



Fergus Falls, Minnesota

South Dakota P.U.C. Volume II
Section 13.00
ELECTRIC RATE SCHEDULE
Mandatory Riders – Applicability Matrix

~~Ninth~~^{Eighth} Revised Sheet No. 2 Cancelling ~~Eighth~~^{Seventh} Revised Sheet No. 2

(Continued)

 Applicability Matrix										
	Mandatory Riders	Energy Adjustment Rider	Reserved for Future Use	Reserved for Future Use	Energy Efficiency Partnership (EEP) Cost Recovery Rider	Transmission Cost Recovery Rider	Reserved for Future Use	Reserved for Future Use	Environmental Cost Recovery Rider	Phase-In Rider
Base Tariffs	Section Number	13.01	13.02	13.03	13.04	13.05	13.06	13.07	13.08	13.09
MANDATORY RIDERS										
Energy Adjustment Rider	13.01									
Reserved for Future Use	13.02									
Reserved for Future Use	13.03									
Energy Efficiency Partnership (EEP) Cost Recovery Rider	13.04									
Transmission Cost Recovery Rider	13.05									
Reserved for Future Use	13.06									
Reserved for Future Use	13.07									
Environmental Cost Recovery Rider	13.08									
Phase-In Rider	13.09									
VOLUNTARY RIDERS										
Water Heating Control Rider	14.01									
Real Time Pricing Rider	14.02								✓	
Large General Service Rider	14.03	✓								
Controlled Service - Interruptible Load CT Metering Rider (Large Dual Fuel)	14.04									
Controlled Service - Interruptible Load Self-Contained Metering Rider (Small Dual Fuel)	14.05									
Controlled Service - Deferred Load Rider (Thermal Storage)	14.06									
Fixed Time of Service (Fixed TOS)	14.07									
Air Conditioning Control Rider (Cool Springs)	14.08									
Renewable Energy Rider (Tail Winds)	14.09									
Reserved for Future Use	14.10									
Reserved for Future Use	14.11									
Bulk Interruptible Service	14.12									
Economic Development Rate Rider - Large General Service	14.13									
My Renewable Energy Credits (RECs) Rider	14.14									
Thermal Market Energy Pricing Rider	14.16								✓	
Key: ✓ - May apply ■ - Mandatory □ - Not Applicable										

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Stuart D. Tommerdahl
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EFFECTIVE with bills rendered
on and after
~~August 1, 2025~~^{August 1, 2025},
in South Dakota



Fergus Falls, Minnesota

South Dakota P.U.C. Volume II
Section 13.01
ELECTRIC RATE SCHEDULE
Energy Adjustment Rider

~~Fifth~~~~Fourth~~ Revised Sheet No. 3 Cancelling ~~Fourth~~~~Third~~ Revised Sheet No. 3

(Continued)

10. MISO Ancillary Services Market (“ASM”) transactions (excluding ancillary services revenues and expenses derived through OTP’s individual FERC-approved Control Area Services Operations Tariff) shall flow through the Energy Adjustment Rider.
11. Ninety percent (90%) of South Dakota renewable Energy credits sold shall be credited to the Energy Adjustment Rider.
12. Any allocable emission allowances sold shall be credited to (flow through) the Energy Adjustment Rider.
13. The Energy cost of avoided purchased power resulting from Hoot Lake Solar output.
14. Excluding any Market Energy related costs under Section 14.16 and Section 14.02.

The Company's Customers will be served with the lowest cost resources available when the Company is engaged in asset-based transactions. For purposes of comparing which resources are lowest cost under this paragraph and for purposes of determining what order of dispatch constitutes “economic dispatch” under this rate schedule, must-take and take-or-pay energy purchases and must-run resources, such as generation with minimum operating levels, intermittent wind, and run-of-river hydroelectric generation shall always be assigned to retail due to the fact that they have a very low or no avoidable variable cost. Energy purchases that are necessary for reliable and adequate service to retail Customers shall be procured at the lowest cost to the extent allowed by state or federal law or regulatory authority.

Where, for any reason, billed system sales cannot be coordinated with fuel and other related costs, sales may be equated to the total of:

1. Net generation
2. Purchases and net interchange in, less
3. Intersystem sales, less
4. Losses on system retail sales

A carrying charge or credit will be included to determine the monthly Energy Adjustment Factor. The carrying charge or credit will be determined by applying one twelfth (1/12) of the overall rate of return granted by the Commission in the most recent rate decision to the recorded deferred fuel cost balance of the latest Energy adjustment calculation.



Fergus Falls, Minnesota

South Dakota P.U.C. Volume II
Section 13.05
ELECTRIC RATE SCHEDULE
Transmission Cost Recovery Rider

~~Nineteenth~~~~Eighteenth~~ Revised Sheet No. 1 Cancelling ~~Eighteenth~~~~Seventeenth~~
Revised Sheet No. 1

TRANSMISSION COST RECOVERY RIDER

DESCRIPTION	RATE CODE
Large General Service - Demand	STCRD
Large General Service - Energy	STCRE
Controlled Service	STCRC
Lighting	STCRL
All Other Service	STCRO

RULES AND REGULATIONS: Terms and conditions of this tariff and the General Rules and Regulations govern use of this rider.

APPLICATION OF RIDER: This rider is applicable to any electric service under all of the Company's retail rate schedules; except for Voluntary Real Time Pricing, Section 14.02.

COST RECOVERY FACTOR: There shall be included on each South Dakota Customer's monthly bill a Transmission Cost Recovery charge, which shall be calculated before any applicable municipal payment adjustments and sales taxes as provided in the General Rules and Regulations for the Company's electric service. The following charges are applicable in addition to all charges for service being taken under the Company's standard rate schedules.

RATE:

TRANSMISSION COST RECOVERY		
Energy Charge per kWh:	kWh	kW
Large General Service (a)	\$0.00274	\$0.943
Controlled Service (b)	\$0.00105	N/A
Lighting (c)	\$0.00281	N/A
All Other Service	\$0.00738	N/A
(a) Rate schedules 10.04 Large General Service, 10.05 Large General Service – Time of Day, 10.06 Super Large General Service, 14.02 Real Time Pricing Rider, 14.03 Large General Service Rider, 14.13 Economic Development Rider, and 14.16 Thermal Market Energy Pricing Rider (b) Rate Schedules 14.01 Water Heating, 14.04 Interruptible Load (CT Metering), 14.05 Interruptible Load (Self-Contained Metering), 14.06 Deferred Load, and 14.07 Fixed Time of Service (c) Rate Schedules 11.03 Outdoor Lighting (energy only), 11.04 Outdoor Lighting, and 11.07 LED Street and Area Lighting		

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South Dakota P.U.C. Volume II
Section 13.09
ELECTRIC RATE SCHEDULE
Phase-In Rider

~~Seventh~~~~Sixth~~ Revised Sheet No. 1 Cancelling ~~Sixth~~~~Fifth~~ Revised Sheet No. 1

PHASE-IN RIDER

DESCRIPTION	RATE CODE
Percent of Bill	SPIR
Per Meter Charge	
Residential	SPIRS
Residential RDC	SPIRC
Farm	SPIFM
Small General Service (Under 20 kW)	SPIGS
General Service (20 kW or Greater)	SPIG1
General Service TOU	SPIGU
Large General Service – Primary / Transmission	SPILP
Large General Service – Secondary	SPILS
Irrigation Service	SPIIR
Outdoor Lighting (Metered)	SPILT
OPA (Metered)	SPIOP
Controlled Service Water Heating	SPIWH
Controlled Service Interruptible – Small Dual Fuel	SPICS
Controlled Service Interruptible – Large Dual Fuel	SPICT
Controlled Service Deferred	SPICD

RULES AND REGULATIONS: Terms and conditions of this electric rate schedule and the General Rules and Regulations govern use of this rider.

PHASE-IN RIDER INCLUDES TWO BILLING COMPONENTS
(Percent of Bill Rate / Per Meter Charge)

PERCENT OF BILL RATE:

APPLICATION OF RIDER: This rider is applicable to any electric service under all of the Company's retail rate schedules, except for Voluntary Renewable Energy Rider (TailWinds), Section 14.09; Real Time Pricing, Section 14.02; and Thermal Market Energy Pricing Rider, Section 14.16.

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~~Sixth Fifth~~ Revised Sheet No. 2 Cancelling ~~Fifth Fourth~~ Revised Sheet No. 2

(Continued)

COST RECOVERY FACTOR: There shall be included on each South Dakota Customer's monthly bill a Phase-In Rider (PIR) Percent of Bill charge based on the applicable cost recovery factor multiplied by the Customer's monthly bill. The Customer's monthly bill shall be based on all applicable charges and credits under the Company's retail rate schedules in Sections 9, 10, 11, 12 and 14, except for Section 14.09 (TailWinds), Section 14.02 (Real Time Pricing), and Section 14.16 (Thermal Market Energy Pricing Rider). The Phase-In Rider will not apply to any Mandatory Riders or sales tax and any local assessments as provided in the General Rules and Regulations for the Company's electric service. The Phase-In Rider charge will be displayed as its own line item on the Customer's bill.

RATE:

The Phase-In Rider Factor is 9.863 percent.

DETERMINATION OF PIR ADJUSTMENT FACTOR: A Phase-In Rider Percent of Bill shall be determined by dividing the forecasted balance of the PIR Tracker account by the forecasted retail revenue for the upcoming year (or such other period as may be approved by the South Dakota Public Utilities Commission ("Commission")). The Phase-In Rider Percent of Bill shall be rounded to the nearest 0.001%. The Phase-In Rider may be adjusted annually (or other approved periods) with approval of the Commission.

A standard model will be used to calculate the total forecasted revenue requirements for eligible components for the designated period. All components appropriately included in the PIR Tracker account shall be eligible for recovery through this Rider, and all revenues recovered from the PIR Adjustment shall be credited to the PIR Tracker account.

Forecasted retail revenue shall be the estimated total retail electric revenue as described above for the designated recovery period.

PER METER CHARGE:

APPLICATION OF RIDER: This rider is applicable to any electric service under all of the Company's metered retail rate schedules.



Fergus Falls, Minnesota

South Dakota P.U.C. Volume II
Section 14.00
ELECTRIC RATE SCHEDULE
Voluntary Riders – Availability Matrix

~~Seventh~~~~Sixth~~ Revised Sheet No. 1 Cancelling ~~Sixth~~~~Fifth~~ Revised Sheet No. 1

VOLUNTARY RIDERS - AVAILABILITY MATRIX

(Rate Schedules listed across the top in the first row are applicable to the Rate Schedules in the first column on the left.)

The amount of a bill for service will be modified by any Mandatory Rate Riders that must apply, Voluntary Rate Riders selected by the Customer, and charges listed in the General Rules and Regulations.

Availability Matrix Voluntary Riders																
		Water Heating - Control Rider	Real Time Pricing Rider	Large General Service Rider	Controlled Service - Interruptible Load CT Metering Rider (Large Dual Fuel)	Controlled Service - Interruptible Load Self-Contained Metering Rider (Small Dual Fuel)	Controlled Service - Deferred Load Rider (Thermal Storage)	Fixed Time of Service Rider (Fixed TOS)	Air Conditioning Control Rider (CoolSavings)	Renewable Energy Rider (TailWinds)	Reserved for Future Use	Reserved for Future Use	Bulk Interruptible Service	Economic Development Rate Rider - Large General Service	My Renewable Energy Credits (My REC's) Rider	Thermal Market Energy Pricing Rider
Base Tariffs	Section Numbers	14.01	14.02	14.03	14.04	14.05	14.06	14.07	14.08	14.09	14.10	14.11	14.12	14.13	14.14	14.16
RESIDENTIAL & FARM SERVICES																
Residential Service	9.01	✓			✓	✓	✓	✓	✓	✓						
Residential Demand Control Service (RDC)	9.02	✓							✓	✓						
Farm Service	9.03	✓			✓	✓	✓	✓	✓	✓					✓	
Reserved for Future Use	9.04															
GENERAL SERVICES																
Small General Service (Under 20 kW)	10.01	✓			✓	✓	✓	✓	✓	✓					✓	
General Service (20 kW or Greater)	10.02	✓	✗		✓	✓	✓	✓	✓	✓					✓	
General Service - Time of Use	10.03	✓	✗							✓					✓	
Large General Service	10.04	✓	✓	✓	✓	✓	✓	✓		✓			✓	✓	✓	✓
Large General Service - Time of Day	10.05	✓	✓	✓	✓	✓	✓	✓		✓			✓	✓	✓	✓
Super Large General Service	10.06	✓	✓	✓	✓	✓	✓	✓		✓			✓	✓	✓	
OTHER SERVICES																
Standby Service	11.01														✓	
Irrigation Service	11.02														✓	
Outdoor Lighting - Energy Only	11.03														✓	
Outdoor Lighting (CLOSED)	11.04															
Municipal Pumping Service	11.05	✓	✗		✓	✓	✓	✓		✓					✓	
Civil Defense - Fire Sirens	11.06															
LED Street and Area Lighting	11.07														✓	
Key: ✓ = May apply ■ = Mandatory □ = Not Applicable																