

Monthly Revenue Requirement Filing Summary

Amounts in dollars		2025 Monthly Details												
		Jan-25	Feb-25	Mar-25	Apr-25	May-25	Jun-25	Jul-25	Aug-25	Sep-25	Oct-25	Nov-25	Dec-25	2025
		Actuals	Actuals	Actuals	Actuals	Actuals	Actuals	Forecast	Forecast	Forecast	Forecast	Forecast	Forecast	Mixed
Line #:														
1	Line 0795 Avon to Brockway Tap 69kV Rebuild	2,074	2,072	2,068	2,067	2,064	2,059	2,053	2,048	2,042	2,036	2,031	2,025	24,640
2	Line 0795 St. John's to Watab River69kV Rebuild	853	1,413	1,689	2,153	2,248	2,282	2,298	2,294	2,289	2,285	2,280	2,276	24,359
3	Bayfield Loop	20,819	20,761	20,704	20,646	20,589	20,531	20,475	20,418	20,361	20,304	20,247	20,190	246,045
4	Brookings - 2nd Circuit - Stay in Rider	14,490	17,078	17,797	18,925	18,524	22,321	25,621	28,428	30,239	31,284	30,506	30,643	285,856
5	Brookings - 2nd Circuit - Roll into Base 2024 HTY	6,126	6,302	6,321	6,305	7,608	6,278	6,267	6,251	6,234	6,218	6,201	6,185	76,296
6	Canisota Juntion - Salem - Stay in Rider	96	121	134	120	127	173	218	224	230	237	243	259	2,182
7	Canisota Junction - Salem - Roll into Base 2024HTY	4,698	4,899	4,947	4,976	4,992	4,959	4,918	4,905	4,891	4,878	4,865	4,852	58,779
8	Eau Claire 345kV - Stay in Rider	4,601	5,015	5,264	5,390	4,953	5,625	5,642	5,640	5,638	5,637	5,630	5,619	64,653
9	Eau Claire 345kV - Roll into Base 2024HTY	13,142	13,105	13,068	13,031	12,994	12,957	12,920	12,882	12,845	12,808	12,771	12,734	155,255
10	Huntley-South Bend 161kV	7,221	8,823	10,222	11,354	12,333	13,865	15,386	15,876	16,026	13,651	14,787	14,853	154,396
11	Line 0708 Rebuild str 78-476 Eagle Lake-WAT	101	103	106	107	108	109	113	114	115	116	118	121	1,332
12	Line 0714 Watonwan - Madelia (muni) Rebuild	1,833	2,394	2,769	3,126	3,545	3,825	4,907	5,454	5,838	5,841	6,246	6,324	52,101
13	Line 0717/0771 Thru Flow Mitigation	726	988	1,398	1,770	2,099	2,477	2,578	2,966	2,930	3,057	3,051	3,045	27,086
14	Line 0723 Bird Island to Atwater 69kV Rebuild - Stay in Rider	155	157	165	178	183	186	190	192	195	198	291	395	2,485
15	Line 0723 Bird Island to Atwater 69kV Rebuild - Roll into Base 2024HTY	4,253	4,242	4,231	4,219	4,208	4,197	4,186	4,175	4,163	4,152	4,141	4,130	50,296
16	Line 0726 Pipestone-Rock River-Woostock Rebuild - Stay in Rider	543	615	656	677	715	724	741	761	781	801	820	888	8,723
17	Line 0726 Pipestone-Rock River-Woostock Rebuild - Roll into base 2024HTY	11,037	10,997	10,970	10,918	10,866	10,838	10,809	10,780	10,751	10,722	10,693	10,664	130,043
18	Line 0736 AHI-LCR 69kV REBLD	1,146	1,174	1,208	1,352	1,504	1,560	2,056	3,208	4,344	4,955	5,291	5,631	33,428
19	Line 0741 Big Swan - Atwater Rebuild	43	43	46	50	51	52	53	53	53	53	54	54	605
20	Line 0749 Waseca to ITC Tap Rebuild	985	1,385	1,628	1,958	1,892	2,282	2,509	2,529	2,529	2,524	2,519	2,514	25,253
21	Line 0754 Linn Street - Becker Rebuild	4,447	4,435	4,424	4,413	4,401	4,390	4,378	4,367	4,355	4,343	4,332	4,320	52,605
22	Line 0761 Lake City to Zumbrota 69kV Rebuild	5,362	5,365	5,340	5,328	5,315	5,301	5,287	5,273	5,259	5,245	5,230	5,216	63,520
23	Line 0782 Westgate - Gleason Lake Rebuild	635	656	679	701	725	797	883	917	944	971	998	1,030	9,937
24	Line 0790 Dassel to Kokato 69kV Rebuild	13,261	13,230	13,197	13,160	13,006	12,852	12,819	12,784	12,750	12,715	12,681	12,646	155,102
25	Line 0794 Black Oak to Douglas County 69kV Rebuild	2,277	2,271	2,265	2,259	2,253	2,247	2,241	2,235	2,229	2,223	2,217	2,211	26,928
26	Line 0795 Freeport to West St. Cloud 69 kV Rebuild - New 2023 Segment	5,417	5,358	5,189	5,128	5,134	5,130	5,127	5,118	5,110	5,101	5,092	5,086	61,989
27	Line 0822 STR 107-EPR Rebuild	3,235	3,306	3,334	3,355	3,383	3,392	3,387	3,379	3,370	3,361	3,351	3,342	40,194
28	Line 0859 Inver Hills (str. 16) - Chemolite Rebuild	475	483	491	467	443	453	470	479	486	491	514	575	5,826
29	Line 5401 Maple Lake to Wakefield 69kV Rebuild	2,477	2,470	2,464	2,458	2,451	2,445	2,439	2,432	2,426	2,420	2,413	2,407	29,303
30	Long Lake-Baytown Line Uprate	1,971	1,966	1,961	1,956	1,951	1,945	1,940	1,935	1,930	1,925	1,919	1,914	23,314
31	L RTP2 - Alexandria - Big Oaks	(10)	(9)	(3)	17	75	215	348	492	725	930	1,095	1,314	5,188
32	L RTP4 - Wilmarth - North Rochester - Tremval	145	152	159	165	173	181	195	213	227	239	269	322	2,440
33	L RTP5 - Tremval - Eau Claire - Jump River	145	161	172	180	193	211	229	265	299	310	320	331	2,815
34	L RTP6 - Tremval - Rocky Run - Columbia	0	3	6	9	13	68	129	139	149	159	169	187	1,031
35	Line 0732 Black Oak to Elrosa 69kV Rebuild	(10)	(6)	163	91	99	106	114	118	119	119	119	153	1,185
36	Line 0982 Crandall to Lake Crystal 345kV Rebuild	93	96	101	108	124	158	188	199	207	214	221	229	1,939
37	Line 0986/0987 Major Line Rebuild Double Circuit	(63)	(55)	(44)	(34)	(30)	(20)	(3)	792	1,584	2,699	3,812	3,827	12,464
38	Sherco to Lyons County	3,944	4,800	6,785	9,666	11,277	11,956	12,581	12,997	13,509	14,702	16,192	30,830	149,238
39	Projects	138,741	146,365	152,074	158,751	162,590	169,127	176,690	183,334	188,169	189,923	193,731	209,341	2,068,835
40	MISO RECB Sch.26/26a	(72,175)	(13,561)	(63,869)	(14,438)	36,119	(30,274)	(9,430)	(24,039)	(15,294)	(45,221)	(41,918)	(82,695)	(376,793)
41	TCR True-up Carryover	679,980												679,980
42	Revenue Requirement (RR)	746,546	132,804	88,205	144,313	198,710	138,853	167,261	159,296	172,874	144,702	151,813	126,646	2,372,022
43	Revenue Collections (RC)	88,273	75,715	80,978	64,604	78,923	94,816	101,120	98,265	80,798	78,427	74,916	84,830	1,001,666
44	Monthly RR - RC	658,273	57,090	7,227	79,709	119,786	44,037	66,141	61,030	92,076	66,276	76,896	41,815	1,370,357
45	Balance (Cumulative RR - RC)	658,273	715,363	722,589	802,298	922,084	966,121	1,032,262	1,093,293	1,185,369	1,251,645	1,328,541	1,370,357	1,370,357
46	Current Month Carrying Charge (CC)	4,395	4,776	4,824	5,356	6,156	6,450	6,891	7,299	7,914	8,356	8,869	9,149	
47	Cumulative CC	4,395	9,170	13,994	19,351	25,506	31,956	38,848	46,146	54,060	62,416	71,285	80,434	80,434
48	Balance (RR - RC + Cumulative CC)	662,667	724,533	736,584	821,648	947,591	998,078	1,071,110	1,139,439	1,239,429	1,314,061	1,399,826	1,450,790	1,450,790