

Proposed Tariffs

Legislative

Northern States Power Company, a Minnesota corporation
Minneapolis, Minnesota 55401

PROPOSED

SOUTH DAKOTA ELECTRIC RATE BOOK - SDPUC NO. 2

CONTACT LIST

Section No. 2
2nd-3rd Revised Sheet No. 1
Cancelling ~~1st-2nd~~ Revised Sheet No. 1

Listed below is the name, title, address, and telephone numbers of Northern States Power Company personnel to be contacted in connection with:

All Matters Relating to Rates and Rules	Christopher B. Clark <u>Ryan J. Long</u> <u>EVP, Chief Legal & Compliance Officer and</u> President, Northern States Power Company Northern States Power Company, a Minnesota corporation 414 Nicollet Mall, <u>401-9</u> Minneapolis, MN 55401 Telephone No. 1-800-328-8226	T T I I
Emergencies & Outages	1-800-895-1999	
Residential Customer Service	1-800-895-4999	+
Business Solutions Center (Commercial/Industrial Customer Service)	1-800-481-4700	
TDD/TYY (Hearing Impaired Services)	1-800-895-4949 <u>711</u>	I
Internet Address	www.xcelenergy.com	

Date Filed: 07-27-1706-30-
25

By: ~~Christopher B. Clark~~Ryan J. Long

Effective Date: 09-18-17

EVP, Chief Legal & Compliance Officer and President, Northern States Power Company, a Minnesota corporation

Docket No. EL~~17-029~~25-

Order Date: 09-18-17

Northern States Power Company, a Minnesota corporation
Minneapolis, Minnesota 55401

PROPOSED

SOUTH DAKOTA ELECTRIC RATE BOOK - SDPUC NO. 2

RESIDENTIAL SERVICE
RATE CODE E01, E03

Section No. 5
~~5th~~^{6th} Revised Sheet No. 1.1
Cancelling ~~4th~~^{5th} Revised Sheet No. 1.1

AVAILABILITY

Available to any residential customer for domestic purposes only, in a single private residence.

RATE

Customer Charge per Month – Overhead (E01)	\$8.30 ^{\$11.00}	
– Underground (E03)	\$40.30 ^{\$11.00}	
	First 1,000	Excess
Energy Charge per kWh	kWh per Month	kWh per Month
June - September	\$0.1115 ^{\$0.14517}	\$0.1115 ^{\$0.14517}
Other Months		
Without Electric Space Heating	\$0.0958 ^{\$0.12949}	\$0.0932 ^{\$0.12691}
Electric Space Heating	\$0.0958 ^{\$0.12949}	\$0.0688 ^{\$0.10249}

FUEL CLAUSE

Bills subject to the adjustment provided for in Fuel Clause Rider.

OTHER RIDERS

Bills are subject to the adjustments provided for in the Transmission Cost Recovery Rider, the Environmental Cost Recovery Rider, the Demand Side Management Cost Adjustment Factor and the Infrastructure Rider.

MONTHLY MINIMUM CHARGE

Customer Charge.

SURCHARGE

In certain communities, bills are subject to a surcharge provided for in Surcharge Rider.

LATE PAYMENT CHARGE

A late payment charge of 1% of the unpaid balance will be added to the next month's bill after the date due.

OTHER PROVISIONS

This schedule is also subject to provisions contained in Rules for Application of Residential Rates.

Date Filed: ~~11-15-22~~⁰⁶⁻³⁰⁻²⁵ By: ~~Christopher B. Clark~~^{Ryan J. Long} Effective Date: ~~07-01-23~~
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Docket No. ~~EL22-04725-~~ Order Date: ~~06-08-23~~

SOUTH DAKOTA ELECTRIC RATE BOOK - SDPUC NO. 2

**RESIDENTIAL TIME OF DAY SERVICE
RATE CODE E02, E04**

Section No. 5
~~9th-10th~~ Revised Sheet No. 2
Cancelling ~~8th-9th~~ Revised Sheet No. 2

AVAILABILITY

Available to any residential customer for domestic purposes only, in a single private residence.

RATE

Customer Charge per Month

Overhead (E02) ~~\$10-30~~11.00

Underground (E04) ~~\$12-30~~11.00

On Peak Period Energy Charge per kWh

June - September ~~\$0-218060~~0.26695

Other Months

Without Electric Space Heating ~~\$0-175990~~0.22708

Electric Space Heating ~~\$0-158390~~0.21446

Off Peak Period Energy Charge per kWh ~~\$0-046190~~0.06310

FUEL CLAUSE

Bills subject to the adjustment provided for in Fuel Clause Rider.

OTHER RIDERS

Bills are subject to the adjustments provided for in the Transmission Cost Recovery Rider, the Environmental Cost Recovery Rider, the Demand Side Management Cost Adjustment Factor and the Infrastructure Rider.

MONTHLY MINIMUM CHARGE

Customer Charge.

SURCHARGE

In certain communities, bills are subject to a surcharge provided for in Surcharge Rider.

LATE PAYMENT CHARGE

A late payment charge of 1% of the unpaid balance will be added to the next month's bill after the date due.

OTHER PROVISIONS

This schedule is also subject to provisions contained in Rules for Application of Residential Rates.

(Continued on Sheet No. 5-3)

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SOUTH DAKOTA ELECTRIC RATE BOOK - SDPUC NO. 2

**ENERGY CONTROLLED SERVICE
(NON-DEMAND METERED)
RATE CODE E10**

Section No. 5
~~7th-8th~~ Revised Sheet No. 7
Cancelling ~~6th7th~~ Revised Sheet No. 7

AVAILABILITY

Available to residential and commercial customers with permanently connected interruptible loads of 10 kW to 50 kW, which would be under Company control. The types of loads served would include dual fuel, storage space heating, water heating, and other loads subject to Company approval.

RATE

	<u>Residential</u>	<u>Commercial & Industrial</u>
Customer Charge per Month	\$3.073.64	\$3.073.64
Energy Charge per kWh		
Standard	\$0.060420.09778	\$0.060420.09778
Optional		
June - September	\$0.111530.14517	\$0.106570.13396
Other Months	\$0.060420.09778	\$0.060420.09778

OPTIONAL ENERGY CHARGE

This option is available to customers with heat pump installations for non-interruptible service during June through September billing months.

FUEL CLAUSE

Bills subject to the adjustment provided for in Fuel Clause Rider.

OTHER RIDERS

Bills are subject to the adjustments provided for in the Transmission Cost Recovery Rider, the Environmental Cost Recovery Rider, the Demand Side Management Cost Adjustment Factor and the Infrastructure Rider.

SURCHARGE

In certain communities, bills are subject to a surcharge provided for in Surcharge Rider.

LATE PAYMENT CHARGE

A late payment charge of 1% of the unpaid balance will be added to the next month's bill after the date due.

TERMS AND CONDITIONS OF SERVICE

1. The controllable load shall be permanently wired, separately served and metered, and at no time connected to facilities serving customer's firm load. Customer's control system, and other equipment such as circulating fans and pumps, and any alternate fuel related equipment shall be served as firm load.

(Continued on Sheet No. 5-8)

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SOUTH DAKOTA ELECTRIC RATE BOOK - SDPUC NO. 2

**RESIDENTIAL HEAT PUMP SERVICE
(TWO METER RATE)
RATE CODE E06**

Section No. 5
~~7th-8th~~ Revised Sheet No. 9
Cancelling ~~6th-7th~~ Revised Sheet No. 9

AVAILABILITY

Available to residential customers with air source or ground source heat pumps. This rate is for residences with separately metered heat pumps. Electric space and water heaters, air handling equipment, and circulating pumps may be served by this rate with prior Company approval. This meter will have a direct load control device that is controlled by the Company.

RATE

Customer Charge per Month \$3,073.64

Energy Charge per kWh

June - September \$0.090840.11967

Other Months \$0.067600.10124

FUEL CLAUSE

Bills are subject to the adjustment provided for in the Fuel Clause Rider.

OTHER RIDERS

Bills are subject to the adjustments provided for in the Transmission Cost Recovery Rider, the Environmental Cost Recovery Rider, the Demand Side Management Cost Adjustment Factor and the Infrastructure Rider.

SURCHARGE

In certain communities, bills are subject to a surcharge provided for in Surcharge Rider.

LATE PAYMENT CHARGE

A late payment charge of 1% of the unpaid balance will be added to the next month's bill after the date due.

TERMS AND CONDITIONS OF SERVICE

1. The Heat Pump Service shall be permanently wired, separately served and metered, and at no time connected to facilities servicing other customer loads without prior approval from the Company. Customer must provide two meter sockets as specified by the Company. The Company will provide both meters and the direct load control device.
2. The duration and frequency of interruptions will be determined by the Company. The direct load control device will be cycled on a schedule of 15 minutes on and 15 minutes off normally for six hours with a maximum of eight hours per day. Interruptions will normally occur on high demand weekdays during summer months. Interruptions may occur at times when, in the Company's opinion, the reliability of the system is endangered.

(Continued on Sheet No. 5-10)

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Northern States Power Company, a Minnesota corporation
Minneapolis, Minnesota 55401

PROPOSED

SOUTH DAKOTA ELECTRIC RATE BOOK - SDPUC NO. 2

**LIMITED OFF PEAK SERVICE
RATE CODE E11**

Section No. 5
~~9th-10th~~ Revised Sheet No. 11
Cancelling ~~8th9th~~ Revised Sheet No. 11

AVAILABILITY

Available to secondary and primary voltage customers for controlled loads which will be energized only for the time period between 10:00 p.m. to 6:30 a.m. daily.

RATE

Customer Charge per Month

Secondary Voltage

Single Phase

~~\$3.07~~3.64

Three Phase

~~\$5.48~~6.15

Primary Voltage

~~\$25.45~~25.72

Energy Charge per kWh

Secondary Voltage

~~\$0.046~~100.06310

Primary Voltage

~~\$0.044~~200.06110

FUEL CLAUSE

Bills subject to the adjustment provided for in Fuel Clause Rider.

OTHER RIDERS

Bills are subject to the adjustments provided for in the Transmission Cost Recovery Rider, the Environmental Cost Recovery Rider, the Demand Side Management Cost Adjustment Factor and the Infrastructure Rider.

MONTHLY MINIMUM CHARGE

Secondary Voltage

Single Phase

~~\$8.00~~8.05

Three Phase

~~\$12.00~~12.05

Primary Voltage

\$60.00

SURCHARGE

In certain communities, bills are subject to a surcharge provided for in Surcharge Rider.

LATE PAYMENT CHARGE

A late payment charge of 1% of the unpaid balance will be added to the next month's bill after the date due.

(Continued on Sheet No. 5-12)

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AUTOMATIC PROTECTIVE LIGHTING SERVICE
RATE CODE E12

Section No. 5
~~7th~~^{8th} Revised Sheet No. 14
Cancelling ~~6th~~^{7th} Revised Sheet No. 14

AVAILABILITY

Available to all types of customers except for municipal street lighting purposes.

RATE

Designation of Lamp Monthly Rate Per Unit

Area Units

100W High Pressure Sodium	\$9.28 ^{10.24}
175W Mercury (1)	\$9.28 ^{10.24}
250W High Pressure Sodium	\$16.50 ^{18.20}
400W Mercury (1)	\$16.50 ^{18.20}
<u>30-40W Light Emitting Diode</u>	<u>\$8.81</u>
<u>80-145W Light Emitting Diode</u>	<u>\$14.60</u>

Directional Units

250W High Pressure Sodium	\$18.34 ^{20.23}
400W Mercury (1)	\$18.34 ^{20.23}
400W High Pressure Sodium	\$22.96 ^{25.33}
<u>80-145W Light Emitting Diode</u>	<u>\$19.30</u>
<u>150-200W Light Emitting Diode</u>	<u>\$22.65</u>

(1) Available to existing installations only.

FUEL CLAUSE

Bills subject to the adjustment provided for in Fuel Clause Rider.

OTHER RIDERS

Bills are subject to the adjustments provided for in the Transmission Cost Recovery Rider, the Environmental Cost Recovery Rider, the Demand Side Management Cost Adjustment Factor and the Infrastructure Rider.

LATE PAYMENT CHARGE

A late payment charge of 1% of the unpaid balance will be added to the next month's bill after the date due.

SERVICE INCLUDED IN RATE

Company shall own, operate, and maintain the lighting unit including the fixture, lamp, ballast, photoelectric control, mounting brackets, and all necessary wiring. Company shall furnish all electric energy required for operation of the unit.

(Continued on Sheet No. 5-15)

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SOUTH DAKOTA ELECTRIC RATE BOOK - SDPUC NO. 2

**SMALL GENERAL SERVICE
RATE CODE E13**

Section No. 5
~~7th-8th~~ Revised Sheet No. 21
Cancelling ~~6th7th~~ Revised Sheet No. 21

AVAILABILITY

Available to any non-residential customer for single or three phase electric service supplied through one meter.

RATE

	<u>Oct-May</u>	<u>Jun-Sep</u>
Customer Charge per Month	\$9.05 <u>10.30</u>	\$9.05 <u>10.30</u>
Energy Charge per kWh	\$0.090890 <u>0.11828</u>	\$0.106570 <u>0.13396</u>

FUEL CLAUSE

Bills subject to the adjustment provided for in Fuel Clause Rider.

OTHER RIDERS

Bills are subject to the adjustments provided for in the Transmission Cost Recovery Rider, the Environmental Cost Recovery Rider, the Demand Side Management Cost Adjustment Factor and the Infrastructure Rider.

MONTHLY MINIMUM CHARGE

Customer Charge.

SURCHARGE

In certain communities, bills are subject to a surcharge provided for in Surcharge Rider.

LATE PAYMENT CHARGE

A late payment charge of 1% of the unpaid balance will be added to the next month's bill after the date due.

TERMS AND CONDITIONS OF SERVICE

1. Company shall install a demand meter for a customer when:
 - a. Customer's connected load is estimated to be 20 kW or greater,
 - b. Customer is served single phase and has a service entrance capacity greater than 200 amperes,
 - c. Customer is served three phase at 120/208 or 120/240 volts and has a service entrance capacity greater than 200 amperes,
 - d. Customer is served three phase at 240/480 or 277/480 volts and has a service entrance capacity greater than 100 amperes, or
 - e. Customer's average monthly kWh use for four consecutive months exceeds 3,500 kWh.

(Continued on Sheet No. 5-22)

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SOUTH DAKOTA ELECTRIC RATE BOOK - SDPUC NO. 2

**SMALL GENERAL TIME OF DAY SERVICE
RATE CODE E14 (METERED) AND
RATE CODE E18 (UNMETERED)**

Section No. 5
~~10th~~^{11th} Revised Sheet No. 23
Cancelling ~~9th-10th~~ Revised Sheet No. 23

AVAILABILITY

Available to any non-residential customer for single or three phase electric service supplied through one meter.

RATE

	<u>Oct-May</u>	<u>Jun-Sep</u>	
Customer Charge per Month			
Metered Time of Day	\$11.05 ^{\$10.30}	\$11.05 ^{\$10.30}	1R
Metered Non-Time of Day	\$9.05 ^{\$10.30}	\$9.05 ^{\$10.30}	
Unmetered Continuous 24 Hour Use	\$7.05 ^{\$8.00}	\$7.05 ^{\$8.00}	
Low Wattage Use, 100 W or Less	\$0.28 ^{\$0.32}	\$0.28 ^{\$0.32}	
Low Wattage Use, From 100 W to 400 W	\$1.14 ^{\$1.30}	\$1.14 ^{\$1.30}	
Energy Charge per kWh			
On Peak Period Energy	\$0.1426 ^{\$0.19373}	\$0.1764 ^{\$0.23085}	
Off Peak Period Energy	\$0.0461 ^{\$0.06310}	\$0.0461 ^{\$0.06310}	
Continuous 24 Hour Energy	\$0.0798 ^{\$0.11828}	\$0.0917 ^{\$0.13396}	

FUEL CLAUSE

Bills subject to the adjustment provided for in Fuel Clause Rider.

OTHER RIDERS

Bills are subject to the adjustments provided for in the Transmission Cost Recovery Rider, the Environmental Cost Recovery Rider, the Demand Side Management Cost Adjustment Factor and the Infrastructure Rider.

MONTHLY MINIMUM CHARGE

Customer Charge.

SURCHARGE

In certain communities, bills are subject to a surcharge provided for in Surcharge Rider.

LATE PAYMENT CHARGE

A late payment charge of 1% of the unpaid balance will be added to the next month's bill after the date due.

(Continued on Sheet No. 5-24)

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SOUTH DAKOTA ELECTRIC RATE BOOK - SDPUC NO. 2

**GENERAL SERVICE
RATE CODE E15**

Section No. 5
~~7th-8th~~ Revised Sheet No. 25
Cancelling ~~6th-7th~~ Revised Sheet No. 25

AVAILABILITY

Available to any non-residential customer for general service except customers with connected load greater than 100 kW and who provide more than 25% of total energy requirements with own generation facilities, must take service through the General Time of Day Service rate.

RATE

Customer Charge per Month ~~\$22.50~~ \$25.20

	<u>Oct-May</u>	<u>Jun-Sep</u>
Service at Secondary Voltage		
Demand Charge per Month per kW	\$9.94 <u>\$15.94</u>	\$13.94 <u>\$19.94</u>

Energy Charge per kWh ~~\$0.05399~~ \$0.06059

Energy Charge Credit per Month per kWh
All kWh in Excess of 360 Hours Times
the Billing Demand ~~\$0.01210~~ \$0.01321

	<u>January - December</u>	
	<u>Per kW</u>	<u>Per kWh</u>
Voltage Discounts per Month		
Primary Voltage	\$0.65 <u>\$0.60</u>	\$0.00490 <u>\$0.00200</u>
Transmission Transformed Voltage	\$1.90 <u>\$2.10</u>	\$0.00320
Transmission Voltage	\$2.70 <u>\$3.00</u>	\$0.00410 <u>\$0.00430</u>

FUEL CLAUSE

Bills subject to the adjustment provided for in Fuel Clause Rider.

OTHER RIDERS

Bills are subject to the adjustments provided for in the Transmission Cost Recovery Rider, the Environmental Cost Recovery Rider, the Demand Side Management Cost Adjustment Factor and the Infrastructure Rider.

LATE PAYMENT CHARGE

A late payment charge of 1% of the unpaid balance will be added to the next month's bill after the date due.

DETERMINATION OF DEMAND

The adjusted demand in kW for billing purposes shall be determined by dividing the maximum actual demand in kW by the power factor expressed in percent but not more than a 90% power factor and multiplying the quotient so obtained by 90% and rounding to the nearest whole kW. But in no month shall the billing demand be greater than the value in kW determined by dividing the kWh sales for the billing month by 75 hours per month.

(Continued on Sheet No. 5-26)

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**GENERAL TIME OF DAY SERVICE
RATE CODE E16**

Section No. 5
~~7th-8th~~ Revised Sheet No. 28
Cancelling ~~6th-7th~~ Revised Sheet No. 28

AVAILABILITY

Available to any non-residential customer for general service.

RATE

Customer Charge per Month	\$ 25.50 28.20		I
Service at Secondary Voltage	<u>Oct-May</u>	<u>Jun-Sep</u>	
Demand Charge per Month per kW			
On Peak Period Demand	\$ 9.94 15.94	\$ 13.94 19.94	I
Off Peak Period Demand in Excess of On Peak Period Demand	\$ 2.70 3.00	\$ 2.70 3.00	I
Energy Charge per kWh			
On Peak Period Energy	\$ 0.070 880.08143		I
Off Peak Period Energy	\$ 0.039 380.04524		I
Energy Charge Credit per Month per kWh			
All kWh in Excess of 360 Hours Times the On Peak Period Billing Demand, Not to Exceed 50% of Total kWh	\$ 0.012 100.01321		I
	<u>January - December</u>		
Voltage Discounts per Month	<u>Per kW</u>	<u>Per kWh</u>	
Primary Voltage	\$ 0.650 .60	\$ 0.001990 .00200	R I
Transmission Transformed Voltage	\$ 1.90 2.10	\$0.00320	I
Transmission Voltage	\$ 2.70 3.00	\$ 0.004190 .00430	I

FUEL CLAUSE

Bills subject to the adjustment provided for in the Fuel Clause Rider.

OTHER RIDERS

Bills are subject to the adjustments provided for in the Transmission Cost Recovery Rider, the Environmental Cost Recovery Rider, the Demand Side Management Cost Adjustment Factor and the Infrastructure Rider.

LATE PAYMENT CHARGE

A late payment charge of 1% of the unpaid balance will be added to the next month's bill after the date due.

(Continued on Sheet No. 5-29)

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SOUTH DAKOTA ELECTRIC RATE BOOK - SDPUC NO. 2

**PEAK CONTROLLED SERVICE
RATE CODE E20**

Section No. 5
~~7th-8th~~ Revised Sheet No. 31
Cancelling ~~6th-7th~~ Revised Sheet No. 31

AVAILABILITY

Available to any non-residential customer for general service who agrees to control demand to a predetermined level whenever required by Company. Availability is restricted to customers with a minimum controllable demand of 50 kW.

RATE

Customer Charge per Month

~~\$54.95~~57.95

Service at Secondary Voltage	Firm Demand		Controllable Demand	
	Oct-May	Jun-Sep	Oct-May	Jun-Sep
Demand Charge per Month per kW	\$9.94 <u>15.94</u>	\$13.94 <u>19.94</u>	\$7.48 <u>13.25</u>	\$7.48 <u>13.25</u>
Energy Charge per kWh	\$0.0539 <u>90.06059</u>			
Energy Charge Credit per Month per kWh				
All kWh in Excess of 360 Hours Times the Sum of All Billing Demands	\$0.0124 <u>00.01321</u>			

Voltage Discounts per Month	January - December	
	Per kW	Per kWh
Primary Voltage	\$0.65 <u>0.60</u>	\$0.0019 <u>0.00200</u>
Transmission Transformed Voltage	\$1.90 <u>2.10</u>	\$0.00320
Transmission Voltage	\$2.70 <u>3.00</u>	\$0.0041 <u>0.00430</u>

FUEL CLAUSE

Bills subject to the adjustment provided for in Fuel Clause Rider.

OTHER RIDERS

Bills are subject to the adjustments provided for in the Transmission Cost Recovery Rider, the Environmental Cost Recovery Rider, the Demand Side Management Cost Adjustment Factor and the Infrastructure Rider.

LATE PAYMENT CHARGE

A late payment charge of 1% of the unpaid balance will be added to the next month's bill after the date due.

(Continued on Sheet No. 5-32)

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PEAK CONTROLLED SERVICE (CONTINUED)
RATE CODE E20

Section No. 5
Original 1st Revised - Sheet No. 33
Relocated from SDPUC No. 1 Canceling Original 3-
Sheet No. 40-233

DEFINITION OF PERFORMANCE FACTOR (PF)

Performance Factor is defined in percentage terms as a numerator for the average unadjusted maximum demand during July and August less the customer's Predetermined Demand Level divided by a denominator for the maximum annual unadjusted Controllable Demand. The numerator is calculated by averaging the 6 highest customer demand days during the calendar months of July and August (3 days from July and 3 days from August) whereby the highest days shall be the customer's greatest 15-minute load intervals recorded from 1:00 p.m. to 7:00 p.m. (13:00 to 19:00) on non-holiday weekdays; this average is then reduced by the customer's Predetermined Demand Level for the same period. The numerator is then divided by the denominator which is calculated as the customer's maximum annual unadjusted highest 15-minute interval demand less the customer's Predetermined Demand Level. Customers claiming permanent load shifts must provide verifiable documentation to Company, in compliance with Company's established criteria.

$$PF\% = \frac{[Average(Six\ highest\ non\ holiday\ demand\ weekdays)_{13:00-19:00} - PDL]}{(Unadjusted\ maximum\ annual\ demand - PDL)}$$

Other Provisions

Peak Controlled Service is also subject to provisions contained in Rules for Application of Peak Controlled Service.

Terms and Conditions of Service

1. Alternating current service is provided at the following nominal voltages:
 - a. Secondary Voltage: Single or three phase from 208 volts up to but not including 2,400 volts,
 - b. Primary Voltage: Three phase from 2,400 volts up to but not including 69,000 volts,
 - c. Transmission Transformed Voltage: Three phase from 2,400 volts up to but not including 69,000 volts, where service is provided at the Company's disconnecting means of a distribution substation transformer, or
 - d. Transmission Voltage: Three phase at 69,000 volts or higher.

Service voltage available in any given case is dependent upon voltage and capacity of Company lines in vicinity of customer's premises.

2. Transmission Transformed Service is available only to customers served by an exclusively dedicated distribution feeder. Customer will be responsible for the cost of all facilities necessary to interconnect at the Company's disconnecting means of a distribution substation transformer.
3. Transmission Service is available at transmission voltage, subject to the terms and conditions contained in the Company's General Rules and Regulations, Section 5.1(B).

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~~General Manager & Chief Executive~~EVP, Chief Legal & Compliance Officer and President, Northern States Power Company, a Minnesota corporation
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SOUTH DAKOTA ELECTRIC RATE BOOK - SDPUC NO. 2

**PEAK CONTROLLED TIME OF DAY SERVICE
RATE CODE E21**

Section No. 5
~~7th-8th~~ Revised Sheet No. 34
Cancelling ~~6th-7th~~ Revised Sheet No. 34

AVAILABILITY

Available to any non-residential customer for general service who agrees to control demand to a predetermined level whenever required by Company. Availability is restricted to customers with a minimum controllable demand of 50 kW.

RATE

Customer Charge per Month

~~\$54.95~~ \$57.95

	<u>Firm Demand</u>		<u>Controllable Demand</u>	
	<u>Oct-May</u>	<u>Jun-Sep</u>	<u>Oct-May</u>	<u>Jun-Sep</u>
Service at Secondary Voltage				
Demand Charge per Month per kW				
On Peak Period Demand	\$0.94	\$13.94	\$7.48	\$7.48
	<u>15.94</u>	<u>19.94</u>	<u>13.25</u>	<u>13.25</u>

Off Peak Period Demand in Excess of
On Peak Period Demand

~~\$2.70~~ \$3.00 ~~\$2.70~~ \$3.00 ~~\$2.70~~ \$3.00

Energy Charge per kWh

On Peak Period Energy

~~\$0.0708~~ \$0.0814

Off Peak Period Energy

~~\$0.0393~~ \$0.0452

Energy Charge Credit per Month per kWh

All kWh in Excess of 360 Hours Times the
Sum of All On Peak Period Billing

~~\$0.0124~~ \$0.0132

Demands, Not to Exceed 50% of Total kWh

Voltage Discounts per Month

Primary Voltage

January - December
Per kW Per kWh
~~\$0.650~~ \$0.0019
.0020

Transmission Transformed Voltage

~~\$1.902~~ \$0.00320

Transmission Voltage

~~\$2.703~~ \$0.0044
.00430

(Continued on Sheet No. 5-35)

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SOUTH DAKOTA ELECTRIC RATE BOOK - SDPUC NO. 2

PEAK CONTROLLED TIME OF DAY SERVICE

(Continued)

RATE CODE E21

Section No. 5

~~4th~~^{5th} Revised Sheet No. 35

Cancelling ~~3rd~~^{4th} Revised Sheet No. 35

FUEL CLAUSE

Bills subject to the adjustment provided for in Fuel Clause Rider.

OTHER RIDERS

Bills are subject to the adjustments provided for in the Transmission Cost Recovery Rider, the Environmental Cost Recovery Rider, the Demand Side Management Cost Adjustment Factor and the Infrastructure Rider.

LATE PAYMENT CHARGE

A late payment charge of 1% of the unpaid balance will be added to the next month's bill after the date due.

DEFINITION OF PEAK PERIODS

The on peak period is defined as those hours between 9:00 a.m. and 9:00 p.m. The on peak hours occurs Monday through Friday, except the following holidays: New Year's Day, Good Friday, Memorial Day, Independence Day, Labor Day, Thanksgiving Day, and Christmas Day. When a designated holiday occurs on Saturday, the preceding Friday will be designated a holiday. When a designated holiday occurs on Sunday, the following Monday will be designated a holiday. The off peak period is defined as all other hours. Definition of on peak and off peak period is subject to change with change in Company's system operating characteristics.

DEFINITION OF PERFORMANCE FACTOR (PF)

Performance Factor is defined in percentage terms as a numerator for the average unadjusted maximum demand during July and August less the customer's Predetermined Demand Level divided by a denominator for the maximum annual unadjusted Controllable Demand. The numerator is calculated by averaging the 6 highest customer demand days during the calendar months of July and August (3 days from July and 3 days from August) whereby the highest days shall be the customer's greatest 15-minute load intervals recorded from 1:00 p.m. to 7:00 p.m. (13:00 to 19:00) on non-holiday weekdays; this average is then reduced by the customer's Predetermined Demand Level for the same period. The numerator is then divided by the denominator which is calculated as the customer's maximum annual unadjusted highest 15-minute interval demand less the customer's Predetermined Demand Level. Customers claiming permanent load shifts must provide verifiable documentation to Company in compliance with Company's established criteria.

$$PF\% = \frac{[Average(Six\ highest\ non\ holiday\ demand\ weekdays)_{Jul-Aug}^{13:00-19:00} - PDL]}{(Unadjusted\ maximum\ annual\ demand - PDL)}$$

DETERMINATION OF DEMAND

Actual On Peak Period Demand in kW shall be the greatest 15 minute load for the on peak period during the billing month.

Adjusted On Peak Period Demand in kW for billing purposes shall be determined by dividing the actual on peak demand by the power factor expressed in percent but not more than 90%, multiplying the quotient so obtained by 90%, and rounding to the nearest whole kW.

(Continued on Sheet No. 5-36)

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Minneapolis, Minnesota 55401

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SOUTH DAKOTA ELECTRIC RATE BOOK - SDPUC NO. 2

PEAK CONTROLLED TIME OF DAY SERVICE

(Continued)

RATE CODE E21

Section No. 5

~~4th~~^{5th} Revised Sheet No. 35

Cancelling ~~3rd~~^{4th} Revised Sheet No. 35

~~Actual Off Peak Period Demand in kW shall be the greatest 15-minute load for the off peak period during the billing month rounded to the nearest whole kW. In no month shall the off peak period demand for billing purposes be considered as less than the current month's actual off peak period demand in kW.~~

~~Off Peak Period Demand in Excess of On Peak Period Demand in kW to be billed shall be determined by subtracting the billing on peak period demand from the actual off peak period demand only if the off peak period demand is greater.~~

(Continued on Sheet No. 5-36)

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SOUTH DAKOTA ELECTRIC RATE BOOK - SDPUC NO. 2

PEAK CONTROLLED TIME OF DAY SERVICE

(Continued)

RATE CODE E21

Section No. 5

~~4th~~^{5th} Revised Sheet No. 36

Cancelling ~~3rd~~^{4th} Revised Sheet No. 36

DETERMINATION OF DEMAND (Continued)

Actual Off Peak Period Demand in kW shall be the greatest 15 minute load for the off peak period during the billing month rounded to the nearest whole kW. In no month shall the off peak period demand for billing purposes be considered as less than the current month's actual off peak period demand in kW.

Off Peak Period Demand in Excess of On Peak Period Demand in kW to be billed shall be determined by subtracting the billing on peak period demand from the actual off peak period demand only if the off peak period demand is greater.

Predetermined Demand shall be specified and agreed to by the customer and Company. Customer's adjusted on peak demand must not exceed the predetermined demand level (PDL) during a control period.

Standard PDL customers must agree to a fixed demand level and limit load to that level during a control period.

Optional PDL customers must agree to reduce demand by a fixed amount during a control period. Customer's PDL will be the monthly adjusted on peak demand less the fixed load reduction. The PDL in months without a control period will not be less than the greatest PDL of all months with a control period during the preceding 11 months.

Firm Demand for the billing month shall be the lesser of predetermined demand or adjusted on peak period demand, except in months when customer fails to control load to predetermined demand level when requested by Company. In these months, firm demand shall be the adjusted on peak period demand established during the control period.

Controllable Demand shall be the difference between customer's adjusted on peak period demand during the billing month and the greater of predetermined demand or firm demand, but never less than zero.

Minimum On Peak Demand to be billed each month shall not be less than the current month's adjusted on peak period demand in kW.

POWER FACTOR

The power factor for the month shall be determined by permanently installed metering equipment.

OTHER PROVISIONS

Peak Controlled Time of Day Service is also subject to provisions contained in Rules for Application of Peak Controlled Service.

(Continued on Sheet No. 5-37)

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ENERGY CONTROLLED SERVICE
RATE CODE E22

Section No. 5
~~7th-8th~~ Revised Sheet No. 40
Cancelling ~~6th-7th~~ Revised Sheet No. 40

AVAILABILITY

Available to any non-residential customer for general service who agrees to control demand to a predetermined level whenever required by Company. Availability is restricted to customers with a minimum controllable demand of 50 kW.

RATE

Customer Charge per Month

~~\$54.95~~ \$57.95

Service at Secondary Voltage	Firm Demand		Controllable Demand	
	Oct-May	Jun-Sep	Oct-May	Jun-Sep
Demand Charge per Month per kW				
On Peak Period Demand	\$9.94	\$13.94	\$6.94	\$6.94
	<u>15.94</u>	<u>19.94</u>	<u>12.60</u>	<u>12.60</u>
Off Peak Period Demand in Excess of	\$2.70	\$2.70	\$2.70	\$2.70
On Peak Period Demand	<u>3.00</u>	<u>3.00</u>	<u>3.00</u>	<u>3.00</u>

Energy Charge per kWh

On Peak Period Energy

~~\$0.0708~~ \$0.08143

~~\$0.0674~~ \$0.07812

Off Peak Period Energy

~~\$0.0393~~ \$0.04524

~~\$0.0379~~ \$0.04354

Control Period Energy

--

~~\$0.0920~~ \$0.12812

Energy Charge Credit per Month per kWh

All kWh in Excess of 360 Hours Times the
Sum of All On Peak Period Billing Demands,
Not to Exceed 50% of Total kWh

~~\$0.0424~~ \$0.01321

Voltage Discounts per Month	January - December	
	Per kW	Per kWh
Primary Voltage	\$0.650 <u>.60</u>	-\$0.00190
		<u>0.00200</u>
Transmission Transformed Voltage	\$1.902 <u>.10</u>	\$0.00320
Transmission Voltage	\$2.703 <u>.00</u>	\$0.00410
		<u>0.00430</u>

(Continued on Sheet No. 5-41)

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SOUTH DAKOTA ELECTRIC RATE BOOK - SDPUC NO. 2

**STREET LIGHTING SYSTEM SERVICE
RATE CODE E30**

Section No. 5
~~8th-9th~~ Revised Sheet No. 56
Cancelling ~~7th8th~~ Revised Sheet No. 56

AVAILABILITY

Available for year-round illumination of public streets, parkways, and highways by electric lamps in luminaires supported on poles, where the facilities for this service are furnished by Company. Underground service under this schedule is limited to areas having a Company owned underground electric distribution system.

RATE

Monthly Rate per Luminaire

<u>Designation of Lamp</u>	<u>Overhead</u>	<u>Underground</u>	<u>Decorative Underground</u>
100W High Pressure Sodium	\$44.48 <u>18.80</u>	\$23.94 <u>31.00</u>	\$32.20 <u>41.59</u>
150W High Pressure Sodium	\$46.42 <u>21.36</u>	\$26.04 <u>33.72</u>	\$33.69 <u>43.57</u>
250W High Pressure Sodium	\$21.12 <u>27.58</u>	\$31.03 <u>40.35</u>	\$41.04 <u>53.26</u>
400W High Pressure Sodium	\$25.86 <u>33.91</u>	--	--
30-40W Light Emitting Diode	\$44.77 <u>19.08</u>	\$24.23 <u>31.27</u>	--
50-75W Light Emitting Diode	\$46.73 <u>21.65</u>	\$26.33 <u>34.02</u>	--
110-165W Light Emitting Diode	\$22.07 <u>28.62</u>	\$31.98 <u>41.40</u>	--
200-250W Light Emitting Diode	\$27.60 <u>35.87</u>	--	--

FUEL CLAUSE

Bills subject to the adjustment provided for in Fuel Clause Rider.

OTHER RIDERS

Bills are subject to the adjustments provided for in the Transmission Cost Recovery Rider, the Environmental Cost Recovery Rider, the Demand Side Management Cost Adjustment Factor and the Infrastructure Rider.

LATE PAYMENT CHARGE

A late payment charge of 1% of the unpaid balance will be added to the next month's bill after the date due.

OTHER PROVISIONS

This schedule is also subject to provisions contained in Rules for Application of Street Lighting Rates.

SOUTH DAKOTA ELECTRIC RATE BOOK - SDPUC NO. 2

**STREET LIGHTING ENERGY SERVICE
RATE CODE E31**

Section No. 5
~~5th-6th~~ Revised Sheet No. 57
Cancelling ~~4th~~5th Revised Sheet No. 57

AVAILABILITY

Available for year-round illumination of public streets, parkways, and highways by electric lamps mounted on standards where customer owns an ornamental street lighting system complete with standards, luminaires with globes, lamps, photocells, and other appurtenances, together with all necessary cables extending between standards and to point of connection to Company's facilities as designated by Company.

RATE

GROUP I

<u>Designation of Lamp</u>	<u>Monthly Rate per Luminaire - AN</u>
175W Mercury	\$8.199.45
400W Mercury	\$15.1317.99
70W High Pressure Sodium	\$4.905.41
100W High Pressure Sodium	\$5.886.61
150W High Pressure Sodium	\$7.338.39
250W High Pressure Sodium	\$11.0412.91
400W High Pressure Sodium	\$15.7418.73
1,000W High Pressure Sodium	\$33.2440.25

(Continued on Sheet No. 5-58)

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SOUTH DAKOTA ELECTRIC RATE BOOK - SDPUC NO. 2

STREET LIGHTING ENERGY SERVICE

Section No. 5

(Continued)

~~9th-10th~~ Revised Sheet No. 58

RATE CODE E31

Cancelling ~~8th~~^{9th} Revised Sheet No. 58

RATE (Continued)

GROUP IV

Designation of Lamp

Monthly Rate per Luminaire - AN

175W Mercury

~~\$5-907.16~~

70W High Pressure Sodium

~~\$2-603.11~~

100W High Pressure Sodium

~~\$3-544.27~~

150W High Pressure Sodium

~~\$5-036.09~~

250W High Pressure Sodium

~~\$8-7410.61~~

400W High Pressure Sodium

~~\$13-4416.43~~

LED Lamp of any Wattage per Watt (1)

~~\$0-03880.04181~~

Metered Ornamental net per kWh (2)

~~\$0-080920.09882~~

(1) Available to existing installations only, as of December 31, 2017

(2) Available to existing installations only

FUEL CLAUSE

Bills subject to the adjustment provided for in Fuel Clause Rider.

OTHER RIDERS

Bills are subject to the adjustments provided for in the Transmission Cost Recovery Rider, the Environmental Cost Recovery Rider, the Demand Side Management Cost Adjustment Factor and the Infrastructure Rider.

LATE PAYMENT CHARGE

A late payment charge of 1% of the unpaid balance will be added to the next month's bill after the date due.

OTHER PROVISIONS

This schedule is also subject to provisions contained in Rules for Application of Street Lighting Rates.

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Minneapolis, Minnesota 55401

PROPOSED

SOUTH DAKOTA ELECTRIC RATE BOOK - SDPUC NO. 2

**STREET LIGHTING ENERGY SERVICE - METERED
RATE CODE E32**

Section No. 5
~~6th-7th~~ Revised Sheet No. 59
Cancelling ~~5th~~~~6th~~ Revised Sheet No. 59

AVAILABILITY

Available for year-round illumination of public streets, parkways, and highways by uncommon electric lamps mounted on standards where customer owns and maintains an ornamental street lighting system complete with standards, luminaires with globes, lamps, photocells, and other appurtenances, together with all necessary cables extending between standards and to point of connection to Company's meter as designated by Company.

RATE

Customer Charge per Meter per Month \$~~5-055.90~~

Energy Charge per kWh \$~~0-077920.09582~~

FUEL CLAUSE

Bills subject to the adjustment provided for in Fuel Clause Rider.

OTHER RIDERS

Bills are subject to the adjustments provided for in the Transmission Cost Recovery Rider, the Environmental Cost Recovery Rider, the Demand Side Management Cost Adjustment Factor and the Infrastructure Rider.

LATE PAYMENT CHARGE

A late payment charge of 1% of the unpaid balance will be added to the next month's bill after the date due.

CONDITIONS OF SERVICE

The customer owns and maintains ornamental street lighting system including underground cables, posts, lamps, ballasts, glassware, and photocells conforming to specified daily operating schedule. Company furnishes energy only at central metered distribution point designated by Company. The daily operating schedule of the lamps shall be from approximately one-half hour after sunset until one-half hour before sunrise.

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SOUTH DAKOTA ELECTRIC RATE BOOK - SDPUC NO. 2

**RULES FOR APPLICATION OF
STREET LIGHTING RATES (Continued)**

Section No. 5
~~1st~~^{2nd} Revised Sheet No. 61
Cancelling ~~Original~~^{1st Revised} Sheet No. 61

2. DAILY OPERATING SCHEDULE

The daily operating schedule of lamps shall be from approximately one-half hour after sunset until one-half hour before sunrise.

~~D~~
~~D~~

3. OUTAGES

If illumination from any lamp is interrupted and said illumination is not resumed within ~~24 hours~~^{five business} ~~days~~ from the time Company receives notice thereof from customer, one-thirtieth of the monthly energy related rate for such lamp shall be deducted for each night of non-illumination after such notice is received.

~~C~~
~~C~~

4. SPECIAL SERVICES

~~T~~

a. *Street Lighting System Service*

Conversion to High Pressure Sodium Street Lights

When requested by the customer, Company will convert obsolete mercury vapor street lighting units to high pressure sodium street lighting units. There shall be a conversion charge of \$20.00 for functional mercury vapor lighting units prior to the Company conversion schedule and no conversion charge for scheduled mercury vapor street lighting units for this service.

~~D~~

~~D~~

Temporary Disconnection of Service (Street lighting facilities remain in place.)

When requested by the customer, Company will temporarily disconnect service to individual street lighting units provided the customer pays a monthly facilities charge equal to the regular monthly rate less the product of the average monthly kWh for the lighting unit and the energy charge from the Street Lighting Energy Service - Metered rate schedule. The customer must pay a charge of \$25.00 to disconnect or reconnect each lighting unit.

~~TD~~

Termination of Street Lighting Facilities

When requested by the customer, Company will remove all or a portion of a street lighting system and cease billing. The customer must pay estimated termination costs for the removal and undepreciated value of facilities, less any salvage value, if the number of lights requested to be removed in any 12 month period exceeds 5% of the municipalities Street Lighting System Service lighting units.

~~DT~~

(Continued on Sheet No. 5-62)

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Northern States Power Company, a Minnesota corporation
Minneapolis, Minnesota 55401

PROPOSED

SOUTH DAKOTA ELECTRIC RATE BOOK - SDPUC NO. 2

**FIRE AND CIVIL DEFENSE SIREN SERVICE
RATE CODE E40**

Section No. 5
~~7th-8th~~ Revised Sheet No. 63
Cancelling ~~6th~~7th Revised Sheet No. 63

AVAILABILITY

Available for power service for the operation of municipal fire and civil defense warning sirens having a rated capacity not in excess of 25 horsepower.

RATE

Per Month per Horsepower of Connected Capacity \$~~0.650~~.68

MINIMUM BILL

Net per Month \$~~3.403~~.22

LATE PAYMENT CHARGE

A late payment charge of 1% of the unpaid balance will be added to the next month's bill after the date due.

CONNECTION

Under the above rate, the Company will make no extension for service other than a normal service span. Where conditions are such that a long service connection or extra transformer capacity, or both, are necessary, the customer shall either pay the entire cost of such extra equipment or pay a monthly facilities charge based on such costs.

The circuit serving the siren must be in conduit from the entrance to the motor with an enclosed entrance switch box, which may be sealed and operated from an external appliance.

OPTIONAL

In case the customer already has a service connection of sufficient capacity to permit operation of the siren without unduly disturbing conditions on the Company's nearby circuits, the siren may be connected at the option of the customer on the lead side of the customer's existing meter and the commercial rate applied to the total load.

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FUEL CLAUSE RIDER

Section No. 5
~~40th-11th~~ Revised Sheet No. 64
Cancelling ~~9th10th~~ Revised Sheet No. 64

FUEL CLAUSE CHARGE

There shall be added to or deducted from the monthly bill a Fuel Cost Charge calculated by multiplying the applicable monthly billing kilowatt hours (kWh) by the billed Fuel Adjustment Factor (FAF) per kWh. The billed FAF is calculated by prorating each calendar month FAF by the number of customer billing days in each calendar month, and rounding to the nearest \$0.00001 per kWh.

FUEL ADJUSTMENT FACTOR (FAF)

A separate FAF will be determined for each service category described below. The FAF for each service category is the sum of the Current Period Cost of Energy, the Fuel Cost True-Up Factor and the Intersystem Sales Margins sharing, multiplied by the applicable FAF Ratio.

Service Category	FAF Ratio
Residential	1.0154 <u>1.0231</u>
C&I Non-Demand	0.9924 <u>1.0028</u>
C&I Demand	1.0056 <u>0.9929</u>
C&I Demand TOD On-Peak	1.1928 <u>1.2070</u>
C&I Demand TOD Off-Peak	0.8438 <u>0.8351</u>
Outdoor Lighting	0.8029 <u>0.8324</u>

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AD VALOREM TAXES

The Company may include the cost of ad valorem taxes when determining the amount of the Fuel Cost Charge.

SALES OF RENEWABLE ENERGY CREDITS

Ninety percent (90%) of the South Dakota state jurisdictional share of revenue generated by the sale of Renewable Energy Credits shall be credited to customers.

EMISSION ALLOWANCES

The South Dakota state jurisdictional share of revenue generated by the sale of emission allowances allocated to South Dakota shall be credited to customers.

GAINS FROM THE SALE OF CAPACITY

Beginning with the 2023-2024 planning year and continuing thereafter, the Company shall credit to customers the South Dakota jurisdictional share of all gains from the sale of capacity in the Planning Resource Auction conducted by the Midcontinent Independent System Operator, Inc. (MISO).

D
D

(Continued on Sheet No. 5-64.1)

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SOUTH DAKOTA ELECTRIC RATE BOOK - SDPUC NO. 2

STANDBY SERVICE RIDER

Section No. 5
~~7th-8th~~ Revised Sheet No. 68
Cancelling ~~6th7th~~ Revised Sheet No. 68

AVAILABILITY

Applicable to customers that use an alternative generation source with a capacity of 100 kW or more, where the alternative generation serves all or a portion of the customer's electric energy requirements and where the customer chooses to use the Company's electric service to serve that load when the alternative generation is either partly or wholly unavailable.

Under this tariff, the Company will provide Standby Service in accordance with the provisions of this tariff as well as those of Section 2.4 of the General Rules and Regulations.

RATE

	Firm Standby		Non-Firm Standby
	Unscheduled <u>Maintenance</u>	Scheduled <u>Maintenance</u>	
Customer Charge per Month	\$25.50 <u>28.20</u>	\$25.50 <u>28.20</u>	\$25.50 <u>28.20</u>
Demand Charge per Month per kW of Contracted Standby Capacity			
Secondary Voltage Service	\$3.73 <u>4.71</u>	\$3.63 <u>4.61</u>	\$2.79 <u>3.00</u>
Primary Voltage Service	\$3.08 <u>4.11</u>	\$2.98 <u>4.01</u>	\$2.05 <u>2.40</u>
Transmission Transformed Voltage Service	\$4.83 <u>2.61</u>	\$4.73 <u>2.51</u>	\$0.89 <u>0.90</u>
Transmission Voltage Service	\$4.03 <u>1.71</u>	\$0.93 <u>1.61</u>	\$0.00

FUEL CLAUSE

Bills subject to the adjustment provided for in Fuel Clause Rider.

OTHER RIDERS

Bills are subject to the adjustments provided for in the Transmission Cost Recovery Rider, the Environmental Cost Recovery Rider, the Demand Side Management Cost Adjustment Factor and the Infrastructure Rider.

SURCHARGE

In certain communities, bills are subject to a surcharge provided for in Surcharge Rider.

LATE PAYMENT CHARGE

A late payment charge of 1% of the unpaid balance will be added to the next month's bill after the date due.

(Continued on Sheet No. 5-68.1)

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SOUTH DAKOTA ELECTRIC RATE BOOK - SDPUC NO. 2

GENERAL RULES AND REGULATIONS (Continued)

Section No. 6
~~1st~~^{2nd} Revised Sheet No. 7
Cancelling ~~Original~~^{1st Revised} Sheet No. 7

1.8 DEDICATED SWITCHING SERVICE

The Company will provide dedicated switching service for Company distribution facilities when customers request a specific time or during a specific time window for de-energizing electric service to a designated facility to allow them to connect, change, or maintain their equipment.

The customer will be charged by separate invoice for labor costs at the following rate:

<u>Requested Appointment Date</u>	<u>Charge Per Hour</u>
Monday through Saturday	\$ 300.00 ^{800.00}
Sunday and Federally Observed Holidays	\$ 400.00 ^{1,000.00}

The following terms and conditions shall apply to this optional service:

- A. Customers shall be requested to contact Company four to five business days in advance of a preferred appointment date and must contact Company a minimum of two days before a requested appointment date.
- B. Appointments may be rescheduled by Company in extreme circumstances, such as a severe storm or public safety concerns.
- C. Hours charged include travel time to and from customer site.

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corporation
Docket No. ~~EL11-01925-~~ Order Date: ~~07-18-12~~

SOUTH DAKOTA ELECTRIC RATE BOOK - SDPUC NO. 2

GENERAL RULES AND REGULATIONS (Continued)

Section No. 6

~~1st~~^{2nd} Revised Sheet No. 22

Cancelling ~~Original 1st Revised~~ Sheet No. 22

SECTION 5 STANDARD INSTALLATION AND EXTENSION RULES

5.1 STANDARD INSTALLATION

A. Service at Secondary and Primary Voltage

Secondary voltage service is defined as single or three phase alternating current from 208 volts up to but not including 2,400 volts. Primary distribution voltage service is defined as three phase alternating current from 2,400 volts up to but not including 69,000 volts.

The Company will provide permanent service at the standard voltage and phase available in the area to the service location designated by the Company. The Company will not be required to provide overhead service in an area serviced by an underground distribution system. Primary and Secondary service types cannot be located on the same contiguous property. Secondary service voltage is not permitted for customers already supplied with primary service voltage, and primary service voltage is not permitted for customers already supplied with secondary service voltage. If requested by the Company, the customer shall execute an agreement or service form pertaining to the installation, operation, and maintenance of the facilities. Payments required under Section 5, STANDARD INSTALLATION AND EXTENSION RULES, will be made on a non-refundable basis and may be required in advance of construction unless other arrangements are agreed to in writing by the Company. The facilities installed by the Company shall be the property of the Company, and any payment by customer will not entitle the customer to any ownership interest or rights therein.

Unless otherwise stipulated in the applicable agreement or service form, and prior to any installation by the Company, the customer is required to provide the necessary right-of-way for the installation of the Company's facilities and to have the property developed so that the Company's facilities will be installed in a permanent location and can be installed without any delays caused by the customer.

For purposes under Section 5, STANDARD INSTALLATION AND EXTENSION RULES, the Company's costs are all direct and indirect expenses, including material, labor, overheads, and applicable taxes, incurred by the Company due to such an installation as determined by allocations under the Company's usual accounting methods.

The Company will install, own, and maintain on an individual project basis the distribution facilities necessary to provide permanent service. The customer will be required to pay, in addition to the applicable rate, the following amounts, if applicable, to the Company:

(Continued on Sheet No. 6-23)

Date Filed: ~~06-30-09~~⁰⁶⁻³⁰⁻²⁵

By: ~~Judy M. Pifer~~^{Ryan J. Long}

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~~EVP, Chief Legal & Compliance Officer and~~ President ~~and CEO of,~~ Northern States Power Company, a Minnesota corporation

Docket No. ~~EL09-00925-~~

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SOUTH DAKOTA ELECTRIC RATE BOOK - SDPUC NO. 2

GENERAL RULES AND REGULATIONS (Continued)

Section No. 6

~~2nd~~^{3rd} Revised Sheet No. 23

Cancelling ~~1st~~^{2nd} Revised Sheet No. 23

5.1 STANDARD INSTALLATION (Continued)

A. Service at Secondary and Primary Voltage (Continued)

1. *Excess Footage*

- a. Residential. Company will extend, on private property, to a Company designated service location, a service lateral a maximum distance of 100 feet. When the necessary extensions to a Company designated service location exceed these limits, the customer will be charged for the additional extension according to the Excess Footage Charge set below. Customers requesting a preferred service location will also be charged the Excess Footage Charge for each circuit foot Company extends the installation beyond Company's designated service location

Excess Footage Charge

Service Lateral ~~\$7.90~~^{10.00} per circuit foot

- b. Non-Residential. Company will extend, on private property, to a Company designated service location, a distribution lateral, the total cost of which must not exceed a sum equal to three and one half (3.5) times the customer's anticipated annual revenues, excluding the portion of revenue representing the fuel-cost recovery. When the cost of the necessary extension exceeds this limit, the customer will be charged the difference.

Excess Footage Charge

Excess single phase primary or
secondary distribution extension ~~\$8.00~~^{10.50} per circuit foot

Excess three phase primary or
secondary distribution extension ~~\$13.90~~^{17.00} per circuit foot

(Continued on Sheet No. 6-24)

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By: ~~Judy M. Poyer~~^{Ryan J. Long}

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SOUTH DAKOTA ELECTRIC RATE BOOK - SDPUC NO. 2

GENERAL RULES AND REGULATIONS (Continued)

Section No. 6
~~3rd~~^{4th} Revised Sheet No. 24
Cancelling ~~2nd~~^{3rd} Revised Sheet No. 24

5.1 STANDARD INSTALLATION (Continued)

A. Service at Secondary and Primary Voltage (Continued)

2. *Winter Construction.* When underground facilities are installed between October 1 and April 15, inclusive, because of failure of customer to meet all requirements of the Company by September 30, or because the customer's property, or the streets leading thereto, are not ready to receive the underground facilities by such date, such work will be subject to a Winter Construction Charge when winter conditions of six inches or more of frost exist, snow removal or plowing is required to install service, or burners must be set at the underground facilities in order to install service for the entire length of the underground service. Winter construction will not be undertaken by the Company where prohibited by law or where it is not practical to install underground facilities during the winter season. The charges immediately below apply to frost depths of 18" or less. At greater frost depths, the Company may individually determine the job cost. The Company reserves the right to charge for any unusual winter construction expenses. All winter construction charges are non-refundable and are in addition to any normal construction charges.

Winter Construction Charge

Thawing	\$640.00 ^{\$70.00} per frost burner	I
Service, primary or secondary distribution extensions	\$8.90 ^{\$18.00} per trench foot	I

3. *Unusual Installation Costs.* The customer is required to pay the excess installation cost incurred by the Company not justified by anticipated annual revenue, because of:
- surface or subsurface conditions that impede the installation of distribution facilities,
 - delays caused by customer, or
 - paving of streets, alleys or other areas prior to the installation of underground facilities.

Such payments, if any, will be determined by subtracting from the total installed cost.

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(Continued on Sheet No. 6-25)

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~~EVP, Chief Legal & Compliance Officer and~~ President, Northern States Power Company, a Minnesota corporation
Docket No. ~~EL22-01725-~~ Order Date: ~~06-08-23~~

STANDARD CUSTOMER BILL FORM BACK

Section No. 8
~~6th~~^{7th} Revised Sheet No. 2.3
Canceling ~~5th~~^{6th} Revised Sheet No. 2.3

IMPORTANT PHONE NUMBERS

Electric Emergencies:	800.895.1999	24 hours, 7 days a week
Residential Customer Service:*	800.895.4999	7 a.m. – 7 p.m., Mon.–Fri. 9 a.m. – 5 p.m., Sat.
Business Solutions Center:*	800.481.4700	8 a.m. – 5 p.m., Mon. – Fri.
TTD/TTY	800.895.4949	24 hours, 7 days a week
Call Before You Dig	811	24 hours, 7 days a week

Change TTD/TTY
to 711

*Register any inquiry or complaint

IMPORTANT ADDRESSES

General Inquiries*	Payments
Xcel Energy	Xcel Energy
P.O. Box 8	P.O. Box 9477
Eau Claire, WI 54702-0008	Minneapolis, MN 55484-9477
xcelenergy.com	Please include stub for faster processing.

Update "Payments"
Address

ABOUT YOUR ELECTRIC SERVICE

Basic Service Charge

Fixed monthly charge for certain fixed costs (metering, billing, maintenance, etc.)

Demand Charge

Charge to commercial and industrial customers for the fixed costs of the electric capacity required to meet the peak electric loads on Xcel Energy's system. The charge, which is adjusted seasonally, applies to the highest 15 minute kW demand during the billing period.

Demand Side Management

South Dakota Public Utilities Commission-approved tariffs allow Xcel Energy to recover costs of energy efficiency and load management programs.

Energy Charge

Charge per kWh of electric usage to recover the variable costs of producing energy.

Environmental Cost Recovery

South Dakota law allows Xcel Energy to recover the costs of significant environmental improvements at three of Xcel Energy's fossil fuel power plants.

Fuel Cost Charge

Charge per kWh to recover the costs of fuel needed to run Xcel Energy's generating plants, as well as the cost of purchasing energy from other suppliers.

kWh

One kilowatt-hour (kWh) is a unit of electrical usage. One kWh equals 1,000 watts of electricity used for one hour. This is enough electricity to light a 100-watt light bulb for 10 hours.

Infrastructure Rider

South Dakota Public Utilities Commission-approved tariffs allow Xcel Energy to recover costs of eligible capital projects and property taxes not otherwise recovered in rates.

Transmission Cost Recovery

South Dakota law allows Xcel Energy to recover costs associated with new investments in the electric transmission system necessary to deliver electric energy to customers.

Delete "Environmental
Cost Recovery" section

GENERAL INFORMATION

Estimated Bills

Xcel Energy attempts to read meters each month. If no reading is taken, we estimate your month's bill based on your past use.

City Fees

A fee some cities impose that Xcel Energy collects from customers and pays directly to the city.

Electronic Check Conversion

When you pay your bill by check, in most cases Xcel Energy will use your check information to make a one-time electronic debit from your checking account on the day we receive your check. There are no fees for this electronic conversion. In all other cases we will process your check.

Governing Regulatory Agencies

The South Dakota Public Utilities Commission regulates this utility and are available for mediation. SDPUC: 500 E. Capitol Ave., Pierre, SD 57501-5070 – 800.332.1782 <http://puc.sd.gov/>

Late Payment Charge

Xcel Energy will assess a late payment charge on unpaid amounts two working days after the due date. The late payment fee is 1% of the unpaid balance.

Payment Responsibility

If the name on the front of your bill is not that of a person or business who has payment responsibility, call Xcel Energy at 800.895.4999.

Further information is available to customers upon request at the *address above.

PAYMENT OPTIONS *Learn more at xcelenergy.com/payment*

Standard Payment Options: (No fees apply)

- **My Account/eBill/Mobile App** — View/pay your bill, view energy usage and access account information.
- **Auto Pay** — Automatically pay your bill directly from your bank account. Please note the actual bank debit date may be one or more days following such date based on the bank's practice.
- **Bank View and Pay** — View and pay your bills online through a third-party vendor.
- **Pay By Phone** — Make your payment by phone from your checking or savings account by calling 800.895.4999.
- **Pay By Mail** — Return the enclosed envelope and attached bill stub with your payment. Apply proper postage.

Other Payment Options (Third-Party Fees will apply. Xcel Energy does not collect nor benefit from these fees.)

- **Credit/Debit Card Payment** — Pay with your credit or debit card electronically in My Account/eBill/Mobile App, or by calling 833.660.1365. A processing fee is charged for each credit/debit card payment.
- **Pay Stations** — Pay your bill in-person at a location near you. A processing fee is charged for payments made at a pay station.

Learn more at xcelenergy.com > My Account

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EVP, Chief Legal & Compliance Officer and President, Northern States Power Company, a Minnesota corporation
Docket No. EL20-03525- Order Date: 02-09-21

SOUTH DAKOTA ELECTRIC RATE BOOK - SDPUC NO. 2

DISCONNECTION NOTICE BILL FORM (Continued)

Section No. 8

~~6th~~7th Revised Sheet No. 6

Canceling ~~5th~~6th Revised Sheet No. 6

IMPORTANT PHONE NUMBERS		IMPORTANT ADDRESSES	
Electric Emergencies:	800.895.1999	24 hours, 7 days a week	
Natural Gas Emergencies:	800.895.2999	24 hours, 7 days a week	
Residential Customer Service:*	800.895.4999	7 a.m.–7 p.m., Mon.–Fri.	
		9 a.m.–5 p.m., Sat.	
Business Solutions Center:*	800.481.4700	8 a.m.–5 p.m., Mon.–Fri.	
TTD/TTY	800.895.4949	24 hours, 7 days a week	
Call Before You Dig	811	24 hours, 7 days a week	

GOVERNING REGULATORY AGENCIES

North Dakota — The North Dakota Public Service Commission regulates this utility and is available for mediation. NDPSC: 600 E. Blvd, Dept. 408, Bismarck, ND 58505—877.245.6685
[http:// psc.nd.gov/](http://psc.nd.gov/)

South Dakota — The South Dakota Public Utilities Commission regulates this utility and is available for mediation. SDPUC: 500 E. Capitol Ave., Pierre, SD 57501-5070—800.332.1782
<http:// puc.sd.gov/>

PAYMENT OPTIONS *Learn more at xcelenergy.com/payment*

Standard Payment Options: (No fees apply)

- **My Account/eBill/Mobile App** — View/pay your bill electronically, view energy usage and access account information.
- **Auto Pay** — Automatically pay your bill directly from your bank account.
- **Bank View and Pay** — View and pay your bills online through a third-party vendor.
- **Pay By Phone** — Make your payment by phone from your checking or savings account by calling 800.895.4999.
- **Pay By Mail** — Return the enclosed envelope and attached bill stub with your payment. Apply proper postage.

Other Payment Options (Third-party fees will apply. Xcel Energy does not collect nor benefit from these fees.)

- **Credit/Debit Card Payment** — Pay with your credit or debit card electronically in My Account/eBill/Mobile App, or by calling 888.747.1523. A processing fee is charged for each credit/debit card payment.
- **Pay Stations** — Pay your bill in-person at a location near you. A processing fee is charged for payments made at a pay station.

Electronic Check Conversion — When you pay your bill by check, in most cases Xcel Energy will use your check information to make a one-time electronic debit from your checking account on the day we receive your check. There are no fees for this electronic conversion. In all other cases we will process your check.

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By: Christopher B. ClarkRyan J. Long

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SOUTH DAKOTA ELECTRIC RATE BOOK - SDPUC NO. 2

ELECTRIC SERVICE AGREEMENT

Section No. 8

~~1st~~^{2nd} Revised Sheet No. 7

Canceling ~~Original~~^{1st Revised} Sheet No. 7



ELECTRIC SERVICE AGREEMENT

THIS AGREEMENT, made this _____ day of _____, by and between
NORTHERN STATES POWER COMPANY, a Minnesota corporation ("Xcel Energy") 414 Nicollet Mall,
Minneapolis, Minnesota 55401, and
"Customer" engaged in the business of _____

WITNESSETH: That the parties hereto, each in consideration of the agreements of the other, agree as follows:

1. KIND OF SERVICE: Xcel Energy agrees to supply and Customer agrees to accept electric service in the form of _____ Phase, _____ Wire, Alternating Current at a nominal frequency of 60 Hertz and at a nominal voltage of _____, for customer's use solely for the operation of electric equipment now installed by Customer on the property known as _____ located at _____.
2. CAPACITY COMMITMENT: Xcel Energy agrees to provide and keep available throughout the term of this Agreement for Customer's use at the above location _____ kilovolt-amperes of capacity. Xcel Energy also agrees to provide additional capacity to an aggregate of _____ kilovolt-amperes upon reasonable notice from Customer specifying the additional amount of capacity and the date same will be required. Reasonable notice shall be construed as meaning ample time in which Xcel Energy can provide such additional capacity in its system as may be necessary.
3. SERVICE INSTALLATION: Customer may be responsible at its cost to provide certain capabilities or conditions prior to Xcel Energy's installation of service, as provided in the General Rules and Regulations and/or in the applicable Rate Schedules of Xcel Energy's Electric Rate Book for Customer's specific service, as they now exist or may hereafter be changed, on file with the State Regulatory Commission in the state where service is provided.
4. CHARGES: All charges applicable to Customer shall be assessed as provided in the General Rules and Regulations and/or in the Rate Schedules of Xcel Energy's Electric Rate Book for Customer's specific service, as they now exist or may hereafter be changed, on file with the State Regulatory Commission in the state where service is provided.
- ~~5.~~ ANNUAL MINIMUM CHARGE: In consideration of the above capacity commitment and its investments in facilities to serve Customer, Customer agrees that if the total net payments during any contract year hereunder, in accordance with the RATE below, amount to less than a minimum charge of \$ _____ per year, the difference between such a minimum charge and said total net payment shall be included in the bill for the last month of said contract year and Customer agrees to pay same as a charge for service rendered.
- ~~4-6.~~ TERM: This Agreement shall commence at 12:01 A.M. on _____, and shall continue for a period ending at 12:01 A.M. on _____, and, if not then terminated by at least six months prior written notice by either party, shall continue further until so terminated; provided, that in the event Xcel Energy continues to supply electric service to Customer at this location subsequent to the termination of this Agreement, the demands billed Customer during the eleven months preceding such termination shall be used in applying the rate during the first eleven months of such continued supply of electric service. This Agreement may not be reinstated for the same service within 12 months of the termination date unless the monthly demand minimums, subsequent to the termination date, have been satisfied.
- ~~6-7.~~ RATES: All rates applicable to Customer shall be assessed as provided in the General Rules and Regulations and/or in the applicable Rate Schedules of Xcel Energy's Electric Rate Book for Customer's specific service, as they now exist or may hereafter be changed, on file with the State Regulatory Commission in the state where service is provided.
- ~~8-9.~~ PAYMENT OF BILLS: All bills are for services supplied by Xcel Energy in the preceding billing period and are payable at Xcel Energy's office on or before the Date Due stated on Xcel Energy's bills to Customer. All bills will be issued to Customer at the location identified in Section 1 above, unless the Customer has given Xcel Energy written notice of a different address for billing purposes.

(Continued on Sheet No. 8-8)

Date Filed: ~~44-29-1806-30-~~
~~25~~

By: ~~Christopher B. Clark~~ Ryan J. Long

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Order Date: ~~04-22-19~~

Northern States Power Company, a Minnesota corporation
Minneapolis, Minnesota 55401

PROPOSED

SOUTH DAKOTA ELECTRIC RATE BOOK - SDPUC NO. 2

ELECTRIC SERVICE AGREEMENT (Continued)

Section No. 8

~~1st~~^{2nd} Revised Sheet No. 8

Canceling ~~Original~~^{1st Revised} Sheet No. 8



7-9 **TERMS AND CONDITIONS:** The service hereunder shall be supplied for Customer's use as provided in the General Rules and Regulations and/or in the applicable Rate Schedules of Xcel Energy's Electric Rate Book for Customer's specific service, as they now exist or may hereafter be changed, on file with the State Regulatory Commission in the state where the services are provided. A copy of such Rules and Regulations and applicable Rate Schedules are available from Xcel Energy. This Agreement is also subject to Section(s) _____ appearing under the heading "Additional Terms and Conditions" on the reverse side of or attached to this Agreement. Customer agrees to use electrical service only as herein stated and will not assign this Agreement except upon written consent of Xcel Energy.

**NORTHERN STATES POWER COMPANY,
a Minnesota corporation ("Xcel Energy")**

XCEL ENERGY REPRESENTATIVE

CUSTOMER

Print Full Name: _____

Print Full Name: _____

Signature: _____

Signature: _____

Title: _____

Title: _____

Date: _____

Date: _____

Form 17-8840

(Continued on Sheet No. 8-9)

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SOUTH DAKOTA ELECTRIC RATE BOOK - SDPUC NO. 2

UNDERGROUND SERVICE FORM

Section No. 8

~~Original~~1st Revised Sheet No. 17

~~Canceled~~Original Sheet No. 17



UNDERGROUND SERVICE FORM

In consideration of Northern States Power Company, a Minnesota corporation ("Xcel Energy") hereinafter called "Xcel Energy", extending its facilities to make _____ volt, _____ phase, _____ wire underground service available to (Customer) _____ (City) _____ at (Service Address) _____ the sum of _____ Dollars (\$ _____) will be paid to Xcel Energy by (if other than above) Address (if other than above) _____ City/State/Zip _____ In accordance with the following terms:

Receipt of the above amount hereby acknowledged on behalf of Xcel Energy by _____

1. The Customer hereby grants Xcel Energy the right, privilege and easement to install, operate and maintain its underground facilities on the property as described above and/or the approximate location as shown on the attached "Exhibit A".
2. The Customer also agrees that, prior to Xcel Energy starting work, Customer shall ensure that (a) the route of Xcel Energy's underground installation shall be accessible to Xcel Energy's equipment; (b) all obstructions shall be removed from such route at no cost or expense to Xcel Energy; (c) all privately-owned underground facilities such as sewer, water, sprinkler systems, invisible fences, or gas, electric or communication lines are marked or exposed; (d) ground elevation along the route shall not be above or more than four (4) inches below the finished grade; and (e) the area under the transformer pad shall be compacted to at least 2000 lbs./sq. ft.
3. _____ agrees to pay all additional costs incurred by Xcel Energy because of (a) surface or subsurface conditions that impair the installation of underground facilities, such as rock formations, etc., and (b) sidewalks, curbing, black top, paving, sod or other landscaping and obstructions along the cable route. Xcel Energy will backfill trench with existing soil. Restoration of construction area on Customer property is the responsibility of the Customer.
4. Xcel Energy is not responsible for any Customer-owned underground facilities not marked or exposed at the time service is installed.
5. The underground installation may be subject to a winter construction charge if construction occurs between October 1 and April 15. _____ agrees to pay this charge if Xcel Energy determines winter conditions, as defined in the General Rules and Regulations of Xcel Energy's Electric Rate Book as they exist at the time the underground facilities are installed. Xcel Energy will waive the winter construction charge if prior to October 1st the Customer is ready to accept electrical service, has executed this form and has notified Xcel Energy in writing that the requirements of Paragraph 2 hereof have been fulfilled.
6. The underground facilities installed by Xcel Energy, shall be the property of Xcel Energy and any payments made by the Customer, or their Customer's contractor, shall not entitle the Customer to any ownership interest or rights therein.
7. The Customer agrees to pay the cost of installing or relocating any portion of said underground facilities from the Company's designated location, if relocation is made to accommodate the customer's needs, or necessary because of Customer alterations to the grade, additions to structures, installation of patios, decks or gardens or any other surface or subsurface condition that makes maintenance of Xcel Energy's facilities impractical.
8. ~~Customer must provide, at minimum, the following clearance around the transformer: front, 10 feet; sides and back, 2 feet. EXCEPTION: side facing building must have 30" clearance. These clearances must be at the same grade as the transformers. All padmount transformers must have ground-to-sky clearances complying with the requirements found in the Xcel Energy Standards and Use Manual. Also, a transformer cannot be below grade as the transformer cannot be within the building footprint.~~ If screening is to be used, the area in front of the transformer must be left open or a hinged door, easily operable by one person, must be provided. The area must be accessible 24 hours a day.

(Continued on Sheet No. 8-18)

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SOUTH DAKOTA ELECTRIC RATE BOOK - SDPUC NO. 2

**UNDERGROUND GAS AND/OR ELECTRIC DISTRIBUTION
AGREEMENT FOR RESIDENTIAL, COMMERCIAL AND/OR
MIXED USE DEVELOPMENTS (Continued)**

Section No. 8
~~Original~~1st Revised Sheet No. 20
Canceling Original Sheet No. 20



- 4.1 Developer represents and warrants to Xcel Energy that it is the owner, or authorized agent of the same, of the Development Property. Developer warrants that it has full right, power and authority, and has received all required approvals to enter into this Agreement and to perform fully its obligations hereunder.
- 4.2 Developer grants Xcel Energy the exclusive right to distribute the Service elected under this Agreement to all residential, commercial and industrial building structures within the Development Property. If another entity distributes electric-rated Service elected under this Agreement to any building structure within the Development Property, then the Developer may be required to reimburse Xcel Energy for Xcel Energy's costs in the design and installation of the System in order to provide the Service. If another entity distributes natural gas-related Service elected under this Agreement to any building structure within the Development Property, then the Developer will be required to reimburse Xcel Energy for Xcel Energy's costs in the design/material and installation of the System in order to provide the service. Xcel Energy will determine the costs eligible for reimbursement in accordance with Minnesota Statutes, Minnesota Public Utilities Commission Rules, and its prevailing tariff provisions for the specific utility service.
- 4.5 Prior to the installation of said System, Developer shall, at no cost or expense to Xcel Energy, grant such easement rights as Xcel Energy may require for the installation, operation, and maintenance of said System, will provide permanent access to said System and grants Xcel Energy the right to install, operate and maintain said System on the Development Property.
- 4.6 Xcel Energy shall endeavor to coordinate the installation of the System with the activities of the Developer in the area to be served; provided, however, Xcel Energy shall not be required to install said System in segments smaller or larger than considered economically feasible by Xcel Energy. Xcel Energy shall not be responsible for any damages resulting from delay in completing the installation of the System contemplated herein, whether such delay is due to casualty, labor dispute, weather or similar or dissimilar causes beyond the reasonable control of Xcel Energy.
- 4.7 Developer agrees that, prior to Xcel Energy starting work on any segment of the System, Developer shall establish ~~grades in the utility easement and System route which shall not be above or more than four (4) inches below the finished grade~~ ground elevation along the route in compliance with the utility clearance requirements of final grade, found in the Xcel Energy Standards and Use Manual, and meet site readiness requirements. In addition: (1) Developer will ensure the route of the System shall be accessible to Xcel Energy's equipment; (2) all obstructions shall be removed from such route by Developer at no cost or expense to Xcel Energy; (3) Xcel Energy agrees to contact the state utility locating service to locate third party utility facilities (phone, cable, etc) on Development Property, however, Xcel Energy is not responsible for any damage to Developer-owned underground facilities not exposed or located at the time System and Service is installed; (4) Developer shall place marker stakes at all lot corners, ~~lot numbers or house numbers~~; and (5) Developer agrees to contact Xcel Energy prior to road base construction and install conduit crossings to locations on Development Property designated by Xcel Energy. Improperly installed conduits may result in additional charges to Developer.
- 4.8 Developer agrees to pay all installation costs in excess of normal installation costs incurred by Xcel Energy because of: (1) delays ~~or changes~~ caused by Developer; (2) surface or subsurface conditions that impair the installation of underground facilities, such as rock formations, etc.; (3) paving of sidewalks, streets, alleys, curbing, blacktop, paving, sod or other landscaping and obstructions along the Service route, prior to the installation of said System; or (4) specific routes or preferred locations of underground System facilities made to accommodate the needs of Developer. Xcel Energy will backfill trench with existing soil. If additional backfill material is needed, e.g. sand, etc., Developer will incur additional charges. Compaction along Service route and restoration of the construction area on Development Property is solely the responsibility of Developer.

(Continued on Sheet No. 8-21)

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Docket No. EL48-05225- Order Date: ~~04-22-19~~

SOUTH DAKOTA ELECTRIC RATE BOOK - SDPUC NO. 2

**UNDERGROUND GAS AND/OR ELECTRIC DISTRIBUTION
AGREEMENT FOR RESIDENTIAL, COMMERCIAL AND/OR
MIXED USE DEVELOPMENTS (Continued)**

Section No. 8
~~Original~~1st Revised Sheet No. 21
Canceling Original Sheet No. 21



- 4.9 The installation of the underground System may be subject to a winter construction charge if it is installed between October 1st and April 15th. Developer agrees to pay this charge in advance of construction if Xcel Energy determines winter conditions exist when the System facilities are installed. Xcel Energy will waive the winter construction charge if prior to October 1st the Developer is ready to accept Service, executes this form, and notifies Xcel Energy in writing that the requirements of the Agreement have been fulfilled.
- 4.10 The System facilities installed by Xcel Energy shall be the property of Xcel Energy, and any payments made by the Developer, its contractors, or customers shall not entitle Developer, its contractor, or customers to any ownership interest or rights therein.
- 4.11 ~~Developer agrees to maintain a minimum of 18-inch cover over all Xcel Energy natural gas Service laterals and 24-inch (at final grade) cover over natural gas main System facilities after installation. Developer agrees to maintain a minimum of 30-inch cover over electric primary cable and minimum of 24-inch cover over secondary cable (Service laterals). Developer agrees to maintain the utility clearance requirements over and around all Xcel Energy Facilities during and after installation, found in the Xcel Energy Standards and Use Manual. Customer agrees to pay the cost of relocating any portion of said facilities made to accommodate its need or required because of alterations to the property.~~
- 4.12 Developer agrees to pay the cost of relocating any portion of said System facilities where the relocation was made to accommodate the needs of Developer or required because of subsequent alterations to any property within the Development Property.
- 4.13 ~~For natural gas System and Service, Developer agrees to maintain sufficient space and support as designed by Xcel Energy for installation of Xcel Energy metering equipment. In addition, Developer agrees that this space shall be located a minimum of three (3) feet from electrical equipment, windows, downspouts, or air intakes as specified in the national fuel gas code, Section 2-7.2. Developer agrees to provide sufficient space and support as designated by Xcel Energy for installation, service, and maintenance of Xcel Energy Metering equipment. Please reference the utility specific installation standards for Xcel Energy's owned assets found in the Xcel Energy Standards and Use Manual. Other requirements may exist, customer is responsible for reaching out to licensed/qualified plumber or contractor, local building authorities, and other utility service providers.~~
- 4.14 For electric System and Service, Developer agrees to provide ~~the following minimum clearance around the transformer: front, 10 feet; sides and back, 2 feet; with the following exception: side-facing building must have 30" clearance, in compliance with the minimum clearance requirements found in the Xcel Energy Standards and Use Manual.~~ These clearances must be at the same grade as the transformers. If screening is to be used, the area in front of the transformer must be left open or a hinged door, easily operable by one person, must be provided. This area must be accessible 24 hours a day. Xcel Energy will not be responsible for costs to repair obstruction if minimum clearance is not present.
- 4.15 Developer agrees to begin using service within 90 days after Xcel Energy completes System and Service installation. If Developer fails to use any of said Service, Xcel Energy may charge Developer: (i) the reasonable cost of installing the System, less any customer contribution made; or (ii) the Monthly Minimum Charge plus any applicable surcharges or taxes.
- 4.16 If Xcel Energy is unable to secure upon reasonable terms and conditions from the appropriate governmental unit, the permits, licenses, or authority necessary for the installation and operation of the System, this Agreement shall be void and neither Party hereto shall have rights, duties or privileges hereunder.
- 4.17 If Developer modifies the scope of work after this Agreement is executed, the Developer is responsible for all costs associated with the agreed-upon modification.

5.0 ABANDONMENT; ASSIGNMENT. Developer agrees that if Developer or Xcel Energy terminates Service, Xcel Energy has the right to abandon its System facilities in place. Developer will not assign this Agreement except upon written consent of Xcel Energy, which shall not be unreasonably withheld.

(Continued on Sheet No. 8-22)

Date Filed: 44-29-1806-30-25 By: Christopher B. Clark Ryan J. Long Effective Date: 04-22-19
EVP, Chief Legal & Compliance Officer and President, Northern States Power Company, a Minnesota corporation
Docket No. EL48-05225- Order Date: 04-22-19

Non-Legislative

SOUTH DAKOTA ELECTRIC RATE BOOK - SDPUC NO. 2

CONTACT LIST

Section No. 2
3rd Revised Sheet No. 1
Cancelling 2nd Revised Sheet No. 1

Listed below is the name, title, address, and telephone numbers of Northern States Power Company personnel to be contacted in connection with:

All Matters Relating to Rates and Rules	Ryan J. Long EVP, Chief Legal & Compliance Officer and President Northern States Power Company, a Minnesota corporation 414 Nicollet Mall, 401-9 Minneapolis, MN 55401 Telephone No. 1-800-328-8226	T T T
Emergencies & Outages	1-800-895-1999	
Residential Customer Service	1-800-895-4999	
Business Solutions Center (Commercial/Industrial Customer Service)	1-800-481-4700	
TDD/TYY (Hearing Impaired Services)	711	T
Internet Address	www.xcelenergy.com	

PRELIMINARY STATEMENT

Section No. 3
3rd Revised Sheet No. 1
Cancelling 2nd Revised Sheet No. 1

SUBDIVISION 1 INDEX OF COMPANY'S SERVICE AREA

Northern States Power Company supplies electric service at retail in the State of South Dakota in the incorporated municipalities, unincorporated named communities and hamlets, townships and counties listed below.

COMMUNITIES

Alexandria
Artesian
Baltic
Benton Township
Brandon
Brandon Township
Bridgewater
Bridgewater Township
Canistota
Canova
Canton
Canton Township
Carthage
Centerville
Centerville Township
Chancellor
Crooks
Delapre Township
Dell Rapids
Dell Rapids Township
Dolton
Dolton Township
Emery
Fedora (U)

COMMUNITIES

Forestburg (U)
Fulton
Garretson
Germantown Township
Grant Township
Hanson County
Harrisburg
Howard Township
La Valley Township
Lake County
Lennox
Lincoln County
Logan Township
Lyons Township
Mapleton Township
Marion
McCook County
Miner County
Minnehaha County
Monroe
Monroe Township
Moody County
Palisade Township
Perry Township

COMMUNITIES

Ramona
Renner Corner
Salem
Sanborn County
Sherman
Sioux Falls
Split Rock Township
Spring Valley Township
Springdale Township
Tea
Turner County
Union Township
Valley Springs Township
Wall Lake Township
Wayne Township
Wellington Township
Winfred (U)
Worthing

(U) Denotes unincorporated community

(Continued on Sheet No. 3-2)

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SOUTH DAKOTA ELECTRIC RATE BOOK - SDPUC NO. 2

RESIDENTIAL SERVICE
RATE CODE E01, E03

Section No. 5
6th Revised Sheet No. 1.1
Cancelling 5th Revised Sheet No. 1.1

AVAILABILITY

Available to any residential customer for domestic purposes only, in a single private residence.

RATE

Customer Charge per Month – Overhead (E01)	\$11.00			
– Underground (E03)	\$11.00			
	First 1,000		Excess	
Energy Charge per kWh	<u>kWh per Month</u>		<u>kWh per Month</u>	
June - September	\$0.14517		\$0.14517	
Other Months				
Without Electric Space Heating	\$0.12949		\$0.12691	
Electric Space Heating	\$0.12949		\$0.10249	

FUEL CLAUSE

Bills subject to the adjustment provided for in Fuel Clause Rider.

OTHER RIDERS

Bills are subject to the adjustments provided for in the Transmission Cost Recovery Rider, the Environmental Cost Recovery Rider, the Demand Side Management Cost Adjustment Factor and the Infrastructure Rider.

MONTHLY MINIMUM CHARGE

Customer Charge.

SURCHARGE

In certain communities, bills are subject to a surcharge provided for in Surcharge Rider.

LATE PAYMENT CHARGE

A late payment charge of 1% of the unpaid balance will be added to the next month's bill after the date due.

OTHER PROVISIONS

This schedule is also subject to provisions contained in Rules for Application of Residential Rates.

SOUTH DAKOTA ELECTRIC RATE BOOK - SDPUC NO. 2

**RESIDENTIAL TIME OF DAY SERVICE
RATE CODE E02, E04**

Section No. 5
10th Revised Sheet No. 2
Cancelling 9th Revised Sheet No. 2

AVAILABILITY

Available to any residential customer for domestic purposes only, in a single private residence.

RATE

Customer Charge per Month

Overhead (E02) \$11.00

Underground (E04) \$11.00

I
R

On Peak Period Energy Charge per kWh

June - September \$0.26695

Other Months

Without Electric Space Heating \$0.22708

Electric Space Heating \$0.21446

Off Peak Period Energy Charge per kWh \$0.06310

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FUEL CLAUSE

Bills subject to the adjustment provided for in Fuel Clause Rider.

OTHER RIDERS

Bills are subject to the adjustments provided for in the Transmission Cost Recovery Rider, the Environmental Cost Recovery Rider, the Demand Side Management Cost Adjustment Factor and the Infrastructure Rider.

MONTHLY MINIMUM CHARGE

Customer Charge.

SURCHARGE

In certain communities, bills are subject to a surcharge provided for in Surcharge Rider.

LATE PAYMENT CHARGE

A late payment charge of 1% of the unpaid balance will be added to the next month's bill after the date due.

OTHER PROVISIONS

This schedule is also subject to provisions contained in Rules for Application of Residential Rates.

(Continued on Sheet No. 5-3)

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SOUTH DAKOTA ELECTRIC RATE BOOK - SDPUC NO. 2

**ENERGY CONTROLLED SERVICE
(NON-DEMAND METERED)
RATE CODE E10**

Section No. 5
8th Revised Sheet No. 7
Cancelling 7th Revised Sheet No. 7

AVAILABILITY

Available to residential and commercial customers with permanently connected interruptible loads of 10 kW to 50 kW, which would be under Company control. The types of loads served would include dual fuel, storage space heating, water heating, and other loads subject to Company approval.

RATE

	<u>Residential</u>	<u>Commercial & Industrial</u>	
Customer Charge per Month	\$3.64	\$3.64	I
Energy Charge per kWh			
Standard	\$0.09778	\$0.09778	I
Optional			
June - September	\$0.14517	\$0.13396	I
Other Months	\$0.09778	\$0.09778	I

OPTIONAL ENERGY CHARGE

This option is available to customers with heat pump installations for non-interruptible service during June through September billing months.

FUEL CLAUSE

Bills subject to the adjustment provided for in Fuel Clause Rider.

OTHER RIDERS

Bills are subject to the adjustments provided for in the Transmission Cost Recovery Rider, the Environmental Cost Recovery Rider, the Demand Side Management Cost Adjustment Factor and the Infrastructure Rider.

SURCHARGE

In certain communities, bills are subject to a surcharge provided for in Surcharge Rider.

LATE PAYMENT CHARGE

A late payment charge of 1% of the unpaid balance will be added to the next month's bill after the date due.

TERMS AND CONDITIONS OF SERVICE

1. The controllable load shall be permanently wired, separately served and metered, and at no time connected to facilities serving customer's firm load. Customer's control system, and other equipment such as circulating fans and pumps, and any alternate fuel related equipment shall be served as firm load.

(Continued on Sheet No. 5-8)

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SOUTH DAKOTA ELECTRIC RATE BOOK - SDPUC NO. 2

**RESIDENTIAL HEAT PUMP SERVICE
(TWO METER RATE)
RATE CODE E06**

Section No. 5
8th Revised Sheet No. 9
Cancelling 7th Revised Sheet No. 9

AVAILABILITY

Available to residential customers with air source or ground source heat pumps. This rate is for residences with separately metered heat pumps. Electric space and water heaters, air handling equipment, and circulating pumps may be served by this rate with prior Company approval. This meter will have a direct load control device that is controlled by the Company.

RATE

Customer Charge per Month	\$3.64	I
Energy Charge per kWh		
June - September	\$0.11967	I
Other Months	\$0.10124	I

FUEL CLAUSE

Bills are subject to the adjustment provided for in the Fuel Clause Rider.

OTHER RIDERS

Bills are subject to the adjustments provided for in the Transmission Cost Recovery Rider, the Environmental Cost Recovery Rider, the Demand Side Management Cost Adjustment Factor and the Infrastructure Rider.

SURCHARGE

In certain communities, bills are subject to a surcharge provided for in Surcharge Rider.

LATE PAYMENT CHARGE

A late payment charge of 1% of the unpaid balance will be added to the next month's bill after the date due.

TERMS AND CONDITIONS OF SERVICE

1. The Heat Pump Service shall be permanently wired, separately served and metered, and at no time connected to facilities servicing other customer loads without prior approval from the Company. Customer must provide two meter sockets as specified by the Company. The Company will provide both meters and the direct load control device.
2. The duration and frequency of interruptions will be determined by the Company. The direct load control device will be cycled on a schedule of 15 minutes on and 15 minutes off normally for six hours with a maximum of eight hours per day. Interruptions will normally occur on high demand weekdays during summer months. Interruptions may occur at times when, in the Company's opinion, the reliability of the system is endangered.

(Continued on Sheet No. 5-10)

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SOUTH DAKOTA ELECTRIC RATE BOOK - SDPUC NO. 2

**LIMITED OFF PEAK SERVICE
RATE CODE E11**

Section No. 5
10th Revised Sheet No. 11
Cancelling 9th Revised Sheet No. 11

AVAILABILITY

Available to secondary and primary voltage customers for controlled loads which will be energized only for the time period between 10:00 p.m. to 6:30 a.m. daily.

RATE

Customer Charge per Month

Secondary Voltage

Single Phase \$3.64

Three Phase \$6.15

Primary Voltage \$25.72

Energy Charge per kWh

Secondary Voltage \$0.06310

Primary Voltage \$0.06110

FUEL CLAUSE

Bills subject to the adjustment provided for in Fuel Clause Rider.

OTHER RIDERS

Bills are subject to the adjustments provided for in the Transmission Cost Recovery Rider, the Environmental Cost Recovery Rider, the Demand Side Management Cost Adjustment Factor and the Infrastructure Rider.

MONTHLY MINIMUM CHARGE

Secondary Voltage

Single Phase \$8.05

Three Phase \$12.05

Primary Voltage \$60.00

SURCHARGE

In certain communities, bills are subject to a surcharge provided for in Surcharge Rider.

LATE PAYMENT CHARGE

A late payment charge of 1% of the unpaid balance will be added to the next month's bill after the date due.

(Continued on Sheet No. 5-12)

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SOUTH DAKOTA ELECTRIC RATE BOOK - SDPUC NO. 2

**AUTOMATIC PROTECTIVE LIGHTING SERVICE
RATE CODE E12**

Section No. 5
8th Revised Sheet No. 14
Cancelling 7th Revised Sheet No. 14

AVAILABILITY

Available to all types of customers except for municipal street lighting purposes.

RATE

<u>Designation of Lamp</u>	<u>Monthly Rate Per Unit</u>	
Area Units		
100W High Pressure Sodium	\$10.24	I
175W Mercury (1)	\$10.24	I
250W High Pressure Sodium	\$18.20	I
400W Mercury (1)	\$18.20	I
30-40W Light Emitting Diode	\$8.81	N
80-145W Light Emitting Diode	\$14.60	N
Directional Units		
250W High Pressure Sodium	\$20.23	I
400W Mercury (1)	\$20.23	I
400W High Pressure Sodium	\$25.33	I
80-145W Light Emitting Diode	\$19.30	N
150-200W Light Emitting Diode	\$22.65	N

(1) Available to existing installations only.

FUEL CLAUSE

Bills subject to the adjustment provided for in Fuel Clause Rider.

OTHER RIDERS

Bills are subject to the adjustments provided for in the Transmission Cost Recovery Rider, the Environmental Cost Recovery Rider, the Demand Side Management Cost Adjustment Factor and the Infrastructure Rider.

LATE PAYMENT CHARGE

A late payment charge of 1% of the unpaid balance will be added to the next month's bill after the date due.

SERVICE INCLUDED IN RATE

Company shall own, operate, and maintain the lighting unit including the fixture, lamp, ballast, photoelectric control, mounting brackets, and all necessary wiring. Company shall furnish all electric energy required for operation of the unit.

(Continued on Sheet No. 5-15)

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SOUTH DAKOTA ELECTRIC RATE BOOK - SDPUC NO. 2

**SMALL GENERAL SERVICE
RATE CODE E13**

Section No. 5
8th Revised Sheet No. 21
Cancelling 7th Revised Sheet No. 21

AVAILABILITY

Available to any non-residential customer for single or three phase electric service supplied through one meter.

RATE

	<u>Oct-May</u>	<u>Jun-Sep</u>
Customer Charge per Month	\$10.30	\$10.30
Energy Charge per kWh	\$0.11828	\$0.13396

FUEL CLAUSE

Bills subject to the adjustment provided for in Fuel Clause Rider.

OTHER RIDERS

Bills are subject to the adjustments provided for in the Transmission Cost Recovery Rider, the Environmental Cost Recovery Rider, the Demand Side Management Cost Adjustment Factor and the Infrastructure Rider.

MONTHLY MINIMUM CHARGE

Customer Charge.

SURCHARGE

In certain communities, bills are subject to a surcharge provided for in Surcharge Rider.

LATE PAYMENT CHARGE

A late payment charge of 1% of the unpaid balance will be added to the next month's bill after the date due.

TERMS AND CONDITIONS OF SERVICE

1. Company shall install a demand meter for a customer when:
 - a. Customer's connected load is estimated to be 20 kW or greater,
 - b. Customer is served single phase and has a service entrance capacity greater than 200 amperes,
 - c. Customer is served three phase at 120/208 or 120/240 volts and has a service entrance capacity greater than 200 amperes,
 - d. Customer is served three phase at 240/480 or 277/480 volts and has a service entrance capacity greater than 100 amperes, or
 - e. Customer's average monthly kWh use for four consecutive months exceeds 3,500 kWh.

(Continued on Sheet No. 5-22)

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SOUTH DAKOTA ELECTRIC RATE BOOK - SDPUC NO. 2

**SMALL GENERAL TIME OF DAY SERVICE
RATE CODE E14 (METERED) AND
RATE CODE E18 (UNMETERED)**

Section No. 5
11th Revised Sheet No. 23
Cancelling 10th Revised Sheet No. 23

AVAILABILITY

Available to any non-residential customer for single or three phase electric service supplied through one meter.

RATE

	<u>Oct-May</u>	<u>Jun-Sep</u>	
Customer Charge per Month			
Metered Time of Day	\$10.30	\$10.30	R
Metered Non-Time of Day	\$10.30	\$10.30	I
Unmetered Continuous 24 Hour Use	\$8.00	\$8.00	I
Low Wattage Use, 100 W or Less	\$0.32	\$0.32	I
Low Wattage Use, From 100 W to 400 W	\$1.30	\$1.30	I
Energy Charge per kWh			
On Peak Period Energy	\$0.19373	\$0.23085	I
Off Peak Period Energy	\$0.06310	0.06310	I
Continuous 24 Hour Energy	\$0.11828	\$0.13396	I

FUEL CLAUSE

Bills subject to the adjustment provided for in Fuel Clause Rider.

OTHER RIDERS

Bills are subject to the adjustments provided for in the Transmission Cost Recovery Rider, the Environmental Cost Recovery Rider, the Demand Side Management Cost Adjustment Factor and the Infrastructure Rider.

MONTHLY MINIMUM CHARGE

Customer Charge.

SURCHARGE

In certain communities, bills are subject to a surcharge provided for in Surcharge Rider.

LATE PAYMENT CHARGE

A late payment charge of 1% of the unpaid balance will be added to the next month's bill after the date due.

(Continued on Sheet No. 5-24)

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SOUTH DAKOTA ELECTRIC RATE BOOK - SDPUC NO. 2

**GENERAL SERVICE
RATE CODE E15**

Section No. 5
8th Revised Sheet No. 25
Cancelling 7th Revised Sheet No. 25

AVAILABILITY

Available to any non-residential customer for general service except customers with connected load greater than 100 kW and who provide more than 25% of total energy requirements with own generation facilities, must take service through the General Time of Day Service rate.

RATE

Customer Charge per Month	\$25.20		I
Service at Secondary Voltage	<u>Oct-May</u>	<u>Jun-Sep</u>	
Demand Charge per Month per kW	\$15.94	\$19.94	I
Energy Charge per kWh	\$0.06059		I
Energy Charge Credit per Month per kWh All kWh in Excess of 360 Hours Times the Billing Demand	\$0.01321		I
	<u>January - December</u>		
Voltage Discounts per Month	<u>Per kW</u>	<u>Per kWh</u>	
Primary Voltage	\$0.60	\$0.00200	R I
Transmission Transformed Voltage	\$2.10	\$0.00320	I
Transmission Voltage	\$3.00	\$0.00430	I

FUEL CLAUSE

Bills subject to the adjustment provided for in Fuel Clause Rider.

OTHER RIDERS

Bills are subject to the adjustments provided for in the Transmission Cost Recovery Rider, the Environmental Cost Recovery Rider, the Demand Side Management Cost Adjustment Factor and the Infrastructure Rider.

LATE PAYMENT CHARGE

A late payment charge of 1% of the unpaid balance will be added to the next month's bill after the date due.

DETERMINATION OF DEMAND

The adjusted demand in kW for billing purposes shall be determined by dividing the maximum actual demand in kW by the power factor expressed in percent but not more than a 90% power factor and multiplying the quotient so obtained by 90% and rounding to the nearest whole kW. But in no month shall the billing demand be greater than the value in kW determined by dividing the kWh sales for the billing month by 75 hours per month.

(Continued on Sheet No. 5-26)

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SOUTH DAKOTA ELECTRIC RATE BOOK - SDPUC NO. 2

**GENERAL TIME OF DAY SERVICE
RATE CODE E16**

Section No. 5
8th Revised Sheet No. 28
Cancelling 7th Revised Sheet No. 28

AVAILABILITY

Available to any non-residential customer for general service.

RATE

Customer Charge per Month		\$28.20	I
Service at Secondary Voltage	<u>Oct-May</u>	<u>Jun-Sep</u>	
Demand Charge per Month per kW			
On Peak Period Demand	\$15.94	\$19.94	I
Off Peak Period Demand in Excess of On Peak Period Demand	\$3.00	\$3.00	I
Energy Charge per kWh			
On Peak Period Energy		\$0.08143	I
Off Peak Period Energy		\$0.04524	I
Energy Charge Credit per Month per kWh			
All kWh in Excess of 360 Hours Times the On Peak Period Billing Demand, Not to Exceed 50% of Total kWh		\$0.01321	I
	<u>January - December</u>		
Voltage Discounts per Month	<u>Per kW</u>	<u>Per kWh</u>	
Primary Voltage	\$0.60	\$0.00200	R I
Transmission Transformed Voltage	\$2.10	\$0.00320	I
Transmission Voltage	\$3.00	\$0.00430	I

FUEL CLAUSE

Bills subject to the adjustment provided for in the Fuel Clause Rider.

OTHER RIDERS

Bills are subject to the adjustments provided for in the Transmission Cost Recovery Rider, the Environmental Cost Recovery Rider, the Demand Side Management Cost Adjustment Factor and the Infrastructure Rider.

LATE PAYMENT CHARGE

A late payment charge of 1% of the unpaid balance will be added to the next month's bill after the date due.

(Continued on Sheet No. 5-29)

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SOUTH DAKOTA ELECTRIC RATE BOOK - SDPUC NO. 2

**PEAK CONTROLLED SERVICE
RATE CODE E20**

Section No. 5
8th Revised Sheet No. 31
Cancelling 7th Revised Sheet No. 31

AVAILABILITY

Available to any non-residential customer for general service who agrees to control demand to a predetermined level whenever required by Company. Availability is restricted to customers with a minimum controllable demand of 50 kW.

RATE

Customer Charge per Month	\$57.95				I
Service at Secondary Voltage	<u>Firm Demand</u>		<u>Controllable Demand</u>		
	<u>Oct-May</u>	<u>Jun-Sep</u>	<u>Oct-May</u>	<u>Jun-Sep</u>	
Demand Charge per Month per kW	\$15.94	\$19.94	\$13.25	\$13.25	I
Energy Charge per kWh	\$0.06059				I
Energy Charge Credit per Month per kWh					I
All kWh in Excess of 360 Hours Times	\$0.01321				
the Sum of All Billing Demands					
Voltage Discounts per Month	<u>January - December</u>				
	<u>Per kW</u>		<u>Per kWh</u>		
Primary Voltage	\$0.60		\$0.00200		R I
Transmission Transformed Voltage	\$2.10		\$0.00320		I
Transmission Voltage	\$3.00		\$0.00430		I

FUEL CLAUSE

Bills subject to the adjustment provided for in Fuel Clause Rider.

OTHER RIDERS

Bills are subject to the adjustments provided for in the Transmission Cost Recovery Rider, the Environmental Cost Recovery Rider, the Demand Side Management Cost Adjustment Factor and the Infrastructure Rider.

LATE PAYMENT CHARGE

A late payment charge of 1% of the unpaid balance will be added to the next month's bill after the date due.

(Continued on Sheet No. 5-32)

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SOUTH DAKOTA ELECTRIC RATE BOOK - SDPUC NO. 2

PEAK CONTROLLED SERVICE (CONTINUED)
RATE CODE E20

Section No. 5
1st Revised Sheet No. 33
Canceling Original Sheet No. 33

DEFINITION OF PERFORMANCE FACTOR (PF)

Performance Factor is defined in percentage terms as a numerator for the average unadjusted maximum demand during July and August less the customer's Predetermined Demand Level divided by a denominator for the maximum annual unadjusted Controllable Demand. The numerator is calculated by averaging the 6 highest customer demand days during the calendar months of July and August (3 days from July and 3 days from August) whereby the highest days shall be the customer's greatest 15-minute load intervals recorded from 1:00 p.m. to 7:00 p.m. (13:00 to 19:00) on non-holiday weekdays; this average is then reduced by the customer's Predetermined Demand Level for the same period. The numerator is then divided by the denominator which is calculated as the customer's maximum annual unadjusted highest 15-minute interval demand less the customer's Predetermined Demand Level. Customers claiming permanent load shifts must provide verifiable documentation to Company, in compliance with Company's established criteria.

$$PF\% = \frac{[Average(Six\ highest\ non\ holiday\ demand\ weekdays)_{Jul-Aug}^{13:00-19:00} - PDL]}{(Unadjusted\ maximum\ annual\ demand - PDL)}$$

Other Provisions

Peak Controlled Service is also subject to provisions contained in Rules for Application of Peak Controlled Service.

Terms and Conditions of Service

1. Alternating current service is provided at the following nominal voltages:
 - a. Secondary Voltage: Single or three phase from 208 volts up to but not including 2,400 volts,
 - b. Primary Voltage: Three phase from 2,400 volts up to but not including 69,000 volts,
 - c. Transmission Transformed Voltage: Three phase from 2,400 volts up to but not including 69,000 volts, where service is provided at the Company's disconnecting means of a distribution substation transformer, or
 - d. Transmission Voltage: Three phase at 69,000 volts or higher.

Service voltage available in any given case is dependent upon voltage and capacity of Company lines in vicinity of customer's premises.

2. Transmission Transformed Service is available only to customers served by an exclusively dedicated distribution feeder. Customer will be responsible for the cost of all facilities necessary to interconnect at the Company's disconnecting means of a distribution substation transformer.
3. Transmission Service is available at transmission voltage, subject to the terms and conditions contained in the Company's General Rules and Regulations, Section 5.1(B).

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SOUTH DAKOTA ELECTRIC RATE BOOK - SDPUC NO. 2

**PEAK CONTROLLED TIME OF DAY SERVICE
RATE CODE E21**

Section No. 5
8th Revised Sheet No. 34
Cancelling 7th Revised Sheet No. 34

AVAILABILITY

Available to any non-residential customer for general service who agrees to control demand to a predetermined level whenever required by Company. Availability is restricted to customers with a minimum controllable demand of 50 kW.

RATE

Customer Charge per Month	\$57.95				I
Service at Secondary Voltage	<u>Firm Demand</u>		<u>Controllable Demand</u>		
	<u>Oct-May</u>	<u>Jun-Sep</u>	<u>Oct-May</u>	<u>Jun-Sep</u>	
Demand Charge per Month per kW					
On Peak Period Demand	\$15.94	\$19.94	\$13.25	\$13.25	I
Off Peak Period Demand in Excess of On Peak Period Demand	\$3.00	\$3.00	\$3.00	\$3.00	I
Energy Charge per kWh					
On Peak Period Energy			\$0.08143		I
Off Peak Period Energy			\$0.04524		I
Energy Charge Credit per Month per kWh					
All kWh in Excess of 360 Hours Times the Sum of All On Peak Period Billing Demands, Not to Exceed 50% of Total kWh			\$0.01321		I
Voltage Discounts per Month	<u>January - December</u>				
	<u>Per kW</u>	<u>Per kWh</u>			
Primary Voltage	\$0.60	\$0.00200			R I
Transmission Transformed Voltage	\$2.10	\$0.00320			I
Transmission Voltage	\$3.00	\$0.00430			I

(Continued on Sheet No. 5-35)

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SOUTH DAKOTA ELECTRIC RATE BOOK - SDPUC NO. 2

PEAK CONTROLLED TIME OF DAY SERVICE

(Continued)

RATE CODE E21

Section No. 5

5th Revised Sheet No. 35

Cancelling 4th Revised Sheet No. 35

FUEL CLAUSE

Bills subject to the adjustment provided for in Fuel Clause Rider.

OTHER RIDERS

Bills are subject to the adjustments provided for in the Transmission Cost Recovery Rider, the Environmental Cost Recovery Rider, the Demand Side Management Cost Adjustment Factor and the Infrastructure Rider.

LATE PAYMENT CHARGE

A late payment charge of 1% of the unpaid balance will be added to the next month's bill after the date due.

DEFINITION OF PEAK PERIODS

The on peak period is defined as those hours between 9:00 a.m. and 9:00 p.m. The on peak hours occurs Monday through Friday, except the following holidays: New Year's Day, Good Friday, Memorial Day, Independence Day, Labor Day, Thanksgiving Day, and Christmas Day. When a designated holiday occurs on Saturday, the preceding Friday will be designated a holiday. When a designated holiday occurs on Sunday, the following Monday will be designated a holiday. The off peak period is defined as all other hours. Definition of on peak and off peak period is subject to change with change in Company's system operating characteristics.

DEFINITION OF PERFORMANCE FACTOR (PF)

Performance Factor is defined in percentage terms as a numerator for the average unadjusted maximum demand during July and August less the customer's Predetermined Demand Level divided by a denominator for the maximum annual unadjusted Controllable Demand. The numerator is calculated by averaging the 6 highest customer demand days during the calendar months of July and August (3 days from July and 3 days from August) whereby the highest days shall be the customer's greatest 15-minute load intervals recorded from 1:00 p.m. to 7:00 p.m. (13:00 to 19:00) on non-holiday weekdays; this average is then reduced by the customer's Predetermined Demand Level for the same period. The numerator is then divided by the denominator which is calculated as the customer's maximum annual unadjusted highest 15-minute interval demand less the customer's Predetermined Demand Level. Customers claiming permanent load shifts must provide verifiable documentation to Company in compliance with Company's established criteria.

$$PF\% = \frac{[Average(Six\ highest\ non\ holiday\ demand\ weekdays)_{Jul-Aug}^{13:00-19:00} - PDL]}{\langle Unadjusted\ maximum\ annual\ demand - PDL \rangle}$$

DETERMINATION OF DEMAND

Actual On Peak Period Demand in kW shall be the greatest 15 minute load for the on peak period during the billing month.

Adjusted On Peak Period Demand in kW for billing purposes shall be determined by dividing the actual on peak demand by the power factor expressed in percent but not more than 90%, multiplying the quotient so obtained by 90%, and rounding to the nearest whole kW.

(Continued on Sheet No. 5-36)

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**PEAK CONTROLLED TIME OF DAY SERVICE
(Continued)
RATE CODE E21**

Section No. 5
5th Revised Sheet No. 36
Cancelling 4th Revised Sheet No. 36

DETERMINATION OF DEMAND (Continued)

Actual Off Peak Period Demand in kW shall be the greatest 15 minute load for the off peak period during the billing month rounded to the nearest whole kW. In no month shall the off peak period demand for billing purposes be considered as less than the current month's actual off peak period demand in kW.

Off Peak Period Demand in Excess of On Peak Period Demand in kW to be billed shall be determined by subtracting the billing on peak period demand from the actual off peak period demand only if the off peak period demand is greater.

Predetermined Demand shall be specified and agreed to by the customer and Company. Customer's adjusted on peak demand must not exceed the predetermined demand level (PDL) during a control period.

Standard PDL customers must agree to a fixed demand level and limit load to that level during a control period.

Optional PDL customers must agree to reduce demand by a fixed amount during a control period. Customer's PDL will be the monthly adjusted on peak demand less the fixed load reduction. The PDL in months without a control period will not be less than the greatest PDL of all months with a control period during the preceding 11 months.

Firm Demand for the billing month shall be the lesser of predetermined demand or adjusted on peak period demand, except in months when customer fails to control load to predetermined demand level when requested by Company. In these months, firm demand shall be the adjusted on peak period demand established during the control period.

Controllable Demand shall be the difference between customer's adjusted on peak period demand during the billing month and the greater of predetermined demand or firm demand, but never less than zero.

Minimum On Peak Demand to be billed each month shall not be less than the current month's adjusted on peak period demand in kW.

POWER FACTOR

The power factor for the month shall be determined by permanently installed metering equipment.

OTHER PROVISIONS

Peak Controlled Time of Day Service is also subject to provisions contained in Rules for Application of Peak Controlled Service.

(Continued on Sheet No. 5-37)

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**ENERGY CONTROLLED SERVICE
RATE CODE E22**

Section No. 5
8th Revised Sheet No. 40
Cancelling 7th Revised Sheet No. 40

AVAILABILITY

Available to any non-residential customer for general service who agrees to control demand to a predetermined level whenever required by Company. Availability is restricted to customers with a minimum controllable demand of 50 kW.

RATE

Customer Charge per Month	\$57.95				I
Service at Secondary Voltage	<u>Firm Demand</u>		<u>Controllable Demand</u>		
	<u>Oct-May</u>	<u>Jun-Sep</u>	<u>Oct-May</u>	<u>Jun-Sep</u>	
Demand Charge per Month per kW					
On Peak Period Demand	\$15.94	\$19.94	\$12.60	\$12.60	I
Off Peak Period Demand in Excess of On Peak Period Demand	\$3.00	\$3.00	\$3.00	\$3.00	I
Energy Charge per kWh					
On Peak Period Energy	\$0.08143		\$0.07812		I
Off Peak Period Energy	\$0.04524		\$0.04354		I
Control Period Energy	--		\$0.12812		I
Energy Charge Credit per Month per kWh					
All kWh in Excess of 360 Hours Times the Sum of All On Peak Period Billing Demands, Not to Exceed 50% of Total kWh			\$0.01321		I
Voltage Discounts per Month	<u>January - December</u>				
	<u>Per kW</u>	<u>Per kWh</u>			
Primary Voltage	\$0.60	\$0.00200			R I
Transmission Transformed Voltage	\$2.10	\$0.00320			I
Transmission Voltage	\$3.00	\$0.00430			I

(Continued on Sheet No. 5-41)

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SOUTH DAKOTA ELECTRIC RATE BOOK - SDPUC NO. 2

**STREET LIGHTING SYSTEM SERVICE
RATE CODE E30**

Section No. 5
9th Revised Sheet No. 56
Cancelling 8th Revised Sheet No. 56

AVAILABILITY

Available for year-round illumination of public streets, parkways, and highways by electric lamps in luminaires supported on poles, where the facilities for this service are furnished by Company. Underground service under this schedule is limited to areas having a Company owned underground electric distribution system.

RATE

<u>Designation of Lamp</u>	<u>Monthly Rate per Luminaire</u>			
	<u>Overhead</u>	<u>Underground</u>	<u>Decorative Underground</u>	
100W High Pressure Sodium	\$18.80	\$31.00	\$41.59	
150W High Pressure Sodium	\$21.36	\$33.72	\$43.57	
250W High Pressure Sodium	\$27.58	\$40.35	\$53.26	
400W High Pressure Sodium	\$33.91	--	--	
30-40W Light Emitting Diode	\$19.08	\$31.27	--	
50-75W Light Emitting Diode	\$21.65	\$34.02	--	
110-165W Light Emitting Diode	\$28.62	\$41.40	--	
200-250W Light Emitting Diode	\$35.87	--	--	

FUEL CLAUSE

Bills subject to the adjustment provided for in Fuel Clause Rider.

OTHER RIDERS

Bills are subject to the adjustments provided for in the Transmission Cost Recovery Rider, the Environmental Cost Recovery Rider, the Demand Side Management Cost Adjustment Factor and the Infrastructure Rider.

LATE PAYMENT CHARGE

A late payment charge of 1% of the unpaid balance will be added to the next month's bill after the date due.

OTHER PROVISIONS

This schedule is also subject to provisions contained in Rules for Application of Street Lighting Rates.

SOUTH DAKOTA ELECTRIC RATE BOOK - SDPUC NO. 2

**STREET LIGHTING ENERGY SERVICE
RATE CODE E31**

Section No. 5
6th Revised Sheet No. 57
Cancelling 5th Revised Sheet No. 57

AVAILABILITY

Available for year-round illumination of public streets, parkways, and highways by electric lamps mounted on standards where customer owns an ornamental street lighting system complete with standards, luminaires with globes, lamps, photocells, and other appurtenances, together with all necessary cables extending between standards and to point of connection to Company's facilities as designated by Company.

RATE

GROUP I

<u>Designation of Lamp</u>	<u>Monthly Rate per Luminaire - AN</u>
175W Mercury	\$9.45
400W Mercury	\$17.99
70W High Pressure Sodium	\$5.41
100W High Pressure Sodium	\$6.61
150W High Pressure Sodium	\$8.39
250W High Pressure Sodium	\$12.91
400W High Pressure Sodium	\$18.73
1,000W High Pressure Sodium	\$40.25

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SOUTH DAKOTA ELECTRIC RATE BOOK - SDPUC NO. 2

STREET LIGHTING ENERGY SERVICE

(Continued)

RATE CODE E31

Section No. 5

10th Revised Sheet No. 58

Cancelling 9th Revised Sheet No. 58

RATE (Continued)

GROUP IV

<u>Designation of Lamp</u>	<u>Monthly Rate per Luminaire - AN</u>	
175W Mercury	\$7.16	
70W High Pressure Sodium	\$3.11	
100W High Pressure Sodium	\$4.27	
150W High Pressure Sodium	\$6.09	
250W High Pressure Sodium	\$10.61	
400W High Pressure Sodium	\$16.43	
LED Lamp of any Wattage per Watt (1)	\$0.04181	
Metered Ornamental net per kWh (2)	\$0.09882	

(1) Available to existing installations only, as of December 31, 2017

(2) Available to existing installations only

FUEL CLAUSE

Bills subject to the adjustment provided for in Fuel Clause Rider.

OTHER RIDERS

Bills are subject to the adjustments provided for in the Transmission Cost Recovery Rider, the Environmental Cost Recovery Rider, the Demand Side Management Cost Adjustment Factor and the Infrastructure Rider.

LATE PAYMENT CHARGE

A late payment charge of 1% of the unpaid balance will be added to the next month's bill after the date due.

OTHER PROVISIONS

This schedule is also subject to provisions contained in Rules for Application of Street Lighting Rates.

SOUTH DAKOTA ELECTRIC RATE BOOK - SDPUC NO. 2

**STREET LIGHTING ENERGY SERVICE - METERED
RATE CODE E32**

Section No. 5
7th Revised Sheet No. 59
Cancelling 6th Revised Sheet No. 59

AVAILABILITY

Available for year-round illumination of public streets, parkways, and highways by uncommon electric lamps mounted on standards where customer owns and maintains an ornamental street lighting system complete with standards, luminaires with globes, lamps, photocells, and other appurtenances, together with all necessary cables extending between standards and to point of connection to Company's meter as designated by Company.

RATE

Customer Charge per Meter per Month	\$5.90
Energy Charge per kWh	\$0.09582

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FUEL CLAUSE

Bills subject to the adjustment provided for in Fuel Clause Rider.

OTHER RIDERS

Bills are subject to the adjustments provided for in the Transmission Cost Recovery Rider, the Environmental Cost Recovery Rider, the Demand Side Management Cost Adjustment Factor and the Infrastructure Rider.

LATE PAYMENT CHARGE

A late payment charge of 1% of the unpaid balance will be added to the next month's bill after the date due.

CONDITIONS OF SERVICE

The customer owns and maintains ornamental street lighting system including underground cables, posts, lamps, ballasts, glassware, and photocells conforming to specified daily operating schedule. Company furnishes energy only at central metered distribution point designated by Company. The daily operating schedule of the lamps shall be from approximately one-half hour after sunset until one-half hour before sunrise.

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SOUTH DAKOTA ELECTRIC RATE BOOK - SDPUC NO. 2

**RULES FOR APPLICATION OF
STREET LIGHTING RATES (Continued)**

Section No. 5
2nd Revised Sheet No. 61
Cancelling 1st Revised Sheet No. 61

2. DAILY OPERATING SCHEDULE

The daily operating schedule of lamps shall be from approximately one-half hour after sunset until one-half hour before sunrise.

3. OUTAGES

If illumination from any lamp is interrupted and said illumination is not resumed within five business days from the time Company receives notice thereof from customer, one-thirtieth of the monthly energy related rate for such lamp shall be deducted for each night of non-illumination after such notice is received.

C

4. SPECIAL SERVICES

a. *Street Lighting System Service*

Conversion to High Pressure Sodium Street Lights

When requested by the customer, Company will convert obsolete mercury vapor street lighting units to high pressure sodium street lighting units. There shall be a conversion charge of \$20.00 for functional mercury vapor lighting units prior to the Company conversion schedule and no conversion charge for scheduled mercury vapor street lighting units for this service.

Temporary Disconnection of Service (Street lighting facilities remain in place.)

When requested by the customer, Company will temporarily disconnect service to individual street lighting units provided the customer pays a monthly facilities charge equal to the regular monthly rate less the product of the average monthly kWh for the lighting unit and the energy charge from the Street Lighting Energy Service - Metered rate schedule. The customer must pay a charge of \$25.00 to disconnect or reconnect each lighting unit.

Termination of Street Lighting Facilities

When requested by the customer, Company will remove all or a portion of a street lighting system and cease billing. The customer must pay estimated termination costs for the removal and undepreciated value of facilities, less any salvage value, if the number of lights requested to be removed in any 12 month period exceeds 5% of the municipalities Street Lighting System Service lighting units.

(Continued on Sheet No. 5-62)

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SOUTH DAKOTA ELECTRIC RATE BOOK - SDPUC NO. 2

**FIRE AND CIVIL DEFENSE SIREN SERVICE
RATE CODE E40**

Section No. 5
8th Revised Sheet No. 63
Cancelling 7th Revised Sheet No. 63

AVAILABILITY

Available for power service for the operation of municipal fire and civil defense warning sirens having a rated capacity not in excess of 25 horsepower.

RATE

Per Month per Horsepower of Connected Capacity \$0.68

MINIMUM BILL

Net per Month \$3.22

LATE PAYMENT CHARGE

A late payment charge of 1% of the unpaid balance will be added to the next month's bill after the date due.

CONNECTION

Under the above rate, the Company will make no extension for service other than a normal service span. Where conditions are such that a long service connection or extra transformer capacity, or both, are necessary, the customer shall either pay the entire cost of such extra equipment or pay a monthly facilities charge based on such costs.

The circuit serving the siren must be in conduit from the entrance to the motor with an enclosed entrance switch box, which may be sealed and operated from an external appliance.

OPTIONAL

In case the customer already has a service connection of sufficient capacity to permit operation of the siren without unduly disturbing conditions on the Company's nearby circuits, the siren may be connected at the option of the customer on the lead side of the customer's existing meter and the commercial rate applied to the total load.

SOUTH DAKOTA ELECTRIC RATE BOOK - SDPUC NO. 2

FUEL CLAUSE RIDER

Section No. 5
11th Revised Sheet No. 64
Cancelling 10th Revised Sheet No. 64

FUEL CLAUSE CHARGE

There shall be added to or deducted from the monthly bill a Fuel Cost Charge calculated by multiplying the applicable monthly billing kilowatt hours (kWh) by the billed Fuel Adjustment Factor (FAF) per kWh. The billed FAF is calculated by prorating each calendar month FAF by the number of customer billing days in each calendar month, and rounding to the nearest \$0.00001 per kWh.

FUEL ADJUSTMENT FACTOR (FAF)

A separate FAF will be determined for each service category described below. The FAF for each service category is the sum of the Current Period Cost of Energy, the Fuel Cost True-Up Factor and the Intersystem Sales Margins sharing, multiplied by the applicable FAF Ratio.

Service Category	FAF Ratio
Residential	1.0231
C&I Non-Demand	1.0028
C&I Demand	0.9929
C&I Demand TOD On-Peak	1.2070
C&I Demand TOD Off-Peak	0.8351
Outdoor Lighting	0.8324

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AD VALOREM TAXES

The Company may include the cost of ad valorem taxes when determining the amount of the Fuel Cost Charge.

SALES OF RENEWABLE ENERGY CREDITS

Ninety percent (90%) of the South Dakota state jurisdictional share of revenue generated by the sale of Renewable Energy Credits shall be credited to customers.

EMISSION ALLOWANCES

The South Dakota state jurisdictional share of revenue generated by the sale of emission allowances allocated to South Dakota shall be credited to customers.

GAINS FROM THE SALE OF CAPACITY

Beginning with the 2023-2024 planning year and continuing thereafter, the Company shall credit to customers the South Dakota jurisdictional share of all gains from the sale of capacity in the Planning Resource Auction conducted by the Midcontinent Independent System Operator, Inc. (MISO).

(Continued on Sheet No. 5-64.1)

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STANDBY SERVICE RIDER

Section No. 5
8th Revised Sheet No. 68
Cancelling 7th Revised Sheet No. 68

AVAILABILITY

Applicable to customers that use an alternative generation source with a capacity of 100 kW or more, where the alternative generation serves all or a portion of the customer's electric energy requirements and where the customer chooses to use the Company's electric service to serve that load when the alternative generation is either partly or wholly unavailable.

Under this tariff, the Company will provide Standby Service in accordance with the provisions of this tariff as well as those of Section 2.4 of the General Rules and Regulations.

RATE

	Firm Standby		Non-Firm Standby
	Unscheduled	Scheduled	
	<u>Maintenance</u>	<u>Maintenance</u>	
Customer Charge per Month	\$28.20	\$28.20	\$28.20
Demand Charge per Month per kW of Contracted Standby Capacity			
Secondary Voltage Service	\$4.71	\$4.61	\$3.00
Primary Voltage Service	\$4.11	\$4.01	\$2.40
Transmission Transformed Voltage Service	\$2.61	\$2.51	\$0.90
Transmission Voltage Service	\$1.71	\$1.61	\$0.00

FUEL CLAUSE

Bills subject to the adjustment provided for in Fuel Clause Rider.

OTHER RIDERS

Bills are subject to the adjustments provided for in the Transmission Cost Recovery Rider, the Environmental Cost Recovery Rider, the Demand Side Management Cost Adjustment Factor and the Infrastructure Rider.

SURCHARGE

In certain communities, bills are subject to a surcharge provided for in Surcharge Rider.

LATE PAYMENT CHARGE

A late payment charge of 1% of the unpaid balance will be added to the next month's bill after the date due.

(Continued on Sheet No. 5-68.1)

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SOUTH DAKOTA ELECTRIC RATE BOOK - SDPUC NO. 2

GENERAL RULES AND REGULATIONS (Continued)

Section No. 6
2nd Revised Sheet No. 7
Cancelling 1st Revised Sheet No. 7

1.8 DEDICATED SWITCHING SERVICE

The Company will provide dedicated switching service for Company distribution facilities when customers request a specific time or during a specific time window for de-energizing electric service to a designated facility to allow them to connect, change, or maintain their equipment.

The customer will be charged by separate invoice for labor costs at the following rate:

<u>Requested Appointment Date</u>	<u>Charge Per Hour</u>	
Monday through Saturday	\$800.00	I
Sunday and Federally Observed Holidays	\$1,000.00	I

The following terms and conditions shall apply to this optional service:

- A. Customers shall be requested to contact Company four to five business days in advance of a preferred appointment date and must contact Company a minimum of two days before a requested appointment date.
- B. Appointments may be rescheduled by Company in extreme circumstances, such as a severe storm or public safety concerns.
- C. Hours charged include travel time to and from customer site.

SOUTH DAKOTA ELECTRIC RATE BOOK - SDPUC NO. 2

GENERAL RULES AND REGULATIONS (Continued)

Section No. 6
2nd Revised Sheet No. 22
Cancelling 1st Revised Sheet No. 22

SECTION 5 STANDARD INSTALLATION AND EXTENSION RULES

5.1 STANDARD INSTALLATION

A. Service at Secondary and Primary Voltage

Secondary voltage service is defined as single or three phase alternating current from 208 volts up to but not including 2,400 volts. Primary distribution voltage service is defined as three phase alternating current from 2,400 volts up to but not including 69,000 volts.

The Company will provide permanent service at the standard voltage and phase available in the area to the service location designated by the Company. The Company will not be required to provide overhead service in an area serviced by an underground distribution system. Primary and Secondary service types cannot be located on the same contiguous property. Secondary service voltage is not permitted for customers already supplied with primary service voltage, and primary service voltage is not permitted for customers already supplied with secondary service voltage. If requested by the Company, the customer shall execute an agreement or service form pertaining to the installation, operation, and maintenance of the facilities. Payments required under Section 5, STANDARD INSTALLATION AND EXTENSION RULES, will be made on a non-refundable basis and may be required in advance of construction unless other arrangements are agreed to in writing by the Company. The facilities installed by the Company shall be the property of the Company, and any payment by customer will not entitle the customer to any ownership interest or rights therein.

Unless otherwise stipulated in the applicable agreement or service form, and prior to any installation by the Company, the customer is required to provide the necessary right-of-way for the installation of the Company's facilities and to have the property developed so that the Company's facilities will be installed in a permanent location and can be installed without any delays caused by the customer.

For purposes under Section 5, STANDARD INSTALLATION AND EXTENSION RULES, the Company's costs are all direct and indirect expenses, including material, labor, overheads, and applicable taxes, incurred by the Company due to such an installation as determined by allocations under the Company's usual accounting methods.

The Company will install, own, and maintain on an individual project basis the distribution facilities necessary to provide permanent service. The customer will be required to pay, in addition to the applicable rate, the following amounts, if applicable, to the Company:

(Continued on Sheet No. 6-23)

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GENERAL RULES AND REGULATIONS (Continued)

Section No. 6
3rd Revised Sheet No. 23
Cancelling 2nd Revised Sheet No. 23

5.1 STANDARD INSTALLATION (Continued)

A. Service at Secondary and Primary Voltage (Continued)

1. *Excess Footage*

- a. Residential. Company will extend, on private property, to a Company designated service location, a service lateral a maximum distance of 100 feet. When the necessary extensions to a Company designated service location exceed these limits, the customer will be charged for the additional extension according to the Excess Footage Charge set below. Customers requesting a preferred service location will also be charged the Excess Footage Charge for each circuit foot Company extends the installation beyond Company's designated service location

Excess Footage Charge

Service Lateral	\$10.00 per circuit foot	
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- b. Non-Residential. Company will extend, on private property, to a Company designated service location, a distribution lateral, the total cost of which must not exceed a sum equal to three and one half (3.5) times the customer's anticipated annual revenues, excluding the portion of revenue representing the fuel-cost recovery. When the cost of the necessary extension exceeds this limit, the customer will be charged the difference.

Excess Footage Charge

Excess single phase primary or secondary distribution extension	\$10.50 per circuit foot	
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Excess three phase primary or secondary distribution extension	\$17.00 per circuit foot	
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(Continued on Sheet No. 6-24)

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GENERAL RULES AND REGULATIONS (Continued)

Section No. 6
4th Revised Sheet No. 24
Cancelling 3rd Revised Sheet No. 24

5.1 STANDARD INSTALLATION (Continued)

A. Service at Secondary and Primary Voltage (Continued)

2. *Winter Construction.* When underground facilities are installed between October 1 and April 15, inclusive, because of failure of customer to meet all requirements of the Company by September 30, or because the customer's property, or the streets leading thereto, are not ready to receive the underground facilities by such date, such work will be subject to a Winter Construction Charge when winter conditions of six inches or more of frost exist, snow removal or plowing is required to install service, or burners must be set at the underground facilities in order to install service for the entire length of the underground service. Winter construction will not be undertaken by the Company where prohibited by law or where it is not practical to install underground facilities during the winter season. The charges immediately below apply to frost depths of 18" or less. At greater frost depths, the Company may individually determine the job cost. The Company reserves the right to charge for any unusual winter construction expenses. All winter construction charges are non-refundable and are in addition to any normal construction charges.

Winter Construction Charge

Thawing	\$870.00 per frost burner	I
Service, primary or secondary distribution extensions	\$18.00 per trench foot	I

3. *Unusual Installation Costs.* The customer is required to pay the excess installation cost incurred by the Company not justified by anticipated annual revenue, because of:
- surface or subsurface conditions that impede the installation of distribution facilities,
 - delays caused by customer, or
 - paving of streets, alleys or other areas prior to the installation of underground facilities.

Such payments, if any, will be determined by subtracting from the total installed cost.

(Continued on Sheet No. 6-25)

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STANDARD CUSTOMER BILL FORM BACK

Section No. 8
7th Revised Sheet No. 2.3
Canceling 6th Revised Sheet No. 2.3

IMPORTANT PHONE NUMBERS

Electric Emergencies:	800.895.1999	24 hours, 7 days a week
Residential Customer Service:*	800.895.4999	7 a.m.–7 p.m., Mon.–Fri. 9 a.m.–5 p.m., Sat.
Business Solutions Center:*	800.481.4700	8 a.m.–5 p.m., Mon.–Fri.
TTD/TTY	711	24 hours, 7 days a week
Call Before You Dig	811	24 hours, 7 days a week

IMPORTANT ADDRESSES

General Inquiries*	Payments
Xcel Energy	Xcel Energy
PO Box 8	PO Box 4176
Eau Claire, WI 54702-0008	Carol Stream, IL 60197-4176
xcelenergy.com	Please include stub for faster processing.

*Register any inquiry or complaint at the above.

ABOUT YOUR ELECTRIC RATES

Basic Service Charge

Fixed monthly charge for certain fixed costs (metering, billing, maintenance, etc.)

Demand Charge

Charge to commercial and industrial customers for the fixed costs of the electric capacity required to meet the peak electric loads on Xcel Energy's system. The charge, which is adjusted seasonally, applies to the highest 15 minute kW demand during the billing period.

Demand Side Management

South Dakota Public Utilities Commission-approved tariffs allow Xcel Energy to recover costs of energy efficiency and load management programs.

Energy Charge

Charge per kWh of electric usage to recover the variable costs of producing energy.

Fuel Cost Charge

Charge per kWh to recover the costs of fuel needed to run Xcel Energy's generating plants, as well as the cost of purchasing energy from other suppliers.

kWh

One kilowatt-hour (kWh) is a unit of electrical usage. One kWh equals 1,000 watts of electricity used for one hour. This is enough electricity to light a 100-watt light bulb for 10 hours.

Infrastructure Rider

South Dakota Public Utilities Commission-approved tariffs allow Xcel Energy to recover costs of eligible capital projects and property taxes not otherwise recovered in rates.

Transmission Cost Recovery

South Dakota law allows Xcel Energy to recover costs associated with new investments in the electric transmission system necessary to deliver electric energy to customers.

GENERAL INFORMATION

Estimated Bills

Xcel Energy attempts to read meters each month. If no reading is taken, we estimate your month's bill based on your past use.

City Fees

A fee some cities impose that Xcel Energy collects from customers and pays directly to the city.

Electronic Check Conversion

When you pay your bill by check, in most cases Xcel Energy will use your check information to make a one-time electronic debit from your checking account on the day we receive your check. There are no fees for this electronic conversion. In all other cases we will process your check.

Governing Regulatory Agencies

The South Dakota Public Utilities Commission regulates this utility and are available for mediation. SDPUC: 500 E. Capitol Ave., Pierre, SD 57501-5070 – 800.332.1782 <http://puc.sd.gov/>

Late Payment Charge

Xcel Energy will assess a late payment charge on unpaid amounts two working days after the due date. The late payment fee is 1% of the unpaid balance.

Payment Responsibility

If the name on the front of your bill is not that of a person or business who has payment responsibility, call Xcel Energy at 800.895.4999.

Further information is available to customers upon request at the *address above.

PAYMENT OPTIONS *Learn more at xcelenergy.com/payment*

Standard Payment Options: (No fees apply)

- **My Account/eBill/Mobile App** — View/pay your bill, view energy usage and access account information.
- **Auto Pay** — Automatically pay your bill directly from your bank account. Please note the actual bank debit date may be one or more days following such date based on the bank's practice.
- **Bank View and Pay** — View and pay your bills online through a third-party vendor.
- **Pay By Phone** — Make your payment by phone from your checking or savings account by calling 800.895.4999.
- **Pay By Mail** — Return the enclosed envelope and attached bill stub with your payment. Apply proper postage.

Other Payment Options (Third-Party Fees will apply. Xcel Energy does not collect nor benefit from these fees.)

- **Credit/Debit Card Payment** — Pay with your credit or debit card electronically in My Account/eBill/Mobile App, or by calling 888.747.1523. A processing fee is charged for each credit/debit card payment.
- **Pay Stations** — Pay your bill in-person at a location near you. A processing fee is charged for payments made at a pay station.

Learn more at xcelenergy.com > My Account

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SOUTH DAKOTA ELECTRIC RATE BOOK - SDPUC NO. 2

DISCONNECTION NOTICE BILL FORM (Continued)

Section No. 8
7th Revised Sheet No. 6
Canceling 6th Revised Sheet No. 6

IMPORTANT PHONE NUMBERS

Electric Emergencies:	800.895.1999	24 hours, 7 days a week
Natural Gas Emergencies:	800.895.2999	24 hours, 7 days a week
Residential Customer Service:*	800.895.4999	7 a.m.–7 p.m., Mon.–Fri. 9 a.m.–5 p.m., Sat.
Business Solutions Center:*	800.481.4700	8 a.m.–5 p.m., Mon.–Fri.
TTD/TTY	711	24 hours, 7 days a week
Call Before You Dig	811	24 hours, 7 days a week

IMPORTANT ADDRESSES

<u>General Inquiries*</u>	<u>Payments</u>
Xcel Energy	Xcel Energy
PO Box 8	PO Box 4176
Eau Claire, WI 54702-0008	Carol Stream, IL 60197-4176
xcelenergy.com	Please include stub for faster processing.

*Register any inquiry or complaint at the above.

GOVERNING REGULATORY AGENCIES

Minnesota — The Minnesota Public Utilities Commission regulates this utility and is available for mediation. MPUC: 121 7th Place E., Suite 350, St. Paul, MN 55101—800.657.3782
<http://mn.gov/puc/>

North Dakota — The North Dakota Public Service Commission regulates this utility and is available for mediation. NDPSC: 600 E. Blvd, Dept. 408, Bismarck, ND 58505—877.245.6685
<http://psc.nd.gov/>

South Dakota — The South Dakota Public Utilities Commission regulates this utility and is available for mediation. SDPUC: 500 E. Capitol Ave., Pierre, SD 57501-5070—800.332.1782
<http://puc.sd.gov/>

PAYMENT OPTIONS *Learn more at xcelenergy.com/payment*

Standard Payment Options: (No fees apply)

- **My Account/eBill/Mobile App** — View/pay your bill electronically, view energy usage and access account information.
- **Auto Pay** — Automatically pay your bill directly from your bank account.
- **Bank View and Pay** — View and pay your bills online through a third-party vendor.
- **Pay By Phone** — Make your payment by phone from your checking or savings account by calling 800.895.4999.
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Other Payment Options (Third-party fees will apply. Xcel Energy does not collect nor benefit from these fees.)

- **Credit/Debit Card Payment** — Pay with your credit or debit card electronically in My Account/eBill/Mobile App, or by calling 888.747.1523. A processing fee is charged for each credit/debit card payment.
- **Pay Stations** — Pay your bill in-person at a location near you. A processing fee is charged for payments made at a pay station.

Electronic Check Conversion — When you pay your bill by check, in most cases Xcel Energy will use your check information to make a one-time electronic debit from your checking account on the day we receive your check. There are no fees for this electronic conversion. In all other cases we will process your check.

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SOUTH DAKOTA ELECTRIC RATE BOOK - SDPUC NO. 2

ELECTRIC SERVICE AGREEMENT

Section No. 8
2nd Revised Sheet No. 7
Canceling 1st Revised Sheet No. 7



ELECTRIC SERVICE AGREEMENT

THIS AGREEMENT, made this _____ day of _____, by and between
NORTHERN STATES POWER COMPANY, a Minnesota corporation ("Xcel Energy") 414 Nicollet Mall,
Minneapolis, Minnesota 55401, and _____
"Customer" engaged in the business of _____

WITNESSETH: That the parties hereto, each in consideration of the agreements of the other, agree as follows:

1. **KIND OF SERVICE:** Xcel Energy agrees to supply and Customer agrees to accept electric service in the form of _____ Phase, _____ Wire, Alternating Current at a nominal frequency of 60 Hertz and at a nominal voltage of _____, for customer's use solely for the operation of electric equipment now installed by Customer on the property known as _____ located at _____
2. **CAPACITY COMMITMENT:** Xcel Energy agrees to provide and keep available throughout the term of this Agreement for Customer's use at the above location _____ kilovolt-amperes of capacity. Xcel Energy also agrees to provide additional capacity to an aggregate of _____ kilovolt-amperes upon reasonable notice from Customer specifying the additional amount of capacity and the date same will be required. Reasonable notice shall be construed as meaning ample time in which Xcel Energy can provide such additional capacity in its system as may be necessary.
3. **SERVICE INSTALLATION:** Customer may be responsible at its cost to provide certain capabilities or conditions prior to Xcel Energy's installation of service, as provided in the General Rules and Regulations and/or in the applicable Rate Schedules of Xcel Energy's Electric Rate Book for Customer's specific service, as they now exist or may hereafter be changed, on file with the State Regulatory Commission in the state where service is provided.
4. **CHARGES:** All charges applicable to Customer shall be assessed as provided in the General Rules and Regulations and/or in the Rate Schedules of Xcel Energy's Electric Rate Book for Customer's specific service, as they now exist or may hereafter be changed, on file with the State Regulatory Commission in the state where service is provided.
5. **ANNUAL MINIMUM CHARGE:** In consideration of the above capacity commitment and its investments in facilities to serve Customer, Customer agrees that if the total net payments during any contract year hereunder, in accordance with the RATE below, amount to less than a minimum charge of \$_____ per year, the difference between such a minimum charge and said total net payment shall be included in the bill for the last month of said contract year and Customer agrees to pay same as a charge for service rendered.
6. **TERM:** This Agreement shall commence at 12:01 A.M. on _____, and shall continue for a period ending at 12:01 A.M. on _____, and, if not then terminated by at least six months prior written notice by either party, shall continue further until so terminated; provided, that in the event Xcel Energy continues to supply electric service to Customer at this location subsequent to the termination of this Agreement, the demands billed Customer during the eleven months preceding such termination shall be used in applying the rate during the first eleven months of such continued supply of electric service. This Agreement may not be reinstated for the same service within 12 months of the termination date unless the monthly demand minimums, subsequent to the termination date, have been satisfied.
7. **RATES:** All rates applicable to Customer shall be assessed as provided in the General Rules and Regulations and/or in the applicable Rate Schedules of Xcel Energy's Electric Rate Book for Customer's specific service, as they now exist or may hereafter be changed, on file with the State Regulatory Commission in the state where service is provided.
8. **PAYMENT OF BILLS:** All bills are for services supplied by Xcel Energy in the preceding billing period and are payable at Xcel Energy's office on or before the Date Due stated on Xcel Energy's bills to Customer. All bills will be issued to Customer at the location identified in Section 1 above, unless the Customer has given Xcel Energy written notice of a different address for billing purposes.

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(Continued on Sheet No. 8-8)

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SOUTH DAKOTA ELECTRIC RATE BOOK - SDPUC NO. 2

ELECTRIC SERVICE AGREEMENT (Continued)

Section No. 8
2nd Revised Sheet No. 8
Canceling 1st Revised Sheet No. 8



9. **TERMS AND CONDITIONS:** The service hereunder shall be supplied for Customer's use as provided in the General Rules and Regulations and/or in the applicable Rate Schedules of Xcel Energy's Electric Rate Book for Customer's specific service, as they now exist or may hereafter be changed, on file with the State Regulatory Commission in the state where the services are provided. A copy of such Rules and Regulations and applicable Rate Schedules are available from Xcel Energy. This Agreement is also subject to Section(s) _____ appearing under the heading "Additional Terms and Conditions" on the reverse side of or attached to this Agreement. Customer agrees to use electrical service only as herein stated and will not assign this Agreement except upon written consent of Xcel Energy.

**NORTHERN STATES POWER COMPANY,
a Minnesota corporation ("Xcel Energy")**

XCEL ENERGY REPRESENTATIVE

Print Full Name: _____
Signature: _____
Title: _____
Date: _____

CUSTOMER

Print Full Name: _____
Signature: _____
Title: _____
Date: _____

Form 17-6840

(Continued on Sheet No. 8-9)

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SOUTH DAKOTA ELECTRIC RATE BOOK - SDPUC NO. 2

UNDERGROUND SERVICE FORM

Section No. 8
1st Revised Sheet No. 17
Canceling Original Sheet No. 17



UNDERGROUND SERVICE FORM

In consideration of Northern States Power Company, a Minnesota corporation ("Xcel Energy") hereinafter called "Xcel Energy", extending its facilities to make _____ volt, _____ phase, _____ wire underground service available to (Customer) _____ at (Service Address) _____ (City) _____ the sum of _____ Dollars (\$ _____) will be paid to Xcel Energy by (if other than above) Address (if other than above) _____ City/State/Zip _____ In accordance with the following terms:

Receipt of the above amount hereby acknowledged on behalf of Xcel Energy by _____

1. The Customer hereby grants Xcel Energy the right, privilege and easement to install, operate and maintain its underground facilities on the property as described above and/or the approximate location as shown on the attached "Exhibit A".
2. The Customer also agrees that, prior to Xcel Energy starting work, Customer shall ensure that (a) the route of Xcel Energy's underground installation shall be accessible to Xcel Energy's equipment; (b) all obstructions shall be removed from such route at no cost or expense to Xcel Energy; (c) all privately-owned underground facilities such as sewer, water, sprinkler systems, invisible fences, or gas, electric or communication lines are marked or exposed; (d) ground elevation along the route shall not be above or more than four (4) inches below the finished grade; and (e) the area under the transformer pad shall be compacted to at least 2000 lbs./sq. ft.
3. _____ agrees to pay all additional costs incurred by Xcel Energy because of (a) surface or subsurface conditions that impair the installation of underground facilities, such as rock formations, etc., and (b) sidewalks, curbing, black top, paving, sod or other landscaping and obstructions along the cable route. Xcel Energy will backfill trench with existing soil. Restoration of construction area on Customer property is the responsibility of the Customer.
4. Xcel Energy is not responsible for any Customer-owned underground facilities not marked or exposed at the time service is installed.
5. The underground installation may be subject to a winter construction charge if construction occurs between October 1 and April 15. _____ agrees to pay this charge if Xcel Energy determines winter conditions, as defined in the General Rules and Regulations of Xcel Energy's Electric Rate Book as they exist at the time the underground facilities are installed. Xcel Energy will waive the winter construction charge if prior to October 1st the Customer is ready to accept electrical service, has executed this form and has notified Xcel Energy in writing that the requirements of Paragraph 2 hereof have been fulfilled.
6. The underground facilities installed by Xcel Energy, shall be the property of Xcel Energy and any payments made by the Customer, or their Customer's contractor, shall not entitle the Customer to any ownership interest or rights therein.
7. The Customer agrees to pay the cost of installing or relocating any portion of said underground facilities from the Company's designated location, if relocation is made to accommodate the customer's needs, or necessary because of Customer alterations to the grade, additions to structures, installation of patios, decks or gardens or any other surface or subsurface condition that makes maintenance of Xcel Energy's facilities impractical.
8. All padmount transformers must have ground-to-sky clearances complying with the requirements found in the Xcel Energy Standards and Use Manual. Also, a transformer cannot be below grade as the transformer cannot be within the building footprint. If screening is to be used, the area in front of the transformer must be left open or a hinged door, easily operable by one person, must be provided. The area must be accessible 24 hours a day.

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(Continued on Sheet No. 8-18)

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SOUTH DAKOTA ELECTRIC RATE BOOK - SDPUC NO. 2

**UNDERGROUND GAS AND/OR ELECTRIC DISTRIBUTION
AGREEMENT FOR RESIDENTIAL, COMMERCIAL AND/OR
MIXED USE DEVELOPMENTS (Continued)**

Section No. 8
1st Revised Sheet No. 20
Canceling Original Sheet No. 20



- 4.1 Developer represents and warrants to Xcel Energy that it is the owner, or authorized agent of the same, of the Development Property. Developer warrants that it has full right, power and authority, and has received all required approvals to enter into this Agreement and to perform fully its obligations hereunder.
- 4.2 Developer grants Xcel Energy the exclusive right to distribute the Service elected under this Agreement to all residential, commercial and industrial building structures within the Development Property. If another entity distributes electric-rated Service elected under this Agreement to any building structure within the Development Property, then the Developer may be required to reimburse Xcel Energy for Xcel Energy's costs in the design and installation of the System in order to provide the Service. If another entity distributes natural gas-related Service elected under this Agreement to any building structure within the Development Property, then the Developer will be required to reimburse Xcel Energy for Xcel Energy's costs in the design/material and installation of the System in order to provide the service. Xcel Energy will determine the costs eligible for reimbursement in accordance with Minnesota Statutes, Minnesota Public Utilities Commission Rules, and its prevailing tariff provisions for the specific utility service.
- 4.5 Prior to the installation of said System, Developer shall, at no cost or expense to Xcel Energy, grant such easement rights as Xcel Energy may require for the installation, operation, and maintenance of said System, will provide permanent access to said System and grants Xcel Energy the right to install, operate and maintain said System on the Development Property.
- 4.6 Xcel Energy shall endeavor to coordinate the installation of the System with the activities of the Developer in the area to be served; provided, however, Xcel Energy shall not be required to install said System in segments smaller or larger than considered economically feasible by Xcel Energy. Xcel Energy shall not be responsible for any damages resulting from delay in completing the installation of the System contemplated herein, whether such delay is due to casualty, labor dispute, weather or similar or dissimilar causes beyond the reasonable control of Xcel Energy.
- 4.7 Developer agrees that, prior to Xcel Energy starting work on any segment of the System, Developer shall establish ground elevation along the route in compliance with the utility clearance requirements of final grade, found in the Xcel Energy Standards and Use Manual, and meet site readiness requirements. In addition: (1) Developer will ensure the route of the System shall be accessible to Xcel Energy's equipment; (2) all obstructions shall be removed from such route by Developer at no cost or expense to Xcel Energy; (3) Xcel Energy agrees to contact the state utility locating service to locate third party utility facilities (phone, cable, etc) on Development Property, however, Xcel Energy is not responsible for any damage to Developer-owned underground facilities not exposed or located at the time System and Service is installed; (4) Developer shall place marker stakes at all lot corners, lot numbers or house numbers; and (5) Developer agrees to contact Xcel Energy prior to road base construction and install conduit crossings to locations on Development Property designated by Xcel Energy. Improperly installed conduits may result in additional charges to Developer.
- 4.8 Developer agrees to pay all installation costs in excess of normal installation costs incurred by Xcel Energy because of: (1) delays or changes caused by Developer; (2) surface or subsurface conditions that impair the installation of underground facilities, such as rock formations, etc.; (3) paving of sidewalks, streets, alleys, curbing, blacktop, paving, sod or other landscaping and obstructions along the Service route, prior to the installation of said System; or (4) specific routes or preferred locations of underground System facilities made to accommodate the needs of Developer. Xcel Energy will backfill trench with existing soil. If additional backfill material is needed, e.g. sand, etc., Developer will incur additional charges. Compaction along Service route and restoration of the construction area on Development Property is solely the responsibility of Developer.

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(Continued on Sheet No. 8-21)

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SOUTH DAKOTA ELECTRIC RATE BOOK - SDPUC NO. 2

**UNDERGROUND GAS AND/OR ELECTRIC DISTRIBUTION
AGREEMENT FOR RESIDENTIAL, COMMERCIAL AND/OR
MIXED USE DEVELOPMENTS (Continued)**

Section No. 8
1st Revised Sheet No. 21
Canceling Original Sheet No. 21



4.9 The installation of the underground System may be subject to a winter construction charge if it is installed between October 1st and April 15th. Developer agrees to pay this charge in advance of construction if Xcel Energy determines winter conditions exist when the System facilities are installed. Xcel Energy will waive the winter construction charge if prior to October 1st the Developer is ready to accept Service, executes this form, and notifies Xcel Energy in writing that the requirements of the Agreement have been fulfilled.

4.10 The System facilities installed by Xcel Energy shall be the property of Xcel Energy, and any payments made by the Developer, its contractors, or customers shall not entitle Developer, its contractor, or customers to any ownership interest or rights therein.

4.11 Developer agrees to maintain the utility clearance requirements over and around all Xcel Energy Facilities during and after installation, found in the Xcel Energy Standards and Use Manual. Customer agrees to pay the cost of relocating any portion of said facilities made to accommodate its need or required because of alterations to the property.

4.12 Developer agrees to pay the cost of relocating any portion of said System facilities where the relocation was made to accommodate the needs of Developer or required because of subsequent alterations to any property within the Development Property.

4.13 Developer agrees to provide sufficient space and support as designated by Xcel Energy for installation, service, and maintenance of Xcel Energy Metering equipment. Please reference the utility specific installation standards for Xcel Energy's owned assets found in the Xcel Energy Standards and Use Manual. Other requirements may exist, customer is responsible for reaching out to licensed/qualified plumber or contractor, local building authorities, and other utility service providers.

4.14 For electric System and Service, Developer agrees to provide clearance around the transformer in compliance with the minimum clearance requirements found in the Xcel Energy Standards and Use Manual. These clearances must be at the same grade as the transformers. If screening is to be used, the area in front of the transformer must be left open or a hinged door, easily operable by one person, must be provided. This area must be accessible 24 hours a day. Xcel Energy will not be responsible for costs to repair obstruction if minimum clearance is not present.

4.15 Developer agrees to begin using service within 90 days after Xcel Energy completes System and Service installation. If Developer fails to use any of said Service, Xcel Energy may charge Developer: (i) the reasonable cost of installing the System, less any customer contribution made; or (ii) the Monthly Minimum Charge plus any applicable surcharges or taxes.

4.16 If Xcel Energy is unable to secure upon reasonable terms and conditions from the appropriate governmental unit, the permits, licenses, or authority necessary for the installation and operation of the System, this Agreement shall be void and neither Party hereto shall have rights, duties or privileges hereunder.

4.17 If Developer modifies the scope of work after this Agreement is executed, the Developer is responsible for all costs associated with the agreed-upon modification.

5.0 ABANDONMENT; ASSIGNMENT. Developer agrees that if Developer or Xcel Energy terminates Service, Xcel Energy has the right to abandon its System facilities in place. Developer will not assign this Agreement except upon written consent of Xcel Energy, which shall not be unreasonably withheld.

(Continued on Sheet No. 8-22)

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