

		SERVICE CATEGORY					
		Residential	C&I Non-Dmd	C&I Demand	Outdoor Lighting	RETAIL	
STEP 1: CLASS RATIOS							
1.	Hourly Marginal Energy Costs x Hourly Loads*	\$25,964,488	\$2,577,294	\$39,348,798	\$271,734	\$68,162,314	
2.	MWh Energy at Generator	892,834	90,414	1,403,252	11,485	2,397,986	
3.	Load-Weighted Marginal Energy Cost /MWh =(1)/(2)	\$29.081	\$28.505	\$28.041	\$23.660	\$28.425	
4.	Class Ratio (Class Unit Cost / Retail Unit Cost)	1.0231	1.0028	0.9865	0.8324	1.0000	
STEP 2: C&I DEMAND TOD RATIOS							
				Non-TOD	On-Peak	Off-Peak	
5.	Ratio of On-Peak to Off-Peak System Weighted Marginal Energy Costs				1.4454		
6.	C&I Demand Class Time-of-Day Percentages from 8760 loads				0.4071	0.5929	
7.	C&I Demand TOD On-Peak Ratio = 1 / (0.4071 + (0.5929 / 1.445)) **				1.2235		
8.	C&I Demand TOD Off-Peak Ratio = 1 / ((1.445 x 0.4071) + 0.5929) **					0.8465	
9.	C&I Demand Non-TOD On-Peak Weighting			0.4243			
10.	C&I Demand Non-TOD Off-Peak Weighting			0.5757			
11.	C&I Demand Non-TOD Ratio = (0.4243 x 1.2235) + (0.5757 x 0.8465)			1.0065			
STEP 3: FUEL ADJUSTMENT FACTOR							
12.	FAF = Step 1, or for C&I Demand, Step 1 x Step 2	1.0231	1.0028	0.9929	1.2070	0.8351	0.8324
		(4)	(4)	(4) x (11)	(4) x (7)	(4) x (8)	(4)

* E8760 Allocator = Sum of Hourly System Marginal Costs times Hourly Class Loads

** Based on C&I Demand Weighted Average = (40.71% class on-peak x on-peak charge) + (59.29% class off-peak x off-peak charge)