

					CWIP Expenditures											
Line No:	Eligibility Date	NSPM Rider Project	NSPM Rider Sub Project	Pre Eligible AFUDC	Pre-2024	2024	2025	2026	2027	2028	2029	2030	Total	Previous Filing Expenditures	Dollar Variance	% Variance
1	1/1/2022	Line 0795 Avon to Brockway Tap 69kV Rebuild														
2			Land	-	-			-	-	-	-	-		-	-	
3			Line		1,147,558	3,687,915	38,968						4,874,441	4,418,412	456,029	
4			Sub	-	-			-	-	-	-	-		-	-	
5			Total	-	1,147,558	3,687,915	38,968	-	-	-	-	-	4,874,441	4,418,412	456,029	10%
6	1/1/2022	Line 0795 St. John's to Watab River69kV Rebuild														
7			Land	-	-			-	-	-	-	-		-	-	
8			Line		129,656	1,146,323	4,303,404						5,579,382	2,894,592	2,684,790	
9			Sub	-	-			-	-	-	-	-		-	-	
10			Total	-	129,656	1,146,323	4,303,404	-	-	-	-	-	5,579,382	2,894,592	2,684,790	93%
11	12/1/2022	Bayfield Loop														
12			Land		1,445,419	-	-	-	-	-	-	-	1,445,419	1,445,419	-	
13			Line	1,213,752	36,784,317	(2,399,493)	(5,241)	-	-	-	-	-	35,593,335	35,597,832	(4,497)	
14			Sub	619,035	12,972,601			-	-	-	-	-	13,591,637	13,591,637	(0)	
15			Total	1,832,787	51,202,337	(2,399,493)	(5,241)	-	-	-	-	-	50,630,390	50,634,888	(4,498)	0%
16	1/1/2021	Brookings - 2nd Circuit - Stay in Rider														
17			Land	-	-			-	-	-	-	-		-	-	
18			Line	-	1,972,412	25,622,477	26,898,487						54,493,375			
19			Sub	-	1,047,639	7,823,407	11,670,793	1,276,444					21,818,283			
20			Total	-	3,020,051	33,445,884	38,569,280	1,276,444	-	-	-	-	76,311,658			
21	1/1/2021	Brookings - 2nd Circuit - Roll into Base 2024 HTY														
22			Land	-	-			-	-	-	-	-		-	-	
23			Line	-	-	9,194,828	888,756	-	-	-	-	-	10,083,584			
24			Sub	-	601,671	4,602,198	36,189						5,240,057			
25			Total	-	601,671	13,797,026	924,944	-	-	-	-	-	15,323,641			
26	1/1/2021	Brookings - 2nd Circuit														
27			Land	-	-			-	-	-	-	-		-	-	
28			Line	-	1,972,412	34,817,305	27,787,242						64,576,959	65,982,909	(1,405,951)	
29			Sub	-	1,649,310	12,425,604	11,706,982	1,276,444					27,058,340	33,168,458	(6,110,117)	
30			Total	-	3,621,722	47,242,909	39,494,224	1,276,444	-	-	-	-	91,635,299	99,151,367	(7,516,068)	-8%
31																
32	1/1/2021	Canisota Juntion - Salem - Stay in Rider														
33			Land	-	1,157	24,890	125,961	25,000	-	-	-	-	177,009			
34			Line	-	53,884	155,361	313,511	3,738,700	-	-	-	-	4,261,456			
35			Sub	-	-	-	-	-	-	-	-	-		-	-	
36			Total	-	55,041	180,251	439,472	3,763,700	-	-	-	-	4,438,464			
37	1/1/2021	Canisota Junction - Salem - Roll into Base 2024HTY														
38			Land	-	433,221	17,297		-	-	-	-	-	450,518			
39			Line	1,249	4,390,365	5,674,688	1,107,519		-	-	-	-	11,173,820			
40			Sub	-	-	-	-		-	-	-	-		-	-	
41			Total	1,249	4,823,586	5,691,984	1,107,519		-	-	-	-	11,624,338			
42	1/1/2021	Canisota Junction - Salem														
43			Land	-	434,378	42,187	125,961	25,000	-	-	-	-	627,526	769,242	(141,716)	
44			Line	1,249	4,444,249	5,830,048	1,421,030	3,738,700					15,435,276	10,120,898	5,314,378	
45			Sub	-	-	-	-	-	-	-	-	-		-	-	
46			Total	1,249	4,878,627	5,872,235	1,546,991	3,763,700	-	-	-	-	16,062,802	10,890,140	5,172,662	47%
47	1/1/2024	Eau Claire 345kV - Stay in Rider														
48			Land													
49			Line	50,427	740,120	9,786,795	2,356,710	294,000	450,800	3,920,000			-	17,598,852		
50			Sub	-	-	-	-	-	-	-	-	-		-	-	
51			Total	50,427	740,120	9,786,795	2,356,710	294,000	450,800	3,920,000	-	-	17,598,852			
52	1/1/2024	Eau Claire 345kV - Roll into Base 2024HTY														
53			Land	-	-	-	-	-	-	-	-	-		-	-	
54			Line	1,199,997	29,859,512	(699,514)	1,088	-	-	-	-	-	30,361,083			
55			Sub	-	-	-	-	-	-	-	-	-		-	-	
56			Total	1,199,997	29,859,512	(699,514)	1,088	-	-	-	-	-	30,361,083			
57	1/1/2024	Eau Claire 345kV														
58			Land	-	-	-	-	-	-	-	-	-		-	-	
59			Line	1,250,424	30,599,632	9,087,281	2,357,798	294,000	450,800	3,920,000			47,959,935	37,697,213	10,262,722	
60			Sub	-	-	-	-	-	-	-	-	-		-	-	
61			Total	1,250,424	30,599,632	9,087,281	2,357,798	294,000	450,800	3,920,000	-	-	47,959,935	37,697,213	10,262,722	27%
62	1/1/2023	Huntley-South Bend 161kV														
63			Land	-	-	-	-	-	-	-	-	-		-	-	
64			Line	-	358,490	14,903,147	16,145,019	1,568,000					32,974,655	24,768,661	8,205,995	
65			Sub	-	122,544	985,508	5,080,708						6,188,761	10,457,551	(4,268,791)	
66			Total	-	481,034	15,888,655	21,225,728	1,568,000	-	-	-	-	39,163,416	35,226,212	3,937,204	11%
67	1/1/2023	Line 0708 Rebuild str 78-476 Eagle Lake-WAT														
68			Land	-	-	-	-	-	-	-	-	-		-	-	
69			Line	423	356,213	(101,743)	37,921	2,665,600	4,483,500	36		9	7,441,958	9,364,025	(1,922,067)	
70			Sub	-	-	-	-	-	-	-	-	-		-	-	
71			Total	423	356,213	(101,743)	37,921	2,665,600	4,483,500	36		9	7,441,958	9,364,025	(1,922,067)	-21%
72	1/1/2023	Line 0714 Watonwan - Madelia (munl) Rebuild														
73			Land	-	-	-	-	-	-	-	-	-		-	-	
74			Line	229	402,710	3,205,236	11,818,619	39,200					15,465,994	13,157,026	2,308,968	
75			Sub	-	-	-	-	-	-	-	-	-		-	-	
76			Total	229	402,710	3,205,236	11,818,619	39,200	-	-	-	-	15,465,994	13,157,026	2,308,968	18%

Line No:	Eligibility Date	NSPM Rider Project	NSPM Rider Sub Project	Pre Eligible AFUDC	CWIP Expenditures							Total	Previous Filing Expenditures	Dollar Variance	% Variance
					Pre-2024	2024	2025	2026	2027	2028	2029	2030			
77	1/1/2023	Line 0717/0771 Thru Flow Mitigation													
78			Land	-	-	-	-	-	-	-	-	-	-	-	
79			Line	6,267	743,904	833,201	5,866,585	-	-	-	-	-	7,449,957	5,630,038	1,819,919
80			Sub	-	-	-	-	-	-	-	-	-	-	-	
81			Total	6,267	743,904	833,201	5,866,585	-	-	-	-	-	7,449,957	5,630,038	1,819,919
82	1/1/2022	Line 0723 Bird Island to Atwater 69kV Rebuild - Stay in Rider													32%
83			Land	-	-	-	-	-	-	-	-	-	-	-	
84			Line	680	225,762	188,679	521,386	5,993,850	27	-	-	-	6,930,383	-	-
85			Sub	-	-	-	-	-	-	-	-	-	-	-	
86			Total	680	225,762	188,679	521,386	5,993,850	27	-	-	-	6,930,383	-	-
87	1/1/2022	Line 0723 Bird Island to Atwater 69kV Rebuild - Roll into Base 2024HTY													
88			Land	-	-	-	-	-	-	-	-	-	-	-	
89			Line	56,684	8,929,659	1,367,645	-	-	-	-	-	-	10,353,988	-	-
90			Sub	-	-	-	-	-	-	-	-	-	-	-	
91			Total	56,684	8,929,659	1,367,645	-	-	-	-	-	-	10,353,988	-	-
92	1/1/2022	Line 0723 Bird Island to Atwater 69kV Rebuild													
93			Land	-	-	-	-	-	-	-	-	-	-	-	
94			Line	57,364	9,155,421	1,556,323	521,386	5,993,850	27	-	-	-	17,284,371	17,018,769	265,602
95			Sub	-	-	-	-	-	-	-	-	-	-	-	
96			Total	57,364	9,155,421	1,556,323	521,386	5,993,850	27	-	-	-	17,284,371	17,018,769	265,602
97	1/1/2023	Line 0726 Pipestone-Rock River-Woostock Rebuild - Stay in Rider													2%
98			Land	-	-	-	-	-	-	-	-	-	-	-	
99			Line	814	739,668	675,207	861,568	8,820,018	-	-	-	-	11,097,275	-	-
100			Sub	-	-	-	-	-	-	-	-	-	-	-	
101			Total	814	739,668	675,207	861,568	8,820,018	-	-	-	-	11,097,275	-	-
102	1/1/2023	Line 0726 Pipestone-Rock River-Woostock Rebuild - Roll into base 2024HTY													
103			Land	-	408,813	95,837	5,587	-	-	-	-	-	510,238	-	-
104			Line	239,564	21,374,991	4,488,630	(156,711)	-	-	-	-	-	25,946,474	-	-
105			Sub	-	-	-	-	-	-	-	-	-	-	-	
106			Total	239,564	21,783,804	4,584,468	(151,124)	-	-	-	-	-	26,456,712	-	-
107	1/1/2023	Line 0726 Pipestone-Rock River-Woostock Rebuild													
108			Land	-	408,813	95,837	5,587	-	-	-	-	-	510,238	483,036	27,202
109			Line	240,378	22,114,659	5,163,837	704,857	8,820,018	-	-	-	-	37,043,749	37,535,347	(491,598)
110			Sub	-	-	-	-	-	-	-	-	-	-	-	
111			Total	240,378	22,523,472	5,259,675	710,444	8,820,018	-	-	-	-	37,553,987	38,018,382	(464,396)
112	1/1/2023	Line 0736 AHI-LCR 69kV REBLD													-1%
113			Land	-	-	-	-	-	-	-	-	-	-	-	
114			Line	1,301	801,035	2,783,311	9,805,047	6,841,525	6,263,461	191,100	-	-	26,686,780	29,101,030	(2,414,250)
115			Sub	-	-	-	-	-	-	-	-	-	-	-	
116			Total	1,301	801,035	2,783,311	9,805,047	6,841,525	6,263,461	191,100	-	-	26,686,780	29,101,030	(2,414,250)
117	1/1/2023	Line 0741 Big Swan - Atwater Rebuild													-8%
118			Land	-	-	-	-	-	-	-	-	-	-	-	
119			Line	3,983	65,213	43,239	19,214	72	2,837,163	4,410,063	5,880,018	-	13,258,965	13,230,161	28,804
120			Sub	-	-	-	-	-	-	-	-	-	-	-	
121			Total	3,983	65,213	43,239	19,214	72	2,837,163	4,410,063	5,880,018	-	13,258,965	13,230,161	28,804
122	1/1/2023	Line 0749 Waseca to ITC Tap Rebuild													0%
123			Land	-	-	-	-	-	-	-	-	-	-	-	
124			Line	47	337,738	1,425,455	4,394,742	-	-	-	-	-	6,157,982	6,026,761	131,222
125			Sub	-	-	-	-	-	-	-	-	-	-	-	
126			Total	47	337,738	1,425,455	4,394,742	-	-	-	-	-	6,157,982	6,026,761	131,222
127	1/1/2023	Line 0754 Linn Street - Becker Rebuild													2%
128			Land	-	147,609	-	-	-	-	-	-	-	147,609	147,609	-
129			Line	200,749	10,317,712	151,355	2,739	-	-	-	-	-	10,672,555	10,571,875	100,680
130			Sub	-	-	-	-	-	-	-	-	-	-	-	
131			Total	200,749	10,465,321	151,355	2,739	-	-	-	-	-	10,820,164	10,719,483	100,680
132	1/1/2022	Line 0761 Lake City to Zumbrota 69kV Rebuild													1%
133			Land	-	-	-	-	-	-	-	-	-	-	-	
134			Line	3,032	10,164,047	2,532,697	99,602	-	-	-	-	-	12,799,378	12,618,854	180,524
135			Sub	-	-	-	-	-	-	-	-	-	-	-	
136			Total	3,032	10,164,047	2,532,697	99,602	-	-	-	-	-	12,799,378	12,618,854	180,524
137	1/1/2023	Line 0782 Westgate - Gleason Lake Rebuild													1%
138			Land	-	-	-	-	-	-	-	-	-	-	-	
139			Line	13,743	1,432,423	225,018	849,687	13,200,609	2,548,000	-	-	-	18,269,481	14,581,003	3,688,478
140			Sub	-	-	-	-	-	-	-	-	-	-	-	
141			Total	13,743	1,432,423	225,018	849,687	13,200,609	2,548,000	-	-	-	18,269,481	14,581,003	3,688,478
142	1/1/2022	Line 0790 Dassel to Cokato 69kV Rebuild													25%
143			Land	-	-	-	-	-	-	-	-	-	-	-	
144			Line	9,511	24,463,268	7,977,179	(549,049)	-	-	-	-	-	31,900,909	32,504,592	(603,683)
145			Sub	-	-	-	-	-	-	-	-	-	-	-	
146			Total	9,511	24,463,268	7,977,179	(549,049)	-	-	-	-	-	31,900,909	32,504,592	(603,683)
147	1/1/2022	Line 0794 Black Oak to Douglas County 69kV Rebuild													-2%
148			Land	-	-	-	-	-	-	-	-	-	-	-	
149			Line	3,262	5,583,229	(7,600)	-	-	-	-	-	-	5,578,891	5,579,677	(787)
150			Sub	-	-	-	-	-	-	-	-	-	-	-	
151			Total	3,262	5,583,229	(7,600)	-	-	-	-	-	-	5,578,891	5,579,677	(787)
152	1/1/2023	Line 0795 Freeport to West St. Cloud 69 kV Rebuild - New 2023 Segments													0%
153			Land	-	-	-	-	-	-	-	-	-	-	-	
154			Line	18,454	5,986,202	6,909,511	(377,218)	3,405,500	-	-	-	-	15,942,449	14,896,374	1,046,075
155			Sub	-	-	-	-	-	-	-	-	-	-	-	
156			Total	18,454	5,986,202	6,909,511	(377,218)	3,405,500	-	-	-	-	15,942,449	14,896,374	1,046,075
157	1/1/2023	Line 0822 STR 107-EPR Rebuild													7%
158			Land	-	-	-	-	-	-	-	-	-	-	-	
159			Line	-	748,186	6,644,317	600,444	-	-	-	-	-	7,992,947	7,840,274	152,674
160			Sub	-	-	-	-	-	-	-	-	-	-	-	
161			Total	-	748,186	6,644,317	600,444	-	-	-	-	-	7,992,947	7,840,274	152,674

CWIP Expenditures														Previous Filing Expenditures	Dollar Variance	% Variance
Line No:	Eligibility Date	NSPM Rider Project	NSPM Rider Sub Project	Pre Eligible AFUDC	Pre-2024	2024	2025	2026	2027	2028	2029	2030	Total			
162	1/1/2023	Line 0859 Inver Hills (str. 16) - Chemolite Rebuild														
163			Land	-	-	-	-	-	-	-	-	-	-	-	-	
164			Line	-	766,179	439,048	277,152	6,781,000	784,000	-	-	-	9,047,979	13,888,719	(4,840,739)	
165			Sub	-	-	-	-	-	-	-	-	-	-	-	-	
166			Total	-	766,179	439,048	277,152	6,781,000	784,000	-	-	-	9,047,979	13,888,719	(4,840,739)	-35%
167	1/1/2022	Line 5401 Maple Lake to Wakefield 69kV Rebuild														
168			Land	-	-	-	-	-	-	-	-	-	-	-	-	
169			Line	5,982	6,296,045	69	-	-	-	-	-	-	6,302,096	6,302,096	(0)	
170			Sub	-	-	-	-	-	-	-	-	-	-	-	-	
171			Total	5,982	6,296,045	69	-	-	-	-	-	-	6,302,096	6,302,096	(0)	0%
172	1/1/2021	Long Lake-Baytown Line Upstate														
173			Land	-	-	-	-	-	-	-	-	-	-	-	-	
174			Line	-	4,979,623	(111,757)	-	-	-	-	-	-	4,867,866	4,976,089	(108,223)	
175			Sub	-	-	-	-	-	-	-	-	-	-	-	-	
176			Total	-	4,979,623	(111,757)	-	-	-	-	-	-	4,867,866	4,976,089	(108,223)	-2%
177	1/1/2025	L RTP2 - Alexandria - Big Oaks														
178			Land	-	-	19,567	1,737,726	-	-	-	-	-	1,757,293	-	1,757,293	
179			Line	213,390	1,705,775	(452,879)	24,633,028	12,220,614	29,708,243	4,581,732	-	-	72,609,902	140,709,038	(68,099,136)	
180			Sub	5,894	-	323,343	10,197,683	20,170,449	18,643,844	119,834	-	-	49,461,047	39,172	49,421,875	
181			Total	219,284	1,705,775	(109,969)	36,568,436	32,391,063	48,352,087	4,701,566	-	-	123,828,242	140,748,210	(16,919,968)	-12%
182	1/1/2025	L RTP4 - Wilmarth - North Rochester - Tremval														
183			Land	-	-	-	-	-	-	-	-	-	-	-	-	
184			Line	284,561	1,883,624	2,415,771	5,185,731	105,148,711	198,480,379	119,984,000	25,083,663	12,258,295	470,724,735	479,092,507	(8,367,772)	
185			Sub	-	-	-	-	-	-	-	-	-	-	-	-	
186			Total	284,561	1,883,624	2,415,771	5,185,731	105,148,711	198,480,379	119,984,000	25,083,663	12,258,295	470,724,735	479,092,507	(8,367,772)	-2%
187	1/1/2025	L RTP5 - Tremval - Eau Claire - Jump River														
188			Land	-	86,524	9,749	243	-	-	-	-	-	96,516	126,372	(29,855)	
189			Line	253,556	1,216,267	3,232,435	4,636,849	52,399,165	144,194,894	73,001,725	52,158,777	112,599,809	443,693,477	421,588,401	22,105,076	
190			Sub	-	-	-	-	-	-	-	-	-	-	-	-	
191			Total	253,556	1,302,791	3,242,184	4,637,092	52,399,165	144,194,894	73,001,725	52,158,777	112,599,809	443,789,994	421,714,773	22,075,221	5%
192	1/1/2025	L RTP6 - Tremval - Rocky Run - Columbia														
193			Land	-	-	-	-	-	-	-	-	-	-	-	-	
194			Line	13,687	-	459,269	4,919,999	3,369,000	55,208,000	51,571,000	18,821,000	59,327,238	193,689,193	149,694,704	43,994,489	
195			Sub	-	-	-	-	-	-	-	-	-	-	-	-	
196			Total	13,687	-	459,269	4,919,999	3,369,000	55,208,000	51,571,000	18,821,000	59,327,238	193,689,193	149,694,704	43,994,489	29%
197	1/1/2024	Line 0732 Black Oak to Elrosa 69kV Rebuild														
198			Land	-	-	-	-	-	-	-	-	-	-	-	-	
199			Line	-	-	48,887	414,285	5,669,627	2,422,518	-	-	-	8,555,317	6,792,500	1,762,817	
200			Sub	-	-	-	-	-	-	-	-	-	-	-	-	
201			Total	-	-	48,887	414,285	5,669,627	2,422,518	-	-	-	8,555,317	6,792,500	1,762,817	26%
202	1/1/2024	Line 0982 Crandall to Lake Crystal 345kV Rebuild														
203			Land	-	-	-	-	-	-	-	-	-	-	-	-	
204			Line	412	31,503	229,116	294,499	120,000	2,250,000	9,240,000	39,000,000	-	51,165,530	50,822,159	343,372	
205			Sub	-	-	-	-	-	-	-	-	-	-	-	-	
206			Total	412	31,503	229,116	294,499	120,000	2,250,000	9,240,000	39,000,000	-	51,165,530	50,822,159	343,372	1%
207	1/1/2024	Line 0986/0987 Major Line Rebuild Double Circuit														
208			Land	-	-	-	-	-	-	-	-	-	-	-	-	
209			Line	670	46,137	252,950	8,260,129	197,281	7,977,200	-	-	-	16,734,367	-	16,734,367	
210			Sub	-	-	-	-	-	-	-	-	-	-	-	-	
211			Total	670	46,137	252,950	8,260,129	197,281	7,977,200	-	-	-	16,734,367	-	16,734,367	100%
212	1/1/2025	Sherco to Lyons County														
213			Land	-	-	-	3,702,800	-	-	-	-	-	3,702,800	-	3,702,800	
214			Line	613,135	3,536,849	7,406,893	82,259,909	459,300,120	369,200,160	217,400,100	107,300,050	1,000,060	1,248,017,276	-	1,248,017,276	
215			Sub	2,646	-	245,211	2,029,217	-	-	-	-	-	2,277,074	-	2,277,074	
216			Total	615,782	3,536,849	7,652,104	87,991,926	459,300,120	369,200,160	217,400,100	107,300,050	1,000,060	1,253,997,150	-	1,253,997,150	100%
217			Land	-	-	-	-	-	-	-	-	-	-	-	-	
218			Line	-	2,522,744	167,341	5,572,317	25,000	-	-	-	-	8,287,402	2,971,678	5,315,724	
219			Sub	4,409,561	188,570,274	120,333,662	216,724,376	691,773,192	826,808,345	484,299,756	248,243,517	185,185,402	2,966,348,086	1,685,002,534	1,281,345,551	
220			Total	627,575	14,744,455	13,979,666	29,014,591	21,446,893	18,643,844	119,834	-	-	98,576,858	57,256,818	41,320,040	
221			Total	5,037,137	205,837,473	134,480,669	251,311,284	713,245,085	845,452,189	484,419,590	248,243,517	185,185,402	3,073,212,345	1,745,231,030	1,327,981,315	76%