

Schedule H-2

20:10:13:82. Schedule H-2 -- Cost of power and gas. Schedule H-2 shall show the total annual cost of power or gas purchased for the 12 months test period of actual experience, the claimed adjustments, if any, and the total adjusted cost for the test period detailed by contract or rate schedule designation. If any of the prices are effective subject to refund, there shall be shown by contract and by commission docket number for the test period, the rate and the amount paid subject to refund.

If the utility purchases and sells power under exchange or pooling agreements, the method of recording on books, total gross receipts and deliveries exchanged, total gross dollar amounts involved for such receipts and deliveries and details of such exchanges shall be submitted.

If the utility records any amount on its own books in a given month during the 12-month test period which applies to power or gas purchases or sales for a previous month or other period, a schedule indicating the months involved, the payment and volumes and the months to which such transactions are applicable, shall be submitted.

Source: 2 SDR 90, effective July 7, 1976; 12 SDR 86, effective November 24, 1985; 12 SDR 151, 12 SDR 155, effective July 1, 1986.

General Authority: [SDCL 49-34A-4](#).

Law Implemented: [SDCL 49-34A-10](#), [49-34A-12](#), [49-34A-41](#).

BLACK HILLS POWER, INC., d/b/a BLACK HILLS ENERGY **COST OF SERVICE STUDY**
PURCHASED POWER AND FUEL EXPENSE ADJUSTMENT **Schedule H-2**
FOR THE PRO FORMA PERIOD ENDING SEPTEMBER 30, 2026

(a)	(b)	(c)	(d)	(e)	(f)
Line No.	Account and Description	Reference	Per Book Test Period	Adjustment	Adjusted Amount
1	Fuel				
2	501 - Fuel		\$ 21,415,913	\$ (21,415,913)	\$ -
3	547 - Fuel		16,839,397	(16,839,397)	-
4	Total Fuel	(Ln. 2 + Ln. 3)	\$ 38,255,310	\$ (38,255,310)	\$ -
5					
6	Purchased Power				
7	555 - Purchased Power - Energy		40,621,828	(40,621,828)	-
8	555 - Purchased Power - Renewable Ready		3,760,210	(3,760,210)	-
9	Total Purchased Power	(Ln. 7 + Ln. 8)	\$ 44,382,038	\$ (44,382,038)	\$ -
10					
11	Purchased Transmission				
12	565 - Transmission of Electricity by Others		25,885,201	(25,885,201)	-
13	Total Purchased Transmission	(Ln. 12)	\$ 25,885,201	\$ (25,885,201)	\$ -
14					
15	Other Expenses				
16	575 - SPP/WEIS Administrative Costs		151,217	(151,217)	-
17	Total Other Expenses	(Ln. 16)	\$ 151,217	\$ (151,217)	\$ -
18					
19	Total	(Ln. 4 + Ln. 9 + Ln. 13 + Ln. 17)	\$ 108,673,765	\$ (108,673,765)	\$ -
20					
21					
22	Purchased From			MWh	Energy Charges
23	Arizona Electric Power			1,640	32,320
24	Altop Energy			2,259	168,735
25	Arizona Public Service			-	3,960
26	Basin Electric Power			236,937	10,424,626
27	Citigroup Energy			3,330	983
28	Cheyenne Light Fuel & Power			6,946	93,969
29	Cheyenne Light Fuel & Power - Happy Jack Wind			29,745	1,586,465
30	Cheyenne Light Fuel & Power - Silver Sage Wind			51,631	3,596,788
31	Corriedale Wind			129,611	3,760,210
32	Western Area Power Administration - Colorado River Storage Project			2,176	24,754
33	Colorado Springs Utilities			6,235	285,335
34	Dynasty Power			3,556	246,380
35	Energy Keepers			288	6,912
36	Fall River Solar			173,668	5,557,374
37	Guzman Energy			47,031	3,430,967
38	Idaho Power			1,187	26,659
39	Western Area Power Administration - Loveland Area Power			16,399	212,360
40	MAG Energy			-	(700)
41	Macquarie Energy			101,779	4,928,398
42	Municipal Energy Agency of Nebraska (MEAN)			3,350	-
43	Mercuria			17,025	713,871
44	Morgan Stanley			3,094	198,135
45	Nevada Power			1	35
46	Northwestern Energy			40	4,050
47	Phillips 66 Energy			19,455	949,236
48	PacifiCorp			40,464	1,188,637
49	Portland General Electric			55	3,850
50	Public Service Company of New Mexico			1,410	21,624
51	Platte River Power Authority			8,627	437,148
52	Platte River Power Authority - Silver Sage Wind			31,014	620,197
53	Public Service Company of Colorado			9,522	363,107
54	Rainbow Energy			80	1,600
55	WACM-North West Power Pool			647	(13,875)
56	Seattle City Light			1,960	26,400
57	Spearfish, (City of) - Spearfish Hydro			18,396	625,675
58	Salt River Project			1,265	75,945
59	City of St. George			220	5,050
60	Southwest Power Pool			92,431	566,654
61	Southwest Power Pool - Virtual Trades			392	13,913
62	The Energy Authority (MEAN)			310	7,813
63	The Energy Authority (West)			773	34,100
64	TranAlta Energy			463	22,507
65	Tucson Electric			50	3,250
66	Tenaska Power			110	2,195
67	Tri-State Generation			9,276	310,983
68	Uniper Global			-	1,820
69	Utah Municipal Power Agency			9,553	522,905
70	United Power			903	26,494
71	Western Area Power Administration			105	-
72	Retail Customer Generation			-	23,949
73	Western Area Power Administration - WACM - Regulation/Interchange			-	44,230
74	Southwest Power Pool - WEIS RT ENERGY			-	3,099,913
75	Southwest Power Pool - WEIS RT RNU			-	94,132
76	Total			1,085,409	\$ 44,382,038