Class Allocation and Rate Design

Line No.			Unadjusted Net Revenue Requirement	Class Allocation True Up	2025 Filing EL 25-
1	Recovery Period		*Mar 2026 - Feb 2027*	*Mar 2025 - Feb 2026*	*Mar 2026 - Feb 2027*
2					
3	Total South Dakota Revenue Requirements *		$ 1,578,520	$ (199,443)	$ 1,379,077
4					
5	Large General Service Class	46.95%	$ 741,167	$ (74,891)	$ 666,276
6	Controlled Service	1.23%	$ 19,441	$ (3,914)	$ 15,527
7	Lighting	0.30%	$ 4,707	$ (2,108)	$ 2,598
8	All Other Service	51.52%	$ 813,205	$ (118,529)	$ 694,675
9	Total		$ 1,578,520	$ (199,443)	$ 1,379,077
10					
11					
12	Large General Service Class	kW**			570,478
13	Large General Service Class	kWh**			364,664,231
14					
15	Controlled Service	kWh			31,498,828
16	Lighting	kWh			2,349,121
17	All Other Service	kWh			196,588,215
18					
19					
20	Large General Service Class	$ / kW			$ 0.409
21	Large General Service Class	$ / kWh			$ 0.00119
22					
23	Controlled Service	$ / kWh			$ 0.00049
24	Lighting	$ / kWh			$ 0.00111
25	All Other Service	$ / kWh			$ 0.00353

* Jurisdictional transmission allocation factor (D2 = 9.187431%) is from Otter Tail's current general rate case in

** LGS revenue is 35% demand and 65% energy