Philip Wind Project

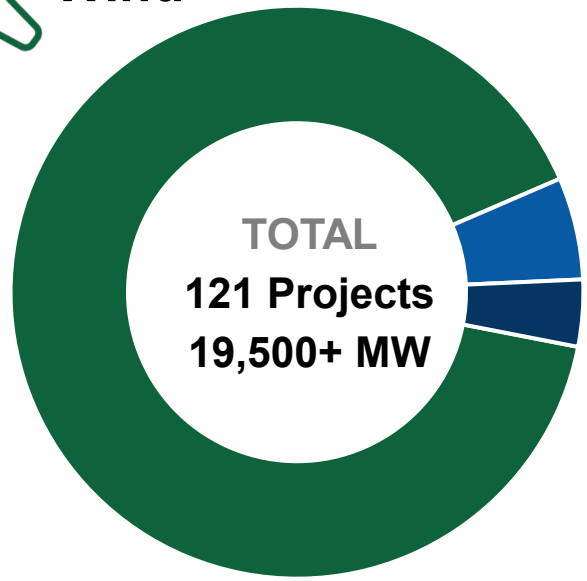
SD PUC Public Input Hearing Presentation

Invenergy

October 02, 2025
Philip American Legion Center

America's Leading Privately Held Clean Energy Company

Wind



IN OPERATION
109 Projects; 17,111 MW

IN CONSTRUCTION
10 Projects; 2,612 MW

CONTRACTED
2 Projects; 160 MW

Natural Gas
13 projects
6,000+ megawatts

Solar
55 projects
7,500+ megawatts

Transmission
4 projects
4,100+ miles of transmission & collection lines developed

Storage
23 projects
3,000+ megawatt hours
900+ megawatts

PROJECT PROFILE

Philip Wind Energy Center

HAAKON COUNTY, SD

The Philip Wind Energy Center is a proposed 333-megawatt (MW) wind power generation facility located approximately 15 miles north of Philip in Haakon County, South Dakota. The total project area encompasses 68,300 acres, with 51,189 privately-owned acres voluntarily leased for the project.

Enough electricity to power more than **120,000 American homes**

More than **$112 million** invested in land and lease payments, tax payments, and wages and benefits over the life of the project

Up to **200 jobs** supported during construction

Up to 12 full-time staff once operational

300-megawatt (MW) interconnection on WAPA Oahe to New Underwood 230kV line

Supports local education, emergency & veteran services and environmental stewardship

56 to **87** state-of-the art wind turbines manufactured by GE, Nordex or Vestas

Only 115 acres permanently impacted during operations (0.2% of Project area)

Philip Wind Project Timeline

2017-2019

- Southern Power acquired Project
- Began environmental and engineering studies and agency coordination to refine site layout
- Invenergy acquired Project in 2019

2020-2021

- Continued environmental surveys to support NEPA review
- Advanced SPP interconnection studies

2022

- Continued environmental and engineering surveys and Agency consultation supporting NEPA review
- New Lease agreements
- NEPA Public Scoping Notices sent out

2023

- WAPA held Public Scoping meeting for NEPA review
- Additional environmental and engineering surveys to support the NEPA review process.

2024

- Draft EA issued for public comment
- Continued Agency coordination on NEPA
- Executed Road Use Agreement with Haakon County, SD.

2025

- Completed NEPA federal review process and FONSI issued.
- Completed engineering and development studies.
- Submitted PUC permit application.

2026

- Obtain all required permits.
- Begin construction.

2027

- Complete construction
- Commission project.

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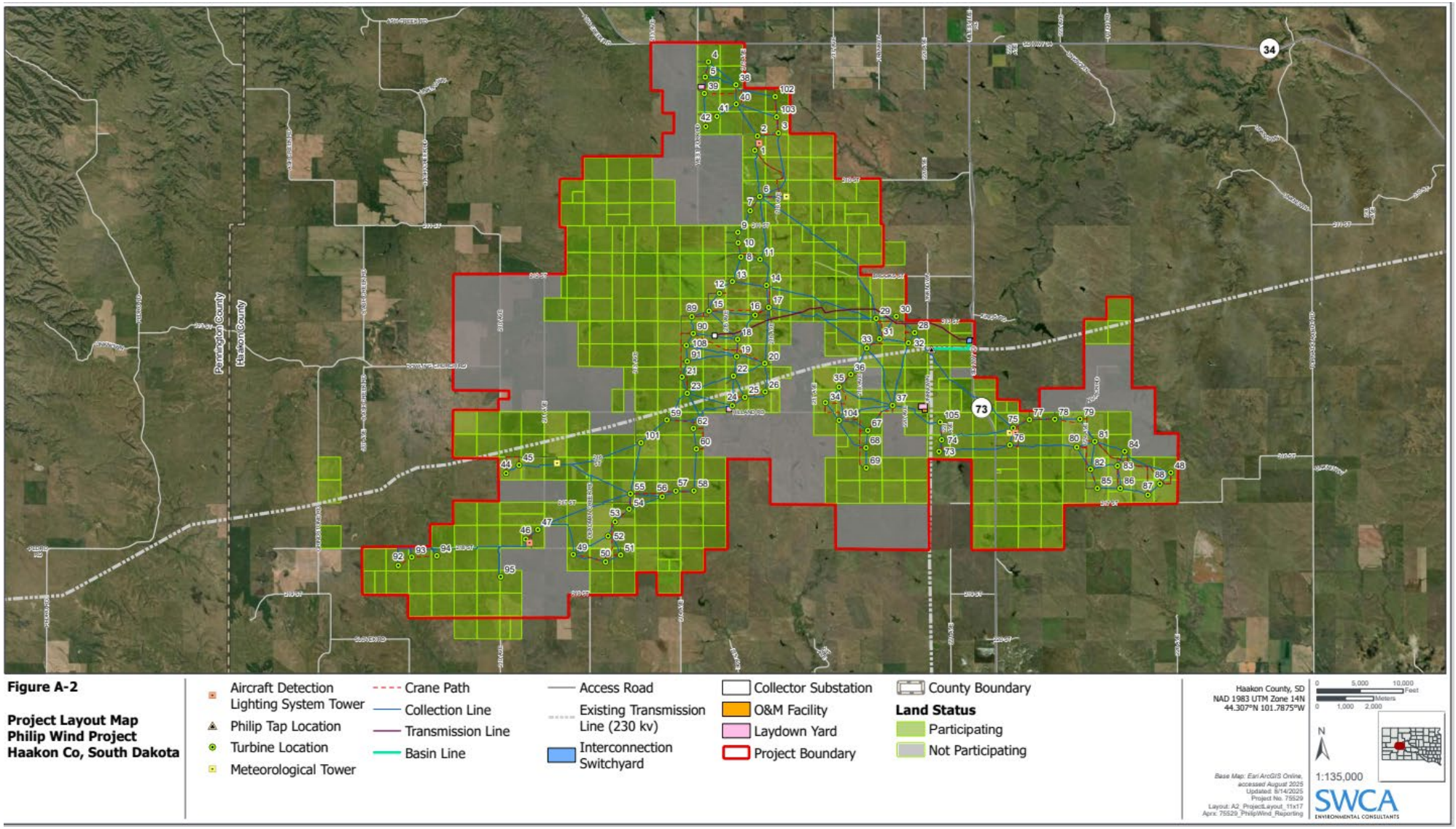
Philip Wind Project – Site Map



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Project Design

Turbine Models and Specifications – 91 proposed locations								
Turbine Model	Nameplate Capacity (MW)	Number of Turbines	Hub Height		Rotor Diameter		Tip Height	
			Feet	Meters	Feet	Meters	Feet	Meters
General Electric 154-3.8	3.8	87	322	98	506	154	575	175
Vestas 163-4.5	4.5	74	322	98	535	163	590	180
Nordex 163-5.9	5.9	56	355	108	535	163	624	190

Other Project Infrastructure	
Associated Infrastructure	Access roads, underground collector circuits, underground fiber optic cables.
Other Facilities	Operations and maintenance facility, collector substation, meteorological towers, Aircraft Detection Lighting System towers, construction laydown yard
Transmission Gen Tie	Approximately 7-mile-long 230 kilovolt transmission line connecting the collector substation to the to-be-built Philip North Switchyard.

Project Due Diligence

Studies, Surveys, Reports, & Analysis	
Site Characterization Study	Microwave Study
Whooping Crane Habitat Assessment	AM and FM Radio Report
Eagle Use Survey	Communication Tower Study
Eagle Nest Survey	Radar and Navigational Aid Screening Study
Eagle Utilization and Distribution Monitoring	Obstruction Evaluation and Airspace Analysis
Raptor Nest Survey	Noise Analysis
Avian Use Survey	Shadow Flicker Analysis
Prairie Grouse Lek Survey	Hydrology Study
Bat Acoustic Survey	Geotechnical Study
Nothern Long-eared Bat Habitat Assessment	Transportation Study
Wetland Delineations	Topography
Grassland Assessment	ALTA Survey
Prairie Dog Colony Status and Mapping	Phase 1 Environmental Site Assessment
Bird and Bat Conservation Strategy	Wind Turbine Suitability Study

Environmental

Constructability

Other

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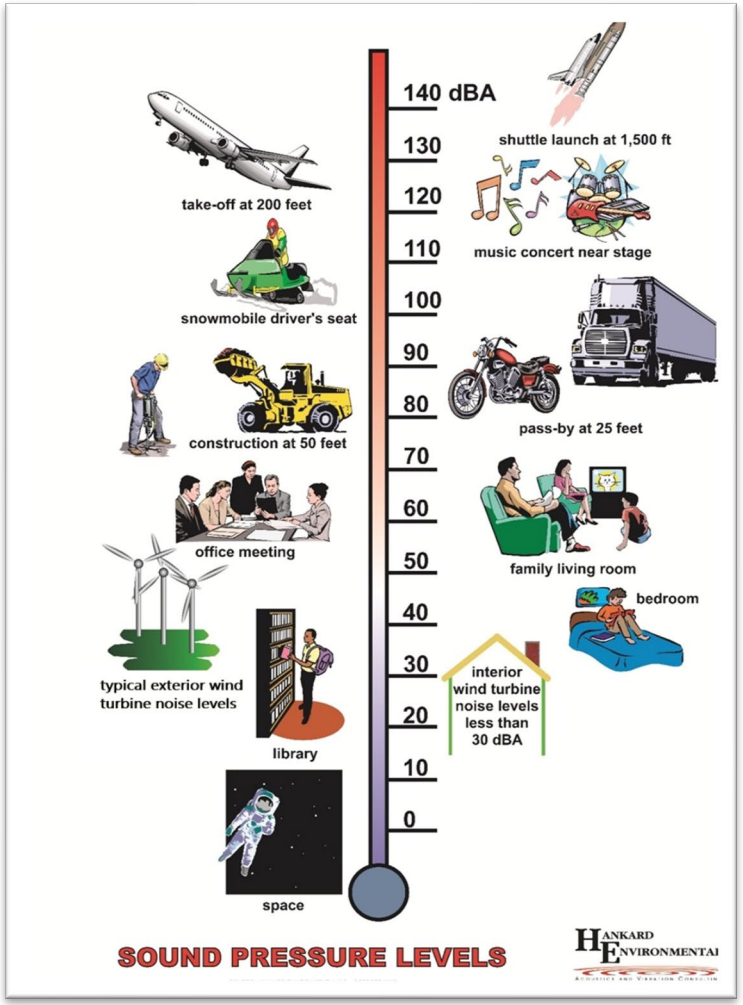
Noise and Shadow Flicker Analysis

Shadow Flicker Analysis

- Occurs under specific circumstances in predictable locations
- Project will not exceed 30 hours of shadow flicker per year at any non-participating residence

Noise Analysis

- Conducted acoustic modeling to evaluate turbine sound levels at nearby residences
- Project will not exceed:
  - 45 Leq dBA at the perimeter of existing non-participating residences
  - 50 Leq dBA at the perimeter of existing participating residences



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Road Use Agreement and Decommissioning Plan

Haakon County Road Use Agreement (Executed December 2024)

- Coordinate with the Haakon County Highway Department
- Maintain and repair roads during construction
- Pre and post construction survey – roads left in as good or better condition
- Financial Bond

Decommissioning Plan

- Addresses removal of turbines and decommissioning of the Project at the end of its operational life including:
  - Removal of all above ground structures & below ground infrastructure to a depth of 48 inches
  - Revegetation and topsoil restoration
  - Estimated costs for decommissioning and site restoration

Community Benefits

- Approximately 200 jobs during construction
- Up to 12 full-time local jobs during operations
- Continued local investment, sponsorships, and support of the community
- Project is expected to generate approximately $1.4M annually in Production and Nameplate Capacity Taxes that will be paid to schools, the County, and State
- Stable, long-term payments to participating landowners
- Indirect benefits including sales tax generation and increased use of local services

All dollar amounts are approximate as of October 2, 2025.

Agricultural Compatibility

Agriculture and wind are complementary.

- Farming may continue up to the base of the turbines
- No impact to livestock
- Turbine access roads can improve farmland accessibility
- Long-term stable income for landowners provides ability to keep land in the family and keep rates consistent for tenant farmers
- Reimbursement is provided for crop damage

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Conclusion

This is an exciting time for Haakon County!

South Dakota is a great host for the Philip Wind Project and the Project will provide significant benefits to the community.

Thank you to our landowners and project participants that came out this evening to support!

We have spent the last few years leasing, studying, and engineering a project that complies with all Federal and State requirements.

We ask the South Dakota Public Utilities Commission to approve Philip Wind's application for Energy Facility Permits.

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Invenergy Development Team

Alexander Chandler
Director, Renewable Development
achandler@invenergy.com
720- 907-2297

Brianna Gries
Senior Associate, Renewable Development
bgries@invenergy.com
720-861-9439

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