

BLACK HILLS POWER, INC., d/b/a BLACK HILLS ENERGY **COST OF SERVICE STUDY**
RATE CASE EXPENSE ADJUSTMENT **Schedule H-11**
FOR THE PRO FORMA PERIOD ENDING SEPTEMBER 30, 2026

(a)	(b)	(c)	(d)
Line No.	Description	Reference	Amount
1	Current Rate Case Expenses		
2	South Dakota Rate Case Expenses		
3	PUC Fee		\$ 500,000
4	Travel Expenses		7,500
5	Total South Dakota Rate Case Expenses	Sum Ln. (3 - 4)	\$ 507,500
6			
7	Wyoming Rate Case Expenses		
8	Travel Expenses		7,500
9	Total Wyoming Rate Case Expenses	Ln. 8	\$ 7,500
10			
11	General Company Rate Case Expenses		
12	Depreciation Consulting		100,000
13	Line Loss Consulting		52,900
14	Management Applications Consulting		9,824
15	ROE Consulting		110,000
16	Miscellaneous		12,276
17	Total General Rate Case Expenses	Sum Ln. (12 - 16)	\$ 285,000
18			
19	Total Current Rate Case Expenses	Sum Ln. (5, 9, & 17)	\$ 800,000
20			
21	Years of Amortization (Rate Case Expense)		5
22			
23	Total Current Rate Case Annual Amortization	Ln. 19 ÷ Ln. 21	\$ 160,000
24			
25	Integrated Resource Plan Expenses		\$ 975,906
26			
27	Years of Amortization (Rate Case Expense)		5
28			
29	Total IRP Annual Amortization	Ln. 25 ÷ Ln. 27	\$ 195,181
30			
31	Total Annual Amortization (928)	Ln. 23 + Ln. 29	\$ 355,181