MIDAMERCAN ENERGY COMPANY
2025 TCR RECONCILIATION and 2026 NEW FACTOR CALCULATION

ACTUAL KWH SALES

Line No.		2025 (a) kWh	Allocator for forecasts (b) %
1	Residential	56,994,443	0.17964
2	SGSD	51,543,669	0.16246
3	SGSE	12,204,219	0.03847
4	LGS	194,709,560	0.61372
5	Water Pumping	1,053,023	0.00332
6	Lighting	756,720	0.00239
7	Grand Total	317,261,634	1.00000

FORECAST KWH SALES

Line No.		2026 & 2027 Forecast (c) kWh		Jan-26 through Mar-26 (d) kWh	Apr-26 through Mar-27 (e) kWh
1	Jan-26	26,120,998	Residential	14,297,927	59,298,188
2	Feb-26	26,534,919	SGSD	12,930,517	53,627,091
3	Mar-26	26,934,010	SGSE	3,061,615	12,697,520
4	Apr-26	26,671,531	LGS	48,845,868	202,579,823
5	May-26	25,513,943	Water Pumping	264,167	1,095,587
6	Jun-26	27,417,405	Lighting	189,835	787,307
7	Jul-26	29,022,285	Grand Total	79,589,927	330,085,516
8	Aug-26	30,196,293			
9	Sep-26	30,047,289			
10	Oct-26	27,488,595			
11	Nov-26	25,278,065			
12	Dec-26	27,272,715			
13	Jan-27	26,426,736			
14	Feb-27	27,062,573			
15	Mar-27	27,688,086			
16		79,589,927	January 2026 through March 2026		
17		330,085,516	April 2026 through March 2027		

Sources:

Columns (a) and (c) from Company books/forecasts.

Columns (d) and (e) are the allocation of total forecast sales for the period to revenue class.

MULTI-VALUE PROJECT A&G CREDIT

Total Company Electric Operations
Year Ending December 31, 2026

Line No.	Description	Value (a)
1	Rate Template Attachment MM Annual Allocation Factor for Other Expense	$ 4,901,183
2	MidAmerican Energy Ratio as a Percentage of Total MISO Energy	0.070627
3	Allocation of Other Expenses to MidAmerican	$ 346,157

Line	Sources:
1	MidAmerican's 2026 Attachment MM Rate Template
2	Calculation of MidAmerican's 2026 energy forecast divided by total MISO energy
3	Line 1 x Line 2

MIDAMERCAN ENERGY COMPANY
2025 TCR RECONCILIATION and 2026 NEW FACTOR CALCULATION

MVP AND SCHEDULE 26 RETURN CREDITS
Total Company Electric Operations
Year Ending December 31, 2026

Line No.	Description	Value (a)
1	MEC MVP Return Credit	$ 217,223
2	MEC Schedule 26 Return Credit	$ 2,922
3	Total Transmission Investment Credit	$ 220,145

Line No.	Sources
1	Calculation of MEC Multi-Value Project Revenue Requirement Adjustment
2	Calculation of MEC Schedule 26 Revenue Requirement Adjustment
3	Line 1 + Line 2

MIDAMERCAN ENERGY COMPANY
2025 TCR RECONCILIATION and 2026 NEW FACTOR CALCULATION

MISO COSTS
Total Company Electric Operations

Line No.	MidAmerican TCR Transmission Charges	(a) Actual Jan-26	(b) Forecast Feb-26	(c) Forecast Mar-26	(d) Forecast Apr-26	(e) Forecast May-26	(f) Forecast Jun-26	(g) Forecast Jul-26	(h) Forecast Aug-26	(i) Forecast Sep-26	(j) Forecast Oct-26	(k) Forecast Nov-26	(l) Forecast Dec-26	(m) 2026 TOTAL
1	Schedule 10 Charge (MISO Adder)	$ 410,651	$ 1,012,808	$ 932,536	$ 1,017,469	$ 1,075,853	$ 1,084,190	$ 978,705	$ 981,007	$ 935,280	$ 1,027,266	$ 888,173	$ 932,484	$ 11,276,422
2	Schedule 10-FERC Charge	$ 242,958	$ 322,327	$ 274,598	$ 294,143	$ 274,371	$ 321,986	$ 349,559	$ 396,869	$ 386,117	$ 343,005	$ 293,056	$ 289,146	$ 3,788,135
3	Schedule 26 Charge	$ 284,534	$ 375,575	$ 354,243	$ 342,736	$ 330,354	$ 375,178	$ 420,883	$ 462,431	$ 449,903	$ 412,991	$ 341,469	$ 348,143	$ 4,498,440
4	Schedule 26-A Charge	$ 5,368,230	$ 5,577,637	$ 5,737,911	$ 6,201,060	$ 6,297,843	$ 5,897,799	$ 5,501,238	$ 5,322,041	$ 5,655,523	$ 6,318,565	$ 6,327,446	$ 5,610,711	$ 69,816,004
5	MISO MVP Distributions	$ (126,657)	$ (66,975)	$ (66,975)	$ (66,975)	$ (66,975)	$ (66,975)	$ (66,975)	$ (66,975)	$ (66,975)	$ (66,975)	$ (66,975)	$ (66,975)	$ (863,381)
6	TOTAL (Factor "M")	$ 6,179,716	$ 7,221,373	$ 7,232,313	$ 7,788,433	$ 7,911,446	$ 7,612,178	$ 7,183,410	$ 7,095,373	$ 7,359,848	$ 8,034,852	$ 7,783,169	$ 7,113,509	$ 88,515,619

MISO CREDITS
Total Company Electric Operations

	Description	Jan-26	Feb-26	Mar-26	Apr-26	May-26	Jun-26	Jul-26	Aug-26	Sep-26	Oct-26	Nov-26	Dec-26	2026 TOTAL
7	Forecasted A&G in MISO rates (Factor "E")	28,846	28,846	28,846	28,846	28,846	28,846	28,846	28,846	28,846	28,846	28,846	28,846	$ 346,157
8	Cost-shared trans invstmt in MISO rates (Factor "O")	$ 18,345	$ 18,345	$ 18,345	$ 18,345	$ 18,345	$ 18,345	$ 18,345	$ 18,345	$ 18,345	$ 18,345	$ 18,345	$ 18,345	$ 220,145
9	TOTAL	$ 47,192	$ 47,192	$ 47,192	$ 47,192	$ 47,192	$ 47,192	$ 47,192	$ 47,192	$ 47,192	$ 47,192	$ 47,192	$ 47,192	$ 566,302

Line No.	Sources:
1-4	Columns (a) is ACTUAL, columns (b) - (l) are FORECAST
5	January is an actual, the remaining months are an average of the previous two years.
7	Each month is 1/12 Page 2, Column (a), Line 3.
8	Each month is 1/12 Page 3, Column (a), Line 3.

MIDAMERCAN ENERGY COMPANY
2025 TCR RECONCILIATION and 2026 NEW FACTOR CALCULATION

NET MISO COSTS
Total Company

Line No.		(a) Actual Jan-26	(b) Forecast Feb-26	(c) Forecast Mar-26	(d) Forecast Apr-26	(e) Forecast May-26	(f) Forecast Jun-26	(g) Forecast Jul-26	(h) Forecast Aug-26	(i) Forecast Sep-26	(j) Forecast Oct-26	(k) Forecast Nov-26	(l) Forecast Dec-26	(m) 2026 TOTAL
1	NET MISO COSTS	$ 6,132,524	$ 7,174,181	$ 7,185,122	$ 7,741,241	$ 7,864,255	$ 7,564,986	$ 7,136,218	$ 7,048,181	$ 7,312,656	$ 7,987,660	$ 7,735,977	$ 7,066,318	$ 87,949,318

NET MISO COSTS
SOUTH DAKOTA ONLY

		Actual Jan-26	Forecast Feb-26	Forecast Mar-26	Forecast Apr-26	Forecast May-26	Forecast Jun-26	Forecast Jul-26	Forecast Aug-26	Forecast Sep-26	Forecast Oct-26	Forecast Nov-26	Forecast Dec-26	2026 TOTAL
2	SD ALLOCATION	0.92%	0.92%	0.92%	0.92%	0.92%	0.92%	0.92%	0.92%	0.92%	0.92%	0.92%	0.92%	
3	SD ALLOCATION OF NET MISO COSTS	$ 56,419	$ 66,002	$ 66,103	$ 71,219	$ 72,351	$ 69,598	$ 65,653	$ 64,843	$ 67,276	$ 73,486	$ 71,171	$ 65,010	$ 809,134
4	ESTIMATED ASSESSED FILING FEE	$ 263	$ 263	$ 263	$ 263	$ 263	$ 263	$ 263	$ 263	$ 263	$ 263	$ 263	$ 263	$ 3,150
5	TRUE UP OF PRIOR YEAR ESTIMATED ASSESSED FILING FEE	$ 186	$ 186	$ 186	$ 186	$ 186	$ 186	$ 186	$ 186	$ 186	$ 186	$ 186	$ 186	$ 2,231
6	TOTAL	$ 56,868	$ 66,451	$ 66,552	$ 71,668	$ 72,800	$ 70,046	$ 66,102	$ 65,292	$ 67,725	$ 73,935	$ 71,619	$ 65,459	$ 814,515

NET MISO COSTS
SOUTH DAKOTA ONLY by Revenue Class

		Actual Jan-26	Forecast Feb-26	Forecast Mar-26	Forecast Apr-26	Forecast May-26	Forecast Jun-26	Forecast Jul-26	Forecast Aug-26	Forecast Sep-26	Forecast Oct-26	Forecast Nov-26	Forecast Dec-26	2026 TOTAL
7	Residential	$ 12,700	$ 14,840	$ 14,862	$ 16,005	$ 16,258	$ 15,643	$ 14,762	$ 14,581	$ 15,124	$ 16,511	$ 15,994	$ 14,618	$ 181,898
8	Small General Service Demand	$ 9,053	$ 10,579	$ 10,595	$ 11,410	$ 11,590	$ 11,151	$ 10,523	$ 10,394	$ 10,782	$ 11,770	$ 11,402	$ 10,421	$ 129,671
9	Small General Service Energy	$ 2,657	$ 3,105	$ 3,109	$ 3,348	$ 3,401	$ 3,273	$ 3,088	$ 3,050	$ 3,164	$ 3,454	$ 3,346	$ 3,058	$ 38,054
10	Large General Service	$ 32,278	$ 37,717	$ 37,774	$ 40,678	$ 41,320	$ 39,758	$ 37,519	$ 37,059	$ 38,440	$ 41,965	$ 40,650	$ 37,154	$ 462,311
11	Water Pumping Service	$ 161	$ 188	$ 188	$ 203	$ 206	$ 198	$ 187	$ 185	$ 192	$ 209	$ 203	$ 185	$ 2,305
12	Lighting	$ 19	$ 23	$ 23	$ 24	$ 25	$ 24	$ 22	$ 22	$ 23	$ 25	$ 24	$ 22	$ 277
13	TOTAL	$ 56,868	$ 66,451	$ 66,552	$ 71,668	$ 72,800	$ 70,046	$ 66,102	$ 65,292	$ 67,725	$ 73,935	$ 71,619	$ 65,459	$ 814,515

	12-CP ALLOCATORS:	
14	Residential	22.332%
15	Small General Service Demand	15.920%
16	Small General Service Energy	4.672%
17	Large General Service	56.759%
18	Water Pumping Service	0.283%
19	Lighting	0.034%
		1.000

Line No.	Sources:
1	Page 4, Line 6 less Line 9.
2	Company A&E allocator for SD
3	Line 1 * Line 2
6	Line 3 + Line 4 + Line 5
7-12	Line 6 * revenue class 12-CP allocator

MIDAMERCAN ENERGY COMPANY
2025 TCR RECONCILIATION and 2026 NEW FACTOR CALCULATION

Carrying Charge 6.920%

TCR COSTS AND REVENUE, INCLUDING CARRYING CHARGE
SOUTH DAKOTA ONLY by Revenue Class

		(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)
Line No.		12/31/24	Jan-25	Feb-25	Mar-25	Apr-25	May-25	Jun-25	Jul-25	Aug-25	Sep-25	Oct-25	Nov-25	Dec-25	12/31/25
1	Residential - COSTS	$ 1,109,228.82	$ 14,610.80	$ 15,514.69	$ 13,208.68	$ 14,895.53	$ 12,073.71	$ 15,312.01	$ 16,081.69	$ 15,847.38	$ 18,384.86	$ 15,572.06	$ 12,420.61	$ 14,954.84	$ 1,288,105.69
2	Residential - REVENUE	$ 1,118,229.99	$ 18,117.04	$ 9,416.94	$ 14,633.99	$ 17,768.76	$ 12,748.50	$ 15,246.42	$ 19,640.39	$ 17,916.77	$ 15,492.40	$ 12,529.82	$ 11,882.10	$ 18,994.39	$ 1,302,617.51
3	(Under-)/Over-collection	$ 9,001.17	$ 3,506.24	$ (6,097.75)	$ 1,425.31	$ 2,873.23	$ 674.79	$ (65.59)	$ 3,558.70	$ 2,069.39	$ (2,892.46)	$ (3,042.24)	$ (538.51)	$ 4,039.55	$ 14,511.82
4	CARRYING CHARGE	$ 600.13	$ 75.59	$ (14.51)	$ (27.03)	$ 24.63	$ 20.60	$ 3.63	$ 20.16	$ 32.57	$ (4.56)	$ (34.25)	$ (20.85)	$ 20.07	$ 696.20
5	(Under-)/Over-collection, Incl. Carrying Charge	$ 9,601.30	$ 3,581.82	$ (6,112.26)	$ 1,398.29	$ 2,897.86	$ 695.39	$ (61.96)	$ 3,578.86	$ 2,101.96	$ (2,897.02)	$ (3,076.49)	$ (559.36)	$ 4,059.61	$ 15,208.02
6	SGS Demand - COSTS	$ 599,563.89	$ 9,316.13	$ 9,892.47	$ 8,422.11	$ 9,497.68	$ 7,698.43	$ 9,763.24	$ 10,254.00	$ 10,104.60	$ 11,722.54	$ 9,929.05	$ 7,919.62	$ 9,535.50	$ 713,619.25
7	SGS Demand - REVENUE	$ 616,605.22	$ 9,464.60	$ 7,573.86	$ 8,760.33	$ 9,780.73	$ 9,042.82	$ 9,523.24	$ 11,208.67	$ 10,712.21	$ 10,546.31	$ 9,556.55	$ 8,689.07	$ 10,246.62	$ 731,710.23
8	(Under-)/Over-collection	$ 17,041.33	$ 148.47	$ (2,318.61)	$ 338.22	$ 283.05	$ 1,344.39	$ (240.00)	$ 954.67	$ 607.61	$ (1,176.23)	$ (372.50)	$ 769.45	$ 711.12	$ 18,090.98
9	CARRYING CHARGE	$ 683.19	$ 103.07	$ (11.92)	$ (11.49)	$ 3.52	$ 9.41	$ 6.42	$ 4.16	$ 9.03	$ (3.23)	$ (8.95)	$ 2.24	$ 8.55	$ 793.99
10	(Under-)/Over-collection, Incl. Carrying Charge	$ 17,724.52	$ 251.54	$ (2,330.53)	$ 326.73	$ 286.57	$ 1,353.79	$ (233.57)	$ 958.83	$ 616.64	$ (1,179.46)	$ (381.45)	$ 771.68	$ 719.67	$ 18,884.97
11	SGS Energy - COSTS	$ 214,732.44	$ 2,730.22	$ 2,899.12	$ 2,468.21	$ 2,783.42	$ 2,256.13	$ 2,861.25	$ 3,005.07	$ 2,961.29	$ 3,435.45	$ 2,909.84	$ 2,320.95	$ 2,794.51	$ 248,157.92
12	SGS Energy - REVENUE	$ 218,711.32	$ 4,506.61	$ 3,314.63	$ 3,505.63	$ 2,355.45	$ 1,499.42	$ 2,000.17	$ 2,523.57	$ 2,331.28	$ 2,088.73	$ 2,175.66	$ 2,060.55	$ 2,607.52	$ 249,680.54
13	(Under-)/Over-collection	$ 3,978.88	$ 1,776.39	$ 415.51	$ 1,037.42	$ (427.97)	$ (756.71)	$ (861.08)	$ (481.50)	$ (630.01)	$ (1,346.72)	$ (734.18)	$ (260.40)	$ (186.99)	$ 1,522.62
14	CARRYING CHARGE	$ 734.64	$ 37.43	$ 12.86	$ 8.45	$ 3.56	$ (6.81)	$ (9.37)	$ (7.80)	$ (6.45)	$ (11.44)	$ (12.07)	$ (5.81)	$ (2.61)	$ 734.59
15	(Under-)/Over-collection, Incl. Carrying Charge	$ 4,713.52	$ 1,813.82	$ 428.36	$ 1,045.87	$ (424.41)	$ (763.52)	$ (870.45)	$ (489.30)	$ (636.47)	$ (1,358.16)	$ (746.25)	$ (266.21)	$ (189.60)	$ 2,257.21
16	LGS - COSTS	$ 2,143,795.25	$ 31,301.55	$ 33,238.00	$ 28,297.69	$ 31,911.54	$ 25,866.19	$ 32,803.79	$ 34,452.72	$ 33,950.75	$ 39,386.93	$ 33,360.90	$ 26,609.38	$ 32,038.61	$ 2,527,013.31
17	LGS - REVENUE	$ 2,223,324.18	$ 35,813.36	$ 31,739.48	$ 31,015.05	$ 29,901.05	$ 23,832.51	$ 27,705.10	$ 25,538.38	$ 26,063.05	$ 24,902.96	$ 25,011.31	$ 24,256.50	$ 25,183.71	$ 2,554,286.64
18	(Under-)/Over-collection	$ 79,528.93	$ 4,511.81	$ (1,498.52)	$ 2,717.36	$ (2,010.49)	$ (2,033.68)	$ (5,098.69)	$ (8,914.34)	$ (7,887.70)	$ (14,483.97)	$ (8,349.59)	$ (2,352.88)	$ (6,854.90)	$ 27,273.33
19	CARRYING CHARGE	$ (689.12)	$ 480.66	$ 20.15	$ 7.14	$ 4.12	$ (23.30)	$ (41.26)	$ (81.05)	$ (97.36)	$ (129.57)	$ (132.42)	$ (62.48)	$ (53.46)	$ (797.95)
20	(Under-)/Over-collection, Incl. Carrying Charge	$ 78,839.81	$ 4,992.47	$ (1,478.37)	$ 2,724.50	$ (2,006.37)	$ (2,056.98)	$ (5,139.95)	$ (8,995.39)	$ (7,985.05)	$ (14,613.54)	$ (8,482.01)	$ (2,415.36)	$ (6,908.36)	$ 26,475.38
21	Water Pumping - COSTS	$ 9,562.31	$ 180.31	$ 191.46	$ 163.01	$ 183.82	$ 149.00	$ 188.96	$ 198.46	$ 195.57	$ 226.88	$ 192.17	$ 153.28	$ 184.55	$ 11,769.79
22	Water Pumping - REVENUE	$ 9,764.14	$ 113.22	$ 48.16	$ 99.86	$ 218.36	$ 243.13	$ 254.51	$ 241.11	$ 218.17	$ 236.06	$ 188.44	$ 116.82	$ 157.66	$ 11,899.64
23	(Under-)/Over-collection	$ 201.83	$ (67.09)	$ (143.30)	$ (63.15)	$ 34.54	$ 94.13	$ 65.55	$ 42.65	$ 22.60	$ 9.18	$ (3.73)	$ (36.46)	$ (26.89)	$ 129.85
24	CARRYING CHARGE	$ (2.50)	$ 0.76	$ (1.21)	$ (1.20)	$ (0.17)	$ 0.74	$ 0.93	$ 0.63	$ 0.38	$ 0.19	$ 0.03	$ (0.23)	$ (0.37)	$ (2.02)
25	(Under-)/Over-collection, Incl. Carrying Charge	$ 199.33	$ (66.33)	$ (144.51)	$ (64.34)	$ 34.37	$ 94.87	$ 66.47	$ 43.28	$ 22.98	$ 9.36	$ (3.70)	$ (36.69)	$ (27.26)	$ 127.83
26	Lighting - COSTS	$ 9,017.80	$ 25.01	$ 26.56	$ 22.61	$ 25.50	$ 20.67	$ 26.21	$ 27.53	$ 27.13	$ 31.47	$ 26.66	$ 21.26	$ 25.60	$ 9,323.99
27	Lighting - REVENUE	$ 9,194.28	$ 37.05	$ 31.09	$ 27.82	$ 11.12	$ 11.60	$ 10.57	$ 10.41	$ 10.88	$ 12.19	$ 17.23	$ 11.08	$ 17.41	$ 9,402.73
28	(Under-)/Over-collection	$ 176.48	$ 12.04	$ 4.53	$ 5.21	$ (14.38)	$ (9.07)	$ (15.64)	$ (17.12)	$ (16.25)	$ (19.28)	$ (9.43)	$ (10.18)	$ (8.19)	$ 78.74
29	CARRYING CHARGE	$ (45.78)	$ 0.82	$ 0.10	$ 0.06	$ (0.05)	$ (0.14)	$ (0.14)	$ (0.19)	$ (0.19)	$ (0.21)	$ (0.17)	$ (0.11)	$ (0.11)	$ (46.11)
30	(Under-)/Over-collection, Incl. Carrying Charge	$ 130.70	$ 12.86	$ 4.63	$ 5.27	$ (14.43)	$ (9.20)	$ (15.78)	$ (17.31)	$ (16.44)	$ (19.49)	$ (9.59)	$ (10.30)	$ (8.30)	$ 32.62
31	TOTAL - COSTS	$ 4,085,900.51	$ 58,164.03	$ 61,762.31	$ 52,582.31	$ 59,297.49	$ 48,064.13	$ 60,955.46	$ 64,019.48	$ 63,086.71	$ 73,188.14	$ 61,990.67	$ 49,445.11	$ 59,533.62	$ 4,797,989.96
32	TOTAL - REVENUE	$ 4,195,829.13	$ 68,051.88	$ 52,124.16	$ 58,042.68	$ 60,035.47	$ 47,377.98	$ 54,740.01	$ 59,162.53	$ 57,252.36	$ 53,278.65	$ 49,479.01	$ 47,016.12	$ 57,207.31	$ 4,859,597.29
33	TOTAL - CARRYING CHARGE	$ 1,280.56	$ 698.33	$ 5.47	$ (24.06)	$ 35.61	$ 0.50	$ (39.80)	$ (64.08)	$ (62.02)	$ (148.81)	$ (187.82)	$ (87.24)	$ (27.93)	$ 1,378.71
34	TOTAL (Under-)/Over-collection, Including Carrying Charge	$ 111,209.18	$ 10,586.18	$ (9,632.68)	$ 5,436.31	$ 773.58	$ (685.64)	$ (6,255.24)	$ (4,921.03)	$ (5,896.38)	$ (20,058.31)	$ (12,699.48)	$ (2,516.23)	$ (2,354.23)	$ 62,986.04

Line No.	Sources:
	COSTS lines are from Company books
	REVENUE lines are from Company books
	CARRYING CHARGE lines are the (Cumulative (Under-)/Over-Collections, Inc. Carrying Charge + Current Month (Under-)/Over-Collections) x (.0692/12)
34	Line 32 - Line 31 + Line 33

MIDAMERCAN ENERGY COMPANY
2025 TCR RECONCILIATION and 2026 NEW FACTOR CALCULATION

JANUARY THROUGH MARCH REVENUE DIFFERENCE
SOUTH DAKOTA ONLY by REVENUE CLASS

		Jan-26 through Mar-26			
		(a)	(b)	(c)	(d)
			Current TCR	Hypothetical TCR	Revenue
Line No.		Sales	Factor	Factor	Difference
1	Residential - COSTS			$ 42,402	
2	Residential - KWH SALES	14,297,927	$ 0.00334	$ 0.00297	
3	Residential - REVENUE		$ 47,755	$ 42,402	
4	(Under-)/Over-collection				$ 5,353
5	SGS Demand - COSTS			$ 30,227	
6	SGS Demand - KWH SALES	12,930,517	$ 0.00224	$ 0.00234	
7	SGS Demand - REVENUE		$ 28,964	$ 30,227	
8	(Under-)/Over-collection				$ (1,263)
9	SGS Energy - COSTS			$ 8,871	
10	SGS Energy - KWH SALES	3,061,615	$ 0.00228	$ 0.00290	
11	SGS Energy - REVENUE		$ 6,980	$ 8,871	
12	(Under-)/Over-collection				$ (1,890)
13	LGS - COSTS			$ 107,768	
14	LGS - KWH SALES	48,845,868	$ 0.00155	$ 0.00221	
15	LGS - REVENUE		$ 75,711	$ 107,768	
16	(Under-)/Over-collection				$ (32,057)
17	Water Pumping - COSTS			$ 537	
18	Water Pumping - KWH SALES	264,167	$ 0.00217	$ 0.00203	
19	Water Pumping - REVENUE		$ 573	$ 537	
20	(Under-)/Over-collection				$ 36
21	Lighting - COSTS			$ 65	
22	Lighting - KWH SALES	189,835	$ 0.00022	$ 0.00034	
23	Lighting - REVENUE		$ 42	$ 65	
24	(Under-)/Over-collection				$ (23)
25	TOTAL (Under-)/Over-collection				$ (29,844)

Sources:
COSTS lines are the sum of Page 5, Columns (a) - (c) for each revenue class - Lines 7-12
KWH SALES lines are from Page 1, Column (d)
REVENUE lines, Column (b) are the SALES in Column (a) * factor in Column (b)
REVENUE lines, Column (c) are the SALES in Column (a) * factor in Column (c)

MIDAMERCAN ENERGY COMPANY
2025 TCR RECONCILIATION and 2026 NEW FACTOR CALCULATION

TCR FACTOR CALCULATION

Line No.		2026 Forecasted Transmission Expense	2025 Actual Over/(Under)	2026 Forecast Over/(Under) Jan-Mar	Total Recoverable	Forecasted Sales (kWh) Apr-26 through Mar-27	TCR Rate $ per kWh
		(a)	(b)	(c)	(d)	(e)	(f)
					(a) - (b) - (c)		(d) / (e)
1	Residential	$ 181,898	$ 15,208	$ 5,353	$ 161,336	59,298,188	**$ 0.00272**
2	Small General Service Demand	$ 129,671	$ 18,885	$ (1,263)	$ 112,049	53,627,091	**$ 0.00209**
3	Small General Service Energy	$ 38,054	$ 2,257	$ (1,890)	$ 37,687	12,697,520	**$ 0.00297**
4	Large General Service	$ 462,311	$ 26,475	$ (32,057)	$ 467,893	202,579,823	**$ 0.00231**
5	Water Pumping Service	$ 2,305	$ 128	$ 36	$ 2,141	1,095,587	**$ 0.00195**
6	Lighting	$ 277	$ 33	$ (23)	$ 267	787,307	**$ 0.00034**
7	**Total**	$ 814,515	$ 62,986	$ (29,844)	$ 781,373		

Sources:
Column (a) is from Page 5, Column (m), Lines 7-12
Column (b) is from Page 6, Column (n), "(Under-)/Over-collection, Incl. Carrying Charge" lines
Column (c) is from Page 7, Column (d), "(Under-)/Over-collection" lines
Column (e) is from Page 1, Column (e)