



SOUTH DAKOTA ELECTRIC RATE BOOK

TABLE OF CONTENTS

Page 1 of 4

Section No. 1

Twenty-~~sixth~~-[seventh](#) Revised Sheet No. 1

Cancels Twenty-~~fifth~~-[Sixth](#) Revised Sheet No. 1

TABLE OF CONTENTS

SECTION 1

TABLE OF CONTENTS

Sheet	1	Table of Contents
Sheet	2	Table of Contents
Sheet	3	Table of Contents
Sheet	4	Table of Contents

SECTION 2

PRELIMINARY STATEMENTS

Sheet	1	Statement and Codes
-------	---	---------------------

SECTION 3

RATE SCHEDULES

Sheet	1	Residential Service
Sheet	2	Residential Service
Sheet	3	Total Electric Residential Service
Sheet	4	Total Electric Residential Service
Sheet	5	(Reserved) Renewable Ready
Sheet	6	(Reserved) Small General Service
Sheet	7	General Service
Sheet	8	General Service
Sheet	9	General Service – Total Electric
Sheet	10	General Service – Total Electric
Sheet	11	General Service – Large
Sheet	12	General Service – Large
Sheet	13	General Service – Large
Sheet	13A	Large General Service – 69kV
Sheet	14	Industrial Contract Service
Sheet	15	Industrial Contract Service
Sheet	16	Private or Public Area Lighting
Sheet	17	Private or Public Area Lighting
Sheet	18	Private or Public Area Lighting
Sheet	19	Irrigation Pumping
Sheet	20	Irrigation Pumping
Sheet	21	Street Lighting
Sheet	22	Street Lighting
Sheet	23	Street Lighting
Sheet	24	Municipal Pumping
Sheet	25	Municipal Pumping
Sheet	26	Traffic Signals
Sheet	27	Traffic Signals
Sheet	28	Customer Service Charge
Sheet	29	Customer Service Charge
Sheet	30	Meter Test Deposits
Sheet	31	Large Power Contract Service

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SOUTH DAKOTA ELECTRIC RATE BOOK

TABLE OF CONTENTS

Page 2 of 4

Section No. 1
 Twenty-~~second~~^{third} Revised Sheet No. 2
 Cancels Twenty-~~first~~^{second} Revised Sheet No. 2

TABLE OF CONTENTS

SECTION 3 RATE SCHEDULES (continued)

Sheet	32	Large Power Contract Service	
Sheet	32A	Large Power Contract Service	(N)
Sheet	33	General Service – Large (Optional Combined Account Billing)	
Sheet	34	General Service – Large (Optional Combined Account Billing)	
Sheet	35	General Service – Large (Optional Combined Account Billing)	
Sheet	36	Forest Products Service	
Sheet	37	Forest Products Service	
Sheet	38	Forest Products Service	

SECTION 3A ENERGY MANAGEMENT RATE SCHEDULES

Sheet	1	Residential Demand Service (Optional)	
Sheet	2	Residential Demand Service (Optional)	
Sheet	3	Residential Demand Service (Optional)	
Sheet	4	(CLOSED) — Utility Controlled Residential Service (Reserved for Future Use)	
Sheet	5	(CLOSED) — Utility Controlled Residential Service (Reserved for Future Use)	
Sheet	6	Energy Storage Service	
Sheet	7	Energy Storage Service	
Sheet	8	Energy Storage Service	
Sheet	9	Energy Storage Service	
Sheet	10	Energy Storage Service	
Sheet	11	(CLOSED) — Utility Controlled General Service (Reserved for Future Use)	
Sheet	12	(CLOSED) — Utility Controlled General Service (Reserved for Future Use)	
Sheet	13	(CLOSED) Large Demand Curtailable Service	
Sheet	14	(CLOSED) Large Demand Curtailable Service	
Sheet	15	(CLOSED) Large Demand Curtailable Service	
Sheet	16	(CLOSED) Large Demand Curtailable Service	
Sheet	17	(CLOSED) Large Demand Curtailable Service	
Sheet	18	(CLOSED) — Small Interruptible General Service (Reserved for Future Use)	
Sheet	19	(CLOSED) — Small Interruptible General Service (Reserved for Future Use)	
Sheet	20	(CLOSED) — Small Interruptible General Service (Reserved for Future Use)	

SECTION 3B COGENERATION RATE SCHEDULES

Sheet	1	Schedule 1 - Cogeneration and Small Power Production Service - Simultaneous Net Billing
Sheet	2	Schedule 1 - Cogeneration and Small Power Production Service - Simultaneous Net Billing
	Sheet 3	Schedule 1 - Cogeneration and Small Power
	Sheet 4	Schedule 1 - Cogeneration and Small Power



SOUTH DAKOTA ELECTRIC RATE BOOK

RESIDENTIAL SERVICE
RATE DESIGNATION - R
Page 1 of 2

Section No. 3
~~Sixteenth~~ [Seventeenth](#) Revised Sheet No. 1
Replaces ~~Fifteenth~~ [Sixteenth](#) Revised Sheet No. 1

RESIDENTIAL SERVICE

AVAILABLE

At points on the Company's existing secondary distribution lines supplied by its interconnected transmission system within Butte, Custer, Fall River, Lawrence, Meade, and Pennington counties of South Dakota.

APPLICABLE

To a single-family private dwelling unit supplied through one meter for all domestic use including lighting, cooking, and other household uses.

This schedule is not applicable to a residence that is used for commercial, professional, or another gainful enterprise; however, if the domestic use can be separately metered, this schedule is applicable to the metered domestic portion of energy use.

A single-family dwelling in which four sleeping rooms or more are rented or are available for rent, is considered non-domestic and the applicable General Service Rate shall apply.

CHARACTER OF SERVICE

Alternating current, 60 hertz, single phase, at nominal voltages of 120 or 120/240 volts.

NET MONTHLY BILL

<u>Rate</u>		
<u>Customer Charge</u>	\$12. 00 75	(I)
<u>Energy Charge</u>	All Usage at \$0. 08827 12602 per kWh	(R)
<u>Minimum</u>	The Customer Charge	

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SOUTH DAKOTA ELECTRIC RATE BOOK

TOTAL ELECTRIC RESIDENTIAL SERVICE
RATE DESIGNATION - RTE
Page 1 of 2

Section No. 3
~~Sixteenth~~ [Seventeenth](#) Revised Sheet No. 3
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TOTAL ELECTRIC RESIDENTIAL SERVICE

AVAILABLE

At points on the Company's existing secondary distribution lines supplied by its interconnected transmission system within Butte, Custer, Fall River, Lawrence, Meade, and Pennington Counties of South Dakota.

APPLICABLE

To a single-family private dwelling unit supplied through one meter for all domestic use, including lighting, cooking, household electrical appliances, water heating, space heating, and air conditioning, where electric service is the only source of energy for the dwelling unit, except energy provided by wood burning fireplaces used primarily for aesthetic purposes.

This schedule is not applicable to a residence which is used for commercial, professional or any other gainful enterprise; however, if the domestic use can be separately metered, this schedule is applicable to the metered domestic portion of energy use.

A single-family dwelling in which four sleeping rooms or more are rented or are available for rent, is considered non-domestic and the applicable General Service Rate shall apply.

CHARACTER OF SERVICE

Alternating current, 60 hertz, single phase, at a nominal voltage of 120/240 volts.

NET MONTHLY BILL

<u>Rate</u>		
<u>Customer Charge</u>	\$15.00	(+)
<u>Energy Charge</u>	All usage at \$0. 06693 10147 per kWh	(R!)
<u>Minimum</u>	The Customer Charge	

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Black Hills Power, Inc. d/b/a Black Hills Energy
Butte, Custer, Fall River, Lawrence, Meade, and Pennington Counties, South Dakota

Black Hills Power

SOUTH DAKOTA ELECTRIC RATE BOOK

SMALL GENERAL SERVICE
RATE DESIGNATION - SGS
PAGE 1 OF 2

Section No. 3
~~Eighth-Ninth~~ Revised Sheet No. 6
Replaces ~~Seventh-Eighth~~ Revised Sheet No. 6

~~(Reserved)~~
SMALL GENERAL SERVICE

(N)

AVAILABLE

At points on the Company's existing distribution facilities supplied by its interconnected transmission system within Butte, Custer, Fall River, Lawrence, Meade, and Pennington Counties of South Dakota.

APPLICABLE

To customers using electric service supplied at one point of delivery and for which no specific schedule is provided. Available to customers whose actual demand is less than or equal to twenty-five (25) kW or to customers whose entire electrical load is for the purposes of outdoor recreational field lighting. This schedule is not applicable to standby, supplementary, emergency, resale, shared, or incidental service.

CHARACTER OF SERVICE

Alternating current, 60 hertz, at the voltage and phase of the Company's established distribution system most available to the location of the customer.

NET MONTHLY BILL

Rate

Customer Charge \$15.50

Energy Charge All usage at \$0.13101 per kWh

Minimum

The Customer Charge

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By: Jacqueline A. Sargent ~~Jarred~~
Hammer
~~Director of Rates~~ Director-Regulatory

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Black Hills Power, Inc. d/b/a Black Hills Energy
Rapid City, South Dakota

Black Hills Power

SOUTH DAKOTA ELECTRIC RATE BOOK

SMALL GENERAL SERVICE
RATE DESIGNATION - SGS
PAGE 2 OF 2

Section No. 3
Original Sheet No. 6A

SMALL GENERAL SERVICE

COST ADJUSTMENT

(N)

The above schedule of charges shall be adjusted in accordance with the applicable Cost Adjustment tariffs in Section No. 3C.

When the billing period includes a change in the charges of an above referenced Cost Adjustment tariff, the customer's bill shall be prorated accordingly.

PAYMENT

Net monthly bills are due and payable twenty days from the date of the bill, and after that date the account becomes delinquent. A late payment charge of 1.5% on the current unpaid balance shall be calculated and included as part of each monthly billing. A non-sufficient funds charge of \$30.00 shall apply to process a payment from a customer that is returned to the Company by the bank as not payable. If a bill is not paid, the Company shall have the right to suspend service, providing ten (10) days written notice of such suspension has been given. When service is suspended for nonpayment of a bill, a Customer Service Charge will apply.

TERMS AND CONDITIONS

1. Service will be rendered under the Company's General Rules and Regulations.
2. Service provided hereunder shall be on a continuous basis. If service is discontinued and then resumed within twelve months after service was first discontinued, the customer shall pay all charges that would have been billed if service had not been discontinued.

TAX ADJUSTMENT

Bills computed under the above rate shall be adjusted by the applicable proportionate part of any impost, assessment or charge imposed or levied by any governmental authority as a result of laws or ordinances enacted, which is assessed or levied on the basis of revenue for electric energy or service sold, and/or the volume of energy generated and sold.

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SOUTH DAKOTA ELECTRIC RATE BOOK

GENERAL SERVICE
RATE DESIGNATION - GS
Page 1 of 2

Section No. 3
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GENERAL SERVICE

AVAILABLE

At points on the Company's existing distribution facilities supplied by its interconnected transmission system within Butte, Custer, Fall River, Lawrence, Meade, and Pennington Counties of South Dakota.

APPLICABLE

To customers using electric service supplied at one point of delivery and for which no specific schedule is provided. This schedule is not applicable to standby, supplementary, emergency, resale, shared, or incidental service.

CHARACTER OF SERVICE

Alternating current, 60 hertz, at the voltage and phase of the Company's established distribution system most available to the location of the customer.

NET MONTHLY BILL

Rate

Customer Charge \$~~1524.5000~~ (I)

Capacity Charge

\$~~812.00~~ per kW for first 50 kW of Billing Capacity (R)

\$~~710.8069~~ per kW for all additional kW of Billing Capacity (R)

Energy Charge

\$~~0.0770-10057~~ per kWh for first 3,000 kWh (R)

\$~~0.06026-08046~~ per kWh for all additional kWh (R)

Minimum

The Capacity Charge of \$2.90 per kilovolt-ampere (kVA) of required transformer capacity including a special transformer installation provided for the benefit of the customer or to protect the quality of service to other customers, but not less than the Customer Charge.

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SOUTH DAKOTA ELECTRIC RATE BOOK

GENERAL SERVICE - TOTAL ELECTRIC
RATE DESIGNATION - GTE
Page 1 of 2

Section No. 3
~~Sixteenth~~ [Seventeenth](#) Revised Sheet No. 9
Replaces ~~Fifteenth~~ [Sixteenth](#) Revised Sheet No. 9

GENERAL SERVICE – TOTAL ELECTRIC

AVAILABLE

At points on the Company's existing distribution facilities supplied by it interconnected transmission system within Butte, Custer, Fall River, Lawrence, Meade, and Pennington Counties of South Dakota.

APPLICABLE

To customers supplied at one point of delivery for general use including space heating and air conditioning, where electric service is the only source of energy at the service location, whose connected space heating load is not less than thirty percent (30%) of the total connected load, and for which no specific schedule is provided. This schedule is not applicable to temporary, standby, supplementary, emergency, resale, shared, or incidental service.

CHARACTER OF SERVICE

Alternating current, 60 hertz, at the voltage and phase of the Company's established distribution system most available to the location of the customer.

NET MONTHLY BILL

Rate

Customer Charge \$~~240~~[50](#)00 (I)

Capacity Charge

~~\$7.10~~[12.00](#) per kW for the first 50 kW of Billing Capacity (R)
~~\$6.60~~[10.80](#) per kW for all additional kW of Billing Capacity (R)

Energy Charge

~~\$0.05455~~[06783](#) per kWh for the first 6,000 kWh (R)
~~\$0.04884~~[06000](#) per kWh for all additional kWh (R)

Minimum

The Capacity Charge but not less than \$2.90 per kilovolt-ampere (kVA) of required transformer capacity including a special transformer installation provided for the benefit of the customer or to protect the quality of service to other customers, but not less than the Customer Charge.

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SOUTH DAKOTA ELECTRIC RATE BOOK

GENERAL SERVICE - LARGE

RATE DESIGNATION - GL

Page 1 of 3

Section No. 3

~~Sixteenth~~ [Seventeenth](#) Revised Sheet No. 11

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GENERAL SERVICE - LARGE

AVAILABLE

At points on the Company's existing transmission and distribution facilities supplied by its interconnected transmission system, within Butte, Custer, Fall River, Lawrence, Meade, and Pennington Counties of South Dakota.

APPLICABLE

To large power users for their entire electric service requirements supplied at one point of delivery and who agree to a Billing Capacity of 125 kilovolt-amperes (kVA) or more. This schedule is not applicable for temporary, standby, supplementary, emergency, resale, or shared service.

CHARACTER OF SERVICE

Alternating current, 60 hertz, three phase, at the Customer's service voltage (less than 69,000 volts) or secondary voltage (480 volts or below).

NET MONTHLY BILL

Primary Service: (SD731)

Rate

Capacity Charge – On-Peak

\$~~1,750~~ [2,600](#).00 for the first 125 kVA or less of Billing Capacity

\$ [915.60](#)~~00~~ for each additional kVA of Billing Capacity

(I)

(I)

Capacity Charge – Off-Peak

Customers having a Contract Capacity of 250 kVA or greater may elect to receive Off-Peak Service of up to 1.5 times their Billing Capacity at no additional capacity charge above the On-Peak Capacity Charge. Off-Peak Service greater than 1.5 times Billing Capacity will be charged at regular rates and applied in determination of Billing Capacity.

Energy Charge

\$~~0.03700~~ [04997](#) per kWh for the first 50,000 kWh

\$~~0.03560~~ [04497](#) per kWh for the next 450,000 kWh

\$~~0.03075~~ [03998](#) per kWh for each additional kWh

(I)(R)

(I)(R)

(I)(R)

Minimum

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Black Hills Power, Inc. [d/b/a Black Hills Energy](#)
Rapid City, South Dakota

Rate Codes 21 and 30 (SD721, SD731)

The Capacity Charge but not less than \$2.79 per kVA times the highest Billing Capacity applicable in the twelve months ending with and including the current month, plus any tax adjustment.

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SOUTH DAKOTA ELECTRIC RATE BOOK

GENERAL SERVICE - LARGE

RATE DESIGNATION - GL

Page 2 of 3

Section No. 3

~~Fifteenth~~ ~~Sixteenth~~ Revised Sheet No. 12

Replaces ~~Fourteenth~~ ~~Fifteenth~~ Revised Sheet No. 12

GENERAL SERVICE - LARGE

Secondary Service: (SD721)

Rate

Capacity Charge – On-Peak

\$ ~~1,750~~ ~~2,600~~.00 for the first 125 kVA or less of Billing Capacity

\$ ~~40.50~~ ~~15.60~~ for each additional kVA of Billing Capacity

(I)

(I)

Capacity Charge – Off-Peak

Customers having a Contract Capacity of 250 kVA or greater may elect to receive Off-Peak Service of up to 1.5 times their Billing Capacity at no additional capacity charge above the On-Peak Capacity Charge. Off-Peak Service greater than 1.5 times Billing Capacity will be charged at regular rates and applied in determination of Billing Capacity.

Energy Charge

\$0. ~~03800~~ ~~05506~~ per kWh for the first 50,000 kWh

\$0. ~~03623~~ ~~04955~~ per kWh for the next 450,000 kWh

\$0. ~~03199~~ ~~04405~~ per kWh for each additional kWh

(I) (R)

(I) (R)

(I) (R)

Minimum

The Capacity Charge but not less than \$2.79 per kVA times the highest Billing Capacity applicable in the twelve months ending with and including the current month, plus any tax adjustment.

BILLING CAPACITY

The Billing Capacity in any month shall be the highest of the following:

- The kilovolt-ampere (kVA) load during the fifteen-minute period of maximum use during the month determined by dividing the maximum capacity in kilowatts (kW) by the power factor.
- Eighty percent of the highest Billing Capacity in any of the preceding eleven months.
- Eighty percent of the Contract Capacity as stated in the Electric Service Agreement.

The power factor will be determined at the Company's option by a test of not less than fifteen-minute duration under conditions which the Company determines to be normal or by permanent measurement. The power factor is defined to be the quotient obtained by dividing the kilowatt-hours used during the test period by the square root of the sum of the squares of the kilowatt-hours used and the lagging reactive kilovolt-ampere-hours supplied during the same period. Any leading kilovolt-ampere-hours supplied during the period will not be considered.

Should the customer's measured Billing Capacity exceed the current Contract Capacity during three (3) or more billing months in any calendar year, a new Contract Capacity equal to the average of the three (3) highest measured Billing Capacities during the year will be established and the customer will be notified in writing prior to implementation.



SOUTH DAKOTA ELECTRIC RATE BOOK

LARGE GENERAL SERVICE – 69 kV
RATE DESIGNATION - GL69
Page 1 of 2

Section No. 3
Original Sheet No. 13A

LARGE GENERAL SERVICE – 69 kV

(N)

AVAILABLE

At points on the Company's existing interconnected distribution system within Butte, Custer, Fall River, Lawrence, Meade, and Pennington Counties of South Dakota.

APPLICABLE

To large power users for their entire electric service requirements supplied at one point of delivery and who agree to a Billing Capacity of 125 kilovolt-amperes (kVA) or more. This schedule is not applicable for temporary, standby, supplementary, emergency, resale, or shared service.

CHARACTER OF SERVICE

Alternating current, 60 hertz, three phase, at the Customer's service voltage (less than 69,000 volts) or secondary voltage (480 volts or below).

NET MONTHLY BILL

Rate

Capacity Charge

\$3,000.00 for the first 125 kVA or less of Billing Capacity
\$ 18.00 for each additional kVA of Billing Capacity

Energy Charge

\$0.05206 per kWh for the first 50,000 kWh
\$0.04165 per kWh for each additional kWh

DETERMINATION OF BILLING CAPACITY

The Billing Capacity in any month shall be the highest of the following:

- a. The kilovolt-ampere (kVA) load during the fifteen-minute period of maximum.; or
- b. Eighty percent of the highest Billing Capacity in any of the preceding eleven months; or
- c. Eighty percent of the Contract Capacity as defined in the following paragraph; or
- d. The minimum level of 125 kVA.



SOUTH DAKOTA ELECTRIC RATE BOOK

LARGE GENERAL SERVICE – 69 kV
RATE DESIGNATION - GL69
Page 2 of 2

Section No. 3
Original Sheet No. 13B

LARGE GENERAL SERVICE – 69 kV

(N)

COST ADJUSTMENT

The above schedule of charges shall be adjusted in accordance with the applicable Cost Adjustment tariffs in Section No. 3C.

When the billing period includes a change in the charges of an above referenced Cost Adjustment tariff, the customer's bill shall be prorated accordingly.

PAYMENT

Net monthly bills are due and payable twenty days from the date of the bill, and after that date the account becomes delinquent. A late payment charge of 1.5% on the current unpaid balance shall be calculated and included as part of each monthly billing. A non-sufficient funds charge of \$30.00 shall apply to process a payment from a customer that is returned to the Company by the bank as not payable. If a bill is not paid, the Company shall have the right to suspend service, providing ten (10) days written notice of such suspension has been given. When service is suspended for nonpayment of a bill, a Customer Service Charge will apply.

CONTRACT PERIOD

A period of not less than five years and if not then terminated by at least two years prior written notice by either party, shall continue until so terminated. Where service is being initiated or enlarged and requires special investment on the part of the Company, a longer period may be required and shall be as stated in the Electric Service Agreement.

TERMS AND CONDITIONS

1. Service will be rendered under the Company's General Rules and Regulations.

TAX ADJUSTMENT

Bills computed under the above rate shall be adjusted by the applicable proportionate part of any impost, assessment, or charge imposed or levied by any governmental authority as a result of laws or ordinances enacted which is assessed or levied on the basis of revenue for electric energy or service sold, and/or the volume of energy generated and sold.



SOUTH DAKOTA ELECTRIC RATE BOOK

INDUSTRIAL CONTRACT SERVICE

RATE DESIGNATION ~~IC~~

Page 1 of 2

Section No. 3

~~Sixteenth~~ [Seventeenth](#) Revised Sheet No. 14

Replaces ~~Fifteenth~~ [Sixteenth](#) Revised Sheet No. 14

INDUSTRIAL CONTRACT SERVICE

(T)

AVAILABLE

At points on the Company's existing interconnected distribution system within Butte, Custer, Fall River, Lawrence, Meade, and Pennington Counties of South Dakota.

APPLICABLE

To large industrial power users receiving 69 kV service supplied at one point of delivery. Service is by Industrial Contract Service Agreement only, and is not applicable for temporary, standby, supplementary, emergency, resale, shared or incidental purposes.

CHARACTER OF SERVICE

Alternating current, 60 hertz, three phase at the Company's 69 kV distribution facilities (69,000 volts and above) stated in the Industrial Service Agreement.

NET MONTHLY BILL

Rate

Capacity Charge – On-Peak

69 kV Service @ \$ ~~10.38~~ [13.50](#) per kVA of Billing Capacity

(I)

Capacity Charge – Off-Peak

Customer may elect to receive Off-Peak Service of up to 1.5 times their Billing Capacity at no additional capacity charge above their On-Peak Capacity Charge. Off-Peak Service greater than 1.5 times Billing Capacity will be charged at regular rates and applied in determination of Billing Capacity.

Energy Charge

69 kV Service @ \$0. ~~01569~~ [04300](#) per kWh

(R)
)

Minimum

The charge for the Billing Capacity

DETERMINATION OF BILLING CAPACITY

The Billing Capacity in any month shall be the highest of the following:

- The kilovolt-ampere (kVA) load during the fifteen-minute period of maximum On-Peak use during the billing period; or the maximum Off-Peak use less fifty percent of the maximum On-Peak use, whichever is higher; or
- Eighty percent of the highest Billing Capacity in any of the preceding eleven months; or
- Eighty percent of the Contract Capacity as defined in the following paragraph; or

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Black Hills Power, Inc. [d/b/a Black Hills Energy](#)
Rapid City, South Dakota

Rate Code (SD761)

- d. The minimum level for 69 kV Service will be 10,000 kVA

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SOUTH DAKOTA ELECTRIC RATE BOOK

PRIVATE OR PUBLIC AREA LIGHTING SERVICE

RATE DESIGNATION - PAL

Page 1 of 3

Section No. 3

~~Eighteenth~~ [Nineteenth](#) Revised Sheet No. 16

Replaces ~~Seventeenth~~ [Eighteenth](#) Revised Sheet No.

16

PRIVATE OR PUBLIC AREA LIGHTING SERVICE

AVAILABLE

At points on the Company's existing secondary distribution facilities where un-metered 120/240 volt service is available within Butte, Custer, Fall River, Lawrence, Meade, and Pennington Counties of South Dakota.

APPLICABLE

To any customer who contracts for the illumination of outdoor areas of private or public property.

NATURE OF SERVICE

The Company will install, own and operate the necessary ~~Mercury Vapor (MV)~~ or High Pressure Sodium Vapor (HPSV) [or Light Emitting Diode \(LED\)](#) Fixture(s). Energy-only service is also available for customer-owned Mercury Vapor, ~~and~~ High-Pressure Sodium Vapor, [and Light Emitting Diode](#) installations.

(N)(D)

NET MONTHLY BILL

Rate

- a. For Luminaries in fixtures supported by a bracket not exceeding four feet in length, mounted on existing wood poles and connected to an existing secondary circuit:

(R)

(R)

Nominal Lamp Rating

~~9,500 Lumen~~ HPSV Luminaire (100 Watt) ~~\$12.38~~ [\\$12.38](#) per unit

(I)

~~27,500 Lumen~~ HPSV Luminaire (250 Watt) ~~\$20.85~~ [\\$20.85](#) per unit

(I)

[LED](#) [Luminaire](#) (40 Watt) [\\$15.26](#) per unit

(N)

~~7,000 Lumen MV~~ Luminaire (175 Watt) ~~\$7.81~~ per unit

(D)

~~20,000 Lumen MV~~ Luminaire (400 Watt) ~~\$12.87~~ per unit

(D)

- b. For standard floodlight fixtures consisting of enclosed Mercury Vapor or High-Pressure Sodium Vapor lamps supported by a bracket not exceeding two feet in length:

Nominal Lamp Rating

~~27,500 Lumen~~ HPSV Floodlight (250 Watt) ~~\$19.89~~ [\\$29.29](#) per unit

~~50,000 Lumen~~ HPSV Floodlight (400 Watt) ~~\$54.32~~ [\\$36.89](#) per unit

~~20,000 Lumen MV~~ Floodlight (400 Watt) ~~\$18.62~~ per unit

~~55,000 Lumen MV~~ Floodlight (1,000 Watt) ~~\$31.64~~ per unit

(R)

[LED Floodlight](#) (90 Watt) [\\$24.62](#) per unit

(R)

[LED Floodlight](#) (180 Watt) [\\$24.62](#) per unit

(D)

(D)

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SOUTH DAKOTA ELECTRIC RATE BOOK

PRIVATE OR PUBLIC AREA LIGHTING SERVICE
RATE DESIGNATION - PAL
Page 2 of 3

Section No. 3
~~Nineteenth~~ Twentieth Revised Sheet No. 17
 Replaces ~~Eighteenth~~ Nineteenth Revised Sheet No. 17

PRIVATE OR PUBLIC AREA LIGHTING SERVICE

NET MONTHLY BILL (Continued)

- c. For customer installations connected to an existing secondary circuit:

Nominal Lamp Rating

2,200 Lumen HPSV Luminaire	(35 Watt)	\$ 2.50 <u>1.70</u>	per unit
4,000 Lumen HPSV Luminaire	(50 Watt)	\$ 2.50 <u>1.70</u>	per unit
6,400 Lumen HPSV Luminaire	(70 Watt)	\$ 2.89 <u>1.96</u>	per unit
9,500 Lumen HPSV Luminaire	(100 Watt)	\$ 4.05 <u>2.75</u>	per unit
16,000 Lumen HPSV Luminaire	(150 Watt)	\$ 5.54 <u>3.76</u>	per unit
27,500 Lumen HPSV Luminaire	(250 Watt)	\$ 7.58 <u>5.15</u>	per unit
50,000 Lumen HPSV Luminaire	(250 Watt)	\$ 7.58 <u>5.15</u>	per unit
127,000 Lumen HPSV Luminaire	(1,000 Watt)	\$ 27.53 <u>18.70</u>	per unit
7,000 Lumen MV Luminaire	(175 Watt)	\$ 3.83	per unit
11,000 Lumen MV Luminaire	(250 Watt)	\$ 5.15	per unit
20,000 Lumen MV Luminaire	(400 Watt)	\$ 8.45	per unit
122,000 Lumen MH Luminaire	(400 Watt)	\$ 8.45	per unit

- d. For special installations involving material and equipment not included in "a" and "b" above, the charge per month shall be as follows:

Charge for Luminaires same as "a" above; or for Floodlights same as "b" above, plus 1.25% of Company's actual investment in such installation (which shall include poles, wire and all other materials and installation costs).

COST ADJUSTMENT

The above schedule of charges shall be adjusted in accordance with the applicable Cost Adjustment tariffs in Section No. 3C, Tariff Sheet No. 11.

When the billing period includes a change in the charges of an above referenced Cost Adjustment tariff, the customer's bill shall be prorated accordingly.

PAYMENT

Net monthly bills are due and payable twenty days from the date of the bill, and after that date the account becomes delinquent. A late payment charge of 1.5% on the current unpaid balance shall be calculated and included as part of each monthly billing. A non-sufficient funds charge of \$15.00 shall apply to process a payment from a customer that is returned to the Company by the bank as not payable. If a bill is not paid, the Company shall have the right to suspend service, providing ten (10) days written notice of such suspension has been given. When service is suspended for nonpayment of a bill, a Customer Service Charge will apply.



SOUTH DAKOTA ELECTRIC RATE BOOK

IRRIGATION PUMPING
RATE DESIGNATION - IP
Page 1 of 2

Section No. 3
~~Sixteenth~~ [Seventeenth](#) Revised Sheet No. 19
Replaces ~~Fifteenth~~ [Sixteenth](#) Revised Sheet No. 19

IRRIGATION PUMPING

AVAILABLE

To parties who own and/or operate irrigation pumping stations located at or near the Company's existing distribution lines supplied by its interconnected transmission system within Butte, Custer, Fall River, Lawrence, Meade, and Pennington Counties of South Dakota.

APPLICABLE

To customers using electric service supplied at one point of delivery for irrigation pumping. Service is by Irrigation Pumping Contract (IPC) only and is not applicable for temporary, standby supplementary, emergency, resale, shared or incidental purposes.

CHARACTER OF SERVICE

Alternating current, 60 hertz, three phase and at the voltage stated in the IPC.

RATE

Capacity Charge

\$~~2740.5000~~ per season per horsepower of connected load.

(~~R~~)

Energy Charge

\$~~0.06550~~ [08618](#) per kWh for all energy used.

(~~R~~)

METHOD OF BILLING

One-third of the Capacity Charge will be billed for each of the months of April, May, and June. The Energy Charge will be billed monthly based on usage.



SOUTH DAKOTA ELECTRIC RATE BOOK

STREET LIGHTING
RATE DESIGNATION - SL
Page 2 of 3

Section No. 3
~~Eighteenth~~ Nineteenth Revised Sheet No. 22
 Replaces ~~Seventeenth~~ Eighteenth Revised Sheet No. 22

STREET LIGHTING

NET MONTHLY BILL

- Rate
 a. For fixtures only supported by distribution type wood poles and served aerially within 150 feet of existing secondary distribution:

Lamp Type & Nominal Rating	Energy Service	Customer Owned Energy and Maintenance Service	Company Owned Total Street Lighting Service	
<u>Mercury Vapor</u>				
20,000 Lumen (400 Watt)	\$ 8.39			(D)
<u>High-Pressure Sodium Vapor*</u>				
2,200 Lumen (35 Watt)	\$ 1.63 <u>2.77</u>			(I)(T)
4,000 Lumen (50 Watt)	1.68 <u>2.85</u>			
5,500 Lumen (70 Watt)	1.94 <u>3.30</u>			
9,500 Lumen (100 Watt)	2.73 <u>4.64</u>	\$ 5.55	\$ 10.74 <u>15.57</u>	
14,000 Lumen (150 Watt)	3.73 <u>6.34</u>		13.60 <u>19.72</u>	
27,500 Lumen (250 Watt)	5.11 <u>8.68</u>	9.51	15.20 <u>22.04</u>	
50,000 Lumen (400 Watt)	8.39 <u>14.25</u>	13.15	24.33 <u>35.28</u>	(I) (N)
127,000 Lumen (1,000 Watt)	18.57 <u>31.54</u>			(N)
<u>Metal Halide</u>				
11,000 Lumen (100 Watt)	\$ 2.73			
16,000 Lumen (150 Watt)	3.73			
18,500 Lumen (175 Watt)	3.80			
22,000 Lumen (250 Watt)	5.11			
35,500 Lumen (400 Watt)	8.39			
40,000 Lumen (450 Watt)	9.37			
<u>Light Emitting Diode (LED)</u>				
5,000 Lumen (40 Watt)			\$ 10.74 <u>15.57</u> <u>\$ 18.07</u>	

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0-99 Watt	\$ 2.89
100-199 Watt	5.79
200-299 Watt	8.68
300-399 Watt	11.57
400-499 Watt	14.46
1,000 Watt	28.93

b. For special installations involving material and equipment not included in (a) above, the charge per month shall be as follows:

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SOUTH DAKOTA ELECTRIC RATE BOOK

MUNICIPAL PUMPING
RATE DESIGNATION - MP
Page 1 of 2

Section No. 3
~~Sixteenth~~ [Seventeenth](#) Revised Sheet No. 24
Replaces ~~Fifteenth~~ [Sixteenth](#) Revised Sheet No. 24

MUNICIPAL PUMPING

AVAILABLE

At points on the Company's existing distribution facilities supplied by its interconnected transmission system within Butte, Custer, Fall River, Lawrence, Meade, and Pennington Counties of South Dakota.

APPLICABLE

To incorporated municipalities for electric service which is needed for and used in connection with the year-round operation of water utility pumping and treatment and sewage disposal facilities. This schedule is not applicable to temporary, standby, supplementary, emergency, resale, shared, or incidental service.

CHARACTER OF SERVICE

Alternating current, 60 hertz, at the voltage and phase of the Company's established distribution system most available to the location of customer.

NET MONTHLY RATE

<u>Rate</u>	<u>Summer Rate</u>	<u>Winter Rate</u>	
<u>Customer Charge</u>	\$19.28 5000	\$19.00 28.50	(I)
<u>Capacity Charge</u> kW of	\$7.46 11.15 per kW of	— \$7.00 10.50 per	(I) (R)
	Billing Capacity	Billing Capacity	
<u>Energy Charge</u> per kWh	All usage at \$0.04097 05630 per kWh	All usage at \$0.04097 05630	(I) (R)
<u>Minimum</u> The Capacity Charge but not less than the applicable Customer Charge.			

BILLING CAPACITY

Customer's average kilowatt load during the fifteen-minute period of maximum use during the month.

Power Factor Adjustment – If the power factor for the month (determined at the Company's option by permanent measurement or by a test of not less than fifteen-minute duration under conditions which the Company determines to be normal) is less than eighty-five percent at the point of delivery, the Billing Capacity will be increased by multiplying the eighty-five percent and dividing the power factor expressed in percent. The power factor is defined to be the quotient obtained by dividing the kilowatt-

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Black Hills Power, Inc. [d/b/a Black Hills Energy](#)
Rapid City, South Dakota

Rate Code 43 (SD743)

hours used during the month by the square root of the sum of the squares of the kilowatts used and the lagging reactive kilovolt-ampere-hours supplied during the same period. Any leading kilovolt-ampere-hours supplied during the period will not be considered.

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SOUTH DAKOTA ELECTRIC RATE BOOK

TRAFFIC SIGNALS
RATE DESIGNATION - TS
Page 1 of 2

Section No. 3
~~Sixteenth~~ [Seventeenth](#) Revised Sheet No. 26
Replaces ~~Fifteenth~~ [Sixteenth](#) Revised Sheet No. 26

TRAFFIC SIGNALS

AVAILABLE

At points within 200 feet of the Company's existing secondary distribution lines supplied by its interconnected transmission system within Butte, Custer, Fall River, Lawrence, Meade, and Pennington Counties of South Dakota.

APPLICABLE

To municipal, state, and federal governments, their agencies and subdivisions, for the operation of customer-owned traffic signals and caution lights on public streets and highways for traffic regulation. This schedule is not applicable to standby, supplementary, emergency, resale, shared, or incidental service.

CHARACTER OF SERVICE

Alternating current, 60 hertz, single phase at nominal voltage of 120 volts.

NET MONTHLY BILL

<u>Rate</u>		
<u>Customer Charge</u>	\$ 15 23.71 00	(I)
<u>Energy Charge</u>	All energy used at \$0. 0500 07905 per kWh	(I R)
<u>Minimum</u>	The Customer Charge.	

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SOUTH DAKOTA ELECTRIC RATE BOOK

CUSTOMER SERVICE CHARGE

RATE DESIGNATION - C

Page 1 of 2

Section No. 3

~~Eleventh~~ Twelfth Revised Sheet No. 28

Replaces ~~Tenth~~ Eleventh Revised Sheet No. 28

CUSTOMER SERVICE CHARGE

APPLICABLE

This schedule applies to all customers requesting service under any of the following rate schedules:

R	Regular Residential Service
RD	Residential Demand Service
UCR	Utility Controlled Residential Service
RTE	Total Electric Residential Service
<u>SGS</u>	<u>Small General Service</u>
GS	General Service
GTE	General Service – Total Electric
UGG	Utility Controlled General Service
ES	Energy Storage Service
SIGS	Small Interruptible General Service
GL	General Service – Large
GLC	General Service – Large (Optional Combined Account Billing)
LPC	Large Power Contract Service
LDC	Large Demand Curtailable
<u>ICS</u>	<u>Industrial Contract Service</u>
<u>ICS – 69kV</u>	<u>Industrial Contract Service – 69kV</u>
PAL	Private or Public Area Lighting
IP	Irrigation Pumping
MP	Municipal Pumping
TS	Traffic Signals
FPS	Forest Products Service

RATE

CUSTOMER SERVICE CHARGE: \$20.00

TERMS AND CONDITIONS

1. The charge shall be billed to all customers applying for electric service under the applicable rate schedule in the first regular billing. (T)
2. The Company shall make customer connections during the hours of 8:00 A.M. to 5:00 P.M., Monday through Friday, excluding legal holidays. If the Company is required to make connection other than these hours, appropriate overtime fees shall be assessed.

RECONNECTION

Reconnection of a service which has been disconnected for non-payment of customer's utility account: (T),(H)

Payment received before 5:00PM: \$30.00



SOUTH DAKOTA ELECTRIC RATE BOOK

LARGE POWER CONTRACT SERVICE
RATE DESIGNATION - LPC
Page 1 of 3

Section No. 3
~~Tenth~~ [Eleventh](#) Revised Sheet No. 31
 Replaces ~~Ninth~~ [Tenth](#) Revised Sheet No. 31

LARGE POWER CONTRACT SERVICE

AVAILABLE

At points on the Company's existing interconnected distribution system within Butte, Custer, Fall River, Lawrence, Meade, and Pennington Counties of South Dakota.

APPLICABLE

To any single natural person, partnership, limited liability company, corporation, or controlled group of corporations as defined in 26 U.S.C. § 1563(a) ("Single Customer"), which Single Customer has multiple accounts at multiple service locations. Each Single **Customer** account currently billed on Company's General Service - Large rate tariff will be considered by the Company for Large Power Contract Service on a case by case basis. Single Customer's energy use (kWh), reactive energy use (kVARh), and peak demand (kW), for each service will be added together and the combined totals will be used in calculating the Single Customer's electric bill. This schedule is not applicable for temporary, standby, supplementary, emergency, resale or shared service.

CHARACTER OF SERVICE

Alternating current, 60 hertz, three phase at the Company's distribution voltage (less than 69,000 volts) stated in the Contract Service Agreement.

NET MONTHLY BILL

<u>Rate</u>		
<u>Service Charge</u> –	\$9,420 14,000 .00	(R)
<u>Capacity Charge</u> –	\$7.70 11.55 per kVA of Billing Capacity	(R)
<u>Energy Charge</u> @	\$0.02412 0.03417 per kWh for the first 3,000,000 kWh	
<u>Energy Charge</u> @	\$0.02334 0.03075 per kWh for all additional kWh	(R)
<u>Minimum</u>		(R)
The charge for the Billing Capacity and the Service Charge .		(C)

DETERMINATION OF BILLING CAPACITY

The Billing Capacity in any month shall be the highest of the following:

- The kilovolt-ampere (kVA) load during the fifteen-minute period of maximum On-Peak use during the billing period; or the maximum Off-Peak use less fifty percent of the maximum On-Peak use, whichever is higher; determined by dividing the combined maximum capacity in kilowatts (kW) by the power factor; or
- Eighty percent of the highest Billing Capacity in any of the preceding eleven months; or

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Black Hills Power, Inc. [d/b/a Black Hills Energy](#)
Rapid City, South Dakota

Rate Code (SD822)

- c. Eighty percent of the Contract Capacity as stated in the Contract Service Agreement; or
- d. The minimum level for Large Power Contract Service will be 6,000 kVA.

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SOUTH DAKOTA ELECTRIC RATE BOOK

GENERAL SERVICE - LARGE
 RATE DESIGNATION - GLC
 Page 1 of 3

Section No. 3
~~Seventh~~ Eighth Revised Sheet No. 33
 Replaces ~~Sixth~~ Seventh Revised Sheet No. 33

GENERAL SERVICE – LARGE (Optional Combined Account Billing)

AVAILABLE

At points on the Company's existing transmission and distribution facilities supplied by its interconnected transmission system within Butte, Custer, Fall River, Lawrence, Meade, and Pennington Counties of South Dakota.

APPLICABLE

To any single natural person, partnership, limited liability company, corporation, or controlled group of corporations as defined in 26 U.S.C. § 1563(a) ("Single Customer"), which Single Customer has multiple accounts at multiple service locations. Each Single Customer account currently billed on Company's General Service Large rate tariff must be converted to the Combined Account Billing tariff. Single Customer accounts approaching a size and character that would qualify for Company's General Service Large rate tariff will be considered by the Company for Combined Account Billing on a case-by-case basis. Single Customer's energy use (kWh), reactive energy use (kVARh), and peak demand (kW), for each service will be added together and the combined totals will be used in calculating the Single Customer's electric bill. This schedule is not applicable for temporary, standby, supplementary, emergency, resale, or shared service.

CHARACTER OF SERVICE

Alternating current, 60 hertz, three phase, at a single standard utilization voltage most available at each service location of the customer.

NET MONTHLY BILL

Rate

Service Charge

\$~~105~~ 160.00 per service location

(I)

Capacity Charge

\$~~1,750~~ 2,600.00 for the first 125 kVA or less of Billing Capacity
 \$ 150.65 for each additional kVA of Billing Capacity

(I)

Energy Charge

\$0.~~03800~~ 05506 per kWh for the first 50,000 kWh
 \$0.~~03623~~ 04955 per kWh for the next 450,000 kWh
 \$0.~~03199~~ 04405 per kWh for each additional kWh

(I)

(R)

(R)

Minimum

The Service Charge plus the Capacity Charge

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SOUTH DAKOTA ELECTRIC RATE BOOK

FOREST PRODUCTS SERVICE
RATE DESIGNATION - FPS
Page 1 of 3

Section No. 3
~~Sixth~~ Seventh Revised Sheet No. 36
Replaces ~~Fifth~~ Sixth Revised Sheet No. 36

FOREST PRODUCTS SERVICE

AVAILABLE

At points on the Company's existing distribution system within Butte, Custer, Fall River, Lawrence, Meade, and Pennington Counties of South Dakota.

APPLICABLE

To companies operating in the Forest Products Industry for their entire electric service requirements who contract for a Billing Capacity of 3,000 kilovolt-amperes (kVA) or more. Any single natural person, partnership, limited liability company, corporation or controlled group of corporations as defined in 26 U.S.C. § 1563(a) ("Single Customer"), which Single Customer has multiple accounts metered separately located at one location may be included. Each separately metered service must have an average minimum monthly demand of 500 kVA during the previous 12 month period to qualify for the rate. This service is not applicable for temporary, standby, supplementary, emergency, resale, shared or incidental purposes.

CHARACTER OF SERVICE

Alternating current, 60 hertz, three phase at the Company's distribution voltage (less than 69,000 volts) or secondary voltage (480 volts or below) as stated in their Agreement.

NET MONTHLY BILL

Primary Voltage Service

Rate

Capacity Charge

~~\$9.25~~ 13.75 per kVA for the first 5,000 kVA of Billing Capacity
~~\$7.60~~ 10.30 per kVA for each additional kVA of Billing Capacity

(~~R~~)
(~~R~~)

Energy Charge

~~\$0.02900~~ 04720 per kWh for the first 800,000 kWh
~~\$0.02600~~ 04248 per kWh for the next 1,200,000 kWh
~~\$0.02256~~ 03776 per kWh for each additional kWh

(~~R~~)
(~~R~~)
(~~R~~)

~~Secondary Voltage Service~~

Rate

Capacity Charge

~~\$10.00 per kVA for the first 5,000 kVA of Billing Capacity~~
~~\$8.70 per kVA for each additional kVA of Billing Capacity~~

(~~D~~)
(~~R~~)
(~~R~~)

Energy Charge

~~\$0.02900 per kWh for the first 800,000 kWh~~
~~\$0.02600 per kWh for the next 1,200,000 kWh~~
~~\$0.02256 per kWh for each additional kWh~~

(~~R~~)
(~~R~~)
(~~R~~)

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SOUTH DAKOTA ELECTRIC RATE BOOK

RESIDENTIAL DEMAND SERVICE

RATE DESIGNATION -RD

Page 1 of 3

Section No. 3A

~~Tenth~~ Eleventh Revised Sheet No. 1

Replaces ~~Ninth~~ Tenth Revised Sheet No. 1

RESIDENTIAL DEMAND SERVICE (OPTIONAL)

AVAILABLE

At points on the Company's existing secondary distribution lines supplied by its interconnected transmission system.

APPLICABLE

At the customer's election, to any single-family private dwelling unit supplied through one meter with qualifying minimum usage of 1,000 kWh per month on average.

This schedule is not applicable to a residence that is used for commercial, professional, or any other gainful enterprise; however, if the domestic use can be separately metered, this schedule is applicable to the metered domestic portion of energy use.

A single-family dwelling in which four sleeping rooms or more are rented or are available for rent is considered non-domestic and the applicable General Service Rate shall apply.

CHARACTER OF SERVICE

Alternating current, 60 hertz, single phase, at nominal voltages of 120/240 volts.

NET MONTHLY BILL

Rate

Customer Charge \$17.00 (I)

Energy Charge

All usage at \$0.~~02080~~ 02948 per kWh (I~~R~~)

Demand Charge

All kW of Billing Demand at \$~~7.90~~ 12.00 per kW (I~~R~~)

Demand Charge - Off-Peak (Maximum Value Option)

All Off-Peak kW of Billing Demand exceeding 3.0 times On-Peak Demand at \$~~7.90~~ 12.00 per kW (I~~R~~)

Minimum

The Customer Charge

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SOUTH DAKOTA ELECTRIC RATE BOOK

~~UTILITY CONTROLLED RESIDENTIAL SERVICE~~
~~RATE DESIGNATION – UCR~~
~~Page 1 of 2~~

Section No. 3A
Ninth-Tenth Revised Sheet No. 4
Replaces Eighth-Ninth Revised Sheet No. 4

(D)

~~UTILITY CONTROLLED RESIDENTIAL SERVICE (CLOSED)~~ (RESERVED FOR FUTURE USE)

AVAILABLE

~~At points on the Company's existing secondary distribution lines supplied by its interconnected transmission system.~~

APPLICABLE

~~At the customer's election, to any single family dwelling unit where the energy use meets minimum usage qualifications in any monthly billing period; provided, the customer agrees to allow the Company to interrupt, at any time, a minimum of 4kW of Company approved permanently connected customer designated loads separately metered from the residential service. Company approved loads will include, but are not limited to, water heating and dual fuel heating systems. Utility controlled service is limited to use which, if interrupted, would not in the opinion of the Company endanger health or safety.~~

CHARACTER OF SERVICE

~~Alternating current, 60 hertz, single phase, at nominal voltages of 120 or 120/240 volts except that an interruptible circuit of at least 4kW will be controlled by the Company.~~

NET MONTHLY BILL

Rate

Customer Charge

\$14.00 per month

(+)

(R)

Energy Charge

All usage at \$0.03850 per kWh

Minimum

The Customer Charge

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SOUTH DAKOTA ELECTRIC RATE BOOK

~~UTILITY CONTROLLED RESIDENTIAL SERVICE~~

~~RATE DESIGNATION – UCR~~

~~Page 2 of 2~~

Section No. 3A

~~Sixth~~ Seventh Revised Sheet No. 5

Replaces ~~Fifth~~ Sixth Revised Sheet No. 5

~~UTILITY CONTROLLED RESIDENTIAL SERVICE (CLOSED)~~ (RESERVED FOR FUTURE USE)

(D)

COST ADJUSTMENT

~~The above schedule of charges shall be adjusted in accordance with the applicable Cost Adjustment tariffs in Section No. 3C, Tariff Sheet No. 11.~~

(T)

~~When the billing period includes a change in the charges of an above referenced Cost Adjustment tariff, the customer's bill shall be prorated accordingly.~~

PAYMENT

~~Net monthly bills are due and payable twenty days from the date of the bill, and after that date the account becomes delinquent. A late payment charge of 1.5% on the current unpaid balance shall be calculated and included as part of each monthly billing. A non-sufficient funds charge of \$15.00 shall apply to process a payment from a customer that is returned to the Company by the bank as not payable. If a bill is not paid, the Company shall have the right to suspend service, providing ten (10) days written notice of such suspension has been given. When service is suspended for nonpayment of a bill, a Customer Service Charge will apply.~~

TERMS AND CONDITIONS

- ~~1. Service will be rendered under the Company's General Rules and Regulations.~~
- ~~2. Service provided hereunder shall be on a continuous basis. Service under this rate shall be for a minimum of twelve consecutive months and thereafter unless the customer then elects to have service provided under the other applicable residential service rates.~~
- ~~3. Company will supply and maintain the necessary metering and controls. Wiring by the customer shall be such that meters and controls are located outside the building; where the meters and controls are separate, they shall be located as close together as possible. Where necessary, the customer shall supply and maintain the necessary low voltage relay in a Company approved sealable enclosure to enable Company to control customer's loads. For large controlled loads, the customer's controllable load interrupting device may, with Company approval, be located inside the building adjacent to customer's main disconnects.~~
- ~~4. Customer's interruptible loads will be controlled by the Company's control equipment and the maximum hours of interruption will not exceed 700 hours per year.~~

TAX ADJUSTMENT

~~Bills computed under the above rate shall be adjusted by the applicable proportionate part of any impost, assessment, or charge imposed or levied by any governmental authority as a result of laws or ordinances enacted, which is assessed or levied on the basis of revenue for electric energy or service sold, and/or the volume of energy generated and sold.~~

Date Filed: March ~~July~~ 17 ~~31~~,
20 ~~21~~ 64

Docket: EL 26 ~~14~~ 003 ~~26~~

By: Marne Jones ~~Jerrad Hammer~~

Director ~~of Regulatory Services~~,
Regulatory

Effective Date: October ~~August~~ 18,
20 ~~26~~ 14



SOUTH DAKOTA ELECTRIC RATE BOOK

ENERGY STORAGE SERVICE

RATE DESIGNATION - ES

Page 1 of 56

Section No. 3A

~~Eleventh~~ Twelfth Revised Sheet No. 6

Replaces ~~Tenth~~ Eleventh Revised Sheet No. 6

ENERGY STORAGE SERVICE

AVAILABLE

To customers installing certain energy efficient electrical equipment that will increase off-peak electrical use and reduce the Company's On-Peak demand, at points on the Company's existing secondary distribution lines supplied by its interconnected transmission system. The rate has been developed as part of the Company's Demand-Side Management strategy.

APPLICABLE

At the customer's election, to General Service customers who operate Company approved energy storage facilities for the purpose of utilizing off-peak electric energy for space conditioning, water heating, battery charging, water pumping, and/or snowmaking. Electric energy will be supplied through a separately metered circuit utilizing the same transformer and service used to serve the balance of the customer's electrical load.

CHARACTER OF SERVICE

Alternating current, 60 hertz, at the voltage and phase of the Company's established distribution system most available to the location of the customer. Energy Storage Service will be provided on a Time-Of-Use schedule for qualified Partial Storage and Geothermal systems. The number of off-peak hours available will amount to eight hours each day during the winter season, twelve hours each day during the summer season, and 24 hours a day on weekends and major holidays during both summer and winter seasons.

NET MONTHLY BILL

Rate

Customer Charge

\$~~1424~~ 5000 per month

(I)

Energy Charge

Off-Peak: \$~~0.0111~~ 02105 per kWh

(~~I~~ R)

On-Peak: \$~~0.0311~~ 04209 per kWh

(~~I~~ R)

Capacity Charge

Off-Peak: no charge

On-Peak: \$~~16.00~~ 10.85 per kW of Billing Capacity

(~~I~~ R)

Minimum

The Customer Charge

Date Filed: December 14, 2018

July 17, 2026

Docket: EL18-029 EL26-003

By: Jerrad Hammer

Director-Regulatory

(Effective on less than 30 days' notice by
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Effective Date: August 18,

2026 January 1, 2019



SOUTH DAKOTA ELECTRIC RATE BOOK

~~UTILITY CONTROLLED GENERAL SERVICE~~
~~RATE DESIGNATION – UCG~~
~~Page 1 of 2~~

Section No. 3A
~~Ninth-Tenth~~ Revised Sheet No. 11
Replaces ~~Eighth-Ninth~~ Revised Sheet No. 11

~~UTILITY CONTROLLED GENERAL SERVICE (CLOSED)~~ (RESERVED FOR FUTURE USE)

(D)

AVAILABLE

~~At points on the Company's existing secondary distribution lines supplied by its interconnected transmission system.~~

APPLICABLE

~~At the customer's election, to customers receiving firm service under provisions of the General Service rate; provided, the customer agrees to allow the Company to interrupt, at any time, a minimum of 4 kW of Company approved permanently connected customer designated load which can be separately metered. Company approved loads include, but are not limited to, water heating and dual fuel heating systems. Utility controlled service is limited to use which, if interrupted, would not in the opinion of the Company endanger health or safety.~~

CHARACTER OF SERVICE

~~Company controlled interruptible alternating current, 60 hertz, at the voltage and phase of the Company's established firm service for each customer.~~

NET MONTHLY BILL

Rate

~~Customer Charge~~
~~\$13.00 per month~~

~~(H)~~

Energy Charge

~~All usage at \$0.0441 per kWh~~

~~(R)~~

Minimum

~~_____ The Customer Charge~~

Date Filed: ~~December 14,~~
~~2018~~ July 17, 2026
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Director-Regulatory
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SOUTH DAKOTA ELECTRIC RATE BOOK

~~UTILITY CONTROLLED GENERAL SERVICE~~
~~RATE DESIGNATION – UCG~~
~~Page 2 of 2~~

Section No. 3A
~~Seventh-Eighth~~ Revised Sheet No. 12
Replaces ~~Sixth-Seventh~~ Revised Sheet No. 12

~~UTILITY CONTROLLED GENERAL SERVICE (CLOSED)~~(RESERVED FOR FUTURE USE)

COST ADJUSTMENT

~~The above schedule of charges shall be adjusted in accordance with the applicable Cost Adjustment tariffs in Section No. 3C, Tariff Sheet No. 11.~~

~~When the billing period includes a change in the charges of an above referenced Cost Adjustment tariff, the customer's bill shall be prorated accordingly.~~

PAYMENT

~~Net monthly bills are due and payable twenty days from the date of the bill, and after that date the account becomes delinquent. A late payment charge of 1.5% on the current unpaid balance shall be calculated and included as part of each monthly billing. A non-sufficient funds charge of \$15.00 shall apply to process a payment from a customer that is returned to the Company by the bank as not payable. If a bill is not paid, the Company shall have the right to suspend service, providing ten (10) days written notice of such suspension has been given. When service is suspended for nonpayment of a bill, a Customer Service Charge will apply.~~

TERMS AND CONDITIONS

- ~~1. Service will be tendered under the Company's General Rules and Regulations.~~
- ~~2. Service provided hereunder shall be on a continuous basis. Service under this rate shall be for a minimum of twelve consecutive months and thereafter unless the customer then elects to have service provided under other applicable General Service rates.~~
- ~~3. Company will supply and maintain the necessary metering and controls. Wiring by the customer shall be such that meters and controls are located outside the building; where the meter and controls are separate, they shall be located as close together as possible. Where necessary, the customer shall supply and maintain the necessary low voltage relay in a Company approved sealable enclosure to enable Company to control customer's load. For large controlled loads, the customer's controlled load interrupting device may, with Company approval, be located inside the building adjacent to customer's main disconnects.~~
- ~~4. Customer's interruptible loads will be controlled by the Company's control equipment and the maximum hours of interruption will not exceed 700 hours per year.~~

TAX ADJUSTMENT

~~Bills computed under the above rate shall be adjusted by the applicable proportionate part of any impost, assessment, or charge imposed or levied by a governmental authority as a result of laws or ordinances enacted, which is assessed or levied on the basis of revenue for electric energy or service sold, and/or the volume of energy generated and sold.~~



SOUTH DAKOTA ELECTRIC RATE BOOK

LARGE DEMAND CURTAILABLE SERVICE

RATE DESIGNATION - LDC

Page 1 of 5

Section No. 3A

~~Tenth~~ Eleventh Revised Sheet No. 13

Replaces ~~Ninth~~ Tenth Revised Sheet No. 13

LARGE DEMAND CURTAILABLE SERVICE (LDC) - (CLOSED)

AVAILABLE

At points on the Company's existing secondary distribution lines supplied by its interconnected transmission system.

APPLICABLE

At the customer's election, to any General Service-Large customer's entire service requirements supplied at one point of delivery when the customer agrees to curtail a minimum designated load under the following conditions:

Minimum Prior Notification	Minimum Curtailment Length	Maximum Curtailment Length
None	6 hours	16 hours

Service is by Large Demand Curtailable Service Agreement only, and is not applicable for temporary, standby, supplementary, emergency, resale, shared, or incidental purposes.

CHARACTER OF SERVICE

Alternating current, 60 hertz, three phase, at a single standard utilization voltage most available to the location of the customer.

NET MONTHLY BILL

Rate

Capacity Charge

\$~~40.50~~ 15.75 per kVA of Billing Capacity

(L)

Energy Charge

All usage at \$0.~~03274~~ 04618 per kWh

(R)

Minimum

The Capacity Charge less Curtailable Load Credit.

CURTAILABLE LOAD CREDIT

The monthly bill shall be reduced for the excess, if any, that Billing Capacity exceeds Firm Service Capacity at \$ ~~5.25~~ 7.88 per kVA.

(L)

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SOUTH DAKOTA ELECTRIC RATE BOOK

~~SMALL INTERRUPTIBLE GENERAL SERVICE~~
~~RATE DESIGNATION – SIGS~~
~~Page 1 of 3~~

Section No. 3A
Replaces ~~Sixth~~ Seventh-Eighth Revised Sheet No. 18
Replaces ~~Sixth~~ Seventh Revised Sheet No. 18

(D)

~~SMALL INTERRUPTIBLE GENERAL SERVICE (CLOSED)~~ (RESERVED FOR FUTURE USE)

AVAILABLE

~~To customers installing electrical equipment that can be interrupted to reduce the Company's On-Peak demand, at points on the Company's existing secondary distribution lines supplied by its interconnected transmission system. The rate has been developed as part of the Company's Demand-Side Management strategy.~~

APPLICABLE

~~At the customer's election, to commercial customers with interruptible electric loads, provided, the customer agrees to allow the Company to interrupt, at any time, a minimum of 4kW of Company approved permanently connected customer designated load which can be separately metered. Company approved loads include, but are not limited to, water heating, deferrable electric loads, and energy storage equipment. Small Interruptible General Service is limited to use which, if interrupted, would not in the opinion of the Company endanger health or safety.~~

CHARACTER OF SERVICE

~~Company interruptible, alternating current, 60 Hertz, at the voltage and phase of the Company's established distribution system most available to the location of the customer. Interruptions will occur when conditions exist that are conducive to a Company-wide system peak. No interruptions will occur during weekends or major holidays.~~

NET MONTHLY BILL

Rate

Customer Charge
\$13.00 per month

(H)

Energy Charge

All usage at \$0.04410 per kWh

(R)

Capacity Charge

\$1.13 per kW of Billing Capacity

(R)

Minimum

~~_____ The Customer Charge plus the minimum Capacity Charge.~~



SOUTH DAKOTA ELECTRIC RATE BOOK

~~SMALL INTERRUPTIBLE GENERAL SERVICE~~
~~RATE DESIGNATION – SIGS~~
~~Page 2 of 3~~

Section No. 3A
~~Fourth~~Fifth Revised Sheet No. 19
Replaces ~~Third~~Fourth Revised Sheet No. 19

~~SMALL INTERRUPTIBLE GENERAL SERVICE (CLOSED)~~ (RESERVED FOR FUTURE USE)

(D)

BILLING CAPACITY

~~The customer's Billing Capacity will be the highest of the following:~~

- ~~a. The customer's average kilowatt load during the fifteen minute period of maximum use during the month; or~~
- ~~b. The customer's highest Billing Capacity in any of the preceding eleven months; or~~
- ~~c. 25 kW~~

COST ADJUSTMENT

~~The above schedule of charges shall be adjusted in accordance with the applicable Cost Adjustment tariffs in Section No. 3C, Tariff Sheet No. 11.~~

~~When the billing period includes a change in the charges of an above referenced Cost Adjustment tariff, the customer's bill shall be prorated accordingly.~~

(T)

PAYMENT

~~Net monthly bills are due and payable twenty days from the date of the bill, and after that date the account becomes delinquent. A late payment charge of 1.5% on the current unpaid balance shall be calculated and included as part of each monthly billing. A non-sufficient funds charge of \$15.00 shall apply to process a payment from a customer that is returned to the Company by the bank as not payable. If a bill is not paid, the Company shall have the right to suspend service, providing ten (10) days written notice of such suspension has been given. When service is suspended for nonpayment of a bill, a Customer Service Charge will apply.~~

TERMS AND CONDITIONS

- ~~1. Service will be rendered under the Company's General Rules and Regulations where not inconsistent with any specific provisions of this rate schedule.~~
- ~~2. Service provided hereunder shall be on a continuous basis. Service under this rate shall be for a minimum of twelve consecutive months and thereafter unless the customer then elects to have service provided under other applicable General Service rates.~~



SOUTH DAKOTA ELECTRIC RATE BOOK

SMALL INTERRUPTIBLE GENERAL SERVICE
RATE DESIGNATION – SIGS
Page 3 of 3

Section No. 3A
~~Third~~ Fourth Revised Sheet No. 20
Replaces ~~Second~~ Third Revised Sheet No. 20

~~SMALL INTERRUPTIBLE GENERAL SERVICE (CLOSED)~~ (RESERVED FOR FUTURE USE)

(D)

TERMS AND CONDITIONS *(continued)*

- ~~3. Company will supply and maintain the necessary metering and controls. Wiring by the customer shall be such that meters and controls are located outside the building; where the meter and controls are separate, they shall be located as close together as possible. Where necessary, the customer shall supply and maintain the necessary low voltage relay in a Company approved sealable enclosure to enable Company to interrupt customer's usage.~~
- ~~4. The customer's load interrupting device must be located outside adjacent to the Company's metering equipment, and must be wired on the line side of the main disconnect. The load interrupting device shall be capable of interrupting power when signals are received from the Company's control equipment.~~
- ~~5. Customer's interruptible loads will be interrupted by the Company's control equipment and the maximum hours of interruption will not exceed 700 hours per year. Interruptions will occur when conditions exist which are conducive to a Company-wide system peak. No interruptions will occur during weekends and major holidays.~~
- ~~6. An associated firm service account is not necessary to be eligible for Small Interruptible General Service.~~
- ~~7. Service provided hereunder is applicable only for customer interruptible loads that are not backed up by generation located on the customer's electrical distribution system.~~
- ~~8. Tampering or altering the controls will result in forfeiture of service under Small Interruptible General Service. Service would revert to the rates and conditions described in General Service. Company also reserves the option to back bill the customer in accordance to the Company's Rules and Regulations defined in Section 703.3.~~

TAX ADJUSTMENT

~~Bills computed under the above rate shall be adjusted by the applicable proportionate part of any impost, assessment, or charge imposed or levied by any governmental authority as a result of laws or ordinances enacted, which is assessed or levied on the basis of revenue for electric energy or service sold, and/or the volume of energy generated and sold.~~