

Monthly Revenue Requirement Filing Summary

2024 Monthly Details													
2023	Jan-24	Feb-24	Mar-24	Apr-24	May-24	Jun-24	Jul-24	Aug-24	Sep-24	Oct-24	Nov-24	Dec-24	2024
Carryover	Actuals	Actuals	Actuals	Actuals	Actuals	Actuals	Actuals	Actuals	Actuals	Actuals	Actuals	Actuals	Actuals
Line #:													
1	Line 0795 Avon to Brockway Tap 69kV Rebuild	600	1,056	1,414	1,650	1,759	1,782	1,821	1,870	1,764	1,969	1,912	19,509
2	Line 0795 St. John's to Watab River69kV Rebuild	19	77	134	166	199	203	207	209	211	279	350	2,507
3	Bayfield Loop	22,675	22,575	21,949	21,362	21,303	21,243	21,184	21,125	21,065	21,006	20,946	257,320
4	Brookings - 2nd Circuit - Stay in Rider	630	861	1,778	3,884	4,533	6,424	7,871	10,297	12,207	13,848	14,604	91,670
5	Brookings - 2nd Circuit - Roll into Base 2024 HTY	56	125	210	614	1,167	1,990	3,411	4,113	4,621	5,335	5,958	33,298
6	Canisota Juntion - Salem - Stay in Rider	18	26	35	40	45	48	55	63	67	71	82	645
7	Canisota Junction - Salem - Roll into Base 2024HTY	1,845	1,972	2,044	2,109	2,189	2,219	2,360	2,731	3,158	3,529	3,886	31,721
8	Eau Claire 345kV - Stay in Rider	26	95	169	275	407	555	973	2,203	3,377	3,783	4,130	20,449
9	Eau Claire 345kV - Roll into Base 2024HTY	13,752	13,521	13,499	13,464	13,438	13,413	13,379	13,342	13,309	13,277	13,240	160,835
10	Huntley-South Bend 161kV	54	171	212	252	282	327	385	553	881	1,803	4,436	16,182
11	Line 0708 Rebuild str 78-476 Eagle Lake-WAT	127	128	128	299	469	470	274	77	78	79	81	2,292
12	Line 0714 Watonwan - Madelia (muni) Rebuild	96	105	128	154	172	178	187	334	516	809	1,175	5,292
13	Line 0717/0771 Thru Flow Mitigation	321	331	343	347	352	358	360	361	432	517	551	4,888
14	Line 0723 Bird Island to Atwater 69kV Rebuild - Stay in Rider	84	91	103	113	130	151	156	157	160	166	168	1,645
15	Line 0723 Bird Island to Atwater 69kV Rebuild - Roll into Base 2024HTY	3,808	3,812	3,809	3,923	4,036	4,009	4,150	4,306	4,295	4,283	4,272	48,963
16	Line 0726 Pipestone-Rock River-Woostock Rebuild - Stay in Rider	263	279	291	309	324	398	500	536	547	558	566	5,143
17	Line 0726 Pipestone-Rock River-Woostock Rebuild - Roll into base 2024HTY	9,750	10,296	10,689	10,888	10,344	10,788	10,871	10,927	10,928	10,911	10,846	128,066
18	Line 0736 AHI-LCR 69kV REBLD	363	604	650	730	829	1,094	1,318	1,318	1,355	1,404	1,436	12,554
19	Line 0741 Big Swan - Atwater Rebuild	26	28	31	33	36	38	40	41	42	43	44	447
20	Line 0749 Waseca to ITC Tap Rebuild	163	297	332	345	366	386	399	528	672	702	715	5,630
21	Line 0754 Linn Street - Becker Rebuild	4,548	4,545	4,534	4,519	4,509	4,501	4,492	4,487	4,483	4,485	4,484	54,060
22	Line 0761 Lake City to Zumbrota 69kV Rebuild	4,957	4,636	5,172	5,202	5,212	5,259	5,289	5,285	5,282	5,274	5,263	62,083
23	Line 0782 Westgate - Gleason Lake Rebuild	562	593	617	637	658	591	542	575	578	602	640	7,253
24	Line 0790 Dassel to Cokato 69kV Rebuild	10,626	11,358	11,658	12,042	12,510	12,669	13,032	13,039	13,201	13,154	13,226	149,679
25	Line 0794 Black Oak to Douglas County 69kV Rebuild	2,359	2,351	2,343	2,337	2,330	2,324	2,318	2,311	2,305	2,299	2,292	27,855
26	Line 0795 Freeport to West St. Cloud 69 kV Rebuild - New 2023 Segments	2,522	2,587	2,638	2,690	2,831	3,149	3,656	4,166	4,468	4,962	5,086	43,993
27	Line 0822 STR 107-EPR Rebuild	201	212	224	238	263	339	455	1,040	1,686	2,097	2,614	12,006
28	Line 0859 Inver Hills (str. 16) - Chemolite Rebuild	311	364	386	402	414	425	436	441	435	429	452	4,971
29	Line 5401 Maple Lake to Wakefield 69kV Rebuild	2,558	2,552	2,545	2,538	2,532	2,525	2,518	2,512	2,505	2,498	2,492	30,259
30	Long Lake-Baytown Line Uprate	2,089	2,083	2,078	2,071	2,065	2,059	2,054	2,025	1,996	1,991	1,985	24,476
31	L RTP2 - Alexandria - Big Oaks	-	-	-	-	-	-	-	-	-	-	-	-
32	L RTP4 - Wilmarth - North Rochester - Tremval	-	-	-	-	-	-	-	-	-	-	-	-
33	L RTP5 - Tremval - Eau Claire - Jump River	-	-	-	-	-	-	-	-	-	-	-	-
34	L RTP6 - Tremval - Rocky Run – Columbia	-	-	-	-	-	-	-	-	-	-	-	-
35	Line 0732 Black Oak to Elrosa 69kV Rebuild	(1)	(1)	(1)	(1)	(1)	(1)	(1)	(1)	2	9	18	44
36	Line 0982 Crandall to Lake Crystal 345kV Rebuild	5	10	20	30	36	52	67	71	78	91	104	673
37	Line 0986/0987 Major Line Rebuild Double Circuit	14	16	17	21	27	34	42	49	58	75	96	569
38	Projects	85,427	87,757	90,180	93,685	95,767	100,004	104,802	111,093	116,763	122,337	128,149	1,266,977
39	MISO RECB Sch.26/26a	(84,527)	(81,921)	(73,781)	(93,470)	(107,886)	(69,532)	(62,110)	(24,487)	(31,966)	(60,482)	(33,458)	(793,510)
40	TCR True-up Carryover	629,115											629,115
41	Revenue Requirement (RR)	630,014	5,835	16,398	215	(12,119)	30,472	42,692	86,606	84,797	61,855	94,691	1,102,582
42	Revenue Collections (RC)	45,929	32,392	36,077	32,587	34,253	40,565	47,021	46,067	38,953	36,326	35,116	464,533
43	Monthly RR - RC	584,085	(26,557)	(19,679)	(32,372)	(46,372)	(10,092)	(4,328)	40,539	45,844	25,529	59,575	21,876
44	Balance (Cumulative RR - RC)	629,115	584,085	557,528	537,850	505,477	459,106	449,013	444,685	485,223	531,068	556,597	638,048
45	Current Month Carrying Charge (CC)	3,848	3,673	3,543	3,330	3,025	2,958	2,930	3,197	3,499	3,667	4,059	4,203
46	Cumulative CC	3,848	7,521	11,064	14,394	17,419	20,377	23,307	26,503	30,002	33,669	37,728	41,932
47	Balance (RR - RC + Cumulative CC)	587,933	565,049	548,914	519,872	476,525	469,390	467,991	511,727	561,070	590,266	653,901	679,980

Monthly Revenue Requirement Filing Summary

Amounts in dollars		2025 Monthly Details												
		Jan-25	Feb-25	Mar-25	Apr-25	May-25	Jun-25	Jul-25	Aug-25	Sep-25	Oct-25	Nov-25	Dec-25	2025
		Actuals	Actuals	Actuals	Actuals	Actuals	Actuals	Forecast	Forecast	Forecast	Forecast	Forecast	Forecast	Mixed
Line #:														
1	Line 0795 Avon to Brockway Tap 69kV Rebuild	2,074	2,072	2,068	2,067	2,064	2,059	2,053	2,048	2,042	2,036	2,031	2,025	24,640
2	Line 0795 St. John's to Watab River69kV Rebuild	853	1,413	1,689	2,153	2,248	2,282	2,298	2,294	2,289	2,285	2,280	2,276	24,359
3	Bayfield Loop	20,819	20,761	20,704	20,646	20,589	20,531	20,475	20,418	20,361	20,304	20,247	20,190	246,045
4	Brookings - 2nd Circuit - Stay in Rider	14,490	17,078	17,797	18,925	18,524	22,321	25,621	28,428	30,239	31,284	30,506	30,643	285,856
5	Brookings - 2nd Circuit - Roll into Base 2024 HTY	6,126	6,302	6,321	6,305	7,608	6,278	6,267	6,251	6,234	6,218	6,201	6,185	76,296
6	Canisota Juntion - Salem - Stay in Rider	96	121	134	120	127	173	218	224	230	237	243	259	2,182
7	Canisota Junction - Salem - Roll into Base 2024HTY	4,698	4,899	4,947	4,976	4,992	4,959	4,918	4,905	4,891	4,878	4,865	4,852	58,779
8	Eau Claire 345kV - Stay in Rider	4,601	5,015	5,264	5,390	4,953	5,625	5,642	5,640	5,638	5,637	5,630	5,619	64,653
9	Eau Claire 345kV - Roll into Base 2024HTY	13,142	13,105	13,068	13,031	12,994	12,957	12,920	12,882	12,845	12,808	12,771	12,734	155,255
10	Huntley-South Bend 161kV	7,221	8,823	10,222	11,354	12,333	13,865	15,386	15,876	16,026	13,651	14,787	14,853	154,396
11	Line 0708 Rebuild str 78-476 Eagle Lake-WAT	101	103	106	107	108	109	113	114	115	116	118	121	1,332
12	Line 0714 Watonwan - Madelia (muni) Rebuild	1,833	2,394	2,769	3,126	3,545	3,825	4,907	5,454	5,838	5,841	6,246	6,324	52,101
13	Line 0717/0771 Thru Flow Mitigation	726	988	1,398	1,770	2,099	2,477	2,578	2,966	2,930	3,057	3,051	3,045	27,086
14	Line 0723 Bird Island to Atwater 69kV Rebuild - Stay in Rider	155	157	165	178	183	186	190	192	195	198	291	395	2,485
15	Line 0723 Bird Island to Atwater 69kV Rebuild - Roll into Base 2024HTY	4,253	4,242	4,231	4,219	4,208	4,197	4,186	4,175	4,163	4,152	4,141	4,130	50,296
16	Line 0726 Pipestone-Rock River-Woostock Rebuild - Stay in Rider	543	615	656	677	715	724	741	761	781	801	820	888	8,723
17	Line 0726 Pipestone-Rock River-Woostock Rebuild - Roll into base 2024HTY	11,037	10,997	10,970	10,918	10,866	10,838	10,809	10,780	10,751	10,722	10,693	10,664	130,043
18	Line 0736 AHI-LCR 69kV REBLD	1,146	1,174	1,208	1,352	1,504	1,560	2,056	3,208	4,344	4,955	5,291	5,631	33,428
19	Line 0741 Big Swan - Atwater Rebuild	43	43	46	50	51	52	53	53	53	53	54	54	605
20	Line 0749 Waseca to ITC Tap Rebuild	985	1,385	1,628	1,958	1,892	2,282	2,509	2,529	2,529	2,524	2,519	2,514	25,253
21	Line 0754 Linn Street - Becker Rebuild	4,447	4,435	4,424	4,413	4,401	4,390	4,378	4,367	4,355	4,343	4,332	4,320	52,605
22	Line 0761 Lake City to Zumbrota 69kV Rebuild	5,362	5,365	5,340	5,328	5,315	5,301	5,287	5,273	5,259	5,245	5,230	5,216	63,520
23	Line 0782 Westgate - Gleason Lake Rebuild	635	656	679	701	725	797	883	917	944	971	998	1,030	9,937
24	Line 0790 Dassel to Cokato 69kV Rebuild	13,261	13,230	13,197	13,160	13,006	12,852	12,819	12,784	12,750	12,715	12,681	12,646	155,102
25	Line 0794 Black Oak to Douglas County 69kV Rebuild	2,277	2,271	2,265	2,259	2,253	2,247	2,241	2,235	2,229	2,223	2,217	2,211	26,928
26	Line 0795 Freeport to West St. Cloud 69 kV Rebuild - New 2023 Segments	5,417	5,358	5,189	5,128	5,134	5,130	5,127	5,118	5,110	5,101	5,092	5,086	61,989
27	Line 0822 STR 107-EPR Rebuild	3,235	3,306	3,334	3,355	3,383	3,392	3,387	3,379	3,370	3,361	3,351	3,342	40,194
28	Line 0859 Inver Hills (str. 16) - Chemolite Rebuild	475	483	491	467	443	453	470	479	486	491	514	575	5,826
29	Line 5401 Maple Lake to Wakefield 69kV Rebuild	2,477	2,470	2,464	2,458	2,451	2,445	2,439	2,432	2,426	2,420	2,413	2,407	29,303
30	Long Lake-Baytown Line Uprate	1,971	1,966	1,961	1,956	1,951	1,945	1,940	1,935	1,930	1,925	1,919	1,914	23,314
31	L RTP2 - Alexandria - Big Oaks	(10)	(9)	(3)	17	75	215	348	492	725	930	1,095	1,314	5,188
32	L RTP4 - Wilmarth - North Rochester - Tremval	145	152	159	165	173	181	195	213	227	239	269	322	2,440
33	L RTP5 - Tremval - Eau Claire - Jump River	145	161	172	180	193	211	229	265	299	310	320	331	2,815
34	L RTP6 - Tremval - Rocky Run – Columbia	0	3	6	9	13	68	129	139	149	159	169	187	1,031
35	Line 0732 Black Oak to Elrosa 69kV Rebuild	(10)	(6)	163	91	99	106	114	118	119	119	119	153	1,185
36	Line 0982 Crandall to Lake Crystal 345kV Rebuild	93	96	101	108	124	158	188	199	207	214	221	229	1,939
37	Line 0986/0987 Major Line Rebuild Double Circuit	(63)	(55)	(44)	(34)	(30)	(20)	(3)	792	1,584	2,699	3,812	3,827	12,464
38	Projects	134,797	141,566	145,288	149,084	151,314	157,171	164,110	170,338	174,660	175,221	177,538	178,511	1,919,596
39	MISO RECB Sch.26/26a	(72,175)	(13,561)	(63,869)	(14,438)	36,119	(30,274)	(9,430)	(24,039)	(15,294)	(45,221)	(41,918)	(82,695)	(376,793)
40	TCR True-up Carryover	679,980												679,980
41	Revenue Requirement (RR)	742,602	128,005	81,419	134,646	187,433	126,897	154,680	146,299	159,365	130,000	135,620	95,816	2,222,784
42	Revenue Collections (RC)	88,273	75,715	80,978	64,604	78,923	94,816	101,120	98,265	80,798	78,427	74,916	84,830	1,001,666
43	Monthly RR - RC	654,329	52,290	441	70,042	108,510	32,081	53,560	48,034	78,567	51,574	60,704	10,985	1,221,118
44	Balance (Cumulative RR - RC)	654,329	706,619	707,061	777,103	885,612	917,694	971,254	1,019,288	1,097,855	1,149,429	1,210,133	1,221,118	1,221,118
45	Current Month Carrying Charge (CC)	4,368	4,717	4,720	5,188	5,912	6,127	6,484	6,805	7,329	7,674	8,079	8,152	
46	Cumulative CC	4,368	9,086	13,806	18,994	24,906	31,033	37,517	44,322	51,651	59,325	67,403	75,556	75,556
47	Balance (RR - RC + Cumulative CC)	658,697	715,705	720,867	796,097	910,519	948,727	1,008,771	1,063,609	1,149,506	1,208,753	1,277,536	1,296,674	1,296,674

Monthly Revenue Requirement Filing Summary

Amounts in dollars		2026 Monthly Details											
		Jan-26	Feb-26	Mar-26	Apr-26	May-26	Jun-26	Jul-26	Aug-26	Sep-26	Oct-26	Nov-26	Dec-26
		Forecast	Forecast	Forecast	Forecast	Forecast	Forecast	Forecast	Forecast	Forecast	Forecast	Forecast	Forecast
Line #:													
1	Line 0795 Avon to Brockway Tap 69kV Rebuild	-	-	-	-	-	-	-	-	-	-	-	-
2	Line 0795 St. John's to Watab River69kV Rebuild	2,428	2,421	2,415	2,408	2,402	2,395	2,389	2,382	2,375	2,369	2,362	2,356
3	Bayfield Loop	-	-	-	-	-	-	-	-	-	-	-	-
4	Brookings - 2nd Circuit - Stay in Rider	32,360	32,280	32,202	32,125	32,087	32,083	32,099	32,138	32,173	32,160	32,099	31,826
5	Brookings - 2nd Circuit - Roll into Base 2024 HTY	-	-	-	-	-	-	-	-	-	-	-	-
6	Canisota Juntion - Salem - Stay in Rider	269	273	277	282	416	731	1,042	1,307	1,594	1,619	1,838	1,878
7	Canisota Junction - Salem - Roll into Base 2024HTY	-	-	-	-	-	-	-	-	-	-	-	-
8	Eau Claire 345kV - Stay in Rider	6,067	6,061	6,055	6,049	6,043	6,037	6,031	6,026	6,020	6,014	6,008	6,002
9	Eau Claire 345kV - Roll into Base 2024HTY	-	-	-	-	-	-	-	-	-	-	-	-
10	Huntley-South Bend 161kV	16,843	17,143	17,097	17,051	17,006	16,960	16,914	16,868	16,822	16,777	16,731	16,685
11	Line 0708 Rebuild str 78-476 Eagle Lake-WAT	(32)	(27)	322	875	1,086	1,092	1,124	1,155	1,161	1,193	1,225	1,231
12	Line 0714 Watonwan - Madelia (muni) Rebuild	6,740	6,731	6,717	6,699	6,681	6,663	6,645	6,627	6,608	6,590	6,572	6,554
13	Line 0717/0771 Thru Flow Mitigation	3,269	3,260	3,251	3,243	3,234	3,225	3,216	3,207	3,198	3,190	3,181	3,172
14	Line 0723 Bird Island to Atwater 69kV Rebuild - Stay in Rider	320	552	739	925	928	1,574	2,221	2,225	2,577	2,929	2,932	2,936
15	Line 0723 Bird Island to Atwater 69kV Rebuild - Roll into Base 2024HTY	-	-	-	-	-	-	-	-	-	-	-	-
16	Line 0726 Pipestone-Rock River-Woostock Rebuild - Stay in Rider	1,081	1,493	1,905	2,317	2,730	3,142	3,555	3,968	3,846	4,502	4,687	4,678
17	Line 0726 Pipestone-Rock River-Woostock Rebuild - Roll into base 2024HTY	-	-	-	-	-	-	-	-	-	-	-	-
18	Line 0736 AHI-LCR 69kV REBLD	5,896	7,068	7,436	7,808	8,159	8,165	8,502	8,495	8,497	8,503	8,491	8,480
19	Line 0741 Big Swan - Atwater Rebuild	52	52	53	53	53	53	53	53	53	53	53	54
20	Line 0749 Waseca to ITC Tap Rebuild	2,693	2,685	2,678	2,671	2,663	2,656	2,649	2,642	2,634	2,627	2,620	2,612
21	Line 0754 Linn Street - Becker Rebuild	-	-	-	-	-	-	-	-	-	-	-	-
22	Line 0761 Lake City to Zumbrota 69kV Rebuild	-	-	-	-	-	-	-	-	-	-	-	-
23	Line 0782 Westgate - Gleason Lake Rebuild	2,022	3,519	3,663	3,807	3,924	3,954	3,983	3,985	4,015	4,044	4,995	6,647
24	Line 0790 Dassel to Cokato 69kV Rebuild	-	-	-	-	-	-	-	-	-	-	-	-
25	Line 0794 Black Oak to Douglas County 69kV Rebuild	-	-	-	-	-	-	-	-	-	-	-	-
26	Line 0795 Freeport to West St. Cloud 69 kV Rebuild - New 2023 Segments	-	-	-	-	-	-	-	-	-	-	-	-
27	Line 0822 STR 107-EPR Rebuild	-	-	-	-	-	-	-	-	-	-	-	-
28	Line 0859 Inver Hills (str. 16) - Chemolite Rebuild	428	434	441	447	453	916	1,396	1,588	1,935	2,341	2,873	3,405
29	Line 5401 Maple Lake to Wakefield 69kV Rebuild	-	-	-	-	-	-	-	-	-	-	-	-
30	Long Lake-Baytown Line Uprate	-	-	-	-	-	-	-	-	-	-	-	-
31	L RTP2 - Alexandria - Big Oaks	1,237	1,389	1,566	1,723	1,868	1,980	2,081	2,164	2,248	2,342	2,396	2,502
32	L RTP4 - Wilmarth - North Rochester - Tremval	(5)	(91)	214	521	630	740	974	1,239	1,603	2,251	3,031	3,897
33	L RTP5 - Tremval - Eau Claire - Jump River	52	(3)	77	166	259	969	1,691	1,812	1,906	2,002	2,112	2,226
34	L RTP6 - Tremval - Rocky Run – Columbia	172	187	201	207	211	215	220	224	239	255	271	297
35	Line 0732 Black Oak to Elrosa 69kV Rebuild	190	189	188	187	186	185	207	275	383	771	1,769	2,478
36	Line 0982 Crandall to Lake Crystal 345kV Rebuild	214	215	222	230	230	238	245	245	253	260	261	268
37	Line 0986/0987 Major Line Rebuild Double Circuit	3,433	3,442	3,445	3,459	3,472	3,475	3,489	3,502	3,506	3,519	3,532	3,356
38	Projects	85,729	89,274	91,163	93,250	94,717	97,450	100,724	102,128	103,648	106,310	110,040	113,540
39	MISO RECB Sch.26/26a	(14,692)	(23,484)	2,691	(11,666)	(16,204)	53,256	28,600	19,047	17,900	(10,491)	(7,663)	(46,040)
40	TCR True-up Carryover	1,296,674											
41	Revenue Requirement (RR)	1,367,710	65,790	93,854	81,584	78,513	150,706	129,324	121,175	121,548	95,819	102,377	67,500
42	Revenue Collections (RC)	213,378	186,303	195,960	175,423	189,500	218,951	250,048	244,705	202,132	196,865	188,701	213,934
43	Monthly RR - RC	1,154,332	(120,513)	(102,106)	(93,839)	(110,987)	(68,245)	(120,725)	(123,530)	(80,583)	(101,046)	(86,325)	(146,434)
44	Balance (Cumulative RR - RC)	1,154,332	1,033,819	931,713	837,874	726,887	658,643	537,918	414,388	333,805	232,759	146,434	0
45	Current Month Carrying Charge (CC)	7,697	6,894	6,213	5,587	4,847	4,392	3,587	2,763	2,226	1,552	976	0
46	Cumulative CC	7,697	6,894	6,213	5,587	4,847	4,392	3,587	2,763	2,226	1,552	976	976
47	Balance (RR - RC + Cumulative CC)	1,162,029	1,040,713	937,926	843,461	731,734	663,034	541,505	417,151	336,030	234,311	147,411	976

Monthly Revenue Requirement Filing Summary

Amounts in dollars		2027 Monthly Details											
		Jan-27	Feb-27	Mar-27	Apr-27	May-27	Jun-27	Jul-27	Aug-27	Sep-27	Oct-27	Nov-27	Dec-27
		Forecast	Forecast	Forecast	Forecast	Forecast	Forecast	Forecast	Forecast	Forecast	Forecast	Forecast	Forecast
Line #:													
1	Line 0795 Avon to Brockway Tap 69kV Rebuild	-	-	-	-	-	-	-	-	-	-	-	-
2	Line 0795 St. John's to Watab River69kV Rebuild	2,404	2,397	2,391	2,385	2,378	2,372	2,366	2,359	2,353	2,347	2,340	2,334
3	Bayfield Loop	-	-	-	-	-	-	-	-	-	-	-	-
4	Brookings - 2nd Circuit - Stay in Rider	32,705	32,619	32,534	32,448	32,363	32,277	32,193	32,107	32,021	31,937	31,851	31,766
5	Brookings - 2nd Circuit - Roll into Base 2024 HTY	-	-	-	-	-	-	-	-	-	-	-	-
6	Canisota Junction - Salem - Stay in Rider	1,995	1,989	1,984	1,978	1,973	1,968	1,963	1,957	1,952	1,947	1,941	1,936
7	Canisota Junction - Salem - Roll into Base 2024HTY	-	-	-	-	-	-	-	-	-	-	-	-
8	Eau Claire 345kV - Stay in Rider	6,122	6,129	6,112	6,119	6,126	6,110	6,117	6,124	6,107	6,114	6,121	6,119
9	Eau Claire 345kV - Roll into Base 2024HTY	-	-	-	-	-	-	-	-	-	-	-	-
10	Huntley-South Bend 161kV	17,054	17,009	16,964	16,919	16,874	16,829	16,784	16,739	16,694	16,649	16,604	16,559
11	Line 0708 Rebuild str 78-476 Eagle Lake-WAT	1,050	1,245	1,439	1,472	1,513	1,673	1,943	2,211	2,480	2,728	2,977	3,180
12	Line 0714 Watonwan - Madelia (muni) Rebuild	6,689	6,671	6,654	6,636	6,619	6,601	6,584	6,566	6,549	6,531	6,514	6,496
13	Line 0717/0771 Thru Flow Mitigation	3,237	3,228	3,220	3,211	3,203	3,194	3,185	3,177	3,168	3,160	3,151	3,143
14	Line 0723 Bird Island to Atwater 69kV Rebuild - Stay in Rider	3,154	3,155	3,155	3,155	3,156	2,751	2,960	2,955	2,949	2,944	2,939	2,933
15	Line 0723 Bird Island to Atwater 69kV Rebuild - Roll into Base 2024HTY	-	-	-	-	-	-	-	-	-	-	-	-
16	Line 0726 Pipestone-Rock River-Woostock Rebuild - Stay in Rider	5,042	5,028	5,015	5,001	4,987	4,974	4,960	4,946	4,933	4,919	4,905	4,892
17	Line 0726 Pipestone-Rock River-Woostock Rebuild - Roll into base 2024HTY	-	-	-	-	-	-	-	-	-	-	-	-
18	Line 0736 AHI-LCR 69kV REBLD	9,112	9,139	9,276	9,576	9,713	9,849	10,150	10,450	10,750	11,050	11,351	11,282
19	Line 0741 Big Swan - Atwater Rebuild	26	27	27	27	27	28	28	28	28	265	716	1,168
20	Line 0749 Waseca to ITC Tap Rebuild	2,666	2,658	2,651	2,644	2,637	2,630	2,623	2,616	2,609	2,602	2,595	2,588
21	Line 0754 Linn Street - Becker Rebuild	-	-	-	-	-	-	-	-	-	-	-	-
22	Line 0761 Lake City to Zumbrota 69kV Rebuild	-	-	-	-	-	-	-	-	-	-	-	-
23	Line 0782 Westgate - Gleason Lake Rebuild	7,648	8,113	8,138	7,595	7,879	7,894	7,910	7,891	7,906	7,922	7,903	7,918
24	Line 0790 Dassel to Cokato 69kV Rebuild	-	-	-	-	-	-	-	-	-	-	-	-
25	Line 0794 Black Oak to Douglas County 69kV Rebuild	-	-	-	-	-	-	-	-	-	-	-	-
26	Line 0795 Freeport to West St. Cloud 69 kV Rebuild - New 2023 Segments	-	-	-	-	-	-	-	-	-	-	-	-
27	Line 0822 STR 107-EPR Rebuild	-	-	-	-	-	-	-	-	-	-	-	-
28	Line 0859 Inver Hills (str. 16) - Chemolite Rebuild	3,512	3,897	3,945	3,976	3,980	3,972	3,964	3,957	3,949	3,941	3,933	3,926
29	Line 5401 Maple Lake to Wakefield 69kV Rebuild	-	-	-	-	-	-	-	-	-	-	-	-
30	Long Lake-Baytown Line Uprate	-	-	-	-	-	-	-	-	-	-	-	-
31	L RTP2 - Alexandria - Big Oaks	2,739	2,996	3,298	3,480	3,610	3,717	3,805	3,923	4,106	4,284	4,412	4,814
32	L RTP4 - Wilmarth - North Rochester - Tremval	3,421	4,136	5,039	5,801	6,556	7,299	8,024	8,719	9,458	10,189	10,806	11,327
33	L RTP5 - Tremval - Eau Claire - Jump River	1,680	1,770	1,852	1,903	2,596	3,929	5,057	5,541	5,754	6,208	6,707	7,365
34	L RTP6 - Tremval - Rocky Run – Columbia	71	584	1,107	1,181	1,279	1,345	1,379	1,499	1,746	1,946	2,058	2,258
35	Line 0732 Black Oak to Elrosa 69kV Rebuild	2,979	3,503	3,771	3,821	3,860	3,565	3,720	3,712	3,704	3,696	3,687	3,679
36	Line 0982 Crandall to Lake Crystal 345kV Rebuild	200	201	339	476	477	615	752	753	891	1,029	1,030	1,168
37	Line 0986/0987 Major Line Rebuild Double Circuit	5,383	7,285	7,282	7,286	7,290	7,287	7,291	7,295	7,292	7,296	7,300	6,604
38	Projects	118,889	123,780	126,194	127,091	129,098	130,878	133,758	135,527	137,399	139,703	141,841	143,456
39	MISO RECB Sch.26/26a	87,020	60,640	88,611	69,070	70,901	150,352	133,473	123,755	102,071	71,694	75,879	45,890
40	TCR True-up Carryover	976	-	-	-	-	-	-	-	-	-	-	-
41	Revenue Requirement (RR)	206,885	184,420	214,805	196,161	199,998	281,231	267,231	259,282	239,470	211,397	217,720	189,346
42	Revenue Collections (RC)	136,620	119,666	126,347	113,723	122,921	141,470	160,198	156,036	129,101	125,601	120,209	135,721
43	Monthly RR - RC	70,265	64,754	88,457	82,438	77,077	139,761	107,032	103,246	110,370	85,796	97,512	53,624
44	Balance (Cumulative RR - RC)	70,265	135,019	223,477	305,914	382,992	522,752	629,785	733,031	843,400	929,196	1,026,708	1,080,332
45	Current Month Carrying Charge (CC)	473	909	1,505	2,060	2,579	3,521	4,242	4,937	5,680	6,258	6,915	7,276
46	Cumulative CC	473	1,383	2,888	4,948	7,527	11,048	15,290	20,227	25,907	32,165	39,080	46,356
47	Balance (RR - RC + Cumulative CC)	70,739	136,402	226,365	310,863	390,519	533,801	645,075	753,257	869,307	961,361	1,065,788	1,126,688