

**Class Allocation and Rate Design**

Line No.		Total	Large General Service	Controlled Service	Lighting	All Other Service
1	<b>Class Allocation Factors</b>					
2	D5 - Transmission Demand Factor - 12CP	100.00%	58.21%	0.19%	0.28%	41.32%
3	E2 - MWH Consumption at Generators - Total Factor	100.00%	58.34%	1.39%	0.48%	39.79%
4	D2 - Transmission Demand Factor	100.00%	53.28%	0.00%	0.44%	46.28%
5						
6						
7	<b>South Dakota Revenue Requirements *</b>					
8	ISO Expense per kW - Schedule 26 (D5)	\$ 1,246,402	\$ 725,565	\$ 2,418	\$ 3,464	\$ 514,956
9	ISO Expense per kWh - Schedule 26A (E2)	\$ 1,124,371	\$ 655,991	\$ 15,627	\$ 5,348	\$ 447,405
10	All Other Transmission Costs and Revenues (D2)	\$ (1,713,956)	\$ (913,179)	\$ -	\$ (7,512)	\$ (793,266)
11						
12	Total South Dakota Revenue Requirements	<u>\$ 656,817</u>	<u>\$ 468,378</u>	<u>\$ 18,045</u>	<u>\$ 1,299</u>	<u>\$ 169,096</u>
13						
14						
15	<b>Billing Determinants</b>					
16	kWh	364,664,231	31,498,828	2,349,121	196,588,215	
17	kW	570,478				
18						
19						
20	<b>Rates</b>					
21	\$ / kWh	\$ 0.00017	\$ 0.00057	\$ 0.00055	\$ 0.00086	
22	\$ / kW	\$ 0.71				

\* Jurisdictional transmission allocation factor (D2 = 10.37%) is from Otter Tail Power's most recently approved SD TCR filing in Docket 24-034.

\*\* LGS revenue is calculated using 35% demand and 65% energy for All Other Transmission Costs and Revenues