

Section O

20:10:13:98. Statement O -- Comparison of cost of service. Statement O shall be provided with the initial application under this chapter for a rate increase greater than \$85,000, when a material change in rate structure is proposed, or when the commission so orders. Statement O shall compare the allocated cost of service provided pursuant to § 20:10:13:43 with the revenues under the proposed rates. If the amount of revenue under the proposed new rates differs significantly from allocated cost of service, including allowances for claimed return and income taxes, the filing public utility shall show the amounts available for return and taxes on income and shall show return expressed as a percentage of rate base allocated to the service concerned. If the filing public utility considers certain facilities as being devoted entirely to the service involved, it shall show, in addition to the overall cost of service, the cost of service related to such special facilities. The schedule described in § 20:10:13:100 shall be submitted as a part of statement O.

Source: 2 SDR 90, effective July 7, 1976; 12 SDR 151, 12 SDR 155, effective July 1, 1986.

General Authority: SDCL 49-34A-4.

Law Implemented: SDCL 49-34A-10, 49-34A-12, 49-34A-41.

Northern States Power Company
Electric Utility - South Dakota - 2024 CCOSS
2024 CCOSS Detail

Rate Base		1=2+3+8	2	3=4+5	4	5=6 to 7	6	7	8
<u>Plant In Service</u>	<u>Alloc</u>	<u>SD</u>	<u>Res</u>	<u>C&I Tot</u>	<u>Sm Non-D</u>	<u>Demand</u>	<u>Second</u>	<u>Primary</u>	<u>St Ltg</u>
1	Production	1,154,271	441,263	709,612	43,466	666,146	539,018	127,129	3,396
2	Transmission	334,982	129,293	205,647	12,474	193,172	159,380	33,792	42
3	Distribution	587,928	393,671	182,724	29,963	152,760	128,728	24,032	11,533
4	General	207,823	96,471	109,854	8,595	101,259	82,754	18,505	1,498
5	<u>Common</u>	<u>0</u>	<u>0</u>	<u>0</u>	<u>0</u>	<u>0</u>	<u>0</u>	<u>0</u>	<u>0</u>
6	Total Plant In Service	2,285,004	1,060,698	1,207,836	94,498	1,113,338	909,880	203,458	16,469
7	Production	603,711	230,638	371,180	22,751	348,429	281,553	66,876	1,893
8	Transmission	82,485	31,839	50,638	3,071	47,566	39,250	8,317	9
9	Distribution	142,171	96,099	43,279	6,964	36,316	30,595	5,721	2,793
10	General	92,511	42,944	48,901	3,826	45,075	36,838	8,237	667
11	<u>Common</u>	<u>0</u>	<u>0</u>	<u>0</u>	<u>0</u>	<u>0</u>	<u>0</u>	<u>0</u>	<u>0</u>
12	Total Depreciation Reserve	920,879	401,519	513,998	36,612	477,386	388,234	89,151	5,362
13	Net Plant In Service	1,364,124	659,179	693,839	57,886	635,952	521,646	114,306	11,107
14	Deducts: Accum Defer Inc Tax	165,802	73,188	91,772	6,654	85,118	69,554	15,564	841
15	Constr Work In Progress	0	0	0	0	0	0	0	0
16	Fuel Inventory	6,426	2,448	3,952	243	3,709	2,980	730	26
17	Materials & Supplies	15,527	6,465	8,989	609	8,381	6,807	1,574	73
18	Prepayments	16,617	8,030	8,452	705	7,747	6,354	1,392	135
19	<u>Non-Plant & Work Cash</u>	<u>2,420</u>	<u>1,090</u>	<u>1,296</u>	<u>110</u>	<u>1,186</u>	<u>960</u>	<u>226</u>	<u>34</u>
20	Total Additions	40,990	18,032	22,690	1,666	21,023	17,101	3,922	268
21	Rate Base	1,239,313	604,023	624,756	52,899	571,857	469,193	102,664	10,534
Income Statement									
22A	Tot Oper Rev - Pres	345,038	143,882	198,890	14,627	184,263	152,906	31,357	2,266
22B	Tot Oper Rev - Prop	388,595	166,787	219,182	16,365	202,817	168,744	34,073	2,625
23	Oper & Maint	189,097	77,794	110,318	7,586	102,732	83,334	19,398	985
24	Book Depr + IRS Int	77,259	36,858	39,725	3,276	36,449	29,841	6,607	676
25	Payroll, RI Est & Prop Tax	15,710	6,936	8,682	636	8,046	6,581	1,465	92
26	Deferred Inc Tax & Net ITC	(19,830)	(10,150)	(9,463)	(858)	(8,605)	(7,072)	(1,533)	(217)
27A	Present Income Tax	23,520	10,261	13,009	1,127	11,883	10,346	1,537	250
27B	Proposed Income Tax	32,667	15,071	17,271	1,492	15,779	13,672	2,107	325
28	Allow Funds Dur Const	0	0	0	0	0	0	0	0
29A	Present Return	59,282	22,183	36,620	2,861	33,759	29,876	3,883	480
29B	Proposed Return	93,692	40,278	52,651	4,234	48,417	42,388	6,029	764
30A	Pres Ret on Rt Base	4.78%	3.67%	5.86%	5.41%	5.90%	6.37%	3.78%	4.55%
30B	Prop Ret on Rt Base	7.56%	6.67%	8.43%	8.00%	8.47%	9.03%	5.87%	7.25%
31A	Pres Ret on Common	5.06%	2.96%	7.10%	6.24%	7.18%	8.05%	3.16%	4.62%
31B	Prop Ret on Common	10.31%	8.62%	11.95%	11.15%	12.02%	13.10%	7.12%	9.72%

Northern States Power Company
Electric Utility - South Dakota - 2024 CCOSS
2024 CCOSS Detail

PRES vs Equal Rev Reqts		1=2+3+8	2	3=4+5	4	5=6 to 7	6	7	8	
<u>Total Retail Rev Reqt</u>	<u>Alloc</u>	<u>SD</u>	<u>Res</u>	<u>C&I Tot</u>	<u>Sm Non-D</u>	<u>Demand</u>	<u>Second</u>	<u>Primary</u>	<u>St Ltg</u>	
1	UnAdj Equal Rev Reqt @ 7.56%	333,121	152,105	178,402	13,991	164,411	133,833	30,578	2,614	
2	<u>Present Revenue</u>	<u>289,622</u>	<u>122,437</u>	<u>164,973</u>	<u>12,552</u>	<u>152,421</u>	<u>126,753</u>	<u>25,668</u>	<u>2,213</u>	
3	UnAdj Revenue Deficiency	43,499	29,668	13,430	1,439	11,990	7,081	4,910	401	
4	UnAdj Deficiency / Present	15.02%	24.23%	8.14%	11.47%	7.87%	5.59%	19.13%	18.12%	
5	Pres Int Rate Discounts	2,073	927	1,146	4	1,142	816	326	0	
6	Pres Econ Dvlp Rate Discounts	0	0	0	0	0	0	0	0	
7	Pres Int Rate Disc Cost Alloc D10S	2,073	801	1,273	77	1,195	987	208	0	
8	Pres Econ Dvlp Disc Cost Alloc R01	0	0	0	0	0	0	0	0	
9	Revenue Requirement Shift	0	(127)	127	73	54	171	(117)	0	
10	<u>Adj Equal Rev Reqt (Rows 1+9)</u>	<u>333,121</u>	<u>151,978</u>	<u>178,529</u>	<u>14,064</u>	<u>164,465</u>	<u>134,004</u>	<u>30,460</u>	<u>2,614</u>	
11	Adj Rev Defic vs Pres Rev (Row 2)	43,499	29,542	13,556	1,512	12,044	7,252	4,792	401	
12	Adj Deficiency / Adj Present	15.02%	24.13%	8.22%	12.05%	7.90%	5.72%	18.67%	18.12%	
<u>Equal Customer Classification</u>										
13	Min Sys & Service Drop	31,422	26,343	3,492	2,199	1,293	1,274	19	1,587	
14	<u>Energy Services</u>	<u>5,750</u>	<u>4,724</u>	<u>1,010</u>	<u>520</u>	<u>490</u>	<u>485</u>	<u>5</u>	<u>16</u>	
15	Total Customer (Cusco)	31,066	4,502	2,719	1,783	1,758	25	1,604		
16	Ave Monthly Customers	107,302	92,204	13,003	8,392	4,611	45	2,096		
17	Svc Drop Reqt	\$ / Mo / Cust	\$24.40	\$23.81	\$22.38	\$21.84	\$23.37	\$23.24	\$36.09	\$63.12
18	<u>Ener Svcs Reqt</u>	<u>\$ / Mo / Cust</u>	<u>\$4.47</u>	<u>\$4.27</u>	<u>\$6.47</u>	<u>\$5.17</u>	<u>\$8.86</u>	<u>\$8.85</u>	<u>\$9.56</u>	<u>\$0.65</u>
19	Total Reqt	\$ / Mo / Cust	\$28.87	\$28.08	\$28.86	\$27.00	\$32.22	\$32.09	\$45.64	\$63.77
<u>Equal Energy Classification</u>										
20	On Peak Rev Reqt	57,747	22,283	35,380	2,220	33,160	26,873	6,287	84	
21	<u>Off Peak Rev Reqt</u>	<u>57,528</u>	<u>21,613</u>	<u>35,538</u>	<u>2,139</u>	<u>33,399</u>	<u>26,586</u>	<u>6,812</u>	<u>377</u>	
22	Total Ener Rev Reqt	115,276	43,896	70,918	4,359	66,559	53,460	13,099	462	
23	Annual MWh Sales	2,262,826,841	839,704,659	1,412,300,443	85,086,591	1,327,213,852	1,058,774,323	268,439,529	10,821,739	
24	On Pk Reqt	Mills / kWh	0.026	0.027	0.025	0.026	0.025	0.025	0.023	0.008
25	<u>Off Pk Reqt</u>	<u>Mills / kWh</u>	<u>0.025</u>	<u>0.026</u>	<u>0.025</u>	<u>0.025</u>	<u>0.025</u>	<u>0.025</u>	<u>0.035</u>	
26	Total Reqt	Mills / kWh	0.051	0.052	0.050	0.051	0.050	0.049	0.043	
<u>Equal Demand Classification</u>										
27	Energy-Related Prod	68,838	26,235	42,341	2,601	39,740	31,964	7,776	262	
28	Capacity-Related Summer Peak Prod	41,000	15,830	25,170	1,526	23,643	19,525	4,119	0	
29	<u>Capacity-Related Winter Peak Prod</u>	<u>13,920</u>	<u>5,375</u>	<u>8,545</u>	<u>518</u>	<u>8,027</u>	<u>6,629</u>	<u>1,398</u>	<u>0</u>	
30	<u>Total Capacity-Related Prod</u>	<u>54,920</u>	<u>21,205</u>	<u>33,715</u>	<u>2,044</u>	<u>31,671</u>	<u>26,154</u>	<u>5,517</u>	<u>0</u>	
31	Total Production	123,757	47,439	76,056	4,645	71,411	58,118	13,293	262	
32	Transmission (Transco)	10,785	4,162	6,623	401	6,221	5,138	1,083	0	
33	Primary Dist Subs	9,872	4,380	5,428	403	5,025	4,114	911	63	
34	Prim Dist Lines	28,368	15,920	12,252	1,151	11,101	8,934	2,167	195	
35	<u>Second Dist, Trans</u>	<u>7,891</u>	<u>5,240</u>	<u>2,623</u>	<u>312</u>	<u>2,311</u>	<u>2,311</u>	<u>0</u>	<u>28</u>	
36	Total Distribution (Disco)	46,130	25,541	20,303	1,866	18,437	15,360	3,078	286	
37	Total Demand Rev Reqt	180,673	77,142	102,982	6,913	96,070	78,615	17,454	548	
38	Annual Billing kW	3,616,478	0	3,616,478	0	3,616,478	3,087,524	528,954	0	
39	Base Rev Reqt	\$ / kW	\$0.00	\$0.00	\$11.71	\$0.00	\$10.99	\$10.35	\$14.70	\$0.00
40	Summer Rev Reqt	\$ / kW	\$0.00	\$0.00	\$6.96	\$0.00	\$6.54	\$6.32	\$7.79	\$0.00
41	<u>Winter Rev Reqt</u>	<u>\$ / kW</u>	<u>\$0.00</u>	<u>\$0.00</u>	<u>\$2.36</u>	<u>\$0.00</u>	<u>\$2.22</u>	<u>\$2.15</u>	<u>\$2.64</u>	<u>\$0.00</u>
42	Prod Rev Reqt	\$ / kW	\$0.00	\$0.00	\$21.03	\$0.00	\$19.75	\$18.82	\$25.13	\$0.00
43	Tran Rev Reqt	\$ / kW	\$0.00	\$0.00	\$1.83	\$0.00	\$1.72	\$1.66	\$2.05	\$0.00
44	<u>Dist Rev Reqt</u>	<u>\$ / kW</u>	<u>\$0.00</u>	<u>\$0.00</u>	<u>\$5.61</u>	<u>\$0.00</u>	<u>\$5.10</u>	<u>\$4.97</u>	<u>\$5.82</u>	<u>\$0.00</u>
45	Tot Dmd Rev Reqt	\$ / kW	\$0.00	\$0.00	\$28.48	\$0.00	\$26.56	\$25.46	\$33.00	\$0.00
46	Tot Dmd Rev Reqt	Mills / kWh	0.080	0.092	0.073	0.081	0.072	0.074	0.065	0.051
47	Summer Billing kW	1,350,711	0	1,350,711	0	1,350,711	1,145,657	205,054	0	
48	Winter Billing kW	2,265,767	0	2,265,767	0	2,265,767	1,941,867	323,900	0	
49	Tot Summer Reqt	\$ / kW	\$0.00	\$0.00	\$37.79	\$0.00	\$35.31	\$34.03	\$42.65	\$0.00
50	Tot Winter Reqt	\$ / kW	\$0.00	\$0.00	\$22.92	\$0.00	\$21.35	\$20.41	\$26.88	\$0.00
51	Energy + Production (Genco)	239,033	91,336	146,974	9,004	137,970	111,577	26,393	724	

Northern States Power Company
Electric Utility - South Dakota - 2024 CCOSS
2024 CCOSS Detail

PROP vs Equal Rev Reqts		1=2+3+8	2	3=4+5	4	5=6 to 7	6	7	8
<u>Total Retail Rev Reqt</u>	<u>Alloc</u>	<u>SD</u>	<u>Res</u>	<u>C&I Tot</u>	<u>Sm Non-D</u>	<u>Demand</u>	<u>Second</u>	<u>Primary</u>	<u>St Ltg</u>
1	Proposed Ret On Rt Base	7.56%	6.67%	8.43%	8.00%	8.47%	9.03%	5.87%	7.25%
2	UnAdj Equalized Rev Reqt	333,121	152,105	178,402	13,991	164,411	133,833	30,578	2,614
3	Proposed Revenue	333,121	145,287	185,262	14,288	170,974	142,589	28,385	2,572
4	UnAdj Revenue Deficiency	(0)	6,818	(6,860)	(297)	(6,563)	(8,756)	2,193	41
5	UnAdj Deficiency / Proposed	0.00%	4.69%	-3.70%	-2.08%	-3.84%	-6.14%	7.73%	1.61%
6	Prop Interrupt Rate Discounts	2,233	844	1,390	3	1,387	1,038	349	(0)
7	Prop Econ Dev Rate Discounts	0	0	0	0	0	0	0	0
8	Prop Int Rate Disc Cost Alloc D10S	2,233	862	1,371	83	1,288	1,063	224	0
9	Prop ED Discount Cost Alloc R01	0	0	0	0	0	0	0	0
10	Revenue Requirement Shift	0	19	(19)	80	(99)	26	(125)	0
11	Adj Equal Rev (Rows 2+10)	333,121	152,124	178,383	14,071	164,312	133,859	30,453	2,614
12	Adj Rev Defic vs Prop Rev (Row 3)	(0)	6,837	(6,879)	(217)	(6,662)	(8,730)	2,068	42
13	Adj Deficiency / Adj Prop	0.00%	4.71%	-3.71%	-1.52%	-3.90%	-6.12%	7.29%	1.62%
Prop Customer Component									
14	Min Sys & Service Drop	29,911	24,664	3,688	2,268	1,420	1,402	17	1,559
15	Energy Services	5,749	4,722	1,011	520	490	485	5	16
16	Total Customer (Cusco)	35,659	29,386	4,698	2,788	1,910	1,888	22	1,575
17	Ave Monthly Customers	107,302	92,204	13,003	8,392	4,611	4,566	45	2,096
18	Svc Drop Reqt \$ / Mo / Cust	\$23.23	\$22.29	\$23.63	\$22.52	\$25.66	\$25.60	\$32.34	\$61.98
19	Ener Svcs Reqt \$ / Mo / Cust	\$4.46	\$4.27	\$6.48	\$5.17	\$8.86	\$8.85	\$9.55	\$0.65
20	Total Reqt \$ / Mo / Cust	\$27.69	\$26.56	\$30.11	\$27.69	\$34.52	\$34.45	\$41.89	\$62.63
Prop Energy Component									
21	On Peak Rev Reqt	57,757	22,264	35,409	2,221	33,188	26,911	6,277	84
22	Off Peak Rev Reqt	57,537	21,595	35,565	2,140	33,425	26,624	6,801	377
23	Total Ener Rev Reqt	115,294	43,859	70,974	4,361	66,613	53,535	13,078	461
24	Annual MWh Sales	2,262,826,841	839,704,659	1,412,300,443	85,086,591	1,327,213,852	1,058,774,323	268,439,529	10,821,739
25	On Pk Reqt Mills / kWh	0.026	0.027	0.025	0.026	0.025	0.025	0.023	0.008
26	Off Pk Reqt Mills / kWh	0.025	0.026	0.025	0.025	0.025	0.025	0.025	0.035
27	Total Reqt Mills / kWh	0.051	0.052	0.050	0.051	0.050	0.051	0.049	0.043
Prop Demand Component									
28	Energy-Related Prod	69,646	24,598	44,792	2,682	42,110	35,258	6,853	256
29	Capacity-Related Summer Peak Prod	41,344	15,251	26,093	1,554	24,539	20,706	3,833	0
30	Capacity-Related Winter Peak Prod	14,037	5,178	8,859	528	8,331	7,030	1,301	0
31	Total Capacity-Related Prod	55,381	20,429	34,952	2,081	32,871	27,736	5,135	0
32	Total Production	125,027	45,026	79,745	4,763	74,981	62,994	11,988	256
33	Transmission (Transco)	11,354	3,205	8,149	447	7,702	7,090	612	0
34	Primary Dist Subs	9,940	4,038	5,841	419	5,422	4,646	776	62
35	Prim Dist Lines	28,062	14,913	12,958	1,187	11,771	9,862	1,909	191
36	Second Dist. Trans	7,784	4,860	2,897	323	2,574	2,574	0	27
37	Total Distribution (Disco)	45,786	23,810	21,696	1,929	19,768	17,083	2,685	280
38	Total Demand Rev Reqt	182,167	72,042	109,590	7,139	102,451	87,166	15,284	536
39	Annual Billing kW	3,616,478	0	3,616,478	0	3,616,478	3,087,524	528,954	0
40	Base Rev Reqt \$ / kW	\$0.00	\$0.00	\$0.00	\$0.00	\$11.64	\$11.42	\$12.96	\$0.00
41	Summer Rev Reqt \$ / kW	\$0.00	\$0.00	\$0.00	\$0.00	\$6.79	\$6.71	\$7.25	\$0.00
42	Winter Rev Reqt \$ / kW	\$0.00	\$0.00	\$0.00	\$0.00	\$2.30	\$2.28	\$2.46	\$0.00
43	Prod Rev Reqt \$ / kW	\$0.00	\$0.00	\$0.00	\$0.00	\$20.73	\$20.40	\$22.66	\$0.00
44	Tran Rev Reqt \$ / kW	\$0.00	\$0.00	\$0.00	\$0.00	\$2.13	\$2.30	\$1.16	\$0.00
45	Dist Rev Reqt \$ / kW	\$0.00	\$0.00	\$0.00	\$0.00	\$5.47	\$5.53	\$5.08	\$0.00
46	Tot Dmd Rev Reqt \$ / kW	\$0.00	\$0.00	\$0.00	\$0.00	\$28.33	\$28.23	\$28.89	\$0.00
47	Tot Dmd Rev Reqt Mills / kWh	0.081	0.086	0.078	0.084	0.077	0.082	0.057	0.050
48	Summer Billing kW	1,350,711	0	1,350,711	0	1,350,711	1,145,657	205,054	0
49	Winter Billing kW	2,265,767	0	2,265,767	0	2,265,767	1,941,867	323,900	0
50	Tot Summer Reqt \$ / kW	\$0.00	\$0.00	\$39.96	\$0.00	\$37.41	\$37.32	\$37.88	\$0.00
51	Tot Winter Reqt \$ / kW	\$0.00	\$0.00	\$24.55	\$0.00	\$22.92	\$22.87	\$23.21	\$0.00
52	Energy + Production (Genco)	240,321	88,885	150,719	9,124	141,595	116,529	25,066	717
53	Prop Rev - Pres Rev (Pg 2)	43,499	22,850	20,289	1,736	18,553	15,837	2,716	360
54	Difference / Present	15.02%	18.66%	12.30%	13.83%	12.17%	12.49%	10.58%	16.25%

Northern States Power Company
Electric Utility - South Dakota - 2024 CCOSS
2024 CCOSS Detail

Original Plant in Service			1=2+3+8	2	3=4+5	4	5=6 to 7	6	7	8
Production	Alloc	FERC Accounts	SD	Res	C&I Tot	Sm Non-D	Demand	Second	Primary	St Ltg
1	Summer Peak	D10S	225,779	87,181	138,598	8,404	130,194	107,512	22,683	0
2	Winter Peak	D10S	<u>76,655</u>	<u>29,599</u>	<u>47,056</u>	<u>2,853</u>	<u>44,203</u>	<u>36,502</u>	<u>7,701</u>	<u>0</u>
3	Total Peak	D10S	302,434	116,780	185,654	11,257	174,397	144,014	30,384	0
4	Base Load	E8760	623,619	237,550	383,583	23,580	360,003	289,177	70,826	2,486
5	Nuclear Fuel	<u>E8760</u>	<u>228,218</u>	<u>86,933</u>	<u>140,375</u>	<u>8,629</u>	<u>131,746</u>	<u>105,827</u>	<u>25,919</u>	<u>910</u>
6	Total	120, 310-346	1,154,271	441,263	709,612	43,466	666,146	539,018	127,129	3,396
Transmission										
7	Gen Step Up Base	E8760	10,582	4,031	6,509	400	6,109	4,907	1,202	42
8	Gen Step Up Peak	D10S	<u>3,186</u>	<u>1,230</u>	<u>1,956</u>	<u>119</u>	<u>1,837</u>	<u>1,517</u>	<u>320</u>	<u>0</u>
9	Total Gen Step Up		13,768	5,261	8,465	519	7,946	6,424	1,522	42
10	Bulk Transmission	D10S	321,213	124,031	197,182	11,956	185,226	152,956	32,270	0
11	Distrib Function	D60Sub	0	0	0	0	0	0	0	0
12	Direct Assign	Dir Assign	<u>0</u>	<u>0</u>	<u>0</u>	<u>0</u>	<u>0</u>	<u>0</u>	<u>0</u>	<u>0</u>
13	Total	350-359	334,982	129,293	205,647	12,474	193,172	159,380	33,792	42
Distribution:										
Substations										
14	Generat Step Up	STRATH	246	94	152	9	142	115	27	1
15	Bulk Transmission	D10S	0	0	0	0	0	0	0	0
16	Distrib Function	D60Sub	88,889	39,446	48,872	3,632	45,240	37,038	8,202	571
17	Direct Assign	Dir Assign	<u>0</u>	<u>0</u>	<u>0</u>	<u>0</u>	<u>0</u>	<u>0</u>	<u>0</u>	<u>0</u>
18	Total	360-363	89,136	39,541	49,023	3,641	45,382	37,153	8,229	572
Overhead Lines										
19	Primary Capacity 1 Phase	D61PS1Ph	25,947	20,273	5,474	1,038	4,436	3,225	1,211	201
20	Primary Capacity Multi Phase	D61PS	56,967	25,281	31,321	2,327	28,994	23,737	5,256	366
21	Primary Customer 1 Phase	C61PS1Ph	8,200	7,710	456	390	66	65	1	34
22	Primary Customer Multi Phase	<u>C61PS</u>	<u>18,004</u>	<u>15,689</u>	<u>2,214</u>	<u>1,428</u>	<u>786</u>	<u>779</u>	<u>8</u>	<u>101</u>
23	Total Primary		109,119	68,953	39,465	5,183	34,282	27,805	6,476	701
24	Second Capacity	D62SecL	8,842	5,182	3,616	412	3,205	3,205	0	44
25	Second Customer	<u>C62Sec</u>	<u>35,129</u>	<u>30,626</u>	<u>4,307</u>	<u>2,787</u>	<u>1,520</u>	<u>1,520</u>	<u>0</u>	<u>197</u>
26	Total Secondary		43,971	35,807	7,923	3,198	4,725	4,725	0	241
27	Street Lighting	<u>DASL</u>	<u>3,135</u>	<u>0</u>	<u>0</u>	<u>0</u>	<u>0</u>	<u>0</u>	<u>0</u>	<u>3,135</u>
28	Total	364,365	156,226	104,760	47,388	8,381	39,007	32,530	6,476	4,077
Underground Lines										
29	Primary Capacity 1 Phase	D61PS1Ph	46,801	36,566	9,873	1,872	8,001	5,817	2,185	362
30	Primary Capacity Multi Phase	D61PS	67,546	29,975	37,137	2,760	34,378	28,145	6,232	434
31	Primary Customer 1 Phase	C61PS1Ph	24,844	23,359	1,382	1,182	200	196	3	103
32	Primary Customer Multi Phase	<u>C61PS</u>	<u>35,856</u>	<u>31,246</u>	<u>4,409</u>	<u>2,843</u>	<u>1,566</u>	<u>1,551</u>	<u>15</u>	<u>201</u>
33	Total Primary		175,047	121,147	52,801	8,657	44,145	35,709	8,436	1,099
34	Second Capacity	D62SecL	19,364	11,348	7,920	901	7,018	7,018	0	97
35	Second Customer	<u>C62Sec</u>	<u>27,348</u>	<u>23,842</u>	<u>3,353</u>	<u>2,170</u>	<u>1,183</u>	<u>1,183</u>	<u>0</u>	<u>153</u>
36	Total Secondary		46,712	35,190	11,273	3,071	8,202	8,202	0	250
37	Street Lighting	<u>DASL</u>	<u>0</u>	<u>0</u>	<u>0</u>	<u>0</u>	<u>0</u>	<u>0</u>	<u>0</u>	<u>0</u>
38	Total	366,367	221,759	156,337	64,074	11,727	52,346	43,911	8,436	1,349
Line Transformers										
39	Primary	D61PS	8,769	3,891	4,821	358	4,463	3,654	809	56
40	Second Capacity	D62SecL	12,979	7,606	5,308	604	4,704	4,704	0	65
41	Second Customer	<u>C62Sec</u>	<u>27,647</u>	<u>24,103</u>	<u>3,390</u>	<u>2,193</u>	<u>1,196</u>	<u>1,196</u>	<u>0</u>	<u>155</u>
42	Total	368	49,394	35,600	13,519	3,156	10,363	9,554	809	276
Services										
43	Second Capacity	D62NLL	27,483	23,399	4,084	626	3,459	3,459	0	0
44	Second Customer	<u>C62NL</u>	<u>16,009</u>	<u>15,198</u>	<u>812</u>	<u>525</u>	<u>287</u>	<u>287</u>	<u>0</u>	<u>0</u>
45	Total Services	C62NL	369	43,493	38,597	4,896	3,745	3,745	0	0
46	Meters	C12WM	370	22,743	18,836	3,824	1,907	1,917	1,835	82
47	Street Lighting	Dir Assign	<u>373</u>	<u>5,177</u>	<u>0</u>	<u>0</u>	<u>0</u>	<u>0</u>	<u>0</u>	<u>5,177</u>
48	Total Distribution		587,928	393,671	182,724	29,963	152,760	128,728	24,032	11,533
49	General & Common Plant	PTD	303, 389-399	207,823	96,471	109,854	8,595	101,259	82,754	18,505
50	Prelim Elec Plant		2,285,004	1,060,698	1,207,836	94,498	1,113,338	909,880	203,458	16,469
51	TBT Investment	<u>NEPIS</u>	<u>0</u>	<u>0</u>	<u>0</u>	<u>0</u>	<u>0</u>	<u>0</u>	<u>0</u>	<u>0</u>
52	Elec Plant in Serv		2,285,004	1,060,698	1,207,836	94,498	1,113,338	909,880	203,458	16,469

Northern States Power Company
Electric Utility - South Dakota - 2024 CCOSS
2024 CCOSS Detail

Accum Deprec; Net Plant			1=2+3+8	2	3=4+5	4	5=6 to 7	6	7	8
<u>Production</u>	<u>Alloc</u>	<u>FERC Accounts</u>	<u>SD</u>	<u>Res</u>	<u>C&I Tot</u>	<u>Sm Non-D</u>	<u>Demand</u>	<u>Second</u>	<u>Primary</u>	<u>St Ltg</u>
1	Peaking Plant	D10S	128,808	49,737	79,071	4,794	74,277	61,336	12,941	0
2	Decom Int Peaking	D10S	0	0	0	0	0	0	0	0
3	Decom Int Baseload	E8760	0	0	0	0	0	0	0	0
4	Nuclear Fuel	E8760	214,072	81,545	131,674	8,094	123,580	99,267	24,313	853
5	Base Load	E8760	<u>260,831</u>	<u>99,356</u>	<u>160,435</u>	<u>9,862</u>	<u>150,572</u>	<u>120,949</u>	<u>29,623</u>	<u>1,040</u>
6	Total	108,111,115,120.5	603,711	230,638	371,180	22,751	348,429	281,553	66,876	1,893
Transmission										
7	Gen Step Up Base	E8760	2,275	867	1,400	86	1,314	1,055	258	9
8	Gen Step Up Peak	D10S	<u>1,295</u>	<u>500</u>	<u>795</u>	<u>48</u>	<u>747</u>	<u>617</u>	<u>130</u>	<u>0</u>
9	Total Gen Step Up		3,571	1,367	2,195	134	2,061	1,672	389	9
10	Bulk Transmission	D10S	78,915	30,472	48,443	2,937	45,506	37,578	7,928	0
11	Distrib Function	D60Sub	0	0	0	0	0	0	0	0
12	Direct Assign	Dir Assign	<u>0</u>	<u>0</u>	<u>0</u>	<u>0</u>	<u>0</u>	<u>0</u>	<u>0</u>	<u>0</u>
13	Total	108,111,115,120.5	82,485	31,839	50,638	3,071	47,566	39,250	8,317	9
Distribution										
14	Generat Step Up	STRATH	158	60	97	6	91	74	18	1
15	Bulk Transmission	D10S	0	0	0	0	0	0	0	0
16	Distrib Function	D60Sub	20,630	9,155	11,342	843	10,500	8,596	1,904	133
17	Direct Assign	Dir Assign	<u>0</u>	<u>0</u>	<u>0</u>	<u>0</u>	<u>0</u>	<u>0</u>	<u>0</u>	<u>0</u>
18	Total Substations		20,788	9,215	11,440	849	10,591	8,670	1,921	133
19	Overhead Lines	POL	45,662	30,619	13,851	2,450	11,401	9,508	1,893	1,192
20	Underground	PUL	46,665	32,898	13,483	2,468	11,015	9,240	1,775	284
21	Line Transformers	P68	7,358	5,303	2,014	470	1,544	1,423	121	41
22	Services	P69	17,378	15,422	1,956	460	1,496	1,496	0	0
23	Meters	C12WM	3,189	2,642	536	267	269	257	11	12
24	Street Lighting	P73	<u>1,132</u>	<u>0</u>	<u>0</u>	<u>0</u>	<u>0</u>	<u>0</u>	<u>0</u>	<u>1,132</u>
25	Total	108,111,115,120.5	142,171	96,099	43,279	6,964	36,316	30,595	5,721	2,793
26	General & Common Plant	PTD	108,111,115,120.5	92,511	42,944	48,901	3,826	45,075	36,838	8,237
27	Total Accum Depr		920,879	401,519	513,998	36,612	477,386	388,234	89,151	5,362
28	Net Elec Plant		1,364,124	659,179	693,839	57,886	635,952	521,646	114,306	11,107
29	Net Plant w/ TBT		1,364,124	659,179	693,839	57,886	635,952	521,646	114,306	11,107
Subtractions: Accum Defer Inc Tax										
Production										
30	Peaking Plant	D10S	30,128	11,633	18,495	1,121	17,373	14,346	3,027	0
31	Base Load	E8760	86,390	32,908	53,138	3,267	49,872	40,060	9,812	344
32	Nuclear Fuel	E8760	<u>(447)</u>	<u>(170)</u>	<u>(275)</u>	<u>(17)</u>	<u>(258)</u>	<u>(207)</u>	<u>(51)</u>	<u>(2)</u>
33	Total	190,281,282,283	116,071	44,371	71,357	4,371	66,986	54,199	12,788	343
Transmission										
34	Gen Step Up Base	E8760	1,275	485	784	48	736	591	145	5
35	Gen Step Up Peak	D10S	<u>489</u>	<u>189</u>	<u>300</u>	<u>18</u>	<u>282</u>	<u>233</u>	<u>49</u>	<u>0</u>
36	Total Gen Step Up		1,763	674	1,084	66	1,017	824	194	5
37	Bulk Transmission	D10S	58,060	22,419	35,641	2,161	33,480	27,647	5,833	0
38	Distrib Function	D60Sub	0	0	0	0	0	0	0	0
39	Direct Assign	Dir Assign	<u>0</u>	<u>0</u>	<u>0</u>	<u>0</u>	<u>0</u>	<u>0</u>	<u>0</u>	<u>0</u>
40	Total	281,282,283	59,823	23,093	36,725	2,227	34,498	28,471	6,027	5
Distribution										
41	Generat Step Up	STRATH	21	8	13	1	12	10	2	0
42	Bulk Transmission	D10S	0	0	0	0	0	0	0	0
43	Distrib Function	D60Sub	9,887	4,388	5,436	404	5,032	4,120	912	64
44	Direct Assign	Dir Assign	<u>0</u>	<u>0</u>	<u>0</u>	<u>0</u>	<u>0</u>	<u>0</u>	<u>0</u>	<u>0</u>
45	Total Substations		9,908	4,396	5,449	405	5,044	4,129	915	64
46	Overhead Lines	POL	13,838	9,279	4,197	742	3,455	2,881	574	361
47	Underground	PUL	25,106	17,699	7,254	1,328	5,926	4,971	955	153
48	Line Transformers	P68	4,666	3,363	1,277	298	979	902	76	26
49	Services	P69	3,952	3,507	445	105	340	340	0	0
50	Meters	C12WM	1,935	1,602	325	162	163	156	7	7
51	Street Lighting	P73	<u>465</u>	<u>0</u>	<u>0</u>	<u>0</u>	<u>0</u>	<u>0</u>	<u>0</u>	<u>465</u>
52	Total	281,282,283	59,870	39,847	18,947	3,040	15,908	13,381	2,527	1,076
53	General & Common Plant	PTD	281,282,283	14,142	6,565	7,475	585	6,891	5,631	1,259
54	Total Deferred Tax		249,906	113,876	134,505	10,223	124,282	101,682	22,600	1,525
55	Net Operating Loss (NOL) Carry F NEPIS		(85,307)	(41,223)	(43,390)	(3,620)	(39,770)	(32,622)	(7,148)	(695)
56	Non-Plant Related	LABOR	<u>1,203</u>	<u>535</u>	<u>657</u>	<u>51</u>	<u>606</u>	<u>494</u>	<u>112</u>	<u>11</u>
57	Accum Def W/ Adj		165,802	73,188	91,772	6,654	85,118	69,554	15,564	841

Northern States Power Company
Electric Utility - South Dakota - 2024 CCOSS
2024 CCOSS Detail

Additions: CWIP, Etc; Rate Base			1=2+3+8	2	3=4+5	4	5=6 to 7	6	7	8	
<u>Production</u>	<u>Alloc</u>	<u>FERC Accounts</u>	<u>SD</u>	<u>Res</u>	<u>C&I Tot</u>	<u>Sm Non-D</u>	<u>Demand</u>	<u>Second</u>	<u>Primary</u>	<u>St Ltg</u>	
1	Peaking Plant	D10S	0	0	0	0	0	0	0	0	
2	Base Load	E8760	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	
3	Nuclear Fuel	E8760	0	0	0	0	0	0	0	0	
4	Total	107	0	0	0	0	0	0	0	(0)	
Transmission											
5	Gen Step Up Base	E8760	0	0	0	0	0	0	0	0	
6	Gen Step Up Peak	D10S	0	0	0	0	0	0	0	0	
7	Total Gen Step Up		0	0	0	0	0	0	0	0	
8	Bulk Transmission	D10S	0	0	0	0	0	0	0	0	
9	Distrib Function	D60Sub	0	0	0	0	0	0	0	0	
10	Direct Assign	Dir Assign	0	0	0	0	0	0	0	0	
11	Total	107	0	0	0	0	0	0	0	0	
Distribution											
12	Generat Step Up	STRATH	0	0	0	0	0	0	0	0	
13	Bulk Transmission	D10S	0	0	0	0	0	0	0	0	
14	Distrib Function	D60Sub	0	0	0	0	0	0	0	0	
15	Direct Assign	Dir Assign	0	0	0	0	0	0	0	0	
16	Total Substations		0	0	0	0	0	0	0	0	
17	Overhead Lines	POL	0	0	0	0	0	0	0	0	
18	Underground	PUL	0	0	0	0	0	0	0	0	
19	Line Transformers	P68	0	0	0	0	0	0	0	0	
20	Services	P69	0	0	0	0	0	0	0	0	
21	Meters	C12WM	0	0	0	0	0	0	0	0	
22	Street Lighting	P73	0	0	0	0	0	0	0	0	
23	Total	107	0	0	0	0	0	0	0	0	
24	General & Common Plant	PTD	107	0	0	0	0	0	0	0	
25	Total CWIP		0	0	0	0	0	0	0	0	
26	Fuel Inventory	E8760	151,152	6,426	2,448	3,952	243	3,709	2,980	730	26
Materials & Supplies											
27	Production	P10		12,659	4,839	7,782	477	7,306	5,911	1,394	37
28	Trans & Distr	TD		2,868	1,625	1,207	132	1,075	895	180	36
29	Total	154		15,527	6,465	8,989	609	8,381	6,807	1,574	73
Prepayments											
30	Miscellaneous	NEPIS		16,617	8,030	8,452	705	7,747	6,354	1,392	135
31	Fuel	E8760		0	0	0	0	0	0	0	0
32	Insurance	NEPIS	135,143,184,186,232	0	0	0	0	0	0	0	0
33	Total		235,252,165	16,617	8,030	8,452	705	7,747	6,354	1,392	135
34	Non-Plant Assets & Liab	LABOR	190,283,	5,841	2,599	3,190	247	2,943	2,398	545	53
35	Working Cash	PT0	calculated	(3,421)	(1,509)	(1,894)	(137)	(1,757)	(1,438)	(319)	(18)
36	Total Additions			40,990	18,032	22,690	1,666	21,023	17,101	3,922	268
37	Total Rate Base			1,239,313	604,023	624,756	52,899	571,857	469,193	102,664	10,534
38	Common Rate Base (@ 52.87%)			655,224.7	319,347	330,309	27,968	302,341	248,062	54,279	5,569

Northern States Power Company
Electric Utility - South Dakota - 2024 CCOSS
2024 CCOSS Detail

Operating & Maint (Pg 2 of 2)

			1=2+3+8	2	3=4+5	4	5=6 to 7	6	7	8	
		<u>FERC Accounts</u>	<u>SD</u>	<u>Res</u>	<u>C&I Tot</u>	<u>Sm Non-D</u>	<u>Demand</u>	<u>Second</u>	<u>Primary</u>	<u>St Ltg</u>	
1	Supervision & Eng'rg	ZDTS	580,590	1,299	852	392	70	322	270	53	56
2	Load Dispatching	T20D80	581	56	24	32	2	29	24	5	0
3	Substations	P61	582,591,592	280	124	154	11	143	117	26	2
4	Overhead Lines	POL	583,593	3,132	2,100	950	168	782	652	130	82
5	Underground Lines	PUL	584, 594	1,200	846	347	63	283	238	46	7
6	Line Transformers	P68	595	0	0	0	0	0	0	0	0
7	Meters	C12WM	586,597,598	155	129	26	13	13	13	1	1
8	Customer Install'n	OXDTS	587	95	62	29	5	24	20	4	4
9	Street Lighting	Dir Assign	585,596	126	0	0	0	0	0	0	126
10	Miscellaneous	OXDTS	588	868	566	264	45	219	183	36	38
11	Rents (Pole Attachmts)	POL	589	<u>234</u>	<u>157</u>	<u>71</u>	<u>13</u>	<u>58</u>	<u>49</u>	<u>10</u>	<u>6</u>
12	Total Distribution			7,446	4,860	2,265	391	1,874	1,564	310	322
13	Customer Accounting	C11WA	901-905	4,991	4,109	864	449	415	411	4	18
14	Sales, Econ Dvlp & Other	R01	912	114	48	65	5	60	50	10	1
	Admin & General										
15	Salaries	LABOR	920	7,084	3,152	3,869	300	3,569	2,908	661	64
16	Office Supplies	OXTS	921	4,805	1,977	2,804	193	2,611	2,118	493	25
17	Admin Transfer Credit	OXTS	922	(5,595)	(2,302)	(3,264)	(224)	(3,040)	(2,466)	(574)	(29)
18	Outside Services	LABOR	923	1,649	734	901	70	831	677	154	15
19	Property Insurance	NEPIS	924	702	339	357	30	327	269	59	6
20	Pensions & Benefits	LABOR	926	6,184	2,751	3,377	262	3,115	2,538	577	56
21	Injuries & Claims	LABOR	925	2,087	928	1,140	88	1,051	856	195	19
22	Regulatory Exp	R01; R02	928	417	176	237	18	219	182	37	3
23	General Advertising	OXTS	930.1	40	17	23	2	22	18	4	0
24	Contributions	OXTS		0	0	0	0	0	0	0	0
25	Misc General Exp	OXTS	929, 930.2	91	37	53	4	49	40	9	0
26	Rents	OXTS	931	4,086	1,681	2,384	164	2,220	1,801	419	21
27	Maint of General Plant	OXTS	935	<u>53</u>	<u>22</u>	<u>31</u>	<u>2</u>	<u>29</u>	<u>24</u>	<u>5</u>	<u>0</u>
28	Total			21,604	9,512	11,911	907	11,004	8,965	2,040	180
	Cust Service & Info										
29	Cust Assist Exp - Non-CIP	C11P10	908	(742)	(461)	(273)	(43)	(230)	(189)	(41)	(8)
30	CIP Total	E99XCIP	908	1,930	716	1,205	73	1,132	903	229	9
31	Instructional Advertising	C11P10	909	<u>97</u>	<u>60</u>	<u>36</u>	<u>6</u>	<u>30</u>	<u>25</u>	<u>5</u>	<u>1</u>
32	Total			1,285	316	967	35	932	739	193	2
33	Amortizations	LABOR		3,149	1,401	1,719	133	1,586	1,292	294	28
34	Total O&M Expense			189,097	77,794	110,318	7,586	102,732	83,334	19,398	985

Northern States Power Company
Electric Utility - South Dakota - 2024 CCOSS
2024 CCOSS Detail

Book Depreciation				1=2+3+8	2	3=4+5	4	5=6 to 7	6	7	8
<u>Production</u>	<u>Alloc</u>	<u>FERC Accounts</u>		<u>SD</u>	<u>Res</u>	<u>C&I Tot</u>	<u>Sm Non-D</u>	<u>Demand</u>	<u>Second</u>	<u>Primary</u>	<u>St Ltq</u>
1	Peaking Plant	D10S		11,699	4,517	7,182	435	6,746	5,571	1,175	0
2	Base Load	E8760		22,991	8,758	14,142	869	13,272	10,661	2,611	92
3	Total		403,413	34,690	13,275	21,323	1,305	20,019	16,232	3,786	92
Transmission											
4	Gen Step Up Base	E8760		206	79	127	8	119	96	23	1
5	Gen Step Up Peak	D10S		61	24	38	2	35	29	6	0
6	Total Gen Step Up			267	102	164	10	154	125	30	1
7	Bulk Transmission	D10S		7,078	2,733	4,345	263	4,081	3,370	711	0
8	Distrib Function	D60Sub		0	0	0	0	0	0	0	0
9	Direct Assign	Dir Assign		0	0	0	0	0	0	0	0
10	Total		403,413	7,345	2,835	4,509	274	4,236	3,495	741	1
Distribution											
11	Generat Step Up	STRATH		6	2	4	0	4	3	1	0
12	Bulk Transmission	D10S		0	0	0	0	0	0	0	0
13	Distrib Function	D60Sub		2,027	899	1,114	83	1,032	845	187	13
14	Direct Assign	Dir Assign		0	0	0	0	0	0	0	0
15	Total Substations		403,413	2,033	902	1,118	83	1,035	848	188	13
16	Overhead Lines	POL		6,070	4,070	1,841	326	1,516	1,264	252	158
17	Underground	PUL		7,048	4,968	2,036	373	1,664	1,396	268	43
18	Line Transformers	P68		2,292	1,652	627	146	481	443	38	13
19	Services	P69		1,140	1,012	128	30	98	98	0	0
20	Meters	C12WM		1,460	1,209	245	122	123	118	5	5
21	Street Lighting	P73		244	0	0	0	0	0	0	244
22	Total		403,413	20,287	13,814	5,997	1,080	4,917	4,166	750	476
23	General & Common Plant	PTD	403,413	14,937	6,934	7,895	618	7,278	5,948	1,330	108
24	Total Book Deprec		403,404	77,259	36,858	39,725	3,276	36,449	29,841	6,607	676
Real Estate & Property Tax											
Production											
25	Peaking Plant	D10S		2,313	893	1,420	86	1,334	1,101	232	0
26	Base Load	E8760		4,770	1,817	2,934	180	2,753	2,212	542	19
27	Total		408.1	7,083	2,710	4,354	266	4,087	3,313	774	19
Transmission											
28	Gen Step Up Base	E8760		119,5453	46	74	5	69	55	14	0
29	Gen Step Up Peak	D10S		35,9895	14	22	1	21	17	4	0
30	Total Gen Step Up			155,5348	59	96	6	90	73	17	0
31	Bulk Transmission	D10S		3,628.6000	1,401	2,227	135	2,092	1,728	365	0
32	Distrib Function	D60Sub		0	0	0	0	0	0	0	0
33	Direct Assign	Dir Assign		0	0	0	0	0	0	0	0
34	Total		408.1	3,784.135	1,461	2,323	141	2,182	1,800	382	0
Distribution											
35	Generat Step Up	STRATH		1	0	1	0	1	1	0	0
36	Bulk Transmission	D10S		0	0	0	0	0	0	0	0
37	Distrib Function	D60Sub		411	182	226	17	209	171	38	3
38	Direct Assign	Dir Assign		0	0	0	0	0	0	0	0
39	Total Substations			412	183	227	17	210	172	38	3
40	Overhead Lines	POL		723	485	219	39	180	150	30	19
41	Underground	PUL		1,026	723	296	54	242	203	39	6
42	Line Transformers	P68		229	165	63	15	48	44	4	1
43	Services	P69		201	179	23	5	17	17	0	0
44	Meters	C12WM		105	87	18	9	9	8	0	0
45	Street Lighting	P73		24	0	0	0	0	0	0	24
46	Total		408.1	2,720	1,821	845	139	707	596	111	53
47	General & Common Plant	PTD	408.1	0	0	0	0	0	0	0	0
48	Tot RI Est & Pr Tax			13,587	5,992	7,522	546	6,976	5,709	1,267	73
49	Gross Earnings Tax	R01; R02		0	0	0	0	0	0	0	0
50	Payroll Taxes	LABOR		2,123	944	1,159	90	1,070	871	198	19
51	Tot Non-Inc Taxes			15,710	6,936	8,682	636	8,046	6,581	1,465	92

Northern States Power Company
Electric Utility - South Dakota - 2024 CCOSS
2024 CCOSS Detail

Provision For Defer Inc Tax			1=2+3+8	2	3=4+5	4	5=6 to 7	6	7	8
<u>Production</u>	<u>Alloc</u>	<u>FERC Accounts</u>	<u>SD</u>	<u>Res</u>	<u>C&I Tot</u>	<u>Sm Non-D</u>	<u>Demand</u>	<u>Second</u>	<u>Primary</u>	<u>St Ltg</u>
1	Peaking Plant	D10S	3,367	1,300	2,067	125	1,941	1,603	338	0
2	Nuclear Fuel	E8760	121	46	75	5	70	56	14	0
3	<u>Base Load</u>	<u>E8760</u>	<u>3,711</u>	<u>1,413</u>	<u>2,282</u>	<u>140</u>	<u>2,142</u>	<u>1,721</u>	<u>421</u>	<u>15</u>
4	Total	410, 411	7,198	2,760	4,424	270	4,153	3,380	773	15
Transmission										
5	Gen Step Up Base	E8760	63	24	39	2	36	29	7	0
6	<u>Gen Step Up Peak</u>	<u>D10S</u>	<u>23</u>	<u>9</u>	<u>14</u>	<u>1</u>	<u>13</u>	<u>11</u>	<u>2</u>	<u>0</u>
7	Total Gen Step Up		86	33	53	3	50	40	9	0
8	Bulk Transmission	D10S	1,612	622	989	60	929	767	162	0
9	Distrib Function	D60Sub	0	0	0	0	0	0	0	0
10	<u>Direct Assign</u>	<u>Dir Assign</u>	<u>0</u>	<u>0</u>	<u>0</u>	<u>0</u>	<u>0</u>	<u>0</u>	<u>0</u>	<u>0</u>
11	Total	410, 411	1,698	655	1,042	63	979	808	171	0
Distribution										
12	Generat Step Up	STRATH	(3)	(1)	(2)	(0)	(2)	(1)	(0)	(0)
13	Bulk Transmission	D10S	0	0	0	0	0	0	0	0
14	Distrib Function	D60Sub	354	157	195	14	180	148	33	2
15	<u>Direct Assign</u>	<u>Dir Assign</u>	<u>0</u>	<u>0</u>	<u>0</u>	<u>0</u>	<u>0</u>	<u>0</u>	<u>0</u>	<u>0</u>
16	Total Substations		352	156	193	14	179	146	32	2
17	Overhead Lines	POL	191	128	58	10	48	40	8	5
18	Underground	PUL	647	456	187	34	153	128	25	4
19	Line Transformers	P68	94	68	26	6	20	18	2	1
20	Services	P69	(24)	(22)	(3)	(1)	(2)	(2)	0	0
21	Meters	C12WM	439	363	74	37	37	35	2	2
22	<u>Street Lighting</u>	<u>P73</u>	<u>4</u>	<u>0</u>	<u>0</u>	<u>0</u>	<u>0</u>	<u>0</u>	<u>0</u>	<u>4</u>
23	Total	410, 411	1,701	1,150	535	101	434	366	68	17
24	General & Common Plant	PTD	410, 411	1,828	849	966	76	891	728	163
25	Net Operating Loss (NOL) Carry	NEPIS		(31,784)	(15,359)	(16,166)	(1,349)	(14,818)	(12,154)	(2,663)
26	Non - Plant Related	LABOR	410, 411	(382)	(170)	(208)	(16)	(192)	(157)	(36)
27	Tot Prov For Defer			(19,740)	(10,115)	(9,408)	(855)	(8,553)	(7,030)	(1,523)
Inv Tax Credit; Total Oper Exp										
Production										
28	Peaking Plant	D10S	(28)	(11)	(17)	(1)	(16)	(13)	(3)	0
29	<u>Base Load</u>	<u>E8760</u>	<u>(50)</u>	<u>(19)</u>	<u>(31)</u>	<u>(2)</u>	<u>(29)</u>	<u>(23)</u>	<u>(6)</u>	<u>(0)</u>
30	Total	411	(78)	(30)	(48)	(3)	(45)	(36)	(8)	(0)
Transmission										
31	Gen Step Up Base	E8760	0	0	0	0	0	0	0	0
32	<u>Gen Step Up Peak</u>	<u>D10S</u>	<u>0</u>	<u>0</u>	<u>0</u>	<u>0</u>	<u>0</u>	<u>0</u>	<u>0</u>	<u>0</u>
33	Total Gen Step Up		0	0	0	0	0	0	0	0
34	Bulk Transmission	D10S	(12)	(5)	(7)	(0)	(7)	(6)	(1)	0
35	Distrib Function	D60Sub	0	0	0	0	0	0	0	0
36	<u>Direct Assign</u>	<u>Dir Assign</u>	<u>0</u>	<u>0</u>	<u>0</u>	<u>0</u>	<u>0</u>	<u>0</u>	<u>0</u>	<u>0</u>
37	Total	411	(12)	(5)	(7)	(0)	(7)	(6)	(1)	0
Distribution										
38	Generat Step Up	STRATH	0	0	0	0	0	0	0	0
39	Bulk Transmission	D10S	0	0	0	0	0	0	0	0
40	Distrib Function	D60Sub	0	0	0	0	0	0	0	0
41	<u>Direct Assign</u>	<u>Dir Assign</u>	<u>0</u>	<u>0</u>	<u>0</u>	<u>0</u>	<u>0</u>	<u>0</u>	<u>0</u>	<u>0</u>
42	Total Substations		0	0	0	0	0	0	0	0
43	Overhead Lines	POL	0	0	0	0	0	0	0	0
44	Underground	PUL	0	0	0	0	0	0	0	0
45	Line Transformers	P68	0	0	0	0	0	0	0	0
46	Services	P69	0	0	0	0	0	0	0	0
47	Meters	C12WM	0	0	0	0	0	0	0	0
48	<u>Street Lighting</u>	<u>P73</u>	<u>0</u>	<u>0</u>	<u>0</u>	<u>0</u>	<u>0</u>	<u>0</u>	<u>0</u>	<u>0</u>
49	Total	411	0	0	0	0	0	0	0	0
50	General & Common Plant	PTD	411	(1)	(0)	(0)	(0)	(0)	(0)	(0)
51	Net Inv Tax Credit			(90)	(35)	(55)	(3)	(52)	(42)	(10)
52	<u>TBT Misc Net Exp</u>	<u>NEPIS</u>	<u>0</u>	<u>0</u>	<u>0</u>	<u>0</u>	<u>0</u>	<u>0</u>	<u>0</u>	<u>0</u>
53	Total Operating Exp		262,236	111,438	149,261	10,640	138,621	112,684	25,937	1,537
54A	Pres Op Inc Before Inc Tax		82,802	32,444	49,629	3,987	45,642	40,223	5,419	729
54B	Prop Op Inc Before Inc Tax		126,359	55,349	69,921	5,725	64,196	56,060	8,136	1,089

Tax Deprec; Inc Tax & Return			1=2+3+8	2	3=4+5	4	5=6 to 7	6	7	8
Production	Alloc	FERC Accounts	SD	Res	C&I Tot	Sm Non-D	Demand	Second	Primary	St Ltg
1	Peaking Plant	D10S	26,630	10,283	16,347	991	15,356	12,681	2,675	0
2	Nuclear Fuel	E8760	7,148	2,723	4,397	270	4,126	3,315	812	28
3	Base Load	E8760	<u>42,429</u>	<u>16,162</u>	<u>26,098</u>	<u>1,604</u>	<u>24,493</u>	<u>19,675</u>	<u>4,819</u>	<u>169</u>
4	Total	tax books	76,207	29,168	46,842	2,866	43,976	35,670	8,306	198
Transmission										
5	Gen Step Up Base	E8760	456	174	281	17	263	212	52	2
6	Gen Step Up Peak	D10S	<u>155</u>	<u>60</u>	<u>95</u>	<u>6</u>	<u>90</u>	<u>74</u>	<u>16</u>	<u>0</u>
7	Total Gen Step Up		612	234	376	23	353	286	67	2
8	Bulk Transmission	D10S	13,968	5,394	8,575	520	8,055	6,651	1,403	0
9	Distrib Function	D60Sub	0	0	0	0	0	0	0	0
10	Direct Assign	Dir Assign	<u>0</u>	<u>0</u>	<u>0</u>	<u>0</u>	<u>0</u>	<u>0</u>	<u>0</u>	<u>0</u>
11	Total	tax books	14,580	5,627	8,951	543	8,408	6,937	1,471	2
Distribution										
12	Generat Step Up	STRATH	0	0	0	0	0	0	0	0
13	Bulk Transmission	D10S	0	0	0	0	0	0	0	0
14	Distrib Function	D60Sub	3,344	1,484	1,838	137	1,702	1,393	309	21
15	Direct Assign	Dir Assign	<u>0</u>	<u>0</u>	<u>0</u>	<u>0</u>	<u>0</u>	<u>0</u>	<u>0</u>	<u>0</u>
16	Total Substations		3,344	1,484	1,838	137	1,702	1,393	309	21
17	Overhead Lines	POL	7,178	4,813	2,177	385	1,792	1,495	298	187
18	Underground	PUL	10,000	7,050	2,889	529	2,361	1,980	380	61
19	Line Transformers	P68	2,398	1,728	656	153	503	464	39	13
20	Services	P69	2,093	1,857	236	55	180	180	0	0
21	Meters	C12WM	2,675	2,216	450	224	225	216	10	10
22	Street Lighting	P73	<u>270</u>	<u>0</u>	<u>0</u>	<u>0</u>	<u>0</u>	<u>0</u>	<u>0</u>	<u>270</u>
23	Total	tax books	27,957	19,148	8,247	1,483	6,763	5,728	1,035	563
24	General & Common Plant	PTD	22,178	10,295	11,723	917	10,806	8,831	1,975	160
25	Net Operating Loss (NOL) Carry F NEPIS		(121)	(59)	(62)	(5)	(56)	(46)	(10)	(1)
26	Total Tax Deprec		140,801	64,180	75,701	5,804	69,896	57,120	12,777	921
27	Interest Expense	427,431	26,149.50	12,745	13,182	1,116	12,066	9,900	2,166	222
28	Other Tax Timing Differ	LABOR	(2,643)	(1,176)	(1,443)	(112)	(1,332)	(1,085)	(247)	(24)
29	Meals & Enter	LABOR	<u>144</u>	<u>64</u>	<u>78</u>	<u>6</u>	<u>72</u>	<u>59</u>	<u>13</u>	<u>1</u>
30	Total Tax Deductions		164,451	75,813	87,518	6,815	80,703	65,994	14,710	1,121
Inc Tax Additions										
31	Book Depreciation		77,259	36,858	39,725	3,276	36,449	29,841	6,607	676
32	Deferred Inc Tax & ITC		(19,830.17)	(10,150)	(9,463)	(858)	(8,605)	(7,072)	(1,533)	(217)
33	Nuclear Fuel Book Burn	E8760	7,412	2,823	4,559	280	4,279	3,437	842	30
34	Tax Capitalized Leases	PTD	3,417	1,586	1,806	141	1,665	1,361	304	25
35	Avoided Tax Interest	RTBASE	<u>2,935</u>	<u>1,431</u>	<u>1,480</u>	<u>125</u>	<u>1,354</u>	<u>1,111</u>	<u>243</u>	<u>25</u>
36	Total Tax Additions		71,194	32,548	38,107	2,965	35,142	28,678	6,464	539
37	Total Inc Tax Adjustments		(93,257)	(43,265)	(49,411)	(3,850)	(45,561)	(37,315)	(8,246)	(582)
38A	Pres Taxable Net Income		(10,455)	(10,821)	218	138	81	2,907	(2,827)	147
38B	Prop Taxable Net Income		33,101	12,084	20,510	1,876	18,635	18,745	(110)	507
39A	Pres Fed & State Inc Tax		23,520	10,261	13,009	1,127	11,883	10,346	1,537	250
40C	Exp Fed & State Inc Tax		32,667	14,134	18,213	1,523	16,690	14,344	2,346	319
39B	Prop Fed & State Inc Tax		32,667	15,071	17,271	1,492	15,779	13,672	2,107	325
40C	Equal Fed & State Inc Tax		32,667	16,503	15,830	1,429	14,401	11,833	2,568	334
40A	Pres Preliminary Return	(total); BASE	59,282	22,183	36,620	2,861	33,759	29,876	3,883	480
40B	Prop Preliminary Return	(total); BASE	93,692	40,278	52,651	4,234	48,417	42,388	6,029	764
41	Total AFUDC		0	0	0	0	0	0	0	0
42A	Present Total Return		59,282	22,183	36,620	2,861	33,759	29,876	3,883	480
42B	Prop Total Return		93,692	40,278	52,651	4,234	48,417	42,388	6,029	764
42C	Equal Total Return		93,692	45,664	47,232	3,999	43,232	35,471	7,761	796
Present Return Tie-Out			0	0	0	0	0	0	0	0
Expanded Return Tie-Out			0	0	0	0	0	0	0	0
Proposed Return Tie-Out			0	0	0	0	0	0	0	0
Equal Return Tie-Out			0	0	0	0	0	0	0	0
Total Return Tie-Out			0	0	0	0	0	0	0	0
43A	Pres % Return on Rate Base		4.78%	3.67%	5.86%	5.41%	5.90%	6.37%	3.78%	4.55%
43B	Prop % Return on Rate Base		7.56%	6.67%	8.43%	8.00%	8.47%	9.03%	5.87%	7.25%
44A	Present Common Return		33,133	9,438	23,437	1,744	21,693	19,976	1,717	257
44B	Prop Common Return		67,543	27,533	39,468	3,118	36,351	32,488	3,863	541
45A	Pres % Ret on Common Rt Base		5.06%	2.96%	7.10%	6.24%	7.18%	8.05%	3.16%	4.62%
45B	Prop % Ret on Common Rt Base		10.31%	8.62%	11.95%	11.15%	12.02%	13.10%	7.12%	9.72%

Allow For Funds Used During Constr			1=2+3+8	2	3=4+5	4	5=6 to 7	6	7	8
Production	Alloc	FERC Accounts	SD	Res	C&I Tot	Sm Non-D	Demand	Second	Primary	St Ltq
1	Peaking Plant	D10S	0	0	0	0	0	0	0	0
2	Nuclear Fuel	E8760	0	0	0	0	0	0	0	0
3	Base Load	E8760	0	0	0	0	0	0	0	0
4	Total	419.1,432	0	0	0	0	0	0	0	0
Transmission										
5	Gen Step Up Base	E8760	0	0	0	0	0	0	0	0
6	Gen Step Up Peak	D10S	0	0	0	0	0	0	0	0
7	Total Gen Step Up		0	0	0	0	0	0	0	0
8	Bulk Transmission	D10S	0	0	0	0	0	0	0	0
9	Distrib Function	D60Sub	0	0	0	0	0	0	0	0
10	Direct Assign	Dir Assign	0	0	0	0	0	0	0	0
11	Total	419.1,432	0	0	0	0	0	0	0	0
Distribution										
12	Generat Step Up	STRATH	0	0	0	0	0	0	0	0
13	Bulk Transmission	D10S	0	0	0	0	0	0	0	0
14	Distrib Function	D60Sub	0	0	0	0	0	0	0	0
15	Direct Assign	Dir Assign	0	0	0	0	0	0	0	0
16	Total Substations		0	0	0	0	0	0	0	0
17	Overhead Lines	POL	0	0	0	0	0	0	0	0
18	Underground	PUL	0	0	0	0	0	0	0	0
19	Line Transformers	P68	0	0	0	0	0	0	0	0
20	Services	P69	0	0	0	0	0	0	0	0
21	Meters	C12WM	0	0	0	0	0	0	0	0
22	Street Lighting	P73	0	0	0	0	0	0	0	0
23	Total	419.1,432	0	0	0	0	0	0	0	0
24	General & Common Plant	PTD	419.1,432	0	0	0	0	0	0	0
25	Total AFUDC		0	0	0	0	0	0	0	0

Labor Allocator			1=2+3+8	2	3=4+5	4	5=6 to 7	6	7	8
Production	Alloc	FERC Accounts	SD	Res	C&I Tot	Sm Non-D	Demand	Second	Primary	St Ltq
26	Other Prod - Cap	D10S	6,037	2,331	3,706	225	3,481	2,875	607	0
27	Other Prod - Ene	E8760	12,448	4,742	7,657	471	7,186	5,772	1,414	50
28	Total	500 through 557	18,486	7,073	11,363	695	10,668	8,647	2,020	50
Transmission										
29	Stepup Subtrans	P5161A	57	22	35	2	33	27	6	0
30	Bulk Power Subs	D10S	1,330	514	817	50	767	633	134	0
31	Total	560 through 571	1,387	535	852	52	800	660	140	0
Distribution										
32	Superv & Eng	ZDTS	580, 590	802	526	242	43	199	166	33
33	Load Dispatch	D10S	581	34	13	21	1	20	16	3
34	Substation	P61	582, 592	185	82	102	8	94	77	17
35	Overhead Lines	POL	583, 593	1,360	912	413	73	340	283	56
36	Underground Lines	PUL	584, 594	634	447	183	34	150	126	24
37	Line Transformer	P68	595	0	0	0	0	0	0	0
38	Meter	C12WM	586, 597	240	199	40	20	19	1	1
39	Cust Installation	ZDTS	587	208	137	63	11	52	43	8
40	Street Lighting	P73	585, 596	67	0	0	0	0	0	67
41	Miscellaneous	OXDTS	588	438	286	134	23	111	92	18
42	Total		3,969	2,601	1,197	212	985	824	161	170
43	Cust Accounting	C11WA	901,902,903,904,905	1,001	824	173	90	83	82	1
44	Sales Expense	C11P10	912	25	16	9	1	8	6	1
45	Admin & General	LABOR	920,921,922,923,924,	13,286	5,910	7,256	562	6,694	5,454	1,240
46	Service & Inform	C11P10	908, 909	78	48	29	5	24	20	4
47	Labor		38,232	17,008	20,879	1,618	19,261	15,693	3,568	345

Northern States Power Company
Electric Utility - South Dakota - 2024 CCOSS
2024 CCOSS Detail

			1=2+3+8	2	3=4+5	4	5=6 to 7	6	7	8
INTERNAL ALLOCATORS			SD	Res	C&I Tot	Sm Non-D	Demand	Second	Primary	St Ltg
		Intern:								
1	50% Cus, 50% Prod Plt	C11P10	100.00%	62.08%	36.80%	5.79%	31.00%	25.48%	5.53%	1.12%
2	Peaking Plant Capacity	D10S	100.00%	38.61%	61.39%	3.72%	57.66%	47.62%	10.05%	0.00%
3	57% Dmd; 43% Energy: Sales & ED57E43		100.00%	38.09%	61.51%	3.78%	57.73%	46.37%	11.36%	0.40%
4	40% Dmd; 60% Energy: CIP	D40E60	100.00%	38.09%	61.51%	3.78%	57.73%	46.37%	11.36%	0.40%
5	20%D10T; 80%D60Sub	T20D80	100.00%	43.22%	56.26%	4.01%	52.25%	42.86%	9.39%	0.51%
6	Labor w/o (or w/) A&G	LABOR	100.00%	44.49%	54.61%	4.23%	50.38%	41.05%	9.33%	0.90%
7	Net Plant In Service	NEPIS	100.00%	48.32%	50.86%	4.24%	46.62%	38.24%	8.38%	0.81%
8	Dis O&M w/o Sup & Misc	OXDTS	100.00%	65.21%	30.47%	5.22%	25.25%	21.06%	4.18%	4.32%
9	O&M w/o Reg Ex & OXTS-Alloc'd	OXTS	100.00%	41.14%	58.34%	4.01%	54.33%	44.07%	10.26%	0.52%
10	Production Plant	P10	100.00%	38.23%	61.48%	3.77%	57.71%	46.70%	11.01%	0.29%
11	Production Plant Wo Nuclear	P10WoN	100.00%	38.26%	61.47%	3.76%	57.71%	46.78%	10.93%	0.27%
12	Total P51 & P61A	P5161A	100.00%	38.21%	61.48%	3.77%	57.71%	46.66%	11.05%	0.31%
13	Distribution Plant	P60	100.00%	66.96%	31.08%	5.10%	25.98%	21.90%	4.09%	1.96%
14	Distr Substn Plant	P61	100.00%	44.36%	55.00%	4.08%	50.91%	41.68%	9.23%	0.64%
15	Line Transformer Plant	P68	100.00%	72.07%	27.37%	6.39%	20.98%	19.34%	1.64%	0.56%
16	Services Plant	P69	100.00%	88.74%	11.26%	2.65%	8.61%	8.61%	0.00%	0.00%
17	Dist Plt Overhead Lines	POL	100.00%	67.06%	30.33%	5.36%	24.97%	20.82%	4.15%	2.61%
18	Real Est & Property Tax	PT0	100.00%	44.10%	55.36%	4.02%	51.35%	42.02%	9.33%	0.54%
19	Produc, Trans & Distrib	PTD	100.00%	46.42%	52.86%	4.14%	48.72%	39.82%	8.90%	0.72%
20	Dist Plt Underground Lines	PUL	100.00%	70.50%	28.89%	5.29%	23.60%	19.80%	3.80%	0.61%
21	Rate Base (Non-Column)	RTBASE	100.00%	48.74%	50.41%	4.27%	46.14%	37.86%	8.28%	0.85%
22	Stratified Hydro Baseload	STRATH	100.00%	38.19%	61.49%	3.77%	57.72%	46.61%	11.11%	0.32%
23	Transmission & Distrib	TD	100.00%	56.66%	42.08%	4.60%	37.48%	31.22%	6.27%	1.25%
24	Labor Dis w/o Sup & Eng	ZDTS	100.00%	65.54%	30.17%	5.35%	24.82%	20.75%	4.06%	4.30%

1/(1-T) Rev Reqt (= 1.2658)	107,592	43,944	62,764	5,010	57,753	50,142	7,611	884
T/(1-T) Rev Reqt (= 0.2658)	(24,790)	(11,501)	(13,135)	(1,023)	(12,111)	(9,919)	(2,192)	(155)
Tot Op Exp W/o Regul Exp	261,819	111,262	149,024	10,622	138,402	112,501	25,901	1,533
- Other Retail Rev W/o Gr Earn, Etc	0	0	0	0	0	0	0	0
<u>- Other Op Rev W/o Late Pay, Etc.</u>	<u>55,416</u>	<u>21,445</u>	<u>33,917</u>	<u>2,075</u>	<u>31,842</u>	<u>26,154</u>	<u>5,689</u>	<u>53</u>
Modified Present Revenue	289,205	122,260	164,735	12,534	152,202	126,570	25,631	2,210

Rev w/o Reg, etc: Col %	R02-COL	500.000%	100.000%	300.000%	100.000%	200.000%	100.000%	100.000%	100.000%
Rate Base: Col %'s	BASE-COL	500.000%	100.000%	300.000%	100.000%	200.000%	100.000%	100.000%	100.000%

			1=2+3+8	2	3=4+5	4	5=6 to 7	6	7	8
INTERNAL DATA			SD	Res	C&I Tot	Sm Non-D	Demand	Second	Primary	St Ltg
25	Labor w/o A&G	LABOR(S)	24,946	11,097	13,623	1,055	12,568	10,240	2,328	225
26	Dis O&M w/o Sup, Cust Install & I	OXDTS	5,184	3,380	1,579	271	1,309	1,092	217	224
27	O&M w/o Reg Ex & OXTS-Alloc'd	OXTS	185,200	76,186	108,050	7,428	100,622	81,618	19,004	964
28	Total P51 & P61A	P5161A	14,015	5,355	8,616	528	8,088	6,539	1,549	43
29	Produc, Trans & Distrib	PTD	2,077,181	964,227	1,097,983	85,904	1,012,079	827,126	184,953	14,971
30	Transmission & Distrib	TD	922,909	522,964	388,370	42,438	345,933	288,108	57,824	11,575
31	Labor Dis w/o Sup & Eng, Cust In	ZDTS	2,959	1,939	893	158	734	614	120	127

Northern States Power Company
Electric Utility - South Dakota - 2024 CCOSS

2024 CCOSS Detail

			1=2+3+8	2	3=4+5	4	5=6 to 7	6	7	8
EXTERNAL ALLOCATORS			SD	Res	C&I Tot	Sm Non-D	Demand	Second	Primary	St Ltg
1	Customers - Ave Monthly	C11	100.00%	85.93%	12.12%	7.82%	4.30%	4.26%	0.04%	1.95%
2	Cust Acctg Wtg Factor	C11WA	100.00%	82.32%	17.31%	8.99%	8.32%	8.24%	0.09%	0.36%
3	Mo Cus Wtd By Mtr Invest	C12WM	100.00%	82.82%	16.82%	8.39%	8.43%	8.07%	0.36%	0.36%
4	Sec & Pri Customers	C61PS	100.00%	87.14%	12.30%	7.93%	4.37%	4.32%	0.04%	0.56%
5	Pri & Sec Cust Served w/ 1 Ph	C61PS1Ph	100.00%	94.03%	5.56%	4.76%	0.80%	0.79%	0.01%	0.41%
6	C62Sec, w/o Ltg & C/I Undergrou	C62NL	100.00%	94.93%	5.07%	3.28%	1.79%	1.79%	0.00%	0.00%
7	Secondary Customers	C62Sec	100.00%	87.18%	12.26%	7.93%	4.33%	4.33%	0.00%	0.56%
8	Summer Peak Resp KW	D10S	100.00%	38.61%	61.39%	3.72%	57.66%	47.62%	10.05%	0.00%
9	Transmission Demand %	D10T	100.00%	40.61%	59.10%	3.93%	55.17%	44.95%	10.22%	0.29%
10	Winter Peak Resp KW	D10W	100.00%	43.30%	56.01%	4.21%	51.80%	41.35%	10.45%	0.69%
11	Alternative Production Allocator	4CP	100.00%	41.62%	58.37%	3.88%	54.50%	45.01%	9.49%	0.01%
12	Sec, Pri & TT, Class Coin kW @	ED60Sub	100.00%	44.38%	54.98%	4.09%	50.89%	41.67%	9.23%	0.64%
13	Sec & Pri, Cl Coin kW (no Min Sys	D61PS	100.00%	44.38%	54.98%	4.09%	50.89%	41.67%	9.23%	0.64%
14	Pri & Sec Coin kW Served w/ 1 Ph	D61PS1Ph	100.00%	78.13%	21.10%	4.00%	17.10%	12.43%	4.67%	0.77%
15	D62Sec, w/o Ltg & C/I Undergrou	D62NLL	100.00%	85.14%	14.86%	2.28%	12.58%	12.58%	0.00%	0.00%
16	Sec, Class Coin kW (w/o Min Sys	D62SecL	100.00%	58.60%	40.90%	4.65%	36.24%	36.24%	0.00%	0.50%
17	Direct Assign Street Lighting	DASL	100.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	100.00%
18	On + Off Sales MWH	E8760	100.00%	38.09%	61.51%	3.78%	57.73%	46.37%	11.36%	0.40%
19	Street Lighting (Dir Assign)	P73	100.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	100.00%
20	MWh Sales Excl CIP Exempt	E99XCIP	100.00%	37.11%	62.41%	3.76%	58.653%	46.79%	11.86%	0.48%
21	Present Rev	R01	100.0000%	42.2746%	56.9614%	4.3339%	52.6275%	43.7649%	8.8626%	0.7640%
22	Late Fee Revenue Allocator	LateFee	100.00%	84.65%	15.32%	3.53%	11.79%	11.29%	0.51%	0.03%
			6	7	11	12	13	15	16	36

E8760 Energy %'s

(Hide these rows during printing)

(Copy values to On and Off layers, not Tot layer)

			1=2+6+28+31	2=3 to 5	6=7+15	7=8+9	8	10	11	31=32 to 34
			SD	Res Tot	C&I Tot	Sm C&I Tot	Sm Non-D	Sm Sec	Sm Prim	Ltg Tot
			100.00%	38.11%	61.49%	44.48%	3.76%	36.96%	0.65%	0.40%
			1=2+3+9	2	3=4+5	4	5=6 to 8	6	7	9
			SD	Res	C&I Tot	Sm Non-D	Demand	Second	Primary	St Ltg
			100.00%	38.09%	61.51%	3.78%	57.73%	46.37%	11.36%	0.40%

Direct Assignment Allocation Factors

Transmission Direct Assignment; Big = 1

Distribution Direct Assignment; Big = 1

Street Lighting Plant in Service

Street Lighting O&M

			SD	Res Tot	C&I Tot	Sm C&I Tot	Sm Non-D	Sm Sec	Sm Prim	Ltg Tot
Transmission Direct Assignment; Big = 1			0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
Distribution Direct Assignment; Big = 1			0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
Street Lighting Plant in Service			100.00%	0.00%	0.00%	0.00%	0.00%	0%	0%	100.00%
Street Lighting O&M			100.00%	0.00%	0.00%	0.00%	0.00%	0%	0%	100.00%
			SD	Res	C&I Tot	Sm Non-D	Demand	Second	Primary	St Ltg
Transmission Direct Assignment; Big = 0			0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
Distribution Direct Assignment; Big = 0			0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
Street Lighting Plant in Service			100.00%	0.00%	0.00%	0.00%	0.00%	0%	0%	100.00%
Street Lighting O&M			100.00%	0.00%	0.00%	0.00%	0.00%	0%	0%	100.00%

EXTERNAL DATA

			1=2+3+8	2	3=4+5	4	5=6 to 7	6	7	8
			SD	Res	C&I Tot	Sm Non-D	Demand	Second	Primary	St Ltg
23	Customers - B Basis	C10	105,574	92,001	12,983	8,372	4,611	4,566	45	591
24	Cust - Ave Monthly (C10-Area Lt)	C11	107,302	92,204	13,003	8,392	4,611	4,566	45	2,096
25	Mo Cus Wtd By Cus Acct	C11WA	112,003	92,204	19,393	10,070	9,323	9,225	98	406
26	Cust Acctg Wtg Factor	C11WAF	6.40	1.00	5.40	1.20	4.20	2.02	2.18	N/A
27	Cust-Ave Mo (C11 w/ Dir Assign S	C12	105,629	92,204	13,003	8,392	4,611	4,566	45	423
28	Mo Cus Wtd By Mtr Invest	C12WM	22,816,787	18,897,523	3,836,740	1,913,531	1,923,210	1,841,194	82,016	82,524
29	Meter Invest / Cust Factor	C12WMF	2,864	205	2,464	228	2,236	403	1,833	195
30	Sec & Pri Customers	C61PS	105,574	92,001	12,983	8,372	4,611	4,566	45	591
31	% Served by Primary Single Phase		0.0%	75.65%	0.00%	42.07%	0.00%	12.82%	21.74%	51.72%
32	Pri & Sec Cust Served w/ 1 Ph	C61PS1Ph	74,024	69,602	4,117	3,522	595	585	10	306
33	C62Sec, w/o Ltg & C/I Undergrou	C62NL	96,915	92,001	4,914	3,180	1,734	1,734	0	0
34	Secondary Customers	C62Sec	105,530	92,001	12,938	8,372	4,566	4,566	0	591
35	Summer Peak Resp KW	D10S	486	188	298	18	280	231	49	0
36	Dmd (D10S x Fact + D10W)/1000	D10T	10,000,000	4,060,891	5,909,744	393,194	5,516,550	4,494,582	1,021,968	29,364
37	Winter Peak Resp KW	D10W	336	146	188	14	174	139	35	2
38	Alternative Production Allocator	4CP	440	183	257	17	240	198	42	0
39	Sec, Pri & TT, Class Coin kW @	ED60Sub	596,127	264,544	327,753	24,354	303,398	248,394	55,004	3,830
40	Sec & Pri, Class Coin kW (w/o Mir	D61PS	596,127	264,544	327,753	24,354	303,398	248,394	55,004	3,830
41	Pri & Sec Coin kW Served w/ 1 Ph	D61PS1Ph	256,157	200,138	54,038	10,245	43,793	31,836	11,957	1,981
42	D62Sec, w/o Ltg & C/I Undergrou	D62NLL	1,061,025	903,355	157,670	24,150	133,521	133,521	0	0
43	Sec, Class Coin kW (w/o Min Sys	D62SecL	10,000,000	5,860,328	4,089,805	465,446	3,624,358	3,624,358	0	49,867
44	Annual Billing kW	D99	3,616,478	0	3,616	0	3,616	3,088	529	0
45	Summer Billing kW	D99S	1,350,711	0	1,351	0	1,351	1,146	205	0
46	Winter Billing kW	D99W	2,265,767	0	2,266	0	2,266	1,942	324	0
47	Non-Coinc Pk Second	DN-Sec	1,322,269	903,355	415,085	63,577	351,507	351,507	0	3,830
48	MWh Sales	E99	2,262,826,841	839,704,659	1,412,300,443	85,086,591	1,327,213,852	1,058,774,323	268,439,529	10,821,739
49	MWh Sales Excl CIP Exempt	E99XCIP	2,262,826,841	839,704,659	1,412,300,443	85,086,591	1,327,213,852	1,058,774,323	268,439,529	10,821,739
50	Late Fee Revenue Allocation	LateFee	100.00%	84.65%	15.32%	3.53%	11.79%	11.29%	0.51%	0.03%