

Black Hills Power, Inc.
Cost of Service Model Description

Schedule D-1

20:10:13:55. Schedule D-1 -- Detailed plant accounts. Schedule D-1 shall include the amounts by detail plant accounts in columnar form similar to statement D for each of the above accounts prescribed by the FERC's uniform systems of accounts for public utilities and licensees or for gas companies, 18 C.F.R. 101 (April 1, 1985), with subtotals by functional classification. To the extent plant costs are not available by detailed plant accounts they may be shown by functional classifications.

Source: 2 SDR 90, effective July 7, 1976; 12 SDR 86, effective November 24, 1985; 12 SDR 151, 12 SDR 155, effective July 1, 1986.

General Authority:SDCL [49-34A-4](#).

Law Implemented:SDCL [49-34A-7](#), [49-34A-10](#), [49-34A-12](#), [49-34A-41](#).

BLACK HILLS POWER, INC., d/b/a BLACK HILLS ENERGY
ELECTRIC PLANT IN SERVICE
FOR THE PRO FORMA PERIOD ENDING SEPTEMBER 30, 2026

COST OF SERVICE STUDY
Schedule D-1

(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)
Line No.	Account and Description	Account 101 - 13 Month Avg. Plant Balance Ending September 30, 2025	Account 106 - 13 Month Avg. Plant Balance Ending September 30, 2025	Pro Forma Plant Additions	Pro Forma Plant Retirements	Removal of DC Tie Assets (Stmt T, Col c)	Removal of CUS Transmission Plant (Stmt T, Col d)	Adjusted Test Period Ending September 30, 2026
1	Intangible Plant							
2	31000 - Intangible - Organization	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
3	30200 - Intangible - Franchises & consents	-	-	-	-	-	-	-
4	30300 - Intangible - Miscellaneous	-	-	-	-	-	-	-
5	30305 - Intangible - Cloud Computing	-	-	718,118	-	-	-	718,118
6	Subtotal Intangible Plant	\$ -	\$ -	\$ 718,118	\$ -	\$ -	\$ -	\$ 718,118
7								
8	Steam Production Plant							
9	31001 - Steam - Land	114,345	-	-	-	-	-	114,345
10	31002 - Steam - Land Rights	116,451	-	-	-	-	-	116,451
11	31100 - Steam - Structures & Improvements - Ben French	-	-	-	-	-	-	-
12	31100 - Steam - Structures & Improvements - Wygen III	10,974,130	20,163	307,172	(53,888)	-	-	11,247,576
13	31100 - Steam - Structures & Improvements - Neil Simpson II	36,181,623	182,579	5,882,297	(1,031,954)	-	-	41,214,545
14	31100 - Steam - Structures & Improvements - Neil Simpson I	-	-	-	-	-	-	-
15	31100 - Steam - Structures & Improvements - Osage	-	-	-	-	-	-	-
16	31100 - Steam - Structures & Improvements - Wyodak	9,105,323	-	-	-	-	-	9,105,323
17	31105 - Steam - Land Improvements - Ben French	-	-	-	-	-	-	-
18	31105 - Steam - Land Improvements - Neil Simpson II	-	-	-	-	-	-	-
19	31105 - Steam - Land Improvements - Wygen III	-	-	-	-	-	-	-
20	31201 - Steam - Boiler Plant Equipment - Ben French	-	-	-	-	-	-	-
21	31201 - Steam - Boiler Plant Equipment - Wygen III	62,995,132	174,408	1,041,409	(182,698)	-	-	64,028,250
22	31201 - Steam - Boiler Plant Equipment - Neil Simpson II	108,270,607	1,087,770	29,119,598	(5,108,565)	-	-	133,369,410
23	31201 - Steam - Boiler Plant Equipment - Osage	-	-	-	-	-	-	-
24	31201 - Steam - Boiler Plant Equipment - Wyodak	88,965,352	336,502	591,580	(103,783)	-	-	89,789,651
25	31202 - Steam - Boiler Pollution Control - Neil Simpson II	-	-	-	-	-	-	-
26	31202 - Steam - Boiler Pollution Control - Wygen III	-	-	-	-	-	-	-
27	31300 - Steam - Generators - Wyodak	598,823	-	-	-	-	-	598,823
28	31400 - Steam - Turbogens Units - Ben French	-	-	-	-	-	-	-
29	31400 - Steam - Turbogens Units - Wygen III	63,425,487	958,761	168,565	(29,572)	-	-	64,523,240
30	31400 - Steam - Turbogens Units - Neil Simpson II	46,281,812	26,127	797,749	(139,952)	-	-	46,965,736
31	31400 - Steam - Turbogens Units - Neil Simpson I	-	-	-	-	-	-	-
32	31400 - Steam - Turbogens Units - Osage	-	-	-	-	-	-	-
33	31400 - Steam - Turbogens Units - Wyodak	14,247,090	-	-	-	-	-	14,247,090
34	31500 - Steam - Accessory Electric Equipment - Ben French	-	-	-	-	-	-	-
35	31500 - Steam - Accessory Electric Equipment - Wygen III	5,687,516	23,964	-	-	-	-	5,711,480
36	31500 - Steam - Accessory Electric Equipment - Neil Simpson II	7,353,687	9,106	-	-	-	-	7,362,792
37	31500 - Steam - Accessory Electric Equipment - Neil Simpson I	-	-	-	-	-	-	-
38	31500 - Steam - Accessory Electric Equipment - Osage	-	-	-	-	-	-	-
39	31500 - Steam - Accessory Electric Equipment - Wyodak	7,537,073	-	-	-	-	-	7,537,073
40	31510 - Steam - Computer Hardware	206,510	-	89,000	(206,267)	-	-	89,243
41	31510 - Steam - Computer Hardware - Neil Simpson II	341,912	186,681	45,399	(429,421)	-	-	144,571
42	31520 - Steam - Computer Software	15,289	-	-	-	-	-	15,289
43	31520 - Steam - Computer Software - Neil Simpson II	176,792	-	625,450	-	-	-	802,242
44	31530 - Steam - Communication Equipment	212,875	188	140,000	-	-	-	353,063
45	31530 - Steam - Communication Equipment - Neil Simpson II	297,496	11,331	-	-	-	-	308,828
46	31600 - Steam - Miscellaneous - Ben French	-	-	-	-	-	-	-
47	31600 - Steam - Miscellaneous - Wygen III	43,450	-	87,357	(15,325)	-	-	115,481
48	31600 - Steam - Miscellaneous - Neil Simpson II	1,602,087	5,925	161,661	(28,361)	-	-	1,741,312
49	31600 - Steam - Miscellaneous - Neil Simpson I	-	-	-	-	-	-	-
50	31600 - Steam - Miscellaneous - Osage	-	-	-	-	-	-	-
51	31600 - Steam - Miscellaneous - Wyodak	1,684,422	25,571	-	-	-	-	1,709,993
52	Subtotal Steam Production Plant	\$ 466,435,282	\$ 3,049,077	\$ 39,057,235	\$ (7,329,787)	\$ -	\$ -	\$ 501,211,807

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Schedule D-1

(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)
Line No.	Account and Description	Account 101 - 13 Month Avg. Plant Balance Ending September 30, 2025	Account 106 - 13 Month Avg. Plant Balance Ending September 30, 2025	Pro Forma Plant Additions	Pro Forma Plant Retirements	Removal of DC Tie Assets (Stmt T, Col c)	Removal of CUS Transmission Plant (Stmt T, Col d)	Adjusted Test Period Ending September 30, 2026
53								
54	Wind Production Plant							
55	33821 - Wind - Structures - Corriedale	2,355,421	4,177	57,596	(10,104)	-	-	2,407,090
56	33823 - Wind - Wind Turbines	20,723,721	410,185	(610,592)	107,119	-	-	20,630,433
57	33824 - Wind - Wind Tower	8,847,495	-	-	-	-	-	8,847,495
58	33826 - Wind - Collector System	2,210,203	-	-	-	-	-	2,210,203
59	33832 - Wind - Communications Equipment	23,125	-	-	-	-	-	23,125
60	Subtotal Wind Production Plant	\$ 34,159,965	\$ 414,363	\$ (552,996)	\$ 97,014	\$ -	\$ -	\$ 34,118,346
61								
62	Other Production Plant							
63	34001 - Land	1,871,490	-	-	-	-	-	1,871,490
64	34100 - Structures - Cheyenne Prairie	5,790,507	6,973	69,644	(12,218)	-	-	5,854,906
65	34100 - Structures - Neil Simpson	371,240	-	25,052	(4,395)	-	-	391,897
66	34100 - Structures - Ben French Diesel #1 - 5	-	-	-	-	-	-	-
67	34100 - Structures - Ben French CTs #1 - 4	1,458,009	-	-	-	-	-	1,458,009
68	34100 - Structures - Lange I CT	614,225	-	335,941	(58,935)	-	-	891,230
69	34100 - Structures - Lange II RICE	-	-	-	-	-	-	-
70	34100 - Structures - Corriedale	1,032,000	4,177	-	-	-	-	1,036,178
71	34200 - Other Fuel Holders & Accessories - Cheyenne Prairie	1,564,595	-	-	-	-	-	1,564,595
72	34200 - Other Fuel Holders & Accessories - Neil Simpson	1,377,505	-	-	-	-	-	1,377,505
73	34200 - Other Fuel Holders & Accessories - Ben French Diesel #1 - 5	101,225	-	-	-	-	-	101,225
74	34200 - Other Fuel Holders & Accessories - Ben French CTs #1 - 4	1,949,654	18,466	-	-	-	-	1,968,120
75	34200 - Other Fuel Holders & Accessories - Lange I CT	1,516,414	-	16,704	(2,930)	-	-	1,530,188
76	34200 - Other Fuel Holders & Accessories - Lange II RICE	-	-	-	-	-	-	-
77	34300 - Prime Movers	-	-	-	-	-	-	-
78	34410 - Generators - Cheyenne Prairie	33,513,864	261,127	521,020	(91,405)	-	-	34,204,606
79	34410 - Generators - Neil Simpson	29,915,676	31,856	16,674,091	(2,925,201)	-	-	43,696,421
80	34410 - Generators - Ben French Diesel #1 - 5	2,130,862	-	-	-	-	-	2,130,862
81	34410 - Generators - Ben French CTs #1 - 4	18,782,757	-	-	-	-	-	18,782,757
82	34410 - Generators - Corriedale	13,180,264	-	-	-	-	-	13,180,264
83	34410 - Generators - Lange I CT	27,984,900	61,448	3,013,498	(528,670)	-	-	30,531,177
84	34410 - Generators - Lange II RICE	-	-	-	-	-	-	-
85	34420 - Generators - Rotatable - Cheyenne Prairie	59,381,927	-	-	-	-	-	59,381,927
86	34500 - Accessory Electric Equipment - Cheyenne Prairie	13,574,099	7,904	-	-	-	-	13,582,003
87	34500 - Accessory Electric Equipment - Neil Simpson	2,164,052	-	-	-	-	-	2,164,052
88	34500 - Accessory Electric Equipment - Ben French Diesel #1 - 5	136,993	-	-	-	-	-	136,993
89	34500 - Accessory Electric Equipment - Ben French CTs #1-4	849,858	-	-	-	-	-	849,858
90	34500 - Accessory Electric Equipment - Corriedale	-	-	-	-	-	-	-
91	34500 - Accessory Electric Equipment - Lange I CT	2,281,225	12,691	50,000	(8,772)	-	-	2,335,144
92	34500 - Accessory Electric Equipment - Lange II RICE	-	-	-	-	-	-	-
93	34510 - Computer Hardware	336,643	57,495	46,842	(382,492)	-	-	58,487
94	34520 - Computer Software	258,808	-	-	-	-	-	258,808
95	34530 - Communications Equipment - Cheyenne Prairie	34,921	-	-	-	-	-	34,921
96	34530 - Communications Equipment - Neil Simpson	2,669	-	-	-	-	-	2,669
97	34530 - Communications Equipment - Ben French Diesel #1 - 5	-	-	-	-	-	-	-
98	34530 - Communications Equipment - Ben French CTs #1-4	-	-	-	-	-	-	-
99	34530 - Communications Equipment - Lange I CT	-	-	-	-	-	-	-
100	34530 - Communications Equipment - Lange II RICE	-	-	-	-	-	-	-
101	34530 - Communications Equipment	-	-	-	-	-	-	-
102	34534 - Accessory Electric Equipment - Corriedale	982,312	-	-	-	-	-	982,312
103	34600 - Miscellaneous Power Plant Equipment - Cheyenne Prairie	23,002	-	-	-	-	-	23,002
104	34600 - Miscellaneous Power Plant Equipment - Neil Simpson	128,823	-	827,387	(145,152)	-	-	811,058
105	34600 - Miscellaneous Power Plant Equipment - Ben French Diesel #1 - 5	-	-	-	-	-	-	-
106	34600 - Miscellaneous Power Plant Equipment - Ben French CTs #1 - 4	168,787	-	-	-	-	-	168,787
107	34600 - Miscellaneous Power Plant Equipment - Lange I CT	29,907	-	-	-	-	-	29,907
108	34600 - Miscellaneous Power Plant Equipment - Lange II RICE	-	-	-	-	-	-	-
109	Subtotal Other Production Plant	\$ 223,509,214	\$ 462,137	\$ 21,580,176	\$ (4,160,169)	\$ -	\$ -	\$ 241,391,358

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(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)
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110								
111	Transmission Plant							
112	35001 - Transmission Land	888,332	-	-	-	(236,040)	(613,240)	39,051
113	35002 - Transmission Land Rights	9,448,742	-	-	-	(127,145)	(8,763,532)	558,065
114	35130 - Transmission Communication Equipment	2,202,962	4,143	-	-	(208,112)	(1,879,317)	119,676
115	35200 - Transmission Structures & Improvements	1,965,335	-	8,097	(1,420)	(917,948)	(990,958)	63,105
116	35205 - Transmission Land Improvements	55,717	-	-	-	(26,831)	(27,157)	1,729
117	35300 - Transmission Sub-Station Equipment	69,468,095	109,013	1,992,873	(349,617)	(22,373,808)	(45,922,211)	2,924,344
118	35300 - Transmission Sub-Station Equipment - CORRIEDALE	-	-	-	-	-	-	-
119	35301 - Transmission Station Equipment - GSU	3,952,798	-	-	-	-	-	3,952,798
120	35301 - Transmission Station Equipment - GSU - Wygen II	-	-	-	-	-	-	-
121	35301 - Transmission Station Equipment - GSU - CPGS Combined Cycle	674,814	-	-	-	-	-	674,814
122	35301 - Transmission Station Equipment - GSU - CPGS Simple Cycle	-	-	-	-	-	-	-
123	35301 - Transmission Station Equipment - GSU - CORRIEDALE	-	-	-	-	-	-	-
124	35400 - Transmission Poles & Fixtures	864,826	-	-	-	(398,101)	(438,783)	27,942
125	35500 - Transmission Towers & Fixtures	116,143,418	75,424	212,548	(37,288)	-	(109,425,825)	6,968,277
126	35500 - Transmission Towers & Fixtures - CORRIEDALE	-	-	-	-	-	-	-
127	35600 - Transmission Overhead Conductors	93,575,764	6,085	77,966	(13,678)	(232,137)	(87,821,494)	5,592,505
128	35600 - Transmission Overhead Conductors - CORRIEDALE	-	-	-	-	-	-	-
129	35900 - Transmission	6,920	-	-	-	-	(6,506)	414
130	Subtotal Transmission Plant	\$ 299,247,722	\$ 194,665	\$ 2,291,483	\$ (402,004)	\$ (24,520,122)	\$ (255,889,023)	\$ 20,922,721
131								
132	Distribution Plant							
133	36001 - Distribution Land	1,567,028	7,126	-	-	-	-	1,574,154
134	36002 - Distribution Land Rights	1,634,095	-	-	-	-	-	1,634,095
135	36100 - Distribution Structures and Improvements	2,142,331	606	26,977	(4,733)	-	-	2,165,181
136	36105 - Distribution Land Improvements	188,197	-	-	-	-	-	188,197
137	36200 - Distribution Sub-Station Equipment	113,667,262	1,630,552	2,652,661	(465,367)	-	-	117,485,109
138	36330 - Communication Equipment	1,993,597	6,122	-	-	-	-	1,999,719
139	36400 - Poles, Towers, and Fixtures	120,583,129	5,197,524	9,565,924	(1,678,187)	-	-	133,668,389
140	36500 - Overhead Conductors and Devices	67,927,271	3,511,517	3,729,814	(654,336)	-	-	74,514,266
141	36600 - Underground Conduit	25,064,669	1,246,793	3,911,474	(686,205)	-	-	29,536,731
142	36700 - Underground Conductors and Devices	81,956,285	8,408,146	5,513,039	(967,174)	-	-	94,910,296
143	36801 - Line Transformers - Other Equipment	7,530,228	1,600,569	2,725,761	(478,191)	-	-	11,378,367
144	36802 - Line Transformers - Conventional	18,159,063	506,821	791,519	(138,859)	-	-	19,318,545
145	36803 - Line Transformers - Pad mount	47,833,305	287,552	2,689,884	(471,897)	-	-	50,338,844
146	36901 - Services - Overhead	11,120,267	74,563	324,036	(56,847)	-	-	11,462,019
147	36902 - Services - Underground	31,060,203	989,512	2,789,845	(489,433)	-	-	34,350,126
148	37001 - Meters	1,743,606	15,386	2,176,879	(381,898)	-	-	3,553,973
149	37004 - Meters - AMI	11,017,922	45,703	306,870	(53,835)	-	-	11,316,660
150	37100 - Installations on Customers' Premises	2,760,841	619,394	32,789	(5,752)	-	-	3,407,273
151	37300 - Street Lighting and Signal Systems	3,019,654	627,610	224,551	(39,394)	-	-	3,832,421
152	Subtotal Distribution Plant	\$ 550,968,954	\$ 24,775,498	\$ 37,462,022	\$ (6,572,109)	\$ -	\$ -	\$ 606,634,366

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153								
154	General Plant							
155	38901 - Land and Land Rights	5,155,022	-	-	-	(25,792)	-	5,129,230
156	39001 - Structures and Improvements	82,611,211	316,797	561,742	(98,549)	(417,227)	(3,312,785)	79,661,189
157	39001 - General Structures and Improvements - Common	-	-	-	-	-	-	-
158	39005 - General Land Improvements	3,587,105	-	-	-	(17,947)	(651)	3,568,507
159	39005 - General Land Improvements - Common	-	-	-	-	-	-	-
160	39051 - Structures and Improvements - Leased	-	-	-	-	-	-	-
161	39101 - Office Furniture and Equipment	2,840,275	8,021	-	(136,281)	(13,569)	(316,588)	2,381,858
162	39103 - Computer Hardware	1,060,432	381,619	-	-	(7,215)	(139,678)	1,295,157
163	39104 - Computer Software	311,250	203,516	-	-	(2,576)	(65,814)	446,377
164	39104 - Computer Software - Common	-	-	-	-	-	-	-
165	39107 - Ipad Hardware	-	-	-	-	-	-	-
166	39108 - Furniture & Equipment - Horizon Point	7,481,477	-	-	-	(37,432)	-	7,444,045
167	39201 - Transportation Equipment - Subunit	617,254	66,619	9,943	(1,744)	(3,463)	(88,483)	600,126
168	39202 - Transportation Equipment - Cars	176,037	244,981	-	-	(2,106)	(53,828)	365,083
169	39203 - Transportation Equipment - Light Trucks	4,291,772	457,717	885,761	(155,392)	(27,417)	(700,612)	4,751,827
170	39204 - Transportation Equipment - Medium Trucks	3,707,110	475,082	889,859	(156,112)	(24,596)	(628,514)	4,262,830
171	39205 - Transportation Equipment - Heavy Trucks	13,359,856	1,514,410	1,421,018	(249,295)	(80,282)	(2,051,517)	13,914,190
172	39206 - Transportation Equipment - Trailers	4,823,253	251,190	79,855	(14,009)	(25,718)	(657,198)	4,457,373
173	39300 - Stores Equipment	230,778	12,007	-	(38,465)	(1,022)	(26,123)	177,175
174	39400 - Tools, Shop and Garage Equipment	3,653,640	148,489	258,993	(94,724)	(19,845)	(507,113)	3,439,440
175	39410 - Vehicles - Tools and Shop Equipment	190,598	-	-	-	(954)	(24,368)	165,276
176	39500 - Laboratory Equipment	738,504	1,844	-	(65,589)	(3,376)	(86,270)	585,114
177	39601 - Power Operated Equipment - Short-Life	577,467	-	576,306	(101,104)	(5,267)	(134,586)	912,816
178	39602 - Power Operated Equipment - Long-Life	3,506,883	69,033	-	-	(17,891)	(457,189)	3,100,835
179	39700 - Communication Equipment	1,028,337	(2,320)	-	-	(5,133)	(351,406)	669,478
180	39701 - Computer Hardware	1,499,852	192,291	1,548,776	(141,962)	(15,505)	(823,757)	2,259,695
181	39702 - Computer Software	-	-	265,490	-	(1,328)	(90,929)	173,233
182	39703 - Communication Equipment	2,004,941	-	-	(7,893)	(9,992)	(683,979)	1,303,078
183	39710 - Communication Equipment - Towers	3,349,912	44,084	-	-	(16,981)	(1,162,426)	2,214,588
184	39800 - Miscellaneous Equipment	386,943	1,899	-	(54,864)	(1,671)	(42,970)	289,338
185	39808 - Miscellaneous Equipment - Horizon Point	1,146,231	-	-	-	(5,735)	-	1,140,496
186	Subtotal General Plant	\$ 148,336,139	\$ 4,387,278	\$ 6,497,743	\$ (1,315,982)	\$ (790,039)	\$ (12,406,786)	\$ 144,708,353
187								
188	Plant Acquisition Adjustment							
189	114 - Plant Acquisition Adjustment	4,870,309	-	-	-	-	-	4,870,309
190	Total Plant Acquisition Adjustment	\$ 4,870,309	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 4,870,309
191								
192	Other Utility Plant							
193	118 - BHSC Allocated Plant - Other Utility Plant (Customer) - Note (1a)	3,533,284	-	449,640	(1,315,011)	(13,348)	(339,356)	2,315,209
194	118 - BHSC Allocated Plant - Other Utility Plant (Blended) - Note (1b)	31,903,798	-	3,775,227	(981,806)	(173,599)	(4,413,452)	30,110,168
195	Subtotal Other and Non-Utility Plant	\$ 35,437,081	\$ -	\$ 4,224,867	\$ (2,296,817)	\$ (186,947)	\$ (4,752,808)	\$ 32,425,377
196								
197	Total Electric Plant in Service	\$ 1,762,964,665	\$ 33,283,019	\$ 111,278,649	\$ (21,979,853)	\$ (25,497,108)	\$ (273,048,617)	\$ 1,587,000,755
198								
199	Note (1a) Figure represents Other Utility Plant, Corporate Shared Assets allocated on customer count per CAM.							
200	Note (1b) Figure represents Other Utility Plant, Corporate Shared Assets allocated on the blended ratio, power generation, and transmission & distribution per CAM.							