

Northern States Power Company  
South Dakota Electric Jurisdiction  
TCR Rider Removal for 2024 Test Year

TCR Removal - Rate Base (SD Electric Jurisdiction)	BOY	EOY	Average	TCR Rider Removal
CWIP	-	-	-	-
Plant In Service	-	1,386,658	693,329	693,329
Depreciation Reserve	-	7,711	3,855	3,855
Accumulated Deferred Income Tax	-	6,513	3,256	3,256
Total TCR Rate Base Removal				686,217
TCR Removal - Income Statement (MN Electric Jurisdiction)			Full Year	
Rider Revenues (Retail Revenues)			758,769	758,769
RECB Revenues (Other Revenues)			(8,691,578)	(8,691,578)
Total Revenues				(7,932,809)
RECB Expenses			(7,889,399)	(7,889,399)
O&M			-	-
Depreciation Expense			(7,711)	(7,711)
Deferred Taxes			(6,806)	(6,806)
Taxes			(750)	(750)
Total Expenses				(7,904,665)
Required Return (Rate Base * Rate of Return)				(28,144)
Operating Income (Total Revenues - Expenses)				(28,144)
Income Sufficiency/(Deficiency)				0
Revenue Conversion Factor (1/(1--Composite Tax Rate))				1.265823
Revenue Sufficiency/(Deficiency)				0

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Depreciation Reserve	7,711	-	3,855	3,855
Accumulated Deferred Income Tax	6,513	-	3,256	3,256
Total TCR Rate Base Removal				686,217
TCR Removal - Income Statement (MN Electric Jurisdiction)			Full Year	
Rider Revenues (Retail Revenues)			(9,569)	(9,569)
RECB Revenues (Other Revenues)			-	-
Total Revenues				(9,569)
RECB Expenses			-	-
O&M			-	-
Depreciation Expense			-	-
Deferred Taxes			-	-
Taxes			(1,535)	(1,535)
Total Expenses				(1,535)
Required Return (Rate Base * Rate of Return)				(8,034)
Operating Income (Total Revenues - Expenses)				(8,034)
Income Sufficiency/(Deficiency)				-
Revenue Conversion Factor (1/(1--Composite Tax Rate))				1.265823
Revenue Sufficiency/(Deficiency)				-