

**O&M Expenses
Revenue Requirement Calculation**

Line	Generating Unit	Actuals												
		Jan-24	Feb-24	Mar-24	Apr-24	May-24	Jun-24	Jul-24	Aug-24	Sep-24	Oct-24	Nov-24	Dec-24	Total 2024
1														
2	Dakota Range	\$ 642,725	\$ 546,997	\$ 615,894	\$ 552,655	\$ 557,808	\$ 588,256	\$ 587,331	\$ 568,652	\$ 590,505	\$ 597,793	\$ -587,198	\$ 609,745	\$ 5,871,162
3	Grand Meadows	\$ 185,428	\$ 177,727	\$ 190,154	\$ 297,354	\$ 208,305	\$ 307,549	\$ 378,992	\$ 184,324	\$ 162,511	\$ 231,767	\$ 179,471	\$ 171,917	\$ 2,675,499
4	Nobles	\$ 312,949	\$ 296,254	\$ 353,939	\$ 404,613	\$ 349,692	\$ 402,487	\$ 477,430	\$ 384,537	\$ 380,073	\$ 558,207	\$ 302,483	\$ 372,841	\$ 4,595,506
5	Northern Wind	\$ 359,069	\$ 83,994	\$ 93,667	\$ 210,714	\$ 151,005	\$ 148,047	\$ 209,162	\$ 155,886	\$ 135,465	\$ 210,655	\$ 137,682	\$ 286,174	\$ 2,181,520
6	Sherco Solar I										\$ 73,241	\$ 70,834	\$ 71,111	\$ 215,186
7														
8	Total O&M	1,500,171	1,104,972	1,253,653	1,465,336	1,266,810	1,446,339	1,652,915	1,293,399	1,268,554	1,671,664	103,273	1,511,788	15,538,874
9														
10	Jurisdictional Allocation Factor	7.07930%	7.07930%	7.07930%	7.07930%	7.07930%	7.07930%	7.07930%	7.07930%	7.07930%	7.07930%	7.07930%	7.07930%	7.07930%
11	Interchange Allocation Factor	83.89480%	83.89480%	83.89480%	83.89480%	83.89480%	83.89480%	83.89480%	83.89480%	83.89480%	83.89480%	83.89480%	83.89480%	83.89480%
12														
13	Total South Dakota Jurisdictional O&M	89,098	65,626	74,456	87,029	75,238	85,900	98,169	76,817	75,342	99,283	6,134	89,788	922,879
14														
15	Generating Unit	Actuals						Forecast						
16		Jan-25	Feb-25	Mar-25	Apr-25	May-25	Jun-25	Jul-25	Aug-25	Sep-25	Oct-25	Nov-25	Dec-25	Total 2025
17	Dakota Range	\$ 345,096	\$ 482,845	\$ 545,870	\$ 531,789	\$ 521,921	\$ 639,882	\$ 505,330	\$ 505,330	\$ 586,432	\$ 566,024	\$ -194,669	\$ 420,135	\$ 5,455,987
18	Grand Meadows	\$ 192,677	\$ 200,422	\$ 212,840	\$ 222,990	\$ 236,880	\$ 242,221	\$ 257,613	\$ 268,339	\$ 212,037	\$ 208,926	\$ 211,547	\$ 223,213	\$ 2,689,705
19	Nobles	\$ 348,077	\$ 347,802	\$ 387,877	\$ 411,026	\$ 388,306	\$ 360,247	\$ 333,069	\$ 332,825	\$ 374,737	\$ 343,925	\$ 354,585	\$ 341,152	\$ 4,323,629
20	Northern Wind	\$ 573,410	\$ -195,148	\$ 148,983	\$ 212,296	\$ 162,012	\$ 149,258	\$ 207,199	\$ 214,799	\$ 215,866	\$ 269,435	\$ 205,724	\$ 268,548	\$ 2,432,382
21	Sherco Solar I	\$ 174,895	\$ 217,962	\$ 200,643	\$ 195,793	\$ 357,838	\$ 293,508	\$ 262,950	\$ 263,691	\$ 335,645	\$ 291,855	\$ 185,172	\$ 545,846	\$ 3,325,797
22	Sherco Solar II									\$ 168,638	\$ 140,811	\$ 74,661	\$ 195,533	\$ 579,643
23														
24	Total O&M	1,634,155	1,053,883	1,496,213	1,573,893	1,666,957	1,685,117	1,566,161	1,584,984	1,893,355	1,820,977	837,021	1,994,427	18,807,144
25														
26	Jurisdictional Allocation Factor	6.97180%	6.97180%	6.97180%	6.97180%	6.97180%	6.97180%	6.97180%	6.97180%	6.97180%	6.97180%	6.97180%	6.97180%	6.97180%
27	Interchange Allocation Factor	84.06930%	84.06930%	84.06930%	84.06930%	84.06930%	84.06930%	84.06930%	84.06930%	84.06930%	84.06930%	84.06930%	84.06930%	84.06930%
28														
29	Total South Dakota Jurisdictional O&M	95,780	61,770	87,695	92,248	97,703	98,767	91,795	92,898	110,972	106,730	49,059	116,896	1,102,314
30														
31														
32	Generating Unit	Forecast												