REAL TIME PRICING RIDER

DESCRIPTION	RATE CODE
Transmission Service-CLOSED TO NEW CUSTOMERS	S660
Primary Service-CLOSED TO NEW CUSTOMERS	S662
Secondary Service-CLOSED TO NEW CUSTOMERS	S664

RULES AND REGULATIONS: Terms and condition of this tariff and the General Rules and Regulations govern use of this rider.

MANDATORY AND VOLUNTARY RIDERS: The amount of a bill for service will be modified by any Mandatory Rate Riders that must apply and by any Voluntary Rate Riders selected by the Customer, unless otherwise noted in this rider. See Sections 12.00, 13.00 and 14.00 of the South Dakota electric rates for the matrices of riders. L L L L

TERMS OF SERVICE: Service under this rider shall be for a period not less than one year. The Customer shall take service under this rider by either signing new electric service agreements (ESA) with the Company or by entering into amendments of ESA that covers new energy requirements that set forth, among other things, the Customer's billing demand(s), firm demand, and Baseline Demand(s). A Customer who voluntarily cancels service under this rider is not eligible to receive service again under this rider . L L LTN LN N N D

AVAILABILITY: This rider is available on a voluntary basis to Customers who have maintained a measured Demand of at least 1 MW during the historical period used for Baseline Demands(s). L LC LCD

The Customer will have no behind the meter generation except for emergency backup purposes. N

ADMINISTRATIVE CHARGE: An Administrative Charge in the amount of $500.00 will be applied to each monthly bill to cover billing, administrative, metering, and communication costs associated with real-time pricing, plus any other applicable Tariff charges. LI L L

METERING REQUIREMENTS: Company approved metering equipment capable of N
providing load interval information is required for service under this Tariff. The Customer N
agrees to pay for the additional cost of such metering when not provided in conjunction with N
existing retail electric service. N

CUSTOMER EQUIPMENT: Customers taking service under this Tariff shall provide N
equipment to maintain a power factor at a level no less than the level at which power factor N
penalties would be invoked under the Tariff, if applicable. N
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LIABILITY: The Company and the Customer agree that the Company has no liability for N
indirect, special, incidental, or consequential loss or damages to the Customer, including but not N
limited to the Customer's operations, site, production output, or other claims by the Customer as N
a result of electing service under this Tariff. N

PRICING METHODOLOGY: The hourly Day-Ahead prices are determined for each day LT
based on hourly Day-Ahead MISO Locational Marginal Pricing (LMP) at the OTP.OTP MISO LC
pricing node losses according to voltage level, generation capacity costs, transmission costs, a LD
system contribution, and other MISO charges incurred by the Company caused by the DC
Customer's load. C

The Real-Time hours prices are determined for each day based on hourly Real-Time LMP at the N
OTP.OTP MISO pricing node, losses according to voltage level, generation capacity costs, N
transmission costs, a system contribution, and other MISO charges incurred by the Company N
caused by the Customer's load. N

The Company is not responsible for providing the Real-Time hourly prices to the Customer. N

BASELINE DEMAND(S): The Baseline Demand(s) is used to produce the Standard Bill and LT
from which to measure changes in consumption for purposes for billing under the Real Time C
Pricing (RTP) Rider. It is specific to each RTP Customer and is a representation of its typical LCT
annual pattern of electricity consumption. using a 12-month period of hourly (8,760) Energy LC
levels (kWh) as well as the corresponding twelve-monthly Billing Demands based on the L
Customer's rate schedule under which it was billed immediately prior to taking service under the LT
RTP Rider. The Customer's Baseline Demand(s) must be agreed to in writing by the Customer LT
as a precondition of receiving service under this rider. L

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DAY-AHEAD REQUIREMENTS: By 7 a.m. (Central Time) the preceding day, the Customer will provide the Company its expected hourly load for the next business day. The Customer's expected loads for Saturday through Monday will be provided to the Company by 7 a.m. the previous Friday. By 7 a.m. preceding a holiday, the Customer will provide its expected hourly load for the holiday and the next business day for the following holidays: New Year's Day, Memorial Day, Independence Day, Labor Day, Veterans Day, Thanksgiving, Christmas Eve, and Christmas Day. **N**

No later than 4:00 p.m. (Central Time) of the preceding day, the Company shall give its best efforts to make available to Customers the hourly Day-Ahead prices for the next business day. The hourly Day-Ahead prices for Saturday through Monday will be made available, whenever possible, the previous Friday. The Company may deviate from this procedure in abnormal operating conditions and for the holidays mentioned above. **N**

The Company is not responsible for the Customer's failure to receive or obtain and act upon hourly Day-Ahead prices. If the Customer does not receive or obtain the prices made available by the Company, it is the Customer's responsibility to notify the Company by 4:30 p.m. of the business day preceding the day the prices are to take effect. The Company reserves the right to revise its hourly Day-Ahead prices at any time prior to the Customer's acceptance and will be responsible for notifying the Customer of such revised prices. **N**

Because high-outage-risk circumstances may prevent the Company from projecting prices more than one day in advance, the Company reserves the right to revise and make available to Customers hourly Day-Ahead prices for Sunday, Monday, any of the holidays mentioned above, or for the day following a holiday. Any revised hourly Day-Ahead prices shall be made available by the usual means no later than 4:00 p.m. of the day prior to the prices taking effect. **N**

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BILL DETERMINATION: LD
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Energy: A Customer's monthly bill for energy will be determined in two parts: (1) energy consumed up to and including the Baseline Demand(s), and (2) energy consumed above the Baseline Demand(s). N N N

The monthly bill for energy consumed up to and including the Baseline Demand(s) will be determined by multiplying the Customer's metered energy consumption by the energy rate provided in the Large General Service rate schedule applicable to the Customer. N N N

The monthly bill for energy consumed above the Baseline Demand(s) will be determined by multiplying the Customer's expected hourly load by the hourly Day-Ahead prices plus the difference between the Customer's expected hourly load and its realized hourly load (above Baseline Demand) multiplied by hourly Real-Time prices. N N N N

Demand: A Customer's monthly bill for demand shall be determined by multiplying the Customer's measured demand by the demand rate provided in the Large General Service rate schedule applicable to the Customer. N N N

Facilities Demand Charge: A Customer's monthly bill for Facilities Demand shall be determined by multiplying the Customer's metered demand by the Facilities Demand rate provided in the rate schedule applicable to the Customer. N N N
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DETERMINATION OF THE BASELINE DEMAND(S): LT
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For a Customer who elects to take service under this RTP rider, the Company and the Customer will develop a Baseline Demand(s) using hourly load data from a the most representative 12-month period. The most representative hourly load data to be used will be historical data that originates within two years (24 months) of the date that the Customer begins receiving service under the RTP rider. L LTC LC L L

In situations where hourly data are not available for a particular Customer, a Baseline Demand(s)will be made by using available aggregate metered usage data and load shapes from Customers with similar usage patterns along with engineering and operating data provided by the Customer and which is verified by the Company. LT LT L L

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BASELINE DEMAND(S) ADJUSTMENTS: In order to assure that the Baseline Demand(s) accurately reflects the energy that the Customer would consume on its otherwise applicable rate schedule, adjustments to the Baseline Demand(s) shall be made for: LT L LT

1. The installation of permanent energy efficiency measures or other verifiable conservation or technology efficiency improvement measures. At any time during the RTP service year, Customers can request that Baseline Demand(s) adjustments be made to reflect efficiency improvements and that the adjustment coincide with the time of the installation or change-out. L L LT L L

2. The permanent removal of Customer equipment or a change to operating procedures that results in a significant and permanent reduction of electrical load. At any time before or during the RTP service year, the Company will make adjustments to the Baseline Demand(s) to coincide with the time that the equipment is removed or changes to operating procedures. L L L LT L

3. The permanent addition of Customer equipment that has been or will be made prior to the *initial* RTP service year is based upon known changes in Customer usage and/or demand that are not directly related to the introduction of RTP. L L L

4. One-time, extraordinary events such as a tornado or other natural causes or disasters outside the control of the Customer or the Company. In these cases, the Company will make adjustments to the Baseline Demand(s)as warranted by the circumstance. L L LT

5. The permanent addition of Customer equipment after the initial RTP service year that L
requires the Company to install additional distribution capacity such as a larger or L
additional substation transformer, larger or additional distribution transformers, or L
larger distribution feeders, or other equipment changes needed to accommodate the L
new Customer load to be added. The Customer must make a formal request for L
additional contracted kVA capacity. The Company will determine the appropriate size L
of the new equipment to be installed. The Company will determine the total kW L
Demand to be added to the Customer's Baseline Demand(s) that results from the LT
request for additional kVA capacity. The Baseline Demand(s) increase includes both a LT
higher kW demand and additional energy that will be billed through the Customer's L
Standard Bill portion of the monthly RTP Bill. The amount of energy to be added will L
be determined by taking the annual load factor of the customer times the increased kW L
Demand. L

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SPECIAL PROVISIONS: L

1. If there is a change in the legal identity of the Customer receiving service under this RTP L
rider, service shall be terminated unless the Company and the Customer make other L
mutually agreeable arrangements. L

2. All equipment to be served must be of such voltage and electrical characteristics so that it can be served from the circuit provided for the main part of the load and so that the electricity used can be properly measured by the meter ordinarily installed on such a circuit. If the equipment is such that it is impossible to serve from existing circuits, the Customer must provide any necessary transformers, auto transformers, or any other devices so that connection can be made to the circuit provided by the Company.

3. If the Customer's actual load exceeds the Baseline Demand(s) by an amount that requires T
the Company to install additional facilities to serve the Customer or the Customer
requests additional Capacity greater than the capability of the system at the time the
Customer signed up for the RTP Rider, the Customer's Baseline Demands(s) will be T
increased by the amount of the excess capacity as used or requested by the customer that T
is in excess of the capability of the System. Excess Capacity is the Capacity above our
System capability at the time the Customer initially took service under the RTP Rider or
the most recent Baseline Demands(s) adjustment as required by this Special Provision or T
any CBL Adjustments made through the Baseline Demands Adjustment Section of this T
tariff.