

Monthly Revenue Requirement Filing Summary

Amounts in dollars		2024 Monthly Details													
		2023	Jan-24	Feb-24	Mar-24	Apr-24	May-24	Jun-24	Jul-24	Aug-24	Sep-24	Oct-24	Nov-24	Dec-24	2024
		Carryover	Actuals	Actuals	Actuals	Actuals	Actuals	Actuals	Actuals	Actuals	Actuals	Actuals	Actuals	Actuals	
Line #:															
1	Line 0795 Avon to Brockway Tap 69kV Rebuild		600	1,056	1,414	1,650	1,759	1,782	1,821	1,870	1,764	1,969	1,912	1,911	19,509
2	Line 0795 St. John's to Watab River69kV Rebuild		19	77	134	166	199	203	207	209	211	279	350	453	2,507
3	Bayfield Loop		22,675	22,575	21,949	21,362	21,303	21,243	21,184	21,125	21,065	21,006	20,946	20,887	257,320
4	Brookings - 2nd Circuit - Stay in Rider		630	861	1,778	3,884	4,533	6,424	7,871	10,297	12,207	13,848	14,604	14,730	91,670
5	Brookings - 2nd Circuit - Roll into Base 2024 HTY		56	125	210	614	1,167	1,990	3,411	4,113	4,621	5,335	5,958	5,698	33,298
6	Canisota Juntion - Salem - Stay in Rider		18	26	35	40	45	48	55	63	67	71	82	94	645
7	Canisota Junction - Salem - Roll into Base 2024HTY		1,845	1,972	2,044	2,109	2,189	2,219	2,360	2,731	3,158	3,529	3,886	3,679	31,721
8	Eau Claire 345kV - Stay in Rider		26	95	169	275	407	555	973	2,203	3,377	3,783	4,130	4,455	20,449
9	Eau Claire 345kV - Roll into Base 2024HTY		13,752	13,521	13,499	13,464	13,438	13,413	13,379	13,342	13,309	13,277	13,240	13,201	160,835
10	Huntley-South Bend 161kV		54	171	212	252	282	327	385	553	881	1,803	4,436	6,825	16,182
11	Line 0708 Rebuild str 78-476 Eagle Lake-WAT		127	128	128	299	469	470	274	77	78	79	81	83	2,292
12	Line 0714 Watonwan - Madelia (muni) Rebuild		96	105	128	154	172	178	187	334	516	809	1,175	1,437	5,292
13	Line 0717/0771 Thru Flow Mitigation		321	331	343	347	352	358	360	361	432	517	551	614	4,888
14	Line 0723 Bird Island to Atwater 69kV Rebuild - Stay in Rider		84	91	103	113	130	151	156	157	160	166	168	166	1,645
15	Line 0723 Bird Island to Atwater 69kV Rebuild - Roll into Base 2024HTY		3,808	3,812	3,809	3,923	4,036	4,009	4,150	4,306	4,295	4,283	4,272	4,261	48,963
16	Line 0726 Pipestone-Rock River-Woostock Rebuild - Stay in Rider		263	279	291	309	324	398	500	536	547	558	566	572	5,143
17	Line 0726 Pipestone-Rock River-Woostock Rebuild - Roll into base 2024HTY		9,750	10,296	10,689	10,888	10,344	10,788	10,871	10,927	10,928	10,911	10,846	10,826	128,066
18	Line 0736 AHI-LCR 69kV REBLD		363	604	650	730	829	1,094	1,318	1,318	1,355	1,404	1,436	1,454	12,554
19	Line 0741 Big Swan - Atwater Rebuild		26	28	31	33	36	38	40	41	42	43	44	45	447
20	Line 0749 Waseca to ITC Tap Rebuild		163	297	332	345	366	386	399	528	672	702	715	724	5,630
21	Line 0754 Linn Street - Becker Rebuild		4,548	4,545	4,534	4,519	4,509	4,501	4,492	4,487	4,483	4,485	4,484	4,473	54,060
22	Line 0761 Lake City to Zumbrota 69kV Rebuild		4,957	4,636	5,172	5,202	5,212	5,259	5,289	5,285	5,282	5,274	5,263	5,252	62,083
23	Line 0782 Westgate - Gleason Lake Rebuild		562	593	617	637	658	591	542	575	578	602	640	657	7,253
24	Line 0790 Dassel to Kokato 69kV Rebuild		10,626	11,358	11,658	12,042	12,510	12,669	13,032	13,039	13,201	13,154	13,226	13,163	149,679
25	Line 0794 Black Oak to Douglas County 69kV Rebuild		2,359	2,351	2,343	2,337	2,330	2,324	2,318	2,311	2,305	2,299	2,292	2,286	27,855
26	Line 0795 Freeport to West St. Cloud 69 kV Rebuild - New 2023 Segments		2,522	2,587	2,638	2,690	2,831	3,149	3,656	4,166	4,468	4,962	5,086	5,239	43,993
27	Line 0822 STR 107-EPR Rebuild		201	212	224	238	263	339	455	1,040	1,686	2,097	2,614	2,637	12,006
28	Line 0859 Inver Hills (str. 16) - Chemolite Rebuild		311	364	386	402	414	425	436	441	435	429	452	478	4,971
29	Line 5401 Maple Lake to Wakefield 69kV Rebuild		2,558	2,552	2,545	2,538	2,532	2,525	2,518	2,512	2,505	2,498	2,492	2,485	30,259
30	Long Lake-Baytown Line Uprate		2,089	2,083	2,078	2,071	2,065	2,059	2,054	2,025	1,996	1,991	1,985	1,980	24,476
31	L RTP2 - Alexandria - Big Oaks		-	-	-	-	-	-	-	-	-	-	-	-	-
32	L RTP4 - Wilmarth - North Rochester - Tremval		-	-	-	-	-	-	-	-	-	-	-	-	-
33	L RTP5 - Tremval - Eau Claire - Jump River		-	-	-	-	-	-	-	-	-	-	-	-	-
34	L RTP6 - Tremval - Rocky Run – Columbia		-	-	-	-	-	-	-	-	-	-	-	-	-
35	Line 0732 Black Oak to Elrosa 69kV Rebuild		(1)	(1)	(1)	(1)	(1)	(1)	(1)	(1)	2	9	18	22	44
36	Line 0982 Crandall to Lake Crystal 345kV Rebuild		5	10	20	30	36	52	67	71	78	91	104	109	673
37	Line 0986/0987 Major Line Rebuild Double Circuit		14	16	17	21	27	34	42	49	58	75	96	119	569
38	Sherco to Lyons County		-	-	-	-	-	-	-	-	-	-	-	-	-
39	Projects		85,427	87,757	90,180	93,685	95,767	100,004	104,802	111,093	116,763	122,337	128,149	131,014	1,266,977
40	MISO RECB Sch.26/26a		(84,527)	(81,921)	(73,781)	(93,470)	(107,886)	(69,532)	(62,110)	(24,487)	(31,966)	(60,482)	(33,458)	(69,889)	(793,510)
41	TCR True-up Carryover		629,115												629,115
42	Revenue Requirement (RR)		630,014	5,835	16,398	215	(12,119)	30,472	42,692	86,606	84,797	61,855	94,691	61,125	1,102,582
43	Revenue Collections (RC)		45,929	32,392	36,077	32,587	34,253	40,565	47,021	46,067	38,953	36,326	35,116	39,249	464,533
44	Monthly RR - RC		584,085	(26,557)	(19,679)	(32,372)	(46,372)	(10,092)	(4,328)	40,539	45,844	25,529	59,575	21,876	
45	Balance (Cumulative RR - RC)	629,115	584,085	557,528	537,850	505,477	459,106	449,013	444,685	485,223	531,068	556,597	616,172	638,048	638,048
46	Current Month Carrying Charge (CC)		3,848	3,673	3,543	3,330	3,025	2,958	2,930	3,197	3,499	3,667	4,059	4,203	
47	Cumulative CC		3,848	7,521	11,064	14,394	17,419	20,377	23,307	26,503	30,002	33,669	37,728	41,932	41,932
48	Balance (RR - RC + Cumulative CC)		587,933	565,049	548,914	519,872	476,525	469,390	467,991	511,727	561,070	590,266	653,901	679,980	679,980