Docket No. EL25-___ Vol 3 VIII A33. Prairie Island Indian Community (PIIC) Deferral

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Northern States Power Company South Dakota Electric Jurisdiction 2024 Actuals

Prairie Island Indian Community (PIIC) Deferral

The purpose of this adjustment is to include in the test year the amortization for South Dakota's deferred jurisdictional poriton of the Prairie Island Indian Community expenses as authorized in Docket No. EL23-025.

Northern States Power Company South Dakota Electric Jurisdiction PIIC Deferral - 2024 HTY

Line No.		NSPM SD Electric
		Retail
		HTY - 2024
1	Composite Income Tax Rate	
2	State Tax Rate	
3	Federal Statuatory Tax Rate	21.00%
4	Federal Effective Tax Rate	<u>21.00%</u>
5	Composite Tax Rate	21.00%
6	Revenue Conversion Factor (1/(1Composite Tax Rate))	1.265823
7		
8	Weighted Cost of Capital	
9	Active Rates and Ratios Version	Proposed
10	Cost of Short Term Debt	
11	Cost of Long Term Debt	4.48%
12	Cost of Common Equity	10.30%
13	Ratio of Short Term Debt	
14	Ratio of Long Term Debt	47.13%
15	Ratio of Common Equity	52.87%
16	Weighted Cost of STD	
17	Weighted Cost of LTD	2.11%
18	Weighted Cost of Debt	2.11%
19	Weighted Cost of Equity	<u>5.45%</u>
20	Required Rate of Return	7.56%
21		
22	Rate Base	
23	Plant Investment	
24	<u>Depreciation Reserve</u>	-
25	Net Utility Plant	
26	CWIP	
27		
28	Accumulated Deferred Taxes	
29	DTA - NOL Average Balance	
30	DTA - Federal Tax Credit Average Balance	_
31	Total Accum Deferred Taxes	
32		
33	Cash Working Capital	
34	Materials and Supplies	
35	Fuel Inventory	
36	Non-plant Assets and Liabilities	
37	Customer Advances	
38	Customer Deposits	
39	Prepaids and Other	
40	Regulatory Amortizations	<u>991,957</u>
41	Total Other Rate Base Items	991,957
42		
43	Total Rate Base	991,957

Northern States Power Company South Dakota Electric Jurisdiction PIIC Deferral - 2024 HTY

		NSPM SD Electric
Line No.		Retail
		HTY - 2024
44		
45		
46	Depreciation	
47	Amortization	396,783
48		
49	Taxes:	
50	Property Taxes	
51	ITC Amortization	
52	Deferred Taxes	
53	Deferred Taxes - NOL	
54	Less State Tax Credits deferred	
55	Less Federal Tax Credits deferred	
56	Deferred Income Tax & ITC	
57	Payroll & Other Taxes	
58	Total Taxes Other Than Income	
59		
60	Income Before Taxes	
61	Total Operating Revenues	
62	less: Total Operating Expenses	
63	Book Depreciation	
64	Amortization	396,783
65	Taxes Other than Income	-
66	Total Before Tax Book Income	(396,783)
67		
68	Tax Additions	
69	Book Depreciation	
70	Deferred Income Taxes and ITC	
71	Nuclear Fuel Burn (ex. D&D)	
72	Nuclear Outage Accounting	
73	Avoided Tax Interest	
74	Other Book Additions	=
75 76	Total Tax Additions	
76	· ·	
77	Tax Deductions	004.057
78	Total Rate Base	991,957
79	Weighted Cost of Debt	<u>2.11%</u>
80	Debt Interest Expense	20,930
81	Nuclear Outage Accounting	
82	Tax Depreciation and Removals	
83	NOL Utilized / (Generated)	0
84 85	Other Tax / Book Timing Differences Total Tax Deductions	<u>0</u>
86	Total Tax Deductions	20,930
	State Taylor	
87 oo	State Taxes	(417 710)
88 80	State Taxable Income	(417,713)
89 90	State Income Tax Rate State Taxes before Credits	-
91 92	Less State Tax Credits applied Total State Income Taxes	-
32	Total State IIICUIIIe Taxes	

Northern States Power Company South Dakota Electric Jurisdiction PIIC Deferral - 2024 HTY

Line No.		NSPM SD Electric
		Retail
22		HTY - 2024
93	Fadous Toyon	
94	Federal Taxes Federal Sec 100 Production Poduction	
95 96	Federal Sec 199 Production Federal Taxable Income	/417 712\
96 97	Federal Taxable Income Federal Income Tax Rate	(417,713)
97 98	Federal Tax before Credits	<u>21.00%</u>
98 99		(87,720)
100	Less Federal Tax Credits Total Federal Income Taxes	(87,720)
100	Total Level di Iliculile Taxes	(07,720)
101	Total Taxes	
102	Total Taxes Other than Income	
104	Total Federal and State Income Taxes	(87,720)
105	Total Taxes	(87,720)
106		(37), 23)
107	Total Operating Revenues	
108	Total Expenses	309,063
109	•	, -
110	AFDC Debt	
111	AFDC Equity	_
112		_
113	Net Income	(309,063)
114		
115	Rate of Return (ROR)	
116	Total Operating Income	(309,063)
117	<u>Total Rate Base</u>	<u>991,957</u>
118	ROR (Operating Income / Rate Base)	(31.16%)
119		
120	Return on Equity (ROE)	
121	Net Operating Income	(309,063)
122	Debt Interest (Rate Base * Weighted Cost of Debt)	(20,930)
123	Earnings Available for Common	(329,993)
124	Equity Rate Base (Rate Base * Equity Ratio)	<u>524,448</u>
125	ROE (earnings for Common / Equity)	(62.92%)
126		
127	Revenue Deficiency	
128	Required Operating Income (Rate Base * Required Return)	74,992
129	Net Operating Income	(309,063)
130	Operating Income Deficiency	384,055
131	D	
132	Revenue Conversion Factor (1/(1Composite Tax Rate))	1.265823
133	Revenue Deficiency (Income Deficiency * Conversion Factor)	486,146
134		
135	Total Revenue Requirements	
136	Total Retail Revenues	
137	Revenue Deficiency	<u>486,146</u>
138	Total Revenue Requirements	486,146
139		

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Northern States Power Company South Dakota Electric Jurisdiction PIIC Deferral - 2024 HTY

Deferral Calculation

	2024	2025	
Cost per cask PI Casks	\$50,000 50	\$50,000 52	[A] [B]
Subtotal	\$2,500,000	\$2,600,000	$[C] = [A] \times [B]$
Additional PIIC Payment	\$7,500,000	\$7,500,000	[D]
Total	\$10,000,000	\$10,100,000	[E] = [C] + [D]
* Demand Prod SD Jur %	7.05900%	7.05900%	[F]
* Demand MN Co %	83.89480%	83.89480%	[G]
SD Portion	592,213.39	598,135.53	$[H] = [E] \times [F] \times [G]$

^{*}Utilizing 2024 Actual Allocators to Estimate 2025 PIIC Deferral.

Total PIIC Deferral	1,190,348.92
3 Year Amortization Period	3
Annual Reg Amortization	396,783