues</b>	<b>1,528,149,342</b>	<b>\$ 166,181,818</b>	<b>1,541,916,198</b>	<b>\$ 128,958,178</b>	<b>13,766,856</b>	<b>\$ (37,223,640)</b>

**BLACK HILLS POWER, INC., d/b/a BLACK HILLS ENERGY**  
**SOUTH DAKOTA REVENUE BY CUSTOMER CLASSIFICATION**  
**FOR THE PRO FORMA PERIOD ENDING SEPTEMBER 30, 2026**

## COST OF SERVICE STUDY

Statement I

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(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)
Line No.	Account and Description	Per Book Energy Sales - kWh	Per Book Billing Revenue - \$	Pro Forma Revenue Energy Sales - kWh	Pro Forma Revenue Billing Revenue - \$	Difference in Per Book and Bill Frequency Revenue Energy Sales kWh	Difference in Per Book and Bill Frequency Revenue Billing Revenue - \$
1	<b>Electric Revenues</b>						
2	440 - Residential Sales	568,820,407	\$ 68,434,308	569,385,649	\$ 55,681,098	565,242	\$ (12,753,210)
3	442 - Commercial Sales	747,619,714	82,263,073	745,480,438	63,395,948	(2,139,276)	(18,867,126)
4	442.1 - Industrial Sales	180,407,971	12,366,758	193,994,004	7,339,575	13,586,033	(5,027,183)
5	442.2 - Industrial Interruptible Sales	-	-	-	-	-	-
6	444 - Public Street & Highway Lighting	9,506,123	1,151,191	12,774,530	1,391,541	3,268,407	240,350
7	445 - Other Sales to Public Authorities	21,795,127	1,966,487	21,718,947	1,443,233	(76,180)	(523,253)
8	<b>Subtotal Electric Revenues</b>	<b>1,528,149,342</b>	<b>\$ 166,181,818</b>	<b>1,543,353,568</b>	<b>\$ 129,251,396</b>	<b>15,204,226</b>	<b>\$ (36,930,422)</b>