

Line No.	Revenue Requirements	November 3, 2025 Initial Filing	February 2, 2026 Supplemental	Difference
		March 2026 - February 2027	March 2026 - February 2027	
1	Transmission Adjustment-EL18-021	\$ -	\$ -	\$ -
2	Big Stone South to Ellendale	\$ -	\$ -	\$ -
3	Lake Norden Area Transmission	\$ -	\$ -	\$ -
4	Erie Project	\$ -	\$ -	\$ -
5	Norcross Project	\$ -	\$ -	\$ -
6	Oslo Lake Ardoch 115 kV	\$ -	\$ -	\$ -
7	Milbank Area Reliability	\$ 183,272	\$ 184,123	\$ 850
8				
9	SD Filing Fee	\$ 4,000	\$ 4,000	\$ -
10				
11				
12				
13	MISO Schedule 26 Expense	\$ 1,298,731	\$ 1,246,402	\$ (52,329)
14	MISO Schedule 26A Expense	\$ 1,172,195	\$ 1,124,371	\$ (47,825)
15	SPP Schedule 9 Expense	\$ 250,017	\$ 242,433	\$ (7,584)
16	SPP Schedule 11 Expense	\$ 34,407	\$ 33,363	\$ (1,044)
17				
18	MISO Schedule 9 Revenue	\$ -	\$ -	\$ -
19	MISO Schedule 7, 8, & 9 Revenue	\$ (521,985)	\$ (506,151)	\$ 15,834
20	MISO Schedule 26 Revenue	\$ (450,462)	\$ (436,798)	\$ 13,664
21	MISO Schedule 26A Revenue	\$ (369,423)	\$ (358,217)	\$ 11,206
22	MISO Schedule 37 Revenue	\$ -	\$ -	\$ -
23	MISO Schedule 38 Revenue	\$ -	\$ -	\$ -
24	MISO MVP ARR Revenue	\$ (13,406)	\$ (13,000)	\$ 407
25				\$ -
26	Carrying Cost	\$ (8,827)	\$ (32,499)	\$ (23,672)
27	True-Up	\$ (199,443)	\$ (831,878)	\$ (632,435)
28				
29	Total	\$ 1,379,077	\$ 656,150	\$ (722,927)
30	Large General Service Class \$ / kW	\$ 0.409	\$ 0.711	\$ 0.303
31	Large General Service Class \$ / kWh	\$ 0.00119	\$ 0.00017	\$ (0.00102)
32				
33	Controlled Service \$ / kWh	\$ 0.00049	\$ 0.00057	\$ 0.00008
34	Lighting \$ / kWh	\$ 0.00111	\$ 0.00055	\$ (0.00055)
35	All Other Service \$ / kWh	\$ 0.00353	\$ 0.00086	\$ (0.00268)