Monthly Revenue Requirement Filing Summary

			2024 Monthly Details												
	Amounts in dollars	2023	Jan-24	Feb-24	Mar-24	Apr-24	May-24	Jun-24	Jul-24	Aug-24	Sep-24	Oct-24	Nov-24	Dec-24	2024
		Carryover	Actuals	Actuals	Actuals	Actuals	Actuals	Actuals	Actuals	Actuals	Actuals	Actuals	Actuals	Actuals	Actuals
Line #:															
1	Line 0795 Avon to Brockway Tap 69kV Rebuild		600	1,056	1,414	1,650	1,759	1,782	1,821	1,870	1,764	1,969	1,912	1,911	19,509
2	Line 0795 St. John's to Watab River69kV Rebuild		19	77	134	166	199	203	207	209	211	279	350	453	2,507
3	Bayfield Loop		22,675	22,575	21,949	21,362	21,303	21,243	21,184	21,125	21,065	21,006	20,946	20,887	257,320
4	Brookings - 2nd Circuit - Stay in Rider		630	861	1,778	3,884	4,533	6,424	7,871	10,297	12,207	13,848	14,604	14,730	91,670
5	Brookings - 2nd Circuit - Roll into Base 2024 HTY		56	125	210	614	1,167	1,990	3,411	4,113	4,621	5,335	5,958	5,698	33,298
6	Canisota Juntion - Salem - Stay in Rider		18	26	35	40	45	48	55	63	67	71	82	94	645
7	Canisota Junction - Salem - Roll into Base 2024HTY		1,845	1,972	2,044	2,109	2,189	2,219	2,360	2,731	3,158	3,529	3,886	3,679	31,721
8	Eau Claire 345kV - Stay in Rider		26	95	169	275	407	555	973	2,203	3,377	3,783	4,130	4,455	20,449
9	Eau Claire 345kV - Roll into Base 2024HTY		13,752	13,521	13,499	13,464	13,438	13,413	13,379	13,342	13,309	13,277	13,240	13,201	160,835
10	Huntley-South Bend 161kV		54	171	212	252	282	327	385	553	881	1,803	4,436	6,825	16,182
11	Line 0708 Rebuild str 78-476 Eagle Lake-WAT		127	128	128	299	469	470	274	77	78	79	81	83	2,292
12	Line 0714 Watonwan - Madelia (muni) Rebuild		96	105	128	154	172	178	187	334	516	809	1,175	1,437	5,292
13	Line 0717/0771 Thru Flow Mitigation		321	331	343	347	352	358	360	361	432	517	551	614	4,888
14	Line 0723 Bird Island to Atwater 69kV Rebuild - Stay in Rider		84	91	103	113	130	151	156	157	160	166	168	166	1,645
15	Line 0723 Bird Island to Atwater 69kV Rebuild - Roll into Base 2024HTY		3,808	3,812	3,809	3,923	4,036	4,009	4,150	4,306	4,295	4,283	4,272	4,261	48,963
16	Line 0726 Pipestone-Rock River-Woostock Rebuild - Stay in Rider		263	279	291	309	324	398	500	536	547	558	566	572	5,143
17	Line 0726 Pipestone-Rock River-Woostock Rebuild - Roll into base 2024HTY		9,750	10,296	10,689	10,888	10,344	10,788	10,871	10,927	10,928	10,911	10,846	10,826	128,066
18	Line 0736 AHI-LCR 69kV REBLD		363	604	650	730	829	1,094	1,318	1,318	1,355	1,404	1,436	1,454	12,554
19	Line 0741 Big Swan - Atwater Rebuild		26	28	31	33	36	38	40	41	42	43	44	45	447
20	Line 0749 Waseca to ITC Tap Rebuild		163	297	332	345	366	386	399	528	672	702	715	724	5,630
21	Line 0754 Linn Street - Becker Rebuild		4,548	4,545	4,534	4,519	4,509	4,501	4,492	4,487	4,483	4,485	4,484	4,473	54,060
22	Line 0761 Lake City to Zumbrota 69kV Rebuild		4,957	4,636	5,172	5,202	5,212	5,259	5,289	5,285	5,282	5,274	5,263	5,252	62,083
23	Line 0782 Westgate - Gleason Lake Rebuild		562	593	617	637	658	591	542	575	578	602	640	657	7,253
24	Line 0790 Dassel to Cokato 69kV Rebuild		10,626	11,358	11,658	12,042	12,510	12,669	13,032	13,039	13,201	13,154	13,226	13,163	149,679
25	Line 0794 Black Oak to Douglas County 69kV Rebuild		2,359	2,351	2,343	2,337	2,330	2,324	2,318	2,311	2,305	2,299	2,292	2,286	27,855
26	Line 0795 Freeport to West St. Cloud 69 kV Rebuild - New 2023 Segments		2,522	2,587	2,638	2,690	2,831	3,149	3,656	4,166	4,468	4,962	5,086	5,239	43,993
27	Line 0822 STR 107-EPR Rebuild		201	212	224	238	263	339	455	1,040	1,686	2,097	2,614	2,637	12,006
28	Line 0859 Inver Hills (str. 16) - Chemolite Rebuild		311	364	386	402	414	425	436	441	435	429	452	478	4,971
29	Line 5401 Maple Lake to Wakefield 69kV Rebuild		2,558	2,552	2,545	2,538	2,532	2,525	2,518	2,512	2,505	2,498	2,492	2,485	30,259
30	Long Lake-Baytown Line Uprate		2,089	2,083	2,078	2,071	2,065	2,059	2,054	2,025	1,996	1,991	1,985	1,980	24,476
31	LRTP2 - Alexandria - Big Oaks		-	-	-	-	-	-	-	-	-	-	-	-	-
32	LRTP4 - Wilmarth - North Rochester - Tremval		-	-	-	-	-	-	-	-	-	-	-	-	-
33	LRTP5 - Tremval - Eau Claire - Jump River		-	-	-	-	-	-	-	-	-	-	-	-	-
34	LRTP6 - Tremval - Rocky Run – Columbia		-	-	-	-	-	-	-	-	-	-	-	-	-
35	Line 0732 Black Oak to Elrosa 69kV Rebuild		(1)	(1)	(1)	(1)	(1)	(1)	(1)	(1)	2	9	18	22	44
36	Line 0982 Crandall to Lake Crystal 345kV Rebuild		5	10	20	30	36	52	67	71	78	91	104	109	673
37	Line 0986/0987 Major Line Rebuild Double Circuit		14	16	17	21	27	34	42	49	58	75	96	119	569
38	Sherco to Lyons County		-	-	-	-	-	-	-	-	-	-	-	-	-
39	**Projects**		85,427	87,757	90,180	93,685	95,767	100,004	104,802	111,093	116,763	122,337	128,149	131,014	1,266,977
40	MISO RECB Sch.26/26a		(84,527)	(81,921)	(73,781)	(93,470)	(107,886)	(69,532)	(62,110)	(24,487)	(31,966)	(60,482)	(33,458)	(69,889)	(793,510)
41	TCR True-up Carryover		629,115												629,115
42	**Revenue Requirement (RR)**		**630,014**	**5,835**	**16,398**	**215**	**(12,119)**	**30,472**	**42,692**	**86,606**	**84,797**	**61,855**	**94,691**	**61,125**	**1,102,582**
43	**Revenue Collections (RC)**		45,929	32,392	36,077	32,587	34,253	40,565	47,021	46,067	38,953	36,326	35,116	39,249	464,533
44	Monthly RR - RC		584,085	(26,557)	(19,679)	(32,372)	(46,372)	(10,092)	(4,328)	40,539	45,844	25,529	59,575	21,876	
45	Balance (Cumulative RR - RC)	629,115	584,085	557,528	537,850	505,477	459,106	449,013	444,685	485,223	531,068	556,597	616,172	638,048	638,048
46	Current Month Carrying Charge (CC)		3,848	3,673	3,543	3,330	3,025	2,958	2,930	3,197	3,499	3,667	4,059	4,203	
47	Cumulative CC		3,848	7,521	11,064	14,394	17,419	20,377	23,307	26,503	30,002	33,669	37,728	41,932	41,932
48	Balance (RR - RC + Cumulative CC)		587,933	565,049	548,914	519,872	476,525	469,390	467,991	511,727	561,070	590,266	653,901	679,980	679,980

Monthly Revenue Requirement Filing Summary

		2025 Monthly Details												
	Amounts in dollars	Jan-25	Feb-25	Mar-25	Apr-25	May-25	Jun-25	Jul-25	Aug-25	Sep-25	Oct-25	Nov-25	Dec-25	2025
		Actuals	Actuals	Actuals	Actuals	Actuals	Actuals	Forecast	Forecast	Forecast	Forecast	Forecast	Forecast	Mixed
Line #:														
1	Line 0795 Avon to Brockway Tap 69kV Rebuild	2,074	2,072	2,068	2,067	2,064	2,059	2,053	2,048	2,042	2,036	2,031	2,025	24,640
2	Line 0795 St. John's to Watab River69kV Rebuild	853	1,413	1,689	2,153	2,248	2,282	2,298	2,294	2,289	2,285	2,280	2,276	24,359
3	Bayfield Loop	20,819	20,761	20,704	20,646	20,589	20,531	20,475	20,418	20,361	20,304	20,247	20,190	246,045
4	Brookings - 2nd Circuit - Stay in Rider	14,490	17,078	17,797	18,925	18,524	22,321	25,621	28,428	30,239	31,284	30,506	30,643	285,856
5	Brookings - 2nd Circuit - Roll into Base 2024 HTY	6,126	6,302	6,321	6,305	7,608	6,278	6,267	6,251	6,234	6,218	6,201	6,185	76,296
6	Canisota Juntion - Salem - Stay in Rider	96	121	134	120	127	173	218	224	230	237	243	259	2,182
7	Canisota Junction - Salem - Roll into Base 2024HTY	4,698	4,899	4,947	4,976	4,992	4,959	4,918	4,905	4,891	4,878	4,865	4,852	58,779
8	Eau Claire 345kV - Stay in Rider	4,601	5,015	5,264	5,390	4,953	5,625	5,642	5,640	5,638	5,637	5,630	5,619	64,653
9	Eau Claire 345kV - Roll into Base 2024HTY	13,142	13,105	13,068	13,031	12,994	12,957	12,920	12,882	12,845	12,808	12,771	12,734	155,255
10	Huntley-South Bend 161kV	7,221	8,823	10,222	11,354	12,333	13,865	15,386	15,876	16,026	13,651	14,787	14,853	154,396
11	Line 0708 Rebuild str 78-476 Eagle Lake-WAT	101	103	106	107	108	109	113	114	115	116	118	121	1,332
12	Line 0714 Watonwan - Madelia (muni) Rebuild	1,833	2,394	2,769	3,126	3,545	3,825	4,907	5,454	5,838	5,841	6,246	6,324	52,101
13	Line 0717/0771 Thru Flow Mitigation	726	988	1,398	1,770	2,099	2,477	2,578	2,966	2,930	3,057	3,051	3,045	27,086
14	Line 0723 Bird Island to Atwater 69kV Rebuild - Stay in Rider	155	157	165	178	183	186	190	192	195	198	291	395	2,485
15	Line 0723 Bird Island to Atwater 69kV Rebuild - Roll into Base 2024H	4,253	4,242	4,231	4,219	4,208	4,197	4,186	4,175	4,163	4,152	4,141	4,130	50,296
16	Line 0726 Pipestone-Rock River-Woostock Rebuild - Stay in Rider	543	615	656	677	715	724	741	761	781	801	820	888	8,723
17	Line 0726 Pipestone-Rock River-Woostock Rebuild - Roll into base 2(	11,037	10,997	10,970	10,918	10,866	10,838	10,809	10,780	10,751	10,722	10,693	10,664	130,043
18	Line 0736 AHI-LCR 69kV REBLD	1,146	1,174	1,208	1,352	1,504	1,560	2,056	3,208	4,344	4,955	5,291	5,631	33,428
19	Line 0741 Big Swan - Atwater Rebuild	43	43	46	50	51	52	53	53	53	53	54	54	605
20	Line 0749 Waseca to ITC Tap Rebuild	985	1,385	1,628	1,958	1,892	2,282	2,509	2,529	2,529	2,524	2,519	2,514	25,253
21	Line 0754 Linn Street - Becker Rebuild	4,447	4,435	4,424	4,413	4,401	4,390	4,378	4,367	4,355	4,343	4,332	4,320	52,605
22	Line 0761 Lake City to Zumbrota 69kV Rebuild	5,362	5,365	5,340	5,328	5,315	5,301	5,287	5,273	5,259	5,245	5,230	5,216	63,520
23	Line 0782 Westgate - Gleason Lake Rebuild	635	656	679	701	725	797	883	917	944	971	998	1,030	9,937
24	Line 0790 Dassel to Cokato 69kV Rebuild	13,261	13,230	13,197	13,160	13,006	12,852	12,819	12,784	12,750	12,715	12,681	12,646	155,102
25	Line 0794 Black Oak to Douglas County 69kV Rebuild	2,277	2,271	2,265	2,259	2,253	2,247	2,241	2,235	2,229	2,223	2,217	2,211	26,928
26	Line 0795 Freeport to West St. Cloud 69 kV Rebuild - New 2023 Segr	5,417	5,358	5,189	5,128	5,134	5,130	5,127	5,118	5,110	5,101	5,092	5,086	61,989
27	Line 0822 STR 107-EPR Rebuild	3,235	3,306	3,334	3,355	3,383	3,392	3,387	3,379	3,370	3,361	3,351	3,342	40,194
28	Line 0859 Inver Hills (str. 16) - Chemolite Rebuild	475	483	491	467	443	453	470	479	486	491	514	575	5,826
29	Line 5401 Maple Lake to Wakefield 69kV Rebuild	2,477	2,470	2,464	2,458	2,451	2,445	2,439	2,432	2,426	2,420	2,413	2,407	29,303
30	Long Lake-Baytown Line Uprate	1,971	1,966	1,961	1,956	1,951	1,945	1,940	1,935	1,930	1,925	1,919	1,914	23,314
31	LRTP2 - Alexandria - Big Oaks	(10)	(9)	(3)	17	75	215	348	492	725	930	1,095	1,314	5,188
32	LRTP4 - Wilmarth - North Rochester - Tremval	145	152	159	165	173	181	195	213	227	239	269	322	2,440
33	LRTP5 - Tremval - Eau Claire - Jump River	145	161	172	180	193	211	229	265	299	310	320	331	2,815
34	LRTP6 - Tremval - Rocky Run – Columbia	0	3	6	9	13	68	129	139	149	159	169	187	1,031
35	Line 0732 Black Oak to Elrosa 69kV Rebuild	(10)	(6)	163	91	99	106	114	118	119	119	119	153	1,185
36	Line 0982 Crandall to Lake Crystal 345kV Rebuild	93	96	101	108	124	158	188	199	207	214	221	229	1,939
37	Line 0986/0987 Major Line Rebuild Double Circuit	(63)	(55)	(44)	(34)	(30)	(20)	(3)	792	1,584	2,699	3,812	3,827	12,464
38	Sherco to Lyons County	3,944	4,800	6,785	9,666	11,277	11,956	12,581	12,997	13,509	14,702	16,192	30,830	149,238
39	**Projects**	138,741	146,365	152,074	158,751	162,590	169,127	176,690	183,334	188,169	189,923	193,731	209,341	2,068,835
40	MISO RECB Sch.26/26a	(72,175)	(13,561)	(63,869)	(14,438)	36,119	(30,274)	(9,430)	(24,039)	(15,294)	(45,221)	(41,918)	(82,695)	(376,793)
41	TCR True-up Carryover	679,980												679,980
42	**Revenue Requirement (RR)**	**746,546**	**132,804**	**88,205**	**144,313**	**198,710**	**138,853**	**167,261**	**159,296**	**172,874**	**144,702**	**151,813**	**126,646**	**2,372,022**
43	**Revenue Collections (RC)**	88,273	75,715	80,978	64,604	78,923	94,816	101,120	98,265	80,798	78,427	74,916	84,830	1,001,666
44	Monthly RR - RC	658,273	57,090	7,227	79,709	119,786	44,037	66,141	61,030	92,076	66,276	76,896	41,815	1,370,357
45	Balance (Cumulative RR - RC)	658,273	715,363	722,589	802,298	922,084	966,121	1,032,262	1,093,293	1,185,369	1,251,645	1,328,541	1,370,357	1,370,357
46	Current Month Carrying Charge (CC)	4,395	4,776	4,824	5,356	6,156	6,450	6,891	7,299	7,914	8,356	8,869	9,149	
47	Cumulative CC	4,395	9,170	13,994	19,351	25,506	31,956	38,848	46,146	54,060	62,416	71,285	80,434	80,434
48	Balance (RR - RC + Cumulative CC)	662,667	724,533	736,584	821,648	947,591	998,078	1,071,110	1,139,439	1,239,429	1,314,061	1,399,826	1,450,790	1,450,790

Northern States Power Company
State of South Dakota
Annual Tracker Summary

Docket No. EL25-031
TCR Petition Update
Attachment 7 - Page 1 of 1

Monthly Revenue Requirement Filing Summary

		2026 Monthly Details												
	Amounts in dollars	Jan-26	Feb-26	Mar-26	Apr-26	May-26	Jun-26	Jul-26	Aug-26	Sep-26	Oct-26	Nov-26	Dec-26	2026
		Forecast	Forecast	Forecast	Forecast	Forecast	Forecast	Forecast	Forecast	Forecast	Forecast	Forecast	Forecast	Forecast
Line #:														
1	Line 0795 Avon to Brockway Tap 69kV Rebuild	-	-	-	-	-	-	-	-	-	-	-	-	-
2	Line 0795 St. John's to Watab River69kV Rebuild	2,428	2,421	2,415	2,408	2,402	2,395	2,389	2,382	2,375	2,369	2,362	2,356	28,702
3	Bayfield Loop	-	-	-	-	-	-	-	-	-	-	-	-	-
4	Brookings - 2nd Circuit - Stay in Rider	32,360	32,280	32,202	32,125	32,087	32,083	32,099	32,138	32,173	32,160	32,099	31,826	385,632
5	Brookings - 2nd Circuit - Roll into Base 2024 HTY	-	-	-	-	-	-	-	-	-	-	-	-	-
6	Canisota Juntion - Salem - Stay in Rider	269	273	277	282	416	731	1,042	1,307	1,594	1,619	1,838	1,878	11,526
7	Canisota Junction - Salem - Roll into Base 2024HTY	-	-	-	-	-	-	-	-	-	-	-	-	-
8	Eau Claire 345kV - Stay in Rider	6,067	6,061	6,055	6,049	6,043	6,037	6,031	6,026	6,020	6,014	6,008	6,002	72,412
9	Eau Claire 345kV - Roll into Base 2024HTY	-	-	-	-	-	-	-	-	-	-	-	-	-
10	Huntley-South Bend 161kV	16,843	17,143	17,097	17,051	17,006	16,960	16,914	16,868	16,822	16,777	16,731	16,685	202,898
11	Line 0708 Rebuild str 78-476 Eagle Lake-WAT	(32)	(27)	322	875	1,086	1,092	1,124	1,155	1,161	1,193	1,225	1,231	10,404
12	Line 0714 Watonwan - Madelia (muni) Rebuild	6,740	6,731	6,717	6,699	6,681	6,663	6,645	6,627	6,608	6,590	6,572	6,554	79,827
13	Line 0717/0771 Thru Flow Mitigation	3,269	3,260	3,251	3,243	3,234	3,225	3,216	3,207	3,198	3,190	3,181	3,172	38,647
14	Line 0723 Bird Island to Atwater 69kV Rebuild - Stay in Rider	320	552	739	925	928	1,574	2,221	2,225	2,577	2,929	2,932	2,936	20,858
15	Line 0723 Bird Island to Atwater 69kV Rebuild - Roll into Base 2024H	-	-	-	-	-	-	-	-	-	-	-	-	-
16	Line 0726 Pipestone-Rock River-Woostock Rebuild - Stay in Rider	1,081	1,493	1,905	2,317	2,730	3,142	3,555	3,968	3,846	4,502	4,687	4,678	37,904
17	Line 0726 Pipestone-Rock River-Woostock Rebuild - Roll into base 2	-	-	-	-	-	-	-	-	-	-	-	-	-
18	Line 0736 AHI-LCR 69kV REBLD	5,896	7,068	7,436	7,808	8,159	8,165	8,502	8,495	8,497	8,503	8,491	8,480	95,500
19	Line 0741 Big Swan - Atwater Rebuild	52	52	53	53	53	53	53	53	53	53	53	54	635
20	Line 0749 Waseca to ITC Tap Rebuild	2,693	2,685	2,678	2,671	2,663	2,656	2,649	2,642	2,634	2,627	2,620	2,612	31,829
21	Line 0754 Linn Street - Becker Rebuild	-	-	-	-	-	-	-	-	-	-	-	-	-
22	Line 0761 Lake City to Zumbrota 69kV Rebuild	-	-	-	-	-	-	-	-	-	-	-	-	-
23	Line 0782 Westgate - Gleason Lake Rebuild	2,022	3,519	3,663	3,807	3,924	3,954	3,983	3,985	4,015	4,044	4,995	6,647	48,556
24	Line 0790 Dassel to Cokato 69kV Rebuild	-	-	-	-	-	-	-	-	-	-	-	-	-
25	Line 0794 Black Oak to Douglas County 69kV Rebuild	-	-	-	-	-	-	-	-	-	-	-	-	-
26	Line 0795 Freeport to West St. Cloud 69 kV Rebuild - New 2023 Segr	-	-	-	-	-	-	-	-	-	-	-	-	-
27	Line 0822 STR 107-EPR Rebuild	-	-	-	-	-	-	-	-	-	-	-	-	-
28	Line 0859 Inver Hills (str. 16) - Chemolite Rebuild	428	434	441	447	453	916	1,396	1,588	1,935	2,341	2,873	3,405	16,657
29	Line 5401 Maple Lake to Wakefield 69kV Rebuild	-	-	-	-	-	-	-	-	-	-	-	-	-
30	Long Lake-Baytown Line Uprate	-	-	-	-	-	-	-	-	-	-	-	-	-
31	LRTP2 - Alexandria - Big Oaks	1,237	1,389	1,566	1,723	1,868	1,980	2,081	2,164	2,248	2,342	2,396	2,502	23,497
32	LRTP4 - Wilmarth - North Rochester - Tremval	(5)	(91)	214	521	630	740	974	1,239	1,603	2,251	3,031	3,897	15,005
33	LRTP5 - Tremval - Eau Claire - Jump River	52	(3)	77	166	259	969	1,691	1,812	1,906	2,002	2,112	2,226	13,270
34	LRTP6 - Tremval - Rocky Run – Columbia	172	187	201	207	211	215	220	224	239	255	271	297	2,697
35	Line 0732 Black Oak to Elrosa 69kV Rebuild	190	189	188	187	186	185	207	275	383	771	1,769	2,478	7,009
36	Line 0982 Crandall to Lake Crystal 345kV Rebuild	214	215	222	230	230	238	245	245	253	260	261	268	2,881
37	Line 0986/0987 Major Line Rebuild Double Circuit	3,433	3,442	3,445	3,459	3,472	3,475	3,489	3,502	3,506	3,519	3,532	3,356	41,628
38	Sherco to Lyons County	40,066	44,374	44,457	44,542	44,625	44,710	44,793	44,877	44,962	45,046	61,868	165,549	669,869
39	**Projects**	125,795	133,648	135,620	137,792	139,342	142,159	145,517	147,005	148,610	151,356	171,908	279,089	1,857,842
40	MISO RECB Sch.26/26a	(14,692)	(23,484)	2,691	(11,666)	(16,204)	53,256	28,600	19,047	17,900	(10,491)	(7,663)	(46,040)	(8,746)
41	TCR True-up Carryover	1,450,790												1,450,790
42	**Revenue Requirement (RR)**	**1,561,893**	**110,164**	**138,311**	**126,126**	**123,138**	**195,416**	**174,116**	**166,052**	**166,511**	**140,865**	**164,245**	**233,050**	**3,299,886**
43	**Revenue Collections (RC)**	213,342	186,271	195,927	175,393	189,468	218,914	333,265	326,143	269,402	262,382	251,501	285,132	2,907,141
44	Monthly RR - RC	1,348,551	(76,107)	(57,616)	(49,268)	(66,330)	(23,498)	(159,149)	(160,091)	(102,891)	(121,517)	(87,257)	(52,083)	392,746
45	Balance (Cumulative RR - RC)	1,348,551	1,272,444	1,214,828	1,165,560	1,099,230	1,075,733	916,584	756,493	653,602	532,085	444,828	392,746	392,746
46	Current Month Carrying Charge (CC)	8,992	8,485	8,100	7,772	7,330	7,173	6,112	5,044	4,358	3,548	2,966	2,619	
47	Cumulative CC	8,992	8,485	8,100	7,772	7,330	7,173	6,112	5,044	4,358	3,548	2,966	5,585	5,585
48	Balance (RR - RC + Cumulative CC)	1,357,543	1,280,928	1,222,928	1,173,332	1,106,560	1,082,906	922,696	761,537	657,960	535,633	447,794	398,331	398,331

Monthly Revenue Requirement Filing Summary

		2027 Monthly Details												
	Amounts in dollars	Jan-27	Feb-27	Mar-27	Apr-27	May-27	Jun-27	Jul-27	Aug-27	Sep-27	Oct-27	Nov-27	Dec-27	2027
		Forecast	Forecast	Forecast	Forecast	Forecast	Forecast	Forecast	Forecast	Forecast	Forecast	Forecast	Forecast	Forecast
Line #:														
1	Line 0795 Avon to Brockway Tap 69kV Rebuild	-	-	-	-	-	-	-	-	-	-	-	-	-
2	Line 0795 St. John's to Watab River69kV Rebuild	2,404	2,397	2,391	2,385	2,378	2,372	2,366	2,359	2,353	2,347	2,340	2,334	28,426
3	Bayfield Loop	-	-	-	-	-	-	-	-	-	-	-	-	-
4	Brookings - 2nd Circuit - Stay in Rider	32,705	32,619	32,534	32,448	32,363	32,277	32,193	32,107	32,021	31,937	31,851	31,766	386,820
5	Brookings - 2nd Circuit - Roll into Base 2024 HTY	-	-	-	-	-	-	-	-	-	-	-	-	-
6	Canisota Juntion - Salem - Stay in Rider	1,995	1,989	1,984	1,978	1,973	1,968	1,963	1,957	1,952	1,947	1,941	1,936	23,582
7	Canisota Junction - Salem - Roll into Base 2024HTY	-	-	-	-	-	-	-	-	-	-	-	-	-
8	Eau Claire 345kV - Stay in Rider	6,122	6,129	6,112	6,119	6,126	6,110	6,117	6,124	6,107	6,114	6,121	6,119	73,420
9	Eau Claire 345kV - Roll into Base 2024HTY	-	-	-	-	-	-	-	-	-	-	-	-	-
10	Huntley-South Bend 161kV	17,054	17,009	16,964	16,919	16,874	16,829	16,784	16,739	16,694	16,649	16,604	16,559	201,680
11	Line 0708 Rebuild str 78-476 Eagle Lake-WAT	1,050	1,245	1,439	1,472	1,513	1,673	1,943	2,211	2,480	2,728	2,977	3,180	23,912
12	Line 0714 Watonwan - Madelia (muni) Rebuild	6,689	6,671	6,654	6,636	6,619	6,601	6,584	6,566	6,549	6,531	6,514	6,496	79,112
13	Line 0717/0771 Thru Flow Mitigation	3,237	3,228	3,220	3,211	3,203	3,194	3,185	3,177	3,168	3,160	3,151	3,143	38,276
14	Line 0723 Bird Island to Atwater 69kV Rebuild - Stay in Rider	3,154	3,155	3,155	3,155	3,156	2,751	2,960	2,955	2,949	2,944	2,939	2,933	36,206
15	Line 0723 Bird Island to Atwater 69kV Rebuild - Roll into Base 2024H	-	-	-	-	-	-	-	-	-	-	-	-	-
16	Line 0726 Pipestone-Rock River-Woostock Rebuild - Stay in Rider	5,042	5,028	5,015	5,001	4,987	4,974	4,960	4,946	4,933	4,919	4,905	4,892	59,602
17	Line 0726 Pipestone-Rock River-Woostock Rebuild - Roll into base 2	-	-	-	-	-	-	-	-	-	-	-	-	-
18	Line 0736 AHI-LCR 69kV REBLD	9,112	9,139	9,276	9,576	9,713	9,849	10,150	10,450	10,750	11,050	11,351	11,282	121,697
19	Line 0741 Big Swan - Atwater Rebuild	26	27	27	27	27	28	28	28	28	265	716	1,168	2,395
20	Line 0749 Waseca to ITC Tap Rebuild	2,666	2,658	2,651	2,644	2,637	2,630	2,623	2,616	2,609	2,602	2,595	2,588	31,521
21	Line 0754 Linn Street - Becker Rebuild	-	-	-	-	-	-	-	-	-	-	-	-	-
22	Line 0761 Lake City to Zumbrota 69kV Rebuild	-	-	-	-	-	-	-	-	-	-	-	-	-
23	Line 0782 Westgate - Gleason Lake Rebuild	7,648	8,113	8,138	7,595	7,879	7,894	7,910	7,891	7,906	7,922	7,903	7,918	94,718
24	Line 0790 Dassel to Cokato 69kV Rebuild	-	-	-	-	-	-	-	-	-	-	-	-	-
25	Line 0794 Black Oak to Douglas County 69kV Rebuild	-	-	-	-	-	-	-	-	-	-	-	-	-
26	Line 0795 Freeport to West St. Cloud 69 kV Rebuild - New 2023 Segr	-	-	-	-	-	-	-	-	-	-	-	-	-
27	Line 0822 STR 107-EPR Rebuild	-	-	-	-	-	-	-	-	-	-	-	-	-
28	Line 0859 Inver Hills (str. 16) - Chemolite Rebuild	3,512	3,897	3,945	3,976	3,980	3,972	3,964	3,957	3,949	3,941	3,933	3,926	46,952
29	Line 5401 Maple Lake to Wakefield 69kV Rebuild	-	-	-	-	-	-	-	-	-	-	-	-	-
30	Long Lake-Baytown Line Uprate	-	-	-	-	-	-	-	-	-	-	-	-	-
31	LRTP2 - Alexandria - Big Oaks	2,739	2,996	3,298	3,480	3,610	3,717	3,805	3,923	4,106	4,284	4,412	4,814	45,183
32	LRTP4 - Wilmarth - North Rochester - Tremval	3,421	4,136	5,039	5,801	6,556	7,299	8,024	8,719	9,458	10,189	10,806	11,327	90,776
33	LRTP5 - Tremval - Eau Claire - Jump River	1,680	1,770	1,852	1,903	2,596	3,929	5,057	5,541	5,754	6,208	6,707	7,365	50,364
34	LRTP6 - Tremval - Rocky Run – Columbia	71	584	1,107	1,181	1,279	1,345	1,379	1,499	1,746	1,946	2,058	2,258	16,454
35	Line 0732 Black Oak to Elrosa 69kV Rebuild	2,979	3,503	3,771	3,821	3,860	3,565	3,720	3,712	3,704	3,696	3,687	3,679	43,695
36	Line 0982 Crandall to Lake Crystal 345kV Rebuild	200	201	339	476	477	615	752	753	891	1,029	1,030	1,168	7,932
37	Line 0986/0987 Major Line Rebuild Double Circuit	5,383	7,285	7,282	7,286	7,290	7,287	7,291	7,295	7,292	7,296	7,300	6,604	84,891
38	Sherco to Lyons County	224,450	224,846	225,234	225,630	226,019	226,417	226,807	227,201	227,600	227,992	237,898	327,828	2,827,922
39	**Projects**	343,339	348,626	351,427	352,722	355,117	357,295	360,565	362,728	365,000	367,695	379,739	471,283	4,415,536
40	MISO RECB Sch.26/26a	87,020	60,640	88,611	69,070	70,901	150,352	133,473	123,755	102,071	71,694	75,879	45,890	1,079,356
41	TCR True-up Carryover	398,331												398,331
42	**Revenue Requirement (RR)**	**828,690**	**409,266**	**440,038**	**421,792**	**426,017**	**507,648**	**494,038**	**486,483**	**467,071**	**439,389**	**455,618**	**517,173**	**5,893,222**
43	**Revenue Collections (RC)**	379,973	332,820	351,402	316,292	341,873	393,462	445,550	433,974	359,060	349,327	334,329	377,474	4,415,536
44	Monthly RR - RC	448,716	76,446	88,636	105,499	84,144	114,186	48,487	52,509	108,011	90,061	121,289	139,700	1,477,686
45	Balance (Cumulative RR - RC)	448,716	525,163	613,799	719,299	803,443	917,629	966,116	1,018,625	1,126,636	1,216,697	1,337,986	1,477,686	1,477,686
46	Current Month Carrying Charge (CC)	3,022	3,537	4,134	4,844	5,411	6,180	6,507	6,860	7,588	8,194	9,011	9,952	
47	Cumulative CC	3,022	6,559	10,693	15,537	20,949	27,129	33,636	40,496	48,084	56,278	65,290	75,242	75,242
48	Balance (RR - RC + Cumulative CC)	451,738	531,722	624,492	734,836	824,392	944,757	999,751	1,059,121	1,174,720	1,272,976	1,403,276	1,552,928	1,552,928