Docket No. EL25-___ Exhibit___(BTC-1), Schedule 2 Page 1 of 10

Legislative

Section No. 6

1st2nd Revised Sheet No. 22

Cancelling Original 1st Revised Sheet No. 22

SECTION 5 STANDARD INSTALLATION AND EXTENSION RULES

5.1 STANDARD INSTALLATION

A. Service at Secondary and Primary Voltage

Secondary voltage service is defined as single or three phase alternating current from 208 volts up to but not including 2,400 volts. Primary distribution voltage service is defined as three phase alternating current from 2,400 volts up to but not including 69,000 volts.

The Company will provide permanent service at the standard voltage and phase available in the area to the service location designated by the Company. The Company will not be required to provide overhead service in an area serviced by an underground distribution system. Primary and Secondary service types cannot be located on the same contiguous property. Secondary service voltage is not permitted for customers already supplied with primary service voltage, and primary service voltage is not permitted for customers already supplied with secondary service voltage. If requested by the Company, the customer shall execute an agreement or service form pertaining to the installation, operation, and maintenance of the facilities. Payments required under Section 5, STANDARD INSTALLATION AND EXTENSION RULES, will be made on a non-refundable basis and may be required in advance of construction unless other arrangements are agreed to in writing by the Company. The facilities installed by the Company shall be the property of the Company, and any payment by customer will not entitle the customer to any ownership interest or rights therein.

Unless otherwise stipulated in the applicable agreement or service form, and prior to any installation by the Company, the customer is required to provide the necessary right-of-way for the installation of the Company's facilities and to have the property developed so that the Company's facilities will be installed in a permanent location and can be installed without any delays caused by the customer.

For purposes under Section 5, STANDARD INSTALLATION AND EXTENSION RULES, the Company's costs are all direct and indirect expenses, including material, labor, overheads, and applicable taxes, incurred by the Company due to such an installation as determined by allocations under the Company's usual accounting methods.

The Company will install, own, and maintain on an individual project basis the distribution facilities necessary to provide permanent service. The customer will be required to pay, in addition to the applicable rate, the following amounts, if applicable, to the Company:

		(Continued on Sheet No. 6-23)		
Date Filed:	06-30-09<u>06-30-</u> 25	By: Judy M. Poferl<mark>Ryan J. Long</mark>	Effective Date:	01-18-10
<u>حع</u> <u>EVP, Chief Legal & Compliance Officer and</u> President and CEO of , Northern States Power Company, a Minnesota corporation				
Docket No.	EL 09-009<u>25-</u>	·	Order Date:	01-12-10

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PROPOSED

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Northern States Power Company, a Minnesota corporation Minneapolis, Minnesota 55401 SOUTH DAKOTA ELECTRIC RATE BOOK - SDPUC NO. 2

UNDERGROUND SERVICE FORM	Section No.	8
	Original 1st Revised Sheet No.	17
	Canceling Original Sheet No.	<u>17</u>
2 Xcel Energy*		N
UNDERGROUND SERVICE FORM		
underground service available to (Customer)	ergy") hereinafter called phase,wire	
at (Service Address) (City) the sum of Dollars (\$)	
will be paid to Xoel Energy by (if other than above) Address (if other than above) City/State/Zip		
In accordance with the following terms:		
Receipt of the above amount hereby acknowledged on behalf of Xcel Energy by		
 The Customer hereby grants Xoel Energy the right, privilege and easement to instal underground facilities on the property as described above and/or the approximate I attached "Exhibit A". 		
2. The Customer also agrees that, prior to Xoel Energy starting work, Customer shall e Energy's underground installation shall be accessible to Xoel Energy's equipment; removed from such route at no cost or expense to Xoel Energy; (c) all privately-own as sever, water, sprinkler systems, invisible fences, or gas, electric or communicat exposed; (d) ground elevation along the route shall not be above or more than four grade; and (e) the area under the transformer pad shall be compacted to at least 20	(b) all obstructions shall be ed underground facilities such ion lines are marked or (4) inches below the finished	
3 agrees to pay all additional because of (a) surface or subsurface conditions that impair the installation of under rock formations, etc., and (b) sidewalks, curbing, black top, paving, sod or other lar obstructions along the cable route. Xoel Energy will backfill trench with existing soil construction area on Customer property is the responsibility of the Customer.	dscaping and	
 Xcel Energy is not responsible for any Customer-owned underground facilities not n service is installed. 	narked or exposed at the time	
5. The underground installation may be subject to a winter construction charge if cons October 1 and April 15. Xoel Energy determines winter conditions, as defined in the General Rules and Re Electric Rate Book as they exist at the time the underground facilities are installed. winter construction charge if prior to October 1st the Customer is ready to accept e this form and has notified Xoel Energy in writing that the requirements of Paragraph fulfilled.	agrees to pay this charge if gulations of Xcel Energy's Xcel Energy will waive the lectrical service, has executed	
 The underground facilities installed by Xcel Energy, shall be the property of Xcel En by the Customer, or their Customer's contractor, shall not entitle the Customer to a therein. 		
 The Customer agrees to pay the cost of installing or relocating any portion of said (Company's designated location, if relocation is made to accommodate the custome because of Customer alterations to the grade, additions to structures, installation of other surface or subsurface condition that makes maintenance of Xcel Energy's fac 	r's needs, or necessary patios, decks or gardens or any	
 Customer must provide, at minimum, the following elearance around the transform back, 2 feet. EXCEPTION: side faoing building must have 30° elearance. These elex 	er: front, 10 feet; sides and-	
grade as the transformersAll padmount transformers must have ground-to-sky clea	rances complying with the	
requirements found in the Xoel Energy Standards and Use Manual. Also, a transfor as the transformer cannot be within the building footprint. If screening is to be used transformer must be left open or a hinged door, easily operable by one person, must must be accessible 24 hours a day.	d, the area in front of the	
(Continued on Sheet No. 8-18)		N
Date Filed: 11-29-1806-30-25 By: Christopher B. ClarkRyan J. EVP, Chief Legal & Compliance Officer and President, Northern States		01-22-19 rporation

Order Date:

01-22-19

EL18-05225-

Docket No.

Northern States Power Company, a Minnesota corporation Minneapolis, Minnesota 55401 SOUTH DAKOTA ELECTRIC RATE BOOK - SDPUC NO. 2

UNDERGROUND GAS AND/OR ELECTRIC DISTRIBUTION AGREEMENT FOR RESIDENTIAL, COMMERCIAL AND/OR MIXED USE DEVELOPMENTS (Continued)

Original 1st Revised Sheet No. 20

Canceling Original Sheet No. 20

 4.1 Developer represents and warrants to Xoel Energy that it is the owner, or authorized agent of the same, of the Developer reparts. Xoel Energy the exclusive right to distribute the Service elected under this Agreement and to perform fully its obligations interunder. 4.2 Developer grants Xoel Energy the exclusive right to distribute the Service elected under this Agreement to all residential, commercial and industrial building structures within the Development. Property, if another entity distributes electric-tated Service elected under this Agreement to any building structure within the Developer grants Xoel Energy for Xoel Energy's costs in the design and installation of the System order to provide the Service. If another entity distributes natural gas-related Service elected under this Agreement to any building structure within the Developer and Beeveloper will be required to reinburse Xoel Energy for Xoel Energy's costs in the design/material and installation of the System in order to provide the service. Xoel Energy will determine the costs eligible for reinbursement in accordance with Minesota Statutes. Minesota Public Utilies Commission Ruise, and is prevailing tartif provisions for the septical unity service. 4.5 Prior to the installation of said System, Developer shall, at no cost or expense to Xoel Energy, grant such assement rights as Xoel Energy may require for the installation, operation, and maintanance of said System. Without septim and the installation of the System in order to install said System contemplated herein, whether such deals in the material has a tobe Energy. Xoel Energy, shall no the required to install said System contemplated herein, whether such deals in due to exaulty. Jabor dispute, weather or similar or dissimilar causes beyond the reasonable control of Xoel Energy. Xoel Energy, Xoel Energy, Suel Energy, Suel Energy, Suel Energy, Koel Energy, Suel Energy, Sue	0 x	cel Energy*	4
 4.2 Developer grants Xcel Energy the exclusive right to distribute the Service elected under this Agreement to all residential, commercial and industrial building structures within the Development Property. If another entity distributes lectric-rated Service elected under this Agreement to any building structure within the Development Property, then the Developer may be required to reimburse Xcel Energy for Xcel Energy's costs in the design and initial and installation of the System in order to provide the Service. If another entity distributes natural gas-related Service elected under this Agreement to any building structure within the Development Property, then the Developer will be required to reimburse Xcel Energy for Xcel Energy vi costs in the design and initial and installation of the System in order to provide the service. Xcel Energy will design material and installation of the System in accordance with Minnesota Statutes, Minnesota Public Utilities Commission Rules, and ts prevailing tariff provide permanent access to said System and provide permanent access to said System and provide permanent access to said System and prant Xcel Energy, the right to install, operate and maintain said System on the Development Property. 4.5 Koel Energy shall endeavor to coordinate the installation of the System with the activities of the Developer in the area to be served: provide the manage resulting from delay in complete by Xcel Energy, Xcel Energy shall not be required to install said System in segments smaller or larger than considered economically feasible by Xcel Energy. Xcel Energy is equipment (1) subset with the Advector and the subset or and and associated and the Accel Energy Standards and Use Manal, and meets here andres in courding the finished grede ground developer with delay in complianted the subset weather or similar or dissinilar causes beyond the reasonable control divide and the Manal, and meet she readines resource and System, will the Advector and the subset or and and the su		same, of the Development Property. Developer warrants that it has full right, power and authority, and has received all required approvals to enter into this Agreement and to perform fully its	
 such easement rights as Xoel Energy may require for the installation, operation, and maintenance of said System, will provide permanent access to said System and grants Xoel Energy the right to install, operate and maintain said System on the Development Property. Xoel Energy shall endeavor to coordinate the installation of the System with the activities of the Developer in the area to be served; provided, however, Xoel Energy shall not be required to install said System in segments smaller or larger than considered economically feasible by Xoel Energy. Xoel Energy shall not be responsible for any damages resulting from delay in completing the installation of the System contemplated herein, whether such delay is due to casually, labor dispute, weather or similar or dissimilar causes beyond the reasonable control of Xoel Energy. Action of the System contemplated herein, whether such delay is due to casually, labor dispute, weather or similar or dissimilar causes beyond the reasonable control of Xoel Energy. Developer agrees that, prior to Xoel Energy starting work on any segment of the System, Developer shall establish grades in the utility costemate and System route which shall not be above or more than four (1) instens below the finished gradeground elevation along the route in compliance with the utility clearance requirements of final grade, found in the Xoel Energy agrees to contact the System shall be accessible to Xoel Energy is not and thesis (block in shall be amoved from such route by Developer at no cost or expense to Xoel Energy; and angle to Developer moved underground facilities not exposed or located at the time System and Service is installed; (4) Developer shall place marker stakes at all to comers, bit numbers or house numbers; and (5) Developer rand facilities not exposed or located at the time System and Service is installed; (4) Developer shall place marker stakes at all to comers, bit numbers or house numbers; or housen numbers; ore loperagrees to contact		4.2 Developer grants Xoel Energy the exclusive right to distribute the Service elected under this Agreement to all residential, commercial and industrial building structures within the Development Property. If another entity distributes electric-rated Service elected under this Agreement to any building structure within the Development Property, then the Developer may be required to reimburse Xoel Energy for Xoel Energy's costs in the design and installation of the System in order to provide the Service. If another entity distributes natural gas-related Service elected under this Agreement to any building structure within the Development Property, then the Developer will be required to reimburse Xoel Energy for Xoel Energy's costs in the design/material and installation of the System in order to provide the service. Xoel Energy's costs in the design/material and installation of the System in order to provide the service. Xoel Energy's costs in the design/material and installation of the System in order to provide the service. Xoel Energy will determine the costs eligible for reimbursement in accordance with Minnesota Statutes, Minnesota Public Utilities Commission	
 Developer in the area to be served; provided, however, Xoel Energy shall not be required to install said System in segments smaller or larger than considered economically feasible by Xoel Energy. Xoel Energy shall not be responsible for any damages resulting from delay in completing the installation of the System contemplated herein, whether such delay is due to casually, labor dispute, weather or similar or dissimilar causes beyond the reasonable control of Xoel Energy. 4.7 Developer agrees that, prior to Xoel Energy starting work on any segment of the System. Developer shall establish grades in the utility casement and System route which shall not be above or more than four (1) inhers below the finished gradeground elevation along the route in compliance with the utility clearance requirements of final grade, found in the Xoel Energy Standards and Use Manual, and meet site readiness requirements, in addition: (1) Developer will ensure the route of the System shall be accessible to Xoel Energy: (2) all obstructions shall be removed from such route by Developer at no cost or expense to Xoel Energy: (3) Xoel Energy argees to contact the state utility locating service to located the time System and Service is installed; (4) Developer shall place marker stakes at all to comers, lot numbers or housers; use 1000 util crossings to locations on Development Property designated by Xoel Energy. Improperly installed conduits may result in additional charges to Developer agrees to contact the state additional charges to Developer. 4.8 Developer agrees to pay all installation oosts in excess of normal installation costs incurred by Xoel Energy because of (1) delays, or changes; caused by Developer; (2) surface or subsurface conditions shall pake the installation of underground facilities, such as rock formations, etc.; (3) paving of sidewalks, streets, alleys, ourbing, blacktop, paving, sod or other landscaping and obstructions along the Service rouce, prior to roatab backtile match as rock format		such easement rights as Xcel Energy may require for the installation, operation, and maintenance of said System, will provide permanent access to said System and grants Xcel Energy the right to	
 shall establish grades in the utility easement and System route which shall not be above or more than four (1) inches below the finished grade ground elevation along the route in compliance with the utility clearance requirements of final grade, found in the Xcel Energy Standards and Use Manual, and meet site readiness requirements. In addition: (1) Developer will ensure the route of the System shall be accessible to Xcel Energy's equipment; (2) all obstructions shall be removed from such route by Developer at no cost or expense to Xcel Energy; (3) Xcel Energy agrees to contact the state utility locating service to locate third party utility faoilities (phone, cable, etc) on Development Property, however, Xcel Energy is not responsible for any damage to Developer-owned underground facilities not exposed or located at the time System and Service is installed; (4) Developer shall place marker stakes at all lot corners, lot numbers or house numbers; and (5) Developer agrees to contact Xcel Energy designated by Xcel Energy. Improperly installed conduits may result in additional charges to Developer. 4.8 Developer agrees to pay all installation costs in excess of normal installation costs incurred by Xcel Energy because of (1) delays, or changes caused by Developer; (2) surface or subsurface conditions that impair the installation of underground facilities, such as rock formations, etc.; (3) paving of sidewalks, streets, alleys, curbing, blacktop, paving, sod or other landscaping and obstructions along the Service route, prior to the installation of said System; or (4) specific routes or preferred locations of underground facilities made to accommodate the needs of Developer. Xcel Energy will backfill there in the installation along Service route and restoration of the 		Developer in the area to be served; provided, however, Xcel Energy shall not be required to install said System in segments smaller or larger than considered economically feasible by Xcel Energy. Xcel Energy shall not be responsible for any damages resulting from delay in completing the installation of the System contemplated herein, whether such delay is due to casualty, labor dispute,	
Energy because of: (1) delays <u>or changes</u> caused by Developer; (2) surface or subsurface conditions that impair the installation of underground facilities, such as rock formations, etc.; (3) paving of sidewalks, streets, alleys, curbing, blacktop, paving, sod or other landscaping and obstructions along the Service route, prior to the installation of said System; or (4) specific routes or preferred locations of underground System facilities made to accommodate the needs of Developer. Xoel Energy will backfill trench with existing soil. If additional backfill material is needed, e.g. sand, etc., Developer will incur additional charges. Compaction along Service route and restoration of the		shall establish grades in the utility easement and System route which shall not be above or more- than four (1) inches below the finished gradeground elevation along the route in compliance with the utility clearance requirements of final grade, found in the Xoel Energy Standards and Use Manual, and meet site readiness requirements. In addition: (1) Developer will ensure the route of the System shall be accessible to Xoel Energy's equipment; (2) all obstructions shall be removed from such route by Developer at no cost or expense to Xoel Energy; (3) Xoel Energy agrees to contact the state utility locating service to locate third party utility facilities (phone, cable, etc) on Development Property, however, Xoel Energy is not responsible for any damage to Developer-owned underground facilities not exposed or located at the time System and Service is installed; (4) Developer shall place marker stakes at all lot corners, <u>lot numbers</u> and (5) Developer agrees to contact Xoel Energy prior to road base construction and install conduit crossings to locations on Development Property designated by Xoel Energy. Improperly installed conduits may result in	
		Energy because of: (1) delays or changes caused by Developer; (2) surface or subsurface conditions that impair the installation of underground facilities, such as rock formations, etc.; (3) paving of sidewalks, streets, alleys, curbing, blacktop, paving, sod or other landscaping and obstructions along the Service route, prior to the installation of said System; or (4) specific routes or preferred locations of underground System facilities made to accommodate the needs of Developer. Xcel Energy will backfill trench with existing soil. If additional backfill material is needed, e.g. sand, etc., Developer will incur additional charges. Compaction along Service route and restoration of the	4
(Continued on Sheet No. 8-21)		(Continued on Sheet No. 8-21)	
EVP, Chief Legal & Compliance Officer and President, Northern States Power Company, a Minnesota corporation	EVP, Chief Legal	& Compliance Officer and President, Northern States Power Company, a Minnesota	01-22-19 corporation 01-22-19

Northern States Power Company, a Minnesota corporation Minneapolis, Minnesota 55401 SOUTH DAKOTA ELECTRIC RATE BOOK - SDPUC NO. 2

UNDERGROUND GAS AND/OR ELECTRIC DISTRIBUTION AGREEMENT FOR RESIDENTIAL, COMMERCIAL AND/OR **MIXED USE DEVELOPMENTS (Continued)**

Section No. 8

Original 1st Revised Sheet No. 21

Canceling Original Sheet No. 21

C Ace	Energy*		
4.5	The installation of the underground System may be subject installed between October 1st and April 15th. Developer ag construction if Xcel Energy determines winter conditions ex- installed. Xcel Energy will waive the winter construction cha is ready to accept Service, executes this form, and notifies requirements of the Agreement have been fulfilled.	rees to pay this charge in advance of ist when the System facilities are Irge if prior to October 1st the Developer	
4.10	The System facilities installed by Xcel Energy shall be the payments made by the Developer, its contractors, or custor contractor, or customers to any ownership interest or rights	ners shall not entitle Developer, its	
4.11	Developer agrees to maintain a minimum of 18 inch ovver- laterals and 24 inch (at final grade) cover over natural gas- Developer agrees to maintain a minimum of 30 inch oover- of 24 inch cover over secondary cable (Service laterals).De	main System faoilities after installation. over eleotric primary cable and minimum- veloper agrees to maintain the utility	
	<u>clearance requirements over and around all Xcel Energy Fifound in the Xcel Energy Standards and Use Manual. Cust relocating any portion of said facilities made to accommoda alterations to the property.</u>	omer agrees to pay the cost of	
4.12	Peveloper agrees to pay the cost of relocating any portion relocation was made to accommodate the needs of Develo alterations to any property within the Development Property	per or required because of subsequent	
4.13	For natural gas System and Service, Developer agrees to r designed by Xoel Energy, for installation of Xoel Energy, me agrees that this space shall be located a minimum of three windows, dewnspouts, or air intakes as specified in the nat 2.7.2.Developer agrees to provide sufficient space and sup installation, service, and maintenance of Xoel Energy Mete utility specific installation standards for Xoel Energy's owne Standards and Use Manual. Other requirements may exist,	ering equipment. In addition, Developer (3) feet from electrical equipment, onal fuel gas ode, Section port as designated by Xeel Energy for ing equipment. Please reference the d assets found in the Xeel Energy	
	out to licensed/qualified plumber or contractor, local buildin providers.		
4.14	For electric System and Service, Developer agrees to provi around the transformer , front, 10 feet; sides and back, 2 fer facing-building must have 30° clearance. in compliance with found in the Xcel Energy Standards and Use Manual, Thes as the transformers. If screening is to be used, the area in 1 or a hinged door, easily operable by one person, must be p 24 hours a day. Xcel Energy will not be responsible for cos clearance is not present.	t; with the following exception: side the minimum clearance requirements e clearances must be at the same grade ront of the transformer must be left open rovided. This area must be accessible	
4.15	Developer agrees to begin using service within 90 days aft Service installation. If Developer fails to use any of said Se (i) the reasonable cost of installing the System, less any cu Monthly Minimum Charge plus any applicable surcharges of	rvice, Xcel Energy may charge Developer: stomer contribution made; or (ii) the	
4.16	If Xcel Energy is unable to secure upon reasonable terms a governmental unit, the permits, licenses, or authority neces the System, this Agreement shall be void and neither Party privileges hereunder.	sary for the installation and operation of	
4.17	If Developer modifies the scope of work after this Agreeme responsible for all costs associated with the agreed-upon n		
Energy h	NMENT; ASSIGNMENT. Developer agrees that if Develope as the right to abandon its System facilities in place. Develo ten consent of Xoel Energy, which shall not be unreasonably	per will not assign this Agreement except	
	(Continued on Sheet No.	8-22)	
te Filed: <u>11-29-1806-</u>	30-25 By: Christopher B. ClarkRy	an J. Long Effective Date: 01-22	19

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Docket No. EL25-___ Exhibit___(BTC-1), Schedule 2 Page 6 of 10

Non-Legislative

GENERAL RULES AND REGULATIONS (Continued)

Section No. 6

PROPOSED

2nd Revised Sheet No. 22

Cancelling 1st Revised Sheet No. 22

SECTION 5 STANDARD INSTALLATION AND EXTENSION RULES

5.1 STANDARD INSTALLATION

A. Service at Secondary and Primary Voltage

Secondary voltage service is defined as single or three phase alternating current from 208 volts up to but not including 2,400 volts. Primary distribution voltage service is defined as three phase alternating current from 2,400 volts up to but not including 69,000 volts.

The Company will provide permanent service at the standard voltage and phase available in the area to the service location designated by the Company. The Company will not be required to provide overhead service in an area serviced by an underground distribution system. Primary and Secondary service types cannot be located on the same contiguous property. Secondary service voltage is not permitted for customers already supplied with primary service voltage, and primary service voltage is not permitted for customers already supplied with secondary service voltage. If requested by the Company, the customer shall execute an agreement or service form pertaining to the installation, operation, and maintenance of the facilities. Payments required under Section 5, STANDARD INSTALLATION AND EXTENSION RULES, will be made on a non-refundable basis and may be required in advance of construction unless other arrangements are agreed to in writing by the Company. The facilities installed by the Company shall be the property of the Company, and any payment by customer will not entitle the customer to any ownership interest or rights therein.

Unless otherwise stipulated in the applicable agreement or service form, and prior to any installation by the Company, the customer is required to provide the necessary right-of-way for the installation of the Company's facilities and to have the property developed so that the Company's facilities will be installed in a permanent location and can be installed without any delays caused by the customer.

For purposes under Section 5, STANDARD INSTALLATION AND EXTENSION RULES, the Company's costs are all direct and indirect expenses, including material, labor, overheads, and applicable taxes, incurred by the Company due to such an installation as determined by allocations under the Company's usual accounting methods.

The Company will install, own, and maintain on an individual project basis the distribution facilities necessary to provide permanent service. The customer will be required to pay, in addition to the applicable rate, the following amounts, if applicable, to the Company:

(Continued on Sheet No. 6-23)

 Date Filed:
 06-30-25
 By: Ryan J. Long
 Effective Date:

 EVP, Chief Legal & Compliance Officer and President, Northern States Power Company, a Minnesota corporation
 Docket No.
 EL25

Northern States Power Company, a Minnesota corporation Minneapolis, Minnesota 55401 SOUTH DAKOTA ELECTRIC RATE BOOK - SDPUC NO. 2

PROPOSED

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- Section No. 8
- 1st Revised Sheet No. 17
- Canceling Original Sheet No. 17

Xcel Energy*	į
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UNDERGROUND SERVICE FORM

In consideration of Northern States Power Company	y, a Minnesota corp	oration ("Xcel Energy") here	einafter called
"Xcel Energy", extending its facilities to make	volt,	phase,	wire
underground service available to (Customer)			
at (Service Address)		(City)	
the sum of		Dollars (\$)
will be paid to Xcel Energy by (if other than above)	Address (If other than	1	
above)		City/State/Zip	
In accordance with the following terms:			

Receipt of the above amount hereby acknowledged on behalf of Xcel Energy by

1.	The Customer hereby grants Xcel Energy the right, privilege and easement to install, operate and maintain its
	underground facilities on the property as described above and/or the approximate location as shown on the
	attached "Exhibit A".

- 2. The Customer also agrees that, prior to Xcel Energy starting work, Customer shall ensure that (a) the route of Xcel Energy's underground installation shall be accessible to Xcel Energy's equipment; (b) all obstructions shall be removed from such route at no cost or expense to Xcel Energy; (c) all privately-owned underground facilities such as sewer, water, sprinkler systems, invisible fences, or gas, electric or communication lines are marked or exposed; (d) ground elevation along the route shall not be above or more than four (4) inches below the finished grade; and (e) the area under the transformer pad shall be compacted to at least 2000 lbs/sg, ft.
- 3 agrees to pay all additional costs incurred by Xcel Energy because of (a) surface or subsurface conditions that impair the installation of underground facilities, such as rock formations, etc., and (b) sidewalks, curbing, black top, paving, sod or other landscaping and obstructions along the cable route. Xcel Energy will backfill trench with existing soil. Restoration of construction area on Customer property is the responsibility of the Customer.
- Xcel Energy is not responsible for any Customer-owned underground facilities not marked or exposed at the time service is installed.
- 5. The underground installation may be subject to a winter construction charge if construction occurs between October 1 and April 15. ______agrees to pay this charge if Xcel Energy determines winter conditions, as defined in the General Rules and Regulations of Xcel Energy's Electric Rate Book as they exist at the time the underground facilities are installed. Xcel Energy will waive the winter construction charge if prior to October 1st the Customer is ready to accept electrical service, has executed this form and has notified Xcel Energy in writing that the requirements of Paragraph 2 hereof have been fulfilled.
- The underground facilities installed by Xcel Energy, shall be the property of Xcel Energy and any payments made by the Customer, or their Customer's contractor, shall not entitle the Customer to any ownership interest or rights therein.
- 7. The Customer agrees to pay the cost of installing or relocating any portion of said underground facilities from the Company's designated location, if relocation is made to accommodate the customer's needs, or necessary because of Customer alterations to the grade, additions to structures, installation of patios, decks or gardens or any other surface or subsurface condition that makes maintenance of Xoel Energy's facilities impractical.
- 8. All padmount transformers must have ground-to-sky clearances complying with the requirements found in the Xcel Energy Standards and Use Manual. Also, a transformer cannot be below grade as the transformer cannot be within the building footprint. If screening is to be used, the area in front of the transformer must be left open or a hinged door, easily operable by one person, must be provided. The area must be accessible 24 hours a day.

(Continued on Sheet No. 8-18)

 Date Filed:
 06-30-25
 By: Ryan J. Long
 Effective Date:

 EVP, Chief Legal & Compliance Officer and President, Northern States Power Company, a Minnesota corporation
 Docket No.
 EL25

 Order Date:
 Order Date:
 Order Date:

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Northern States Power Company, a Minnesota corporation Minneapolis, Minnesota 55401 SOUTH DAKOTA ELECTRIC RATE BOOK - SDPUC NO. 2

UNDERGROUND GAS AND/OR ELECTRIC DISTRIBUTION AGREEMENT FOR RESIDENTIAL, COMMERCIAL AND/OR MIXED USE DEVELOPMENTS (Continued) Section No. 8

1st Revised Sheet No. 20

Canceling Original Sheet No. 20

🕗 Xcel Energy*

- 4.1 Developer represents and warrants to Xcel Energy that it is the owner, or authorized agent of the same, of the Development Property. Developer warrants that it has full right, power and authority, and has received all required approvals to enter into this Agreement and to perform fully its obligations hereunder.
- 4.2 Developer grants Xcel Energy the exclusive right to distribute the Service elected under this Agreement to all residential, commercial and industrial building structures within the Development Property. If another entity distributes electric-rated Service elected under this Agreement to any building structure within the Development Property, then the Developer may be required to reimburse Xcel Energy for Xcel Energy's costs in the design and installation of the System in order to provide the Service. If another entity distributes natural gas-related Service elected under this Agreement to any building structure within the Development Property, then the Developer will be required to reimburse Xcel Energy for Xcel Energy's costs in the design/material and installation of the System in order to provide the service. Xcel Energy's costs in the design/material and installation of the System in accordance with Minnesota Statutes, Minnesota Public Utilities Commission Rules, and its prevailing tariff provisions for the specific utility service.
- 4.5 Prior to the installation of said System, Developer shall, at no cost or expense to Xcel Energy, grant such easement rights as Xcel Energy may require for the installation, operation, and maintenance of said System, will provide permanent access to said System and grants Xcel Energy the right to install, operate and maintain said System on the Development Property.
- 4.6 Xoel Energy shall endeavor to coordinate the installation of the System with the activities of the Developer in the area to be served; provided, however, Xoel Energy shall not be required to install said System in segments smaller or larger than considered economically feasible by Xoel Energy. Xoel Energy shall not be responsible for any damages resulting from delay in completing the installation of the System contemplated herein, whether such delay is due to casualty, labor dispute, weather or similar or dissimilar causes beyond the reasonable control of Xoel Energy.
- 4.7 Developer agrees that, prior to Xcel Energy starting work on any segment of the System, Developer shall establish ground elevation along the route in compliance with the utility clearance requirements of final grade, found in the Xcel Energy Standards and Use Manual, and meet site readiness requirements. In addition: (1) Developer will ensure the route of the System shall be accessible to Xcel Energy's equipment; (2) all obstructions shall be removed from such route by Developer at no cost or expense to Xcel Energy; (3) Xcel Energy agrees to contact the state utility locating service to locate third party utility facilities (phone, cable, etc) on Development Property, however, Xcel Energy is not responsible for any damage to Developer-owned underground facilities not exposed or located at the time System and Service is installed; (4) Developer shall place marker stakes at all lot corners, lot numbers or house numbers; and (5) Developer agrees to contact Xcel Energy prior to road base construction and install conduit crossings to locations on Development Property designated by Xcel Energy. Improperly installed conduits may result in additional charges to Developer.
- 4.8 Developer agrees to pay all installation costs in excess of normal installation costs incurred by Xcel Energy because of: (1) delays or changes caused by Developer; (2) surface or subsurface conditions that impair the installation of underground facilities, such as rock formations, etc.; (3) paving of sidewalks, streets, alleys, curbing, blacktop, paving, sod or other landscaping and obstructions along the Service route, prior to the installation of said System; or (4) specific routes or preferred locations of underground System facilities made to accommodate the needs of Developer. Xcel Energy will backfill trench with existing soil. If additional backfill material is needed, e.g. sand, etc., Developer will incur additional charges. Compaction along Service route and restoration of the construction area on Development Property is solely the responsibility of Developer.

(Continued on Sheet No. 8-21)

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 Order Date:
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Northern States Power Company, a Minnesota corporation Minneapolis, Minnesota 55401 SOUTH DAKOTA ELECTRIC RATE BOOK - SDPUC NO. 2

UNDERGROUND GAS AND/OR ELECTRIC DISTRIBUTION AGREEMENT FOR RESIDENTIAL, COMMERCIAL AND/OR MIXED USE DEVELOPMENTS (Continued) Section No. 8

1st Revised Sheet No. 21

Canceling Original Sheet No. 21

🕗 Xcel Energy*

- 4.9 The installation of the underground System may be subject to a winter construction charge if it is installed between October 1st and April 15th. Developer agrees to pay this charge in advance of construction if Xcel Energy determines winter conditions exist when the System facilities are installed. Xcel Energy will waive the winter construction charge if prior to October 1st the Developer is ready to accept Service, executes this form, and notifies Xcel Energy in writing that the requirements of the Agreement have been fulfilled.
- 4.10 The System facilities installed by Xcel Energy shall be the property of Xcel Energy, and any payments made by the Developer, its contractors, or customers shall not entitle Developer, its contractor, or customers to any ownership interest or rights therein.
- 4.11 Developer agrees to maintain the utility clearance requirements over and around all Xcel Energy Facilities during and after installation, found in the Xcel Energy Standards and Use Manual. Customer agrees to pay the cost of relocating any portion of said facilities made to accommodate its need or required because of alterations to the property.
- 4.12 Developer agrees to pay the cost of relocating any portion of said System facilities where the relocation was made to accommodate the needs of Developer or required because of subsequent alterations to any property within the Development Property.
- 4.13 Developer agrees to provide sufficient space and support as designated by Xoel Energy for installation, service, and maintenance of Xoel Energy Metering equipment. Please reference the utility specific installation standards for Xoel Energy's owned assets found in the Xoel Energy Standards and Use Manual. Other requirements may exist, customer is responsible for reaching out to licensed/qualified plumber or contractor, local building authorities, and other utility service providers.
- 4.14 For electric System and Service, Developer agrees to provide clearance around the transformer in compliance with the minimum clearance requirements found in the Xcel Energy Standards and Use Manual. These clearances must be at the same grade as the transformers. If screening is to be used, the area in front of the transformer must be left open or a hinged door, easily operable by one person, must be provided. This area must be accessible 24 hours a day. Xcel Energy will not be responsible for costs to repair obstruction if minimum clearance is not present.
- 4.15 Developer agrees to begin using service within 90 days after Xcel Energy completes System and Service installation. If Developer fails to use any of said Service, Xcel Energy may charge Developer: (i) the reasonable cost of installing the System, less any customer contribution made; or (ii) the Monthly Minimum Charge plus any applicable surcharges or taxes.
- 4.16 If Xcel Energy is unable to secure upon reasonable terms and conditions from the appropriate governmental unit, the permits, licenses, or authority necessary for the installation and operation of the System, this Agreement shall be void and neither Party hereto shall have rights, duties or privileges hereunder.
- 4.17 If Developer modifies the scope of work after this Agreement is executed, the Developer is responsible for all costs associated with the agreed-upon modification.
- 5.0 ABANDONMENT; ASSIGNMENT. Developer agrees that if Developer or Xcel Energy terminates Service, Xcel Energy has the right to abandon its System facilities in place. Developer will not assign this Agreement except upon written consent of Xcel Energy, which shall not be unreasonably withheld.

(Continued on Sheet No. 8-22)

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