

Wind Farm O&M Expenses
Revenue Requirement Calculation

Line	Wind Farm	Actuals												
		Jan-24	Feb-24	Mar-24	Apr-24	May-24	Jun-24	Jul-24	Aug-24	Sep-24	Oct-24	Nov-24	Dec-24	Total 2024
2	Dakota Range	\$ 642,725	\$ 546,997	\$ 615,894	\$ 552,655	\$ 557,808	\$ 588,256	\$ 587,331	\$ 568,652	\$ 590,505	\$ 597,793	\$ -587,198	\$ 609,745	\$ 5,871,162
3	Grand Meadows	\$ 185,428	\$ 177,727	\$ 190,154	\$ 297,354	\$ 208,305	\$ 307,549	\$ 378,992	\$ 184,324	\$ 162,511	\$ 231,767	\$ 179,471	\$ 171,917	\$ 2,675,499
4	Nobles	\$ 312,949	\$ 296,254	\$ 353,939	\$ 404,613	\$ 349,692	\$ 402,487	\$ 477,430	\$ 384,537	\$ 380,073	\$ 558,207	\$ 302,483	\$ 372,841	\$ 4,595,506
5	Northern Wind	\$ 359,069	\$ 83,994	\$ 93,667	\$ 210,714	\$ 151,005	\$ 148,047	\$ 209,162	\$ 155,886	\$ 135,465	\$ 210,655	\$ 137,682	\$ 286,174	\$ 2,181,520
7	Total Wind O&M	1,500,171	1,104,972	1,253,653	1,465,336	1,266,810	1,446,339	1,652,915	1,293,399	1,268,554	1,598,423	32,439	1,440,677	15,323,688
9	Jurisdictional Allocation Factor	7.07930%	7.07930%	7.07930%	7.07930%	7.07930%	7.07930%	7.07930%	7.07930%	7.07930%	7.07930%	7.07930%	7.07930%	7.07930%
10	Interchange Allocation Factor	83.89480%	83.89480%	83.89480%	83.89480%	83.89480%	83.89480%	83.89480%	83.89480%	83.89480%	83.89480%	83.89480%	83.89480%	83.89480%
12	Total South Dakota Jurisdictional Wind O&M	89,098	65,626	74,456	87,029	75,238	85,900	98,169	76,817	75,342	94,933	1,927	85,564	910,099
14	Wind Farm	Actuals						Forecast						
15		Jan-25	Feb-25	Mar-25	Apr-25	May-25	Jun-25	Jul-25	Aug-25	Sep-25	Oct-25	Nov-25	Dec-25	Total 2025
16	Dakota Range	\$ 345,096	\$ 482,845	\$ 545,870	\$ 531,789	\$ 521,921	\$ 639,882	\$ 505,330	\$ 505,330	\$ 586,432	\$ 566,024	\$ -194,669	\$ 420,135	\$ 5,455,987
17	Grand Meadows	\$ 192,677	\$ 200,422	\$ 212,840	\$ 222,990	\$ 236,880	\$ 242,221	\$ 257,613	\$ 268,339	\$ 212,037	\$ 208,926	\$ 211,547	\$ 223,213	\$ 2,689,705
18	Nobles	\$ 348,077	\$ 347,802	\$ 387,877	\$ 411,026	\$ 388,306	\$ 360,247	\$ 333,069	\$ 332,825	\$ 374,737	\$ 343,925	\$ 354,585	\$ 341,152	\$ 4,323,629
19	Northern Wind	\$ 573,410	\$ -195,148	\$ 148,983	\$ 212,296	\$ 162,012	\$ 149,258	\$ 207,199	\$ 214,799	\$ 215,866	\$ 269,435	\$ 205,724	\$ 268,548	\$ 2,432,382
21	Total Wind O&M	1,459,261	835,921	1,295,571	1,378,101	1,309,119	1,391,609	1,303,211	1,321,293	1,389,072	1,388,310	577,187	1,253,048	14,901,703
23	Jurisdictional Allocation Factor	6.97180%	6.97180%	6.97180%	6.97180%	6.97180%	6.97180%	6.97180%	6.97180%	6.97180%	6.97180%	6.97180%	6.97180%	6.97180%
24	Interchange Allocation Factor	84.06930%	84.06930%	84.06930%	84.06930%	84.06930%	84.06930%	84.06930%	84.06930%	84.06930%	84.06930%	84.06930%	84.06930%	84.06930%
26	Total South Dakota Jurisdictional Wind O&M	85,529	48,995	75,935	80,772	76,729	81,564	76,383	77,443	81,416	81,371	33,830	73,443	873,410

2026 O&M rolls into base 1/1/2026 as part of the Company's most recent rate case filing in Docket EL25-024.