



Fergus Falls, Minnesota

South Dakota P.U.C. Volume II

Section 13.05

ELECTRIC RATE SCHEDULE
Transmission Cost Recovery Rider

Nineteenth~~Eighteenth~~ Revised Sheet No. 1 Cancelling Eighteenth~~Seventeenth~~
Revised Sheet No. 1

TRANSMISSION COST RECOVERY RIDER

DESCRIPTION	RATE CODE
Large General Service - Demand	STCRD
Large General Service - Energy	STCRE
Controlled Service	STCRC
Lighting	STCRL
All Other Service	STCRO

RULES AND REGULATIONS: Terms and conditions of this tariff and the General Rules and Regulations govern use of this rider.

APPLICATION OF RIDER: This rider is applicable to any electric service under all of the Company's retail rate schedules.

MANDATORY AND VOLUNTARY RIDERS: The amount of a bill for service will be modified by any Mandatory Rate Riders that must apply or Voluntary Rate Riders selected by the Customer, unless otherwise noted in this rider. See sections 12.00, 13.00 and 14.00 of the Minnesota electric rates for the matrices of riders.

COST RECOVERY FACTOR: There shall be included on each South Dakota Customer's monthly bill a Transmission Cost Recovery charge, which shall be calculated before any applicable municipal payment adjustments and sales taxes as provided in the General Rules and Regulations for the Company's electric service. The following charges are applicable in addition to all charges for service being taken under the Company's standard rate schedules.

SOUTH DAKOTA PUBLIC
UTILITIES COMMISSION
Date Filed: November 3~~April 21~~, 2025
Approved by order dated: July 21, 2025
Docket No. EL25-04017

Matthew J. Olsen
Stuart D.
Tommerdahl
Vice President~~Manager~~, Regulatory
&
Retail Energy Solutions

EFFECTIVE with bills
rendered on and after
March~~August~~ 1,
20265,
in South Dakota



Fergus Falls, Minnesota

(Continued)

South Dakota P.U.C. Volume II

Section 13.05

ELECTRIC RATE SCHEDULE

Transmission Cost Recovery Rider

ThirdSecond Revised Sheet No. 2 Cancelling SecondFirst Revised Sheet No. 2

RATE:

TRANSMISSION COST RECOVERY		
Energy Charge per kWh:		
Large General Service	(a) <u>\$0.00017</u>	<u>kWh</u> <u>\$0.711598</u>
Controlled Service	(b) <u>\$0.000574</u>	<u>N/A</u>
Lighting	(c) <u>\$0.0005515</u>	<u>N/A</u>
All Other Service	<u>\$0.0008648</u>	<u>N/A</u>
(a) Rate schedules 10.04 Large General Service, 10.05 Large General Service – Time of Day, 10.06 Super Large General Service, 14.02 Real Time Pricing Rider, 14.03 Large General Service Rider, 14.13 Economic Development Rider, and 14.16 Thermal Market Energy Pricing Rider		
(b) Rate Schedules 14.01 Water Heating, 14.04 Interruptible Load (CT Metering), 14.05 Interruptible Load (Self-Contained Metering), 14.06 Deferred Load, and 14.07 Fixed Time of Service		
(c) Rate Schedules 11.03 Outdoor Lighting (energy only), 11.04 Outdoor Lighting, and 11.07 LED Street and Area Lighting		

DETERMINATION OF DEMAND CHARGE (LARGE GENERAL SERVICE CLASS ONLY):

The demand charge shall be billed according to the demand charge as defined in the applicable rate schedule the Customer is taking service.

MANDATORY AND VOLUNTARY RIDERS: The amount of a bill for service will be modified by any Mandatory Rate Riders that must apply or Voluntary Rate Riders selected by the Customer, unless otherwise noted in this rider. See sections 12.00, 13.00 and 14.00 of the Minnesota electric rates for the matrices of riders.

SOUTH DAKOTA PUBLIC
UTILITIES COMMISSION

Filed on: November 1, 202547

Approved by order dated: February 28, 2018

Docket No. EL25-04017-048

Matthew J. OlsenBruce G.

Gerhardson

Vice President, Regulatory Affairs

EFFECTIVE with bills
rendered on and after

March 1, 202648,

in South Dakota