	FERC Account	Plant Balance 1/1/2025	Present: Net Salv %	Present: Estimated Net Salvage in Reserve at End of Life	Proposed: Net Salv %	Proposed: Estimated Net Salvage in Reserve at End of Life	Proposed Less Present
		(1)	(2)	(3)	(4)	(5)	(6)
Black Dog							
E311Black Dog	E311	$ -	-1.7	$ -	0.0	$ -	$ -
E312Black Dog	E312	$ -	-29.7	$ -	0.0	$ -	$ -
E314Black Dog	E314	$ -	-29.7	$ -	0.0	$ -	$ -
E315Black Dog	E315	$ -	-29.7	$ -	0.0	$ -	$ -
E316Black Dog	E316	$ -	-29.7	$ -	0.0	$ -	$ -
		$ -		$ -		$ -	$ -
				Black Dog	0.0%	$ -	
Allen S. King							
E311Allen S. King	E311	$ 41,802,368	-9.2	$ 3,845,818	-11.3	$ 4,720,848	$ 875,030
E312Allen S. King	E312	$ 527,904,724	-9.2	$ 48,567,235	-11.3	$ 59,617,621	$ 11,050,386
E314Allen S. King	E314	$ 94,411,550	-9.2	$ 8,685,863	-11.3	$ 10,662,136	$ 1,976,273
E315Allen S. King	E315	$ 46,942,603	-9.2	$ 4,318,719	-11.3	$ 5,301,347	$ 982,628
E316Allen S. King	E316	$ 8,020,004	-9.2	$ 737,840	-11.3	$ 905,719	$ 167,879
		$ 719,081,249		$ 66,155,475		$ 81,207,671	$ 15,052,196
				Allen S. King	-11.3%	$ 81,207,671	
Minnesota Valley							
E311Minnesota Valley	E311	$ -	-99.9	$ -	0.0	$ -	$ -
E312Minnesota Valley	E312	$ (95,741)	-158.1	$ (151,347)	0.0	$ -	$ 151,347
E314Minnesota Valley	E314	$ -	-154.5	$ -	0.0	$ -	$ -
E315Minnesota Valley	E315	$ -	-155.0	$ -	0.0	$ -	$ -
E316Minnesota Valley	E316	$ -	-164.1	$ -	0.0	$ -	$ -
		$ (95,741)		$ (151,347)		$ -	$ 151,347
				Minnesota Valley	0.0%	$ -	
Sherco Unit 1							
E311Sherco Unit 1	E311	$ -	-15.0	$ -	-15.0	$ -	$ -
E312Sherco Unit 1	E312	$ 278,428,324	-15.0	$ 41,764,249	-15.0	$ 41,764,249	$ -
E314Sherco Unit 1	E314	$ 65,974,076	-15.0	$ 9,896,111	-15.0	$ 9,896,111	$ -
E315Sherco Unit 1	E315	$ 45,580,947	-15.0	$ 6,837,142	-15.0	$ 6,837,142	$ -
E316Sherco Unit 1	E316	$ 10,852,340	-15.0	$ 1,627,851	-15.0	$ 1,627,851	$ -
		$ 400,835,686		$ 60,125,353		$ 60,125,353	$ -
				Sherco Unit 1	-15.0%	$ 60,125,353	
Sherco Unit 1 & 2							
E311Sherco Unit 1 & 2	E311	$ 106,335,984	-15.0	$ 15,950,398	-15.0	$ 15,950,398	$ -
E312Sherco Unit 1 & 2	E312	$ -	-15.0	$ -	-15.0	$ -	$ -
E314Sherco Unit 1 & 2	E314	$ -	-15.0	$ -	-15.0	$ -	$ -
E315Sherco Unit 1 & 2	E315	$ -	-15.0	$ -	-15.0	$ -	$ -
E316Sherco Unit 1 & 2	E316	$ -	-15.0	$ -	-15.0	$ -	$ -
		$ 106,335,984		$ 15,950,398		$ 15,950,398	$ -
				Sherco Unit 1 & 2	-15.0%	$ 15,950,398	
Sherco Unit 2							
E311Sherco Unit 2	E311	$ -	-15.0	$ -	-15.0	$ -	$ -
E312Sherco Unit 2	E312	$ 1,816,837	-15.0	$ 272,526	-15.0	$ 272,526	$ -
E314Sherco Unit 2	E314	$ 3,879,422	-15.0	$ 581,913	-15.0	$ 581,913	$ -
E315Sherco Unit 2	E315	$ 3,862,273	-15.0	$ 579,341	-15.0	$ 579,341	$ -
E316Sherco Unit 2	E316	$ 78,741	-15.0	$ 11,811	-15.0	$ 11,811	$ -
		$ 9,637,273		$ 1,445,591		$ 1,445,591	$ -
				Sherco Unit 2	-15.0%	$ 1,445,591	

	FERC Account	Plant Balance 1/1/2025	Present Net Salv %	Present Estimated Net Salvage in Reserve at End of Life	Proposed Net Salv %	Proposed Estimated Net Salvage in Reserve at End of Life	Proposed Less Present
		(1)	(2)	(3)	(4)	(5)	(6)
Sherco Unit 3							
E311Sherco Unit 3	E311	$ 134,741,986	-7.5	$ 10,105,649	-16.8	$ 22,646,851	$ 12,541,203
E312Sherco Unit 3	E312	$ 476,866,081	-7.5	$ 35,764,956	-16.8	$ 80,149,593	$ 44,384,637
E314Sherco Unit 3	E314	$ 91,852,059	-7.5	$ 6,888,904	-16.8	$ 15,438,098	$ 8,549,193
E315Sherco Unit 3	E315	$ 85,436,288	-7.5	$ 6,407,722	-16.8	$ 14,359,763	$ 7,952,041
E316Sherco Unit 3	E316	$ 31,675,615	-7.5	$ 2,375,671	-16.8	$ 5,323,901	$ 2,948,230
		$ 820,572,028		$ 61,542,902		$ 137,918,206	$ 76,375,303
				Sherco Unit 3	-16.8%	$ 137,918,206	
Total Steam Production		$ 2,056,366,479		$ 205,068,371		$ 296,647,218	$ 91,578,847

	FERC Account	Plant Balance 1/1/2025	Present Net Salv %	Present Estimated Net Salvage in Reserve at End of Life	Proposed Net Salv %	Proposed Estimated Net Salvage in Reserve at End of Life	Proposed Less Present
		(1)	(2)	(3)	(4)	(5)	(6)
Red Wing							
E311Red Wing	E311	$ 15,157,841	-22.2	$ 3,365,041	-25.2	$ 3,814,858	$ 449,817
E312Red Wing	E312	$ 55,520,031	-22.2	$ 12,325,447	-25.2	$ 13,973,033	$ 1,647,586
E313Red Wing	E313	$ -	-22.2	$ -	-25.2	$ -	$ -
E314Red Wing	E314	$ 8,911,747	-22.2	$ 1,978,408	-25.2	$ 2,242,869	$ 264,461
E315Red Wing	E315	$ 2,054,894	-22.2	$ 456,187	-25.2	$ 517,167	$ 60,980
E316Red Wing	E316	$ 1,621,077	-22.2	$ 359,879	-25.2	$ 407,986	$ 48,106
		$ 83,265,591		$ 18,484,961		$ 20,955,912	$ 2,470,951
				Red Wing	-25.2%	$ 20,955,912	
Wilmarth							
E311Wilmarth	E311	$ 12,946,435	-24.6	$ 3,184,823	-26.2	$ 3,393,261	$ 208,438
E312Wilmarth	E312	$ 50,245,191	-24.6	$ 12,360,317	-26.2	$ 13,169,267	$ 808,951
E313Wilmarth	E313	$ -	-24.6	$ -	-26.2	$ -	$ -
E314Wilmarth	E314	$ 14,540,807	-24.6	$ 3,577,039	-26.2	$ 3,811,146	$ 234,108
E315Wilmarth	E315	$ 1,745,544	-24.6	$ 429,404	-26.2	$ 457,507	$ 28,103
E316Wilmarth	E316	$ 2,879,868	-24.6	$ 708,447	-26.2	$ 754,814	$ 46,366
		$ 82,357,845		$ 20,260,030		$ 21,585,996	$ 1,325,966
				Wilmarth	-26.2%	$ 21,585,996	
Total Steam Renewable Production		$ 165,623,436		$ 38,744,991		$ 42,541,908	$ 3,796,917

	FERC Account	Plant Balance 1/1/2025	Present: Net Salv %	Present: Estimated Net Salvage in Reserve at End of Life	Proposed: Net Salv %	Proposed: Estimated Net Salvage in Reserve at End of Life	Proposed Less Present
		(1)	(2)	(3)	(4)	(5)	(6)
Hennepin Island							
E302Hennepin Island	E302	$ 2,857,039	0.0	$ -	0.0	$ -	$ -
E331Hennepin Island	E331	$ 1,515,263	-26.5	$ 401,545	-27.5	$ 415,959	$ 14,415
E332Hennepin Island	E332	$ 5,079,474	-26.5	$ 1,346,061	-27.5	$ 1,394,381	$ 48,321
E333Hennepin Island	E333	$ 10,156,575	-26.5	$ 2,691,492	-27.5	$ 2,788,111	$ 96,619
E334Hennepin Island	E334	$ 3,283,909	-26.5	$ 870,236	-27.5	$ 901,475	$ 31,240
E335Hennepin Island	E335	$ 110,954	-26.5	$ 29,403	-27.5	$ 30,458	$ 1,056
E336Hennepin Island	E336	$ 367,389	-26.5	$ 97,358	-27.5	$ 100,853	$ 3,495
		$ 23,370,602		$ 5,436,094		$ 5,631,238	$ 195,144
				Hennepin Island	-27.5%	$ 5,631,238	
St Croix Falls							
E331St Croix Falls	E331	$ 37,924	-15.0	$ 5,689	-38.9	$ 14,753	$ 9,064
E332St Croix Falls	E332	$ 2,196,276	-15.0	$ 329,441	-38.9	$ 854,352	$ 524,910
		$ 2,234,201		$ 335,130		$ 869,104	$ 533,974
				St Croix Falls	-38.9%	$ 869,104	
Upper Dam							
E332Upper Dam	E332	$ 4,491,476	-26.5	$ 1,190,241	-28.4	$ 1,273,533	$ 83,292
E335Upper Dam	E335	$ 23,046	-26.5	$ 6,107	-28.4	$ 6,535	$ 427
		$ 4,514,522		$ 1,196,348		$ 1,280,068	$ 83,720
				Upper Dam	-28.4%	$ 1,280,068	
Total Hydro Production		$ 30,119,325		$ 6,967,573		$ 7,780,410	$ 812,837

	FERC Account	Plant Balance 1/1/2025	Present: Net Salv %	Present: Estimated Net Salvage in Reserve at End of Life	Proposed: Net Salv %	Proposed: Estimated Net Salvage in Reserve at End of Life	Proposed Less Present
		(1)	(2)	(3)	(4)	(5)	(6)
Sherco Solar (Unit 1)							
E341Sherco Solar (Unit 1)	E341	$ 5,280,172	0.0	$ -	1.9	$ (100,323)	$ (100,323)
E342Sherco Solar (Unit 1)	E342	$ -	0.0	$ -	1.9	$ -	$ -
E343Sherco Solar (Unit 1)	E343	$ -	0.0	$ -	1.9	$ -	$ -
E344Sherco Solar (Unit 1)	E344	$ 275,893,006	0.0	$ -	1.9	$ (5,241,967)	$ (5,241,967)
E345Sherco Solar (Unit 1)	E345	$ 55,575,534	0.0	$ -	1.9	$ (1,055,935)	$ (1,055,935)
E346Sherco Solar (Unit 1)	E346	$ 3,110,935	0.0	$ -	1.9	$ (59,108)	$ (59,108)
		$ 339,859,648		$ -		$ (6,457,333)	$ (6,457,333)
				Sherco Solar (Unit 1)	1.9%	$ (6,457,333)	
Oct 2025 Anticipated ISD Sherco Solar (Unit 2)							
E338.4Sherco Solar (Unit 2)	E338.4	$ 342,304,827	0.0	$ -	2.0	$ (6,846,097)	$ (6,846,097)
E341Sherco Solar (Unit 2)	E341	$ -	0.0	$ -	2.0	$ -	$ -
E342Sherco Solar (Unit 2)	E342	$ -	0.0	$ -	2.0	$ -	$ -
E343Sherco Solar (Unit 2)	E343	$ -	0.0	$ -	2.0	$ -	$ -
E344Sherco Solar (Unit 2)	E344	$ -	0.0	$ -	2.0	$ -	$ -
E345Sherco Solar (Unit 2)	E345	$ -	0.0	$ -	2.0	$ -	$ -
E346Sherco Solar (Unit 2)	E346	$ -	0.0	$ -	2.0	$ -	$ -
		$ 342,304,827		$ -		$ (6,846,097)	$ (6,846,097)
				Sherco Solar (Unit 2)	2.0%	$ 6,846,097	
Aug 2026 Anticipated ISD Sherco Solar (Unit 3)							
E341Sherco Solar (Unit 3)	E341	$ -	0.0	$ -	2.0	$ -	$ -
E342Sherco Solar (Unit 3)	E342	$ -	0.0	$ -	2.0	$ -	$ -
E343Sherco Solar (Unit 3)	E343	$ -	0.0	$ -	2.0	$ -	$ -
E344Sherco Solar (Unit 3)	E344	$ -	0.0	$ -	2.0	$ -	$ -
E345Sherco Solar (Unit 3)	E345	$ -	0.0	$ -	2.0	$ -	$ -
E346Sherco Solar (Unit 3)	E346	$ -	0.0	$ -	2.0	$ -	$ -
		$ -		$ -		$ -	$ -
				Sherco Solar (Unit 3)	2.0%	$ -	
Total Other Solar Production		$ 682,164,475		$ -		$ (13,303,430)	$ (13,303,430)

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		(1)	(2)	(3)	(4)	(5)	(6)
Blazing Star 1 Wind							
E340.1Blazing Star 1 Wind	E340.1	$ -	0.0	$ -	0.0	$ -	$ -
E341Blazing Star 1 Wind	E341	$ 22,719,670	-11.3	$ 2,567,323	-11.9	$ 2,706,107	$ 138,785
E342Blazing Star 1 Wind	E342	$ -	-11.3	$ -	-11.9	$ -	$ -
E343Blazing Star 1 Wind	E343	$ -	-11.3	$ -	-11.9	$ -	$ -
E344Blazing Star 1 Wind	E344	$ 276,618,783	-11.3	$ 31,257,922	-11.9	$ 32,947,668	$ 1,689,745
E345Blazing Star 1 Wind	E345	$ 10,371,666	-11.3	$ 1,171,998	-11.9	$ 1,235,354	$ 63,356
E346Blazing Star 1 Wind	E346	$ 122,315	-11.3	$ 13,822	-11.9	$ 14,569	$ 747
		$ 309,832,433		$ 35,011,065		$ 36,903,698	$ 1,892,633
			Blazing Star 1 Wind		-11.9%	$ 36,903,698	
Blazing Star 2 Wind							
E340.1Blazing Star 2 Wind	E340.1	$ -	0.0	$ -	0.0	$ -	$ -
E341Blazing Star 2 Wind	E341	$ 26,572,211	-10.4	$ 2,763,510	-10.9	$ 2,893,184	$ 129,674
E342Blazing Star 2 Wind	E342	$ -	-10.4	$ -	-10.9	$ -	$ -
E343Blazing Star 2 Wind	E343	$ -	-10.4	$ -	-10.9	$ -	$ -
E344Blazing Star 2 Wind	E344	$ 307,363,560	-10.4	$ 31,965,810	-10.9	$ 33,465,760	$ 1,499,950
E345Blazing Star 2 Wind	E345	$ 7,934,812	-10.4	$ 825,220	-10.9	$ 863,943	$ 38,722
E346Blazing Star 2 Wind	E346	$ 1,888,182	-10.4	$ 196,371	-10.9	$ 205,585	$ 9,214
		$ 343,758,765		$ 35,750,912		$ 37,428,472	$ 1,677,560
			Blazing Star 2 Wind		-10.9%	$ 37,428,472	
Borders Wind							
E340.1Borders Wind	E340.1	$ -	0.0	$ -	0.0	$ -	$ -
E341Borders Wind	E341	$ 22,169,051	-9.5	$ 2,106,060	-10.1	$ 2,238,231	$ 132,171
E342Borders Wind	E342	$ -	-9.5	$ -	-10.1	$ -	$ -
E343Borders Wind	E343	$ -	-9.5	$ -	-10.1	$ -	$ -
E344Borders Wind	E344	$ 208,829,134	-9.5	$ 19,838,768	-10.1	$ 21,083,797	$ 1,245,029
E345Borders Wind	E345	$ 35,041,184	-9.5	$ 3,328,912	-10.1	$ 3,537,826	$ 208,914
E346Borders Wind	E346	$ 201,825	-9.5	$ 19,173	-10.1	$ 20,377	$ 1,203
		$ 266,241,193		$ 25,292,913		$ 26,880,230	$ 1,587,317
			Borders Wind		-10.1%	$ 26,880,230	
Community Wind North							
E341Community Wind North	E341	$ 2,793,017	-10.4	$ 290,474	-11.7	$ 328,142	$ 37,669
E342Community Wind North	E342	$ -	-10.4	$ -	-11.7	$ -	$ -
E343Community Wind North	E343	$ -	-10.4	$ -	-11.7	$ -	$ -
E344Community Wind North	E344	$ 26,661,384	-10.4	$ 2,772,784	-11.7	$ 3,132,359	$ 359,575
E345Community Wind North	E345	$ 1,317,612	-10.4	$ 137,032	-11.7	$ 154,802	$ 17,770
E346Community Wind North	E346	$ 127,127	-10.4	$ 13,221	-11.7	$ 14,936	$ 1,715
		$ 30,899,140		$ 3,213,511		$ 3,630,239	$ 416,728
			Community Wind North		-11.7%	$ 3,630,239	
Courtenay Wind							
E340.1Courtenay Wind	E340.1	$ 2,085,661	0.0	$ -	0.0	$ -	$ -
E341Courtenay Wind	E341	$ 7,621,664	-10.3	$ 785,031	-10.7	$ 818,685	$ 33,654
E342Courtenay Wind	E342	$ -	-10.3	$ -	-10.7	$ -	$ -
E343Courtenay Wind	E343	$ -	-10.3	$ -	-10.7	$ -	$ -
E344Courtenay Wind	E344	$ 266,756,291	-10.3	$ 27,475,898	-10.7	$ 28,653,781	$ 1,177,883
E345Courtenay Wind	E345	$ 10,040,319	-10.3	$ 1,034,153	-10.7	$ 1,078,487	$ 44,334
E346Courtenay Wind	E346	$ 158,561	-10.3	$ 16,332	-10.7	$ 17,032	$ 700
		$ 286,662,496		$ 29,311,414		$ 30,567,985	$ 1,256,571
			Courtenay Wind		-10.7%	$ 30,792,017	
Crowned Ridge Wind							
E340.1Crowned Ridge Wind	E340.1	$ -	0.0	$ -	0.0	$ -	$ -
E341Crowned Ridge Wind	E341	$ 20,892,424	-10.4	$ 2,172,812	-11.3	$ 2,370,029	$ 197,217
E342Crowned Ridge Wind	E342	$ -	-10.4	$ -	-11.3	$ -	$ -
E343Crowned Ridge Wind	E343	$ -	-10.4	$ -	-11.3	$ -	$ -
E344Crowned Ridge Wind	E344	$ 282,613,609	-10.4	$ 29,391,815	-11.3	$ 32,059,584	$ 2,667,769

			Present		Proposed		
	FERC Account	Plant Balance 1/1/2025	Net Salv %	Estimated Net Salvage in Reserve at End of Life	Net Salv %	Estimated Net Salvage in Reserve at End of Life	Proposed Less Present
		(1)	(2)	(3)	(4)	(5)	(6)
E345Crowned Ridge Wind	E345	$ 11,780,696	-10.4	$ 1,225,192	-11.3	$ 1,336,398	$ 111,205
E346Crowned Ridge Wind	E346	$ 196,537	-10.4	$ 20,440	-11.3	$ 22,295	$ 1,855
		$ 315,483,267		$ 32,810,260		$ 35,788,306	$ 2,978,046
			Crowned Ridge Wind		-11.3%	$ 35,788,306	
Dakota Range Wind							
E340.1Dakota Range Wind	E340.1	$ -	0.0	$ -	0.0	$ -	$ -
E341Dakota Range Wind	E341	$ 35,619,009	-10.4	$ 3,704,377	-7.9	$ 2,813,384	$ (890,993)
E342Dakota Range Wind	E342	$ -	-10.4	$ -	-7.9	$ -	$ -
E343Dakota Range Wind	E343	$ -	-10.4	$ -	-7.9	$ -	$ -
E344Dakota Range Wind	E344	$ 350,732,921	-10.4	$ 36,476,224	-7.9	$ 27,702,807	$ (8,773,417)
E345Dakota Range Wind	E345	$ 15,353,288	-10.4	$ 1,596,742	-7.9	$ 1,212,687	$ (384,055)
E346Dakota Range Wind	E346	$ 497,205	-10.4	$ 51,709	-7.9	$ 39,272	$ (12,437)
		$ 402,202,423		$ 41,829,052		$ 31,768,150	$ (10,060,902)
			Dakota Range Wind		-7.9%	$ 31,768,150	
Foxtail Wind							
E340.1Foxtail Wind	E340.1	$ 177,364	0.0	$ -	0.0	$ -	$ -
E341Foxtail Wind	E341	$ 342	-9.4	$ 32	-9.8	$ 33	$ 1
E342Foxtail Wind	E342	$ -	-9.4	$ -	-9.8	$ -	$ -
E343Foxtail Wind	E343	$ -	-9.4	$ -	-9.8	$ -	$ -
E344Foxtail Wind	E344	$ 237,688,068	-9.4	$ 22,342,678	-9.8	$ 23,290,120	$ 947,442
E345Foxtail Wind	E345	$ 3,792,683	-9.4	$ 356,512	-9.8	$ 371,630	$ 15,118
E346Foxtail Wind	E346	$ 115,321	-9.4	$ 10,840	-9.8	$ 11,300	$ 460
		$ 241,773,777		$ 22,710,063		$ 23,673,084	$ 963,021
			Foxtail Wind		-9.8%	$ 23,690,463	
Freeborn Wind							
E340.1Freeborn Wind	E340.1	$ -	0.0	$ -	0.0	$ -	$ -
E341Freeborn Wind	E341	$ 54,426,217	-10.4	$ 5,660,327	-12.2	$ 6,647,931	$ 987,605
E342Freeborn Wind	E342	$ -	-10.4	$ -	-12.2	$ -	$ -
E343Freeborn Wind	E343	$ -	-10.4	$ -	-12.2	$ -	$ -
E344Freeborn Wind	E344	$ 245,569,648	-10.4	$ 25,539,243	-12.2	$ 29,995,289	$ 4,456,046
E345Freeborn Wind	E345	$ 12,054,890	-10.4	$ 1,253,709	-12.2	$ 1,472,454	$ 218,745
E346Freeborn Wind	E346	$ 13,717,752	-10.4	$ 1,426,646	-12.2	$ 1,675,565	$ 248,919
		$ 325,768,507		$ 33,879,925		$ 39,791,239	$ 5,911,314
			Freeborn Wind		-12.2%	$ 39,791,239	
Grand Meadow Wind							
E340.1Grand Meadow Wind	E340.1	$ 10,672,452	0.0	$ -	0.0	$ -	$ -
E341Grand Meadow Wind	E341	$ 5,590,340	-12.4	$ 693,202	-18.8	$ 1,050,990	$ 357,788
E342Grand Meadow Wind	E342	$ -	-12.4	$ -	-18.8	$ -	$ -
E343Grand Meadow Wind	E343	$ -	-12.4	$ -	-18.8	$ -	$ -
E344Grand Meadow Wind	E344	$ 120,239,235	-12.4	$ 14,909,665	-18.8	$ 22,605,108	$ 7,695,443
E345Grand Meadow Wind	E345	$ 7,099,980	-12.4	$ 880,398	-18.8	$ 1,334,804	$ 454,406
E346Grand Meadow Wind	E346	$ 60,773	-12.4	$ 7,536	-18.8	$ 11,425	$ 3,890
		$ 143,662,780		$ 16,490,801		$ 25,002,327	$ 8,511,527
			Grand Meadow Wind		-18.8%	$ 27,008,760	
Jeffers Wind							
E340.1Jeffers Wind	E340.1	$ -	0.0	$ -	0.0	$ -	$ -
E341Jeffers Wind	E341	$ 3,621,950	-10.4	$ 376,683	-15.2	$ 550,630	$ 173,947
E342Jeffers Wind	E342	$ -	-10.4	$ -	-15.2	$ -	$ -
E343Jeffers Wind	E343	$ -	-10.4	$ -	-15.2	$ -	$ -
E344Jeffers Wind	E344	$ 38,859,498	-10.4	$ 4,041,388	-15.2	$ 5,907,646	$ 1,866,258
E345Jeffers Wind	E345	$ 510,931	-10.4	$ 53,137	-15.2	$ 77,675	$ 24,538
E346Jeffers Wind	E346	$ 248,957	-10.4	$ 25,892	-15.2	$ 37,848	$ 11,956
		$ 43,241,337		$ 4,497,099		$ 6,573,798	$ 2,076,699
			Jeffers Wind		-15.2%	$ 6,573,798	
Lake Benton II Wind							

			Present		Proposed		
	FERC Account	Plant Balance 1/1/2025	Net Salv %	Estimated Net Salvage in Reserve at End of Life	Net Salv %	Estimated Net Salvage in Reserve at End of Life	Proposed Less Present
		(1)	(2)	(3)	(4)	(5)	(6)
E340.1Lake Benton II Wind	E340.1	$ -	0.0	$ -	0.0	$ -	$ -
E341Lake Benton II Wind	E341	$ 37,707,863	-10.5	$ 3,959,326	-9.7	$ 3,663,311	$ (296,015)
E342Lake Benton II Wind	E342	$ -	-10.5	$ -	-9.7	$ -	$ -
E343Lake Benton II Wind	E343	$ -	-10.5	$ -	-9.7	$ -	$ -
E344Lake Benton II Wind	E344	$ 117,982,560	-10.5	$ 12,388,169	-9.7	$ 11,461,981	$ (926,188)
E345Lake Benton II Wind	E345	$ 7,865,244	-10.5	$ 825,851	-9.7	$ 764,107	$ (61,744)
E346Lake Benton II Wind	E346	$ 94,873	-10.5	$ 9,962	-9.7	$ 9,217	$ (745)
		$ 163,650,540		$ 17,183,307		$ 15,898,615	$ (1,284,692)
			Lake Benton II Wind		-9.7%	$ 15,898,615	
Mower Wind							
E340.1Mower Wind	E340.1	$ 628,212	0.0	$ -	0.0	$ -	$ -
E341Mower Wind	E341	$ 11,794,424	-10.4	$ 1,226,620	-7.3	$ 866,080	$ (360,540)
E342Mower Wind	E342	$ -	-10.4	$ -	-7.3	$ -	$ -
E343Mower Wind	E343	$ -	-10.4	$ -	-7.3	$ -	$ -
E344Mower Wind	E344	$ 194,765,143	-10.4	$ 20,255,575	-7.3	$ 14,301,858	$ (5,953,717)
E345Mower Wind	E345	$ 2,316,442	-10.4	$ 240,910	-7.3	$ 170,099	$ (70,811)
E346Mower Wind	E346	$ 185,861	-10.4	$ 19,329	-7.3	$ 13,648	$ (5,682)
		$ 209,690,082		$ 21,742,434		$ 15,351,686	$ (6,390,749)
			Mower Wind		-7.3%	$ 15,397,816	
Nobles Wind							
E340.1Nobles Wind	E340.1	$ 3,884,834	0.0	$ -	0.0	$ -	$ -
E341Nobles Wind	E341	$ 13,558,826	-8.5	$ 1,152,500	-17.0	$ 2,301,591	$ 1,149,091
E342Nobles Wind	E342	$ -	-8.5	$ -	-17.0	$ -	$ -
E343Nobles Wind	E343	$ -	-8.5	$ -	-17.0	$ -	$ -
E344Nobles Wind	E344	$ 233,475,302	-8.5	$ 19,845,401	-17.0	$ 39,632,093	$ 19,786,693
E345Nobles Wind	E345	$ 19,418,762	-8.5	$ 1,650,595	-17.0	$ 3,296,307	$ 1,645,712
E346Nobles Wind	E346	$ 649,420	-8.5	$ 55,201	-17.0	$ 110,238	$ 55,037
		$ 270,987,144		$ 22,703,696		$ 45,340,229	$ 22,636,533
			Nobles Wind		-17.0%	$ 45,999,674	
Northern Wind							
E340.1Northern Wind	E340.1	$ -	0.0	$ -	0.0	$ -	$ -
E341Northern Wind	E341	$ -	-10.4	$ -	-8.7	$ -	$ -
E342Northern Wind	E342	$ -	-10.4	$ -	-8.7	$ -	$ -
E343Northern Wind	E343	$ -	-10.4	$ -	-8.7	$ -	$ -
E344Northern Wind	E344	$ 166,851,761	-10.4	$ 17,352,583	-8.7	$ 14,521,719	$ (2,830,865)
E345Northern Wind	E345	$ 13,165,181	-10.4	$ 1,369,179	-8.7	$ 1,145,814	$ (223,365)
E346Northern Wind	E346	$ 449,730	-10.4	$ 46,772	-8.7	$ 39,142	$ (7,630)
		$ 180,466,672		$ 18,768,534		$ 15,706,674	$ (3,061,860)
			Northern Wind		-8.7%	$ 15,706,674	
Pleasant Valley Wind							
E340.1Pleasant Valley Wind	E340.1	$ -	0.0	$ -	0.0	$ -	$ -
E341Pleasant Valley Wind	E341	$ 25,806,960	-11.7	$ 3,019,414	-12.4	$ 3,203,519	$ 184,104
E342Pleasant Valley Wind	E342	$ -	-11.7	$ -	-12.4	$ -	$ -
E343Pleasant Valley Wind	E343	$ -	-11.7	$ -	-12.4	$ -	$ -
E344Pleasant Valley Wind	E344	$ 266,726,513	-11.7	$ 31,207,002	-12.4	$ 33,109,802	$ 1,902,800
E345Pleasant Valley Wind	E345	$ 42,655,879	-11.7	$ 4,990,738	-12.4	$ 5,295,041	$ 304,303
E346Pleasant Valley Wind	E346	$ 333,527	-11.7	$ 39,023	-12.4	$ 41,402	$ 2,379
		$ 335,522,879		$ 39,256,177		$ 41,649,763	$ 2,393,586
			Pleasant Valley Wind		-12.4%	$ 41,649,763	
Rock Aetna Wind							
E340.1Rock Aetna Wind	E340.1	$ -	0.0	$ -	0.0	$ -	$ -
E341Rock Aetna Wind	E341	$ -	-10.4	$ -	-11.2	$ -	$ -
E342Rock Aetna Wind	E342	$ -	-10.4	$ -	-11.2	$ -	$ -
E343Rock Aetna Wind	E343	$ -	-10.4	$ -	-11.2	$ -	$ -
E344Rock Aetna Wind	E344	$ 32,322,982	-10.4	$ 3,361,590	-11.2	$ 3,624,338	$ 262,748

			Present		Proposed		
	FERC Account	Plant Balance 1/1/2025	Net Salv %	Estimated Net Salvage in Reserve at End of Life	Net Salv %	Estimated Net Salvage in Reserve at End of Life	Proposed Less Present
		(1)	(2)	(3)	(4)	(5)	(6)
E345Rock Aetna Wind	E345	$ 2,198,546	-10.4	$ 228,649	-11.2	$ 246,520	$ 17,872
E346Rock Aetna Wind	E346	$ 344,630	-10.4	$ 35,841	-11.2	$ 38,643	$ 2,801
		$ 34,866,158		$ 3,626,080		$ 3,909,501	$ 283,421
			Rock Aetna Wind		-11.2%	$ 3,909,501	
Total Other Wind Production		$ 3,904,709,593		$ 404,077,242		$ 435,863,995	$ 31,786,753

	FERC Account	Plant Balance 1/1/2025	Present: Net Salv %	Present: Estimated Net Salvage in Reserve at End of Life	Proposed: Net Salv %	Proposed: Estimated Net Salvage in Reserve at End of Life	Proposed Less Present
		(1)	(2)	(3)	(4)	(5)	(6)
Angus C. Anson Units 2 thru 4							
E341Angus C. Anson Units 2 thru 4	E341	$ 8,362,387	-6.4	$ 535,193	-17.4	$ 1,456,162	$ 920,970
E342Angus C. Anson Units 2 thru 4	E342	$ -	0.0	$ -	0.0	$ -	$ -
E343Angus C. Anson Units 2 thru 4	E343	$ -	0.0	$ -	0.0	$ -	$ -
E344Angus C. Anson Units 2 thru 4	E344	$ -	0.0	$ -	0.0	$ -	$ -
E345Angus C. Anson Units 2 thru 4	E345	$ -	0.0	$ -	0.0	$ -	$ -
E346Angus C. Anson Units 2 thru 4	E346	$ -	0.0	$ -	0.0	$ -	$ -
		$ 8,362,387		$ 535,193		$ 1,456,162	$ 920,970
				Angus C. Anson Units 2 thru 4	0.0%	$ -	
Angus C. Anson Units 2 & 3							
E341Angus C. Anson Units 2 & 3	E341	$ -	0.0	$ -	-7.9	$ -	$ -
E342Angus C. Anson Units 2 & 3	E342	$ 1,256,821	-11.3	$ 142,021	-7.9	$ 98,753	$ (43,268)
E343Angus C. Anson Units 2 & 3	E343	$ -	-11.3	$ -	-7.9	$ -	$ -
E344Angus C. Anson Units 2 & 3	E344	$ 89,882,125	-11.3	$ 10,156,680	-7.9	$ 7,062,380	$ (3,094,300)
E345Angus C. Anson Units 2 & 3	E345	$ 6,307,393	-11.3	$ 712,735	-7.9	$ 495,596	$ (217,140)
E346Angus C. Anson Units 2 & 3	E346	$ 2,751,895	-11.3	$ 310,964	-7.9	$ 216,227	$ (94,737)
		$ 100,198,234		$ 11,322,400		$ 7,872,956	$ (3,449,444)
				Angus C. Anson Units 2 & 3	-7.9%	$ 7,872,956	
Angus C. Anson Unit 4							
E341Angus C. Anson Unit 4	E341	$ 219,421	-6.4	$ 14,043	-17.4	$ 38,208	$ 24,165
E342Angus C. Anson Unit 4	E342	$ 23,118	-6.4	$ 1,480	-17.4	$ 4,026	$ 2,546
E343Angus C. Anson Unit 4	E343	$ -	-6.4	$ -	-17.4	$ -	$ -
E344Angus C. Anson Unit 4	E344	$ 43,500,572	-6.4	$ 2,784,037	-17.4	$ 7,574,859	$ 4,790,822
E345Angus C. Anson Unit 4	E345	$ 4,992,128	-6.4	$ 319,496	-17.4	$ 869,291	$ 549,795
E346Angus C. Anson Unit 4	E346	$ 20,727	-6.4	$ 1,327	-17.4	$ 3,609	$ 2,283
		$ 48,755,966		$ 3,120,382		$ 8,489,993	$ 5,369,612
				Angus C. Anson Unit 4	-17.4%	$ 8,489,993	
Black Dog Unit 5							
E341Black Dog Unit 5	E341	$ 44,544,394	-10.2	$ 4,543,528	-28.8	$ 12,815,224	$ 8,271,695
E342Black Dog Unit 5	E342	$ 13,220,564	-7.2	$ 951,881	-10.6	$ 1,398,545	$ 446,664
E343Black Dog Unit 5	E343	$ 25,860,061	-7.2	$ 1,861,924	-10.6	$ 2,735,621	$ 873,696
E344Black Dog Unit 5	E344	$ 146,931,476	-7.2	$ 10,579,066	-10.6	$ 15,543,226	$ 4,964,160
E345Black Dog Unit 5	E345	$ 31,942,508	-7.2	$ 2,299,861	-10.6	$ 3,379,056	$ 1,079,195
E346Black Dog Unit 5	E346	$ 8,621,554	-7.2	$ 620,752	-10.6	$ 912,036	$ 291,284
		$ 271,120,558		$ 20,857,012		$ 36,783,706	$ 15,926,694
				Black Dog Unit 5	-10.6%	$ 28,680,636	
Black Dog Unit 6							
E341Black Dog Unit 6	E341	$ 13,829,456	-10.2	$ 1,410,605	-28.8	$ 3,978,673	$ 2,568,068
E342Black Dog Unit 6	E342	$ 9,512,175	-10.2	$ 970,242	-28.8	$ 2,736,610	$ 1,766,368
E343Black Dog Unit 6	E343	$ 2,093,901	-10.2	$ 213,578	-28.8	$ 602,406	$ 388,828
E344Black Dog Unit 6	E344	$ 63,012,080	-10.2	$ 6,427,232	-28.8	$ 18,128,294	$ 11,701,062
E345Black Dog Unit 6	E345	$ 11,145,063	-10.2	$ 1,136,796	-28.8	$ 3,206,385	$ 2,069,589
E346Black Dog Unit 6	E346	$ 5,919,180	-10.2	$ 603,756	-28.8	$ 1,702,922	$ 1,099,165
		$ 105,511,856		$ 10,762,209		$ 30,355,290	$ 19,593,081
				Black Dog Unit 6	-28.8%	$ 30,355,290	
Blue Lake Units 1 thru 4							
E341Blue Lake Units 1 thru 4	E341	$ 2,019,298	-11.6	$ 234,239	-11.2	$ 225,329	$ (8,910)
E342Blue Lake Units 1 thru 4	E342	$ 1,335,881	-28.6	$ 382,062	-28.4	$ 378,897	$ (3,164)
E343Blue Lake Units 1 thru 4	E343	$ -	-28.6	$ -	-28.4	$ -	$ -
E344Blue Lake Units 1 thru 4	E344	$ 21,358,254	-28.6	$ 6,108,461	-28.4	$ 6,057,867	$ (50,593)
E345Blue Lake Units 1 thru 4	E345	$ 2,882,997	-28.6	$ 824,537	-28.4	$ 817,708	$ (6,829)
E346Blue Lake Units 1 thru 4	E346	$ 864,060	-28.6	$ 247,121	-28.4	$ 245,074	$ (2,047)
		$ 28,460,490		$ 7,796,420		$ 7,724,876	$ (71,544)
				Blue Lake Units 1 thru 4	-28.4%	$ 8,072,283	

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		(1)	(2)	(3)	(4)	(5)	(6)
Blue Lake Units 7 & 8							
E341Blue Lake Units 7 & 8	E341	$ 600,383	-11.6	$ 69,644	-11.2	$ 66,995	$ (2,649)
E342Blue Lake Units 7 & 8	E342	$ 47,986	-11.6	$ 5,566	-11.2	$ 5,355	$ (212)
E343Blue Lake Units 7 & 8	E343	$ -	-11.6	$ -	-11.2	$ -	$ -
E344Blue Lake Units 7 & 8	E344	$ 87,788,722	-11.6	$ 10,183,492	-11.2	$ 9,796,148	$ (387,344)
E345Blue Lake Units 7 & 8	E345	$ 11,261,814	-11.6	$ 1,306,370	-11.2	$ 1,256,681	$ (49,690)
E346Blue Lake Units 7 & 8	E346	$ 57,905	-11.6	$ 6,717	-11.2	$ 6,462	$ (255)
		$ 99,756,810		$ 11,571,790		$ 11,131,640	$ (440,150)
				Blue Lake Units 7 & 8	-11.2%	$ 11,131,640	
Blue Lake Units 9-11							
E341Blue Lake Units 9-11	E341	$ -	-10.0	$ -	-10.0	$ -	$ -
E342Blue Lake Units 9-11	E342	$ -	-10.0	$ -	-10.0	$ -	$ -
E343Blue Lake Units 9-11	E343	$ -	-10.0	$ -	-10.0	$ -	$ -
E344Blue Lake Units 9-11	E344	$ 96,021,713	-10.0	$ 9,602,171	-10.0	$ 9,602,171	$ -
E345Blue Lake Units 9-11	E345	$ -	-10.0	$ -	-10.0	$ -	$ -
E346Blue Lake Units 9-11	E346	$ -	-10.0	$ -	-10.0	$ -	$ -
		$ 96,021,713		$ 9,602,171		$ 9,602,171	$ -
				Blue Lake Units 9-11	-10.0%	$ 9,717,926	
Granite City							
E341Granite City	E341	$ 0	-38.8	$ 0	0.0	$ -	$ (0)
E342Granite City	E342	$ -	-38.8	$ -	0.0	$ -	$ -
E343Granite City	E343	$ -	-38.8	$ -	0.0	$ -	$ -
E344Granite City	E344	$ -	-38.8	$ -	0.0	$ -	$ -
E345Granite City	E345	$ -	-38.8	$ -	0.0	$ -	$ -
E346Granite City	E346	$ -	-38.8	$ -	0.0	$ -	$ -
		$ 0		$ 0		$ -	$ (0)
				Granite City	-10.0%	$ -	
High Bridge							
E341High Bridge	E341	$ 71,766,691	-4.2	$ 3,014,201	-4.6	$ 3,302,163	$ 287,962
E342High Bridge	E342	$ 2,255,061	-4.2	$ 94,713	-4.6	$ 103,761	$ 9,048
E343High Bridge	E343	$ 72,783,741	-4.2	$ 3,056,917	-4.6	$ 3,348,960	$ 292,043
E344High Bridge	E344	$ 242,478,506	-4.2	$ 10,184,097	-4.6	$ 11,157,036	$ 972,939
E345High Bridge	E345	$ 53,156,983	-4.2	$ 2,232,593	-4.6	$ 2,445,884	$ 213,291
E346High Bridge	E346	$ 14,046,051	-4.2	$ 589,934	-4.6	$ 646,294	$ 56,359
		$ 456,487,034		$ 19,172,455		$ 21,004,098	$ 1,831,643
				High Bridge	-4.6%	$ 21,004,098	
Inver Hills							
E341Inver Hills	E341	$ 1,913,277	-20.3	$ 388,395	-20.1	$ 385,040	$ (3,355)
E342Inver Hills	E342	$ 1,191,324	-20.3	$ 241,839	-20.1	$ 239,749	$ (2,089)
E343Inver Hills	E343	$ -	-20.3	$ -	-20.1	$ -	$ -
E344Inver Hills	E344	$ 57,039,161	-20.3	$ 11,578,950	-20.1	$ 11,478,915	$ (100,035)
E345Inver Hills	E345	$ 5,739,657	-20.3	$ 1,165,150	-20.1	$ 1,155,084	$ (10,066)
E346Inver Hills	E346	$ 629,764	-20.3	$ 127,842	-20.1	$ 126,738	$ (1,104)
		$ 66,513,183		$ 13,502,176		$ 13,385,526	$ (116,650)
				Inver Hills	-20.1%	$ 13,385,526	
Key City							
E341Key City	E341	$ -	-38.6	$ -	0.0	$ -	$ -
E342Key City	E342	$ -	-38.6	$ -	0.0	$ -	$ -
E343Key City	E343	$ -	-38.6	$ -	0.0	$ -	$ -
E344Key City	E344	$ -	-38.6	$ -	0.0	$ -	$ -
E345Key City	E345	$ -	-38.6	$ -	0.0	$ -	$ -
E346Key City	E346	$ -	-38.6	$ -	0.0	$ -	$ -
		$ -		$ -		$ -	$ -

	FERC Account	Plant Balance 1/1/2025	Present Net Salv %	Present Estimated Net Salvage in Reserve at End of Life	Proposed Net Salv %	Proposed Estimated Net Salvage in Reserve at End of Life	Proposed Less Present
		(1)	(2)	(3)	(4)	(5)	(6)
				Key City	0.0%	$ -	
Riverside							
E341Riverside	E341	$ 58,557,461	-12.2	$ 7,144,010	-15.0	$ 8,801,203	$ 1,657,193
E342Riverside	E342	$ 3,338,150	-12.2	$ 407,254	-15.0	$ 501,725	$ 94,471
E343Riverside	E343	$ 52,081,963	-12.2	$ 6,353,999	-15.0	$ 7,827,934	$ 1,473,934
E344Riverside	E344	$ 170,624,280	-12.2	$ 20,816,162	-15.0	$ 25,644,877	$ 4,828,715
E345Riverside	E345	$ 40,946,786	-12.2	$ 4,995,508	-15.0	$ 6,154,313	$ 1,158,806
E346Riverside	E346	$ 12,110,724	-12.2	$ 1,477,508	-15.0	$ 1,820,245	$ 342,737
		$ 337,659,363		$ 41,194,442		$ 50,750,297	$ 9,555,855
				Riverside	-15.0%	$ 50,750,297	
Total Other Production		$ 1,618,847,595		$ 149,436,651		$ 198,556,717	$ 49,120,066

	FERC Account	Plant Balance 1/1/2025		Present Net Salv %	Present Estimated Net Salvage in Reserve at End of Life	Proposed Net Salv %	Proposed Estimated Net Salvage in Reserve at End of Life	Proposed Less Present
		(1)		(2)	(3)	(4)	(5)	(6)
Wind-to-Battery System								
E348.1Wind-to-Battery System	E348.1	$ -	D	-135.6	$ -	0.0	$ -	$ -
		$ -			$ -		$ -	$ -
					Wind-to-Battery System	0.0%	$ -	
Form Battery								
E387.3Form Battery	E387.3	$ 31,537,048	D	-18.4	$ 5,802,817	-18.4	$ 5,802,817	$ -
		$ 31,537,048			$ 5,802,817		$ 5,802,817	$ -
					Form Battery	-18.4%	$ 5,802,817	
Total Other Energy Storage		$ 31,537,048			$ 5,802,817		$ 5,802,817	$ -