

**BLACK HILLS POWER, INC., d/b/a BLACK HILLS ENERGY**  
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**FOR THE PRO FORMA PERIOD ENDING SEPTEMBER 30, 2026**

**COST OF SERVICE STUDY**

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