

**MIDAMERICAN ENERGY COMPANY**  
**2014 SOUTH DAKOTA ELECTRIC RATE CASE**  
**Docket No.**

**Forecasted MISO Transmission Charges**  
Total Company Electric Operations  
Year Ending December 31, 2026

Line No.	MidAmerican Transmission Charges	Actual Jan-26	Forecast Feb-26	Forecast Mar-26	Forecast Apr-26	Forecast May-26	Forecast Jun-26	Forecast Jul-26	Forecast Aug-26	Forecast Sep-26	Forecast Oct-26	Forecast Nov-26	Forecast Dec-26	Total
	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)
1	Schedule 10 Charge (MISO Adder)	410,651	1,012,808	932,536	1,017,469	1,075,853	1,084,190	978,705	981,007	935,280	1,027,266	888,173	932,484	11,276,422
2	Schedule 10-FERC Charge	242,958	322,327	274,598	294,143	274,371	321,986	349,559	396,869	386,117	343,005	293,056	289,146	3,788,135
3	Schedule 26 Charge	284,534	375,575	354,243	342,736	330,354	375,178	420,883	462,431	449,903	412,991	341,469	348,143	4,498,440
4	Schedule 26-A Charge	<u>5,368,230</u>	<u>5,577,637</u>	<u>5,737,911</u>	<u>6,201,060</u>	<u>6,297,843</u>	<u>5,897,799</u>	<u>5,501,238</u>	<u>5,322,041</u>	<u>5,655,523</u>	<u>6,318,565</u>	<u>6,327,446</u>	<u>5,610,711</u>	<u>69,816,004</u>
5	Total MISO Charges (sum of Lines 1-4)	6,306,373	7,288,347	7,299,288	7,855,408	7,978,421	7,679,153	7,250,385	7,162,348	7,426,823	8,101,827	7,850,144	7,180,484	\$ 89,379,001

To Schedule D,  
Line 1, Col (b)

Sources:

- Line 1 estimated based on MISO's published Schedule 10 rate and MidAmerican's load forecast
- Line 2 estimated based on 2025 MISO rate and MidAmerican's load forecast
- Line 3 estimated based on Schedule 26 charges
- Line 4 estimated based on Schedule 26-A charges
- Line 5 = sum of Lines 1-4

**MIDAMERICAN ENERGY COMPANY**  
**2014 SOUTH DAKOTA ELECTRIC RATE CASE**  
**RP-2013-XXXX**

**Forecasted MISO Credit**  
Total Company Electric Operations  
Year Ending December 31, 2026

Line No.	Description (a)	Forecast Jan-26 (b)	Forecast Feb-26 (c)	Forecast Mar-26 (d)	Forecast Apr-26 (e)	Forecast May-26 (f)	Forecast Jun-26 (g)	Forecast Jul-26 (h)	Forecast Aug-26 (i)	Forecast Sep-26 (j)	Forecast Oct-26 (k)	Forecast Nov-26 (l)	Forecast Dec-25 (m)	Total for Period (n)	Annualized Total (o)
1	Forecasted A&G in MISO rates	28,846	28,846	28,846	28,846	28,846	28,846	28,846	28,846	28,846	28,846	28,846	28,846	346,157	346,157
2	MEC MVP Return Credit	18,102	18,102	18,102	18,102	18,102	18,102	18,102	18,102	18,102	18,102	18,102	18,102	217,223	217,223
3	MEC Schedule 26 Return Credit	244	244	244	244	244	244	244	244	244	244	244	244	2,922	2,922
4	<b>TOTAL</b>	47,192	47,192	47,192	47,192	47,192	47,192	47,192	47,192	47,192	47,192	47,192	47,192	<b>\$ 566,302</b>	

To Schedule E, Line 2,  
Col (a)

Sources

Line 1 Based on MidAmerican's 2026 Attachment MM Rate Template submitted to Midcontinent Independent System Operator, Inc. (MISO) for the forecast period  
Line 2 From Workpaper DAS 3 Line 6 column (b)  
Line 3 From Workpaper DAS 6 Line 6 column (b)

**MIDAMERICAN ENERGY COMPANY**  
**2013 SOUTH DAKOTA ELECTRIC RATE CASE**  
**RPU-2013-XXXX**

**Allocation of MISO Transmission Expenses to South Dakota**

South Dakota Electric Operations  
Year Ending December 31, 2026

<u>Line No.</u>	<u>Description</u>	<u>Forecasted MISO Charges</u>
	(a)	(b)
1	2026 Forecasted Total Company MISO Transmission Cost	\$ 89,379,001
2	2026 Forecasted MISO Credit	<u>\$ 566,302</u>
3	2026 Total Company Net Transmission Cost	\$ 88,812,699
4	South Dakota electric allocation	0.0092
5	2026 Total South Dakota MISO Transmission Cost	\$ 817,077

Sources

Line 1, Column (b) from Exhibit \_\_\_(DAS-1) Schedule C, Line 5, Column (n)

Line 2, Column (b) from Exhibit \_\_\_(DAS-1) Schedule D, Line 4, Column (n)

Line 3 = Line 1 - Line 2

Line 4 from Workpaper RRT 11 Page 7 Average and Excess Allocator

Line 5 = Line 3 x Line 4