

Section I

20:10:13:85. Statement I -- Operating revenues. Statement I shall show the operating revenues from sales of electricity, gas and other sources classified in accordance with the commission's orders and with the operating revenue accounts prescribed by the FERC's uniform systems of accounts for public utilities and licensees or for gas companies, and the related kilowatt hours or MCF or BTU. Sales and services shall be distinguished between classes of service and other business of the utility. Items which are reflected as credits to cost of service in preparing statement M -- Overall cost of service, shall disclose the following, using supporting schedules as necessary:

(1) Actual and proposed revenues by months for the 12-month test period and as adjusted for changes which are known and measurable and which are expected to be realized within 12 months from the end of the test period from jurisdictional sales as computed under the present effective and proposed rates;

(2) Each class of consumer shall be shown separately. The related kilowatt hours or MCF or BTU shall be shown for each revenue item as appropriate;

(3) Adjustments to actual period sales volumes shall be fully and clearly explained;

(4) Credits to cost of service shall set forth the principal components comprising each of the various items which are reflected as credits to cost of service in preparing statement M -- Overall cost of service. The amounts per books, claimed adjustments, and as adjusted figures shall be clearly set forth.

Source: 2 SDR 90, effective July 7, 1976; 12 SDR 86, effective November 24, 1985; 12 SDR 151, 12 SDR 155, effective July 1, 1986.

General Authority: SDCL 49-34A-4.

Law Implemented: SDCL 49-34A-7, 49-34A-10, 49-34A-12, 49-34A-41.

Northern States Power Company
Electric Utility - South Dakota
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Sales and Revenue by Rate Schedule and Component - Billing Units, Rates (Energy in Mills/kWh), and Revenues (\$1,000's)

Charge	Units	Billing Units			Present Rate		Final Rate		Present Revenues			Proposed Revenues			Increase	Pct Inc.	
		Summer	Winter	Annual	Summer	Winter	Summer	Winter	Summer	Winter	Annual	Summer	Winter	Annual	Annual	Annual	
Charge	On	Unts	Smr	Wtr	Ann	P1S	P1W	P2S	P2W	R1S	R1W	R1A	R2S	R2W	R2A	IncA	PctA
E01 Res OH ResReg Secondary																	
Cust Chg		Bills	161,803	325,750	487,553	\$8.30	\$8.30	\$11.00	\$11.00	1,343	2,704	4,047	1,780	3,583	5,363	1,316	32.5%
Energy Block1		MWH	114,669	153,052	267,721	111.530	95.850	145.170	129.490	12,789	14,670	27,459	16,646	19,819	36,465	9,006	32.8%
Energy Block2		MWH	0	18,624	18,624	111.530	93.270	145.170	126.910	0	1,737	1,737	0	2,364	2,364	627	36.1%
SS-AC Block1		MWH	31,622	0	31,622	-10.000	0.000	-10.000	0.000	-316	0	-316	-330	0	-330	-14	4.3%
SS-WH Block1		MWH	1,264	2,544	3,808	-2.000	-2.000	-2.000	-2.000	-3	-5	-8	-3	-5	-7	0	-3.0%
SS-WH Block2		MWH	0	0	0	0.000	0.000	0.000	0.000	0	0	0	0	0	0	0	0.0%
Fuel Cost		MWH	114,669	171,677	286,346	24.893	24.313	25.421	24.834	2,854	4,174	7,028	2,915	4,263	7,178	150	2.1%
Riders		MWH	114,669	171,677	286,346	9.246	9.246	0.000	0.000	1,060	1,587	2,648	0	0	0	-2,648	-100.0%
Total:										17,728	24,867	42,595	21,009	30,024	51,033	8,438	19.8%
E01 Res OH ResSH Secondary																	
Cust Chg		Bills	34,320	68,035	102,355	\$8.30	\$8.30	\$11.00	\$11.00	285	565	850	378	748	1,126	276	32.5%
Energy Block1		MWH	18,039	42,960	60,999	111.530	95.850	145.170	129.490	2,012	4,118	6,130	2,619	5,563	8,182	2,052	33.5%
Energy Block2		MWH	0	10,417	10,417	111.530	68.850	145.170	102.490	0	717	717	0	1,068	1,068	350	48.9%
SS-AC Block1		MWH	1,694	0	1,694	-10.000	0.000	-10.000	0.000	-17	0	-17	-16	0	-16	1	-3.4%
SS-WH Block1		MWH	245	485	730	-2.000	-2.000	-2.000	-2.000	0	-1	-1	0	-1	-1	0	-3.8%
SS-WH Block2		MWH	0	0	0	0.000	0.000	0.000	0.000	0	0	0	0	0	0	0	0.0%
Fuel Cost		MWH	18,039	53,377	71,417	24.893	24.313	25.421	24.834	449	1,298	1,747	459	1,326	1,784	37	2.1%
Riders		MWH	18,039	53,377	71,417	9.246	9.246	0.000	0.000	167	494	660	0	0	0	-660	-100.0%
Total:										2,895	7,190	10,085	3,438	8,704	12,142	2,056	20.4%
E03 Res UG ResReg Secondary																	
Cust Chg		Bills	163,265	328,154	491,418	\$10.30	\$10.30	\$11.00	\$11.00	1,682	3,380	5,062	1,796	3,610	5,406	344	6.8%
Energy Block1		MWH	173,332	222,961	396,293	111.530	95.850	145.170	129.490	19,332	21,371	40,702	25,163	28,871	54,034	13,331	32.8%
Energy Block2		MWH	0	44,227	44,227	111.530	93.270	145.170	126.910	0	4,125	4,125	0	5,613	5,613	1,488	36.1%
SS-AC Block1		MWH	46,958	0	46,958	-10.000	0.000	-10.000	0.000	-470	0	-470	-487	0	-487	-17	3.6%
SS-WH Block1		MWH	1,184	2,411	3,595	-2.000	-2.000	-2.000	-2.000	-2	-5	-7	-2	-5	-7	0	-0.9%
SS-WH Block2		MWH	0	0	0	0.000	0.000	0.000	0.000	0	0	0	0	0	0	0	0.0%
Fuel Cost		MWH	173,332	267,188	440,520	24.893	24.313	25.421	24.834	4,315	6,496	10,811	4,406	6,635	11,041	230	2.1%
Riders		MWH	173,332	267,188	440,520	9.246	9.246	0.000	0.000	1,603	2,470	4,073	0	0	0	-4,073	-100.0%
Total:										26,459	37,838	64,296	30,876	44,724	75,600	11,304	17.6%

Northern States Power Company
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Sales and Revenue by Rate Schedule and Component - Billing Units, Rates (Energy in Mills/kWh), and Revenues (\$1,000's)

Charge		Units	Billing Units			Present Rate		Final Rate		Present Revenues			Proposed Revenues			Increase	Pct Inc.
			Summer	Winter	Annual	Summer	Winter	Summer	Winter	Summer	Winter	Annual	Summer	Winter	Annual	Annual	Annual
E03 Res UG ResSH Secondary																	
Cust Chg		Bills	9,060	18,165	27,225	\$10.30	\$10.30	\$11.00	\$11.00	93	187	280	100	200	299	19	6.8%
Energy Block1		MWH	11,577	16,419	27,996	111.530	95.850	145.170	129.490	1,291	1,574	2,865	1,681	2,126	3,807	942	32.9%
Energy Block2		MWH	0	10,381	10,381	111.530	68.850	145.170	102.490	0	715	715	0	1,064	1,064	349	48.9%
SS-AC Block1		MWH	2,238	0	2,238	-10.000	0.000	-10.000	0.000	-22	0	-22	-22	0	-22	0	-2.2%
SS-WH Block1		MWH	273	552	825	-2.000	-2.000	-2.000	-2.000	-1	-1	-2	-1	-1	-2	0	1.4%
SS-WH Block2		MWH	0	0	0	0.000	0.000	0.000	0.000	0	0	0	0	0	0	0	0.0%
Fuel Cost		MWH	11,577	26,800	38,377	24.893	24.313	25.421	24.834	288	652	940	294	666	960	20	2.1%
Riders		MWH	11,577	26,800	38,377	9.246	9.246	0.000	0.000	107	248	355	0	0	0	-355	-100.0%
Total:										1,757	3,374	5,131	2,052	4,054	6,106	976	19.0%
E02 Res TOD OH ResReg Secondary																	
Cust Chg		Bills	40	77	117	\$10.30	\$10.30	\$11.00	\$11.00	0	1	1	0	1	1	0	6.8%
Energy	On	MWH	14	23	37	\$218.06	\$175.90	\$266.95	\$227.08	3	4	7	4	5	9	2	26.2%
Energy	Off	MWH	41	79	120	\$46.10	\$46.10	\$63.10	\$63.10	2	4	6	3	5	8	2	36.9%
Fuel Cost		MWH	55	103	158	\$24.89	\$24.31	\$25.42	\$24.83	1	2	4	1	3	4	0	2.1%
Riders		MWH	55	103	158	\$9.25	\$9.25	\$0.00	\$0.00	1	1	1	0	0	0	-1	-100.0%
Total:										7	12	19	8	14	22	3	13.7%
E02 Res TOD OH ResSH Secondary																	
Cust Chg		Bills	4	8	12	\$10.30	\$10.30	\$11.00	\$11.00	0	0	0	0	0	0	0	6.8%
Energy	On	MWH	0	1	1	\$218.06	\$158.39	\$266.95	\$214.46	0	0	0	0	0	0	0	31.2%
Energy	Off	MWH	3	8	11	\$46.10	\$46.10	\$63.10	\$63.10	0	0	0	0	0	1	0	36.9%
Fuel Cost		MWH	3	9	12	\$24.89	\$24.31	\$25.42	\$24.83	0	0	0	0	0	0	0	2.1%
Riders		MWH	3	9	12	\$9.25	\$9.25	\$0.00	\$0.00	0	0	0	0	0	0	0	-100.0%
Total:										0	1	1	0	1	1	0	12.4%
E04 Res TOD UG ResReg Secondary																	
Cust Chg		Bills	47	98	145	\$12.30	\$12.30	\$11.00	\$11.00	1	1	2	1	1	2	0	-10.6%
Energy	On	MWH	24	37	61	\$218.06	\$175.90	\$266.95	\$227.08	5	7	12	6	8	15	3	26.1%
Energy	Off	MWH	45	88	134	\$46.10	\$46.10	\$63.10	\$63.10	2	4	6	3	6	8	2	36.9%
Fuel Cost		MWH	70	125	195	\$24.89	\$24.31	\$25.42	\$24.83	2	3	5	2	3	5	0	2.1%
Riders		MWH	70	125	195	\$9.25	\$9.25	\$0.00	\$0.00	1	1	2	0	0	0	-2	-100.0%
Total:										10	16	26	12	18	30	3	13.2%

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Sales and Revenue by Rate Schedule and Component - Billing Units, Rates (Energy in Mills/kWh), and Revenues (\$1,000's)

Charge		Units	Billing Units			Present Rate		Final Rate		Present Revenues			Proposed Revenues			Increase	Pct Inc.
			Summer	Winter	Annual	Summer	Winter	Summer	Winter	Summer	Winter	Annual	Summer	Winter	Annual	Annual	Annual
E04 Res TOD UG ResSH Secondary																	
Cust Chg		Bills	7	17	24	\$12.30	\$12.30	\$11.00	\$11.00	0	0	0	0	0	0	0	-10.6%
Energy	On	MWH	1	2	3	\$218.06	\$158.39	\$266.95	\$214.46	0	0	1	0	1	1	0	31.3%
Energy	Off	MWH	1	8	9	\$46.10	\$46.10	\$63.10	\$63.10	0	0	0	0	1	1	0	36.9%
Fuel Cost		MWH	2	11	13	\$24.89	\$24.31	\$25.42	\$24.83	0	0	0	0	0	0	0	2.1%
Riders		MWH	2	11	13	\$9.25	\$9.25	\$0.00	\$0.00	0	0	0	0	0	0	0	-100.0%
Total:									0	1	2	0	1	2	0	11.3%	
E06 Res Heat Pump ResReg Secondary																	
Cust Chg		Bills	400	799	1,199	\$3.07	\$3.07	\$3.64	\$3.64	1	2	4	1	3	4	1	18.7%
Energy		MWH	437	1,134	1,571	90.840	67.600	119.670	101.240	40	77	116	52	115	167	51	43.6%
Fuel Cost		MWH	437	1,134	1,571	24.893	24.313	25.421	24.834	11	28	38	11	28	39	1	2.1%
Riders		MWH	437	1,134	1,571	9.246	9.246	0.000	0.000	4	10	15	0	0	0	-15	-100.0%
Total:									56	117	173	65	146	211	38	21.8%	
E10 EnergyCtrl N/D ResReg Secondary																	
Cust Chg		Bills	406	813	1,219	\$3.07	\$3.07	\$3.64	\$3.64	1	2	4	1	3	4	1	18.7%
Energy		MWH	287	760	1,047	60.420	60.420	97.780	97.780	17	46	63	28	74	102	39	61.8%
Opt Energy		MWH	6	42	49	111.530	60.420	145.170	97.780	1	3	3	1	4	5	2	55.0%
Fuel Cost		MWH	293	802	1,096	24.893	24.313	25.421	24.834	7	20	27	7	20	27	1	2.1%
Riders		MWH	293	802	1,096	9.246	9.246	0.000	0.000	3	7	10	0	0	0	-10	-100.0%
Total:									29	78	107	38	101	139	32	29.9%	
E10 EnergyCtrl N/D Sm C&I Secondary																	
Cust Chg		Bills	52	105	157	\$3.07	\$3.07	\$3.64	\$3.64	0	0	0	0	0	1	0	18.7%
Energy		MWH	17	110	126	60.420	60.420	97.780	97.780	1	7	8	2	11	12	5	61.8%
Opt Energy		MWH	0	0	0	106.570	60.420	133.960	97.780	0	0	0	0	0	0	0	45.7%
Fuel Cost		MWH	17	110	127	25.078	24.493	24.916	24.341	0	3	3	0	3	3	0	-0.6%
Riders		MWH	17	110	127	9.246	9.246	0.000	0.000	0	1	1	0	0	0	-1	-100.0%
Total:									2	11	12	2	14	16	4	29.2%	
E11 Limited Off-Peak ResReg Secondary																	
Cust Chg		Bills	4	8	12	\$3.07	\$3.07	\$3.64	\$3.64	0	0	0	0	0	0	0	18.7%
Min Chg		Bills	4	1	5	\$8.05	\$8.05	\$8.05	\$8.05	0	0	0	0	0	0	0	0.0%
Energy	On	MWH	0	0	0	270.000	270.000	266.950	266.950	0	0	0	0	0	0	0	-1.1%
Energy	Off	MWH	0	7	7	46.100	46.100	63.100	63.100	0	0	0	0	0	0	0	36.9%
Fuel Cost		MWH	0	7	7	24.893	24.313	25.421	24.834	0	0	0	0	0	0	0	2.1%
Riders		MWH	0	7	7	9.246	9.246	0.000	0.000	0	0	0	0	0	0	0	-100.0%
Total:									0	1	1	0	1	1	0	10.1%	

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Sales and Revenue by Rate Schedule and Component - Billing Units, Rates (Energy in Mills/kWh), and Revenues (\$1,000's)

Charge		Units	Billing Units			Present Rate		Final Rate		Present Revenues			Proposed Revenues			Increase	Pct Inc.
			Summer	Winter	Annual	Summer	Winter	Summer	Winter	Summer	Winter	Annual	Summer	Winter	Annual	Annual	Annual
E11 Limited Off-Peak Sm C&I Secondary-1P																	
Cust Chg		Bills	0	0	0	\$3.07	\$3.07	\$3.64	\$3.64	0	0	0	0	0	0	0	0.0%
Min Chg		Bills	0	0	0	\$8.05	\$8.05	\$8.05	\$8.05	0	0	0	0	0	0	0	0.0%
Energy	On	MWH	0	0	0	270.000	270.000	266.950	266.950	0	0	0	0	0	0	0	0.0%
Energy	Off	MWH	0	0	0	46.100	46.100	63.100	63.100	0	0	0	0	0	0	0	0.0%
Fuel Cost		MWH	0	0	0	25.078	24.493	24.916	24.341	0	0	0	0	0	0	0	0.0%
Riders		MWH	0	0	0	9.246	9.246	0.000	0.000	0	0	0	0	0	0	0	0.0%
Total:										0	1	1	0	1	1	0	10.1%
E11 Limited Off-Peak Sm C&I Secondary-3P																	
Cust Chg		Bills	28	56	84	\$5.18	\$5.18	\$6.15	\$6.15	0	0	0	0	0	1	0	18.7%
Min Chg		Bills	21	17	38	\$12.05	\$12.05	\$12.05	\$12.05	0	0	0	0	0	0	0	0.0%
Energy	On	MWH	5	11	16	270.000	270.000	266.950	266.950	1	3	4	1	3	4	0	-1.1%
Energy	Off	MWH	26	215	241	46.100	46.100	63.100	63.100	1	10	11	2	14	15	4	36.9%
Fuel Cost		MWH	31	226	257	25.078	24.493	24.916	24.341	1	6	6	1	6	6	0	-0.6%
Riders		MWH	31	226	257	9.246	9.246	0.000	0.000	0	2	2	0	0	0	-2	-100.0%
Total:										4	21	25	4	23	27	2	6.8%
E13 SmallGen Sm C&I Secondary																	
Cust Chg		Bills	32,262	64,492	96,754	\$9.05	\$9.05	\$10.30	\$10.30	292	584	876	332	664	997	121	13.8%
Energy		MWH	30,073	56,139	86,212	106.570	90.890	133.960	118.280	3,205	5,102	8,307	4,029	6,640	10,669	2,361	28.4%
SvrSwchAC		Tons	1	0	1	-\$5.00	0.000	-\$5.00	0.000	0	0	0	0	0	0	0	0.0%
Fuel Cost		MWH	30,073	56,139	86,212	25.078	24.493	24.916	24.341	754	1,375	2,129	749	1,366	2,116	-13	-0.6%
Riders		MWH	30,073	56,139	86,212	9.246	9.246	0.000	0.000	278	519	797	0	0	0	-797	-100.0%
Total:										4,529	7,580	12,109	5,110	8,671	13,781	1,672	13.8%
E14 SmallGen TOD Sm C&I Secondary																	
Cust Chg		Bills	1,523	2,989	4,511	\$11.05	\$11.05	\$10.30	\$10.30	17	33	50	16	31	46	-3	-6.8%
Cust Chg		Bills	32	63	95	\$9.05	\$9.05	\$10.30	\$10.30	0	1	1	0	1	1	0	13.8%
Energy	On	MWH	391	687	1,077	176.420	142.630	230.850	193.730	69	98	167	90	133	223	56	33.8%
Energy	Off	MWH	563	1,119	1,682	46.100	46.100	63.100	63.100	26	52	78	36	71	106	29	36.9%
Energy	24	MWH	38	70	108	91.710	79.890	133.960	118.280	3	6	9	5	8	13	4	47.3%
Fuel Cost		MWH	992	1,876	2,868	25.078	24.493	24.916	24.341	25	46	71	25	46	70	0	-0.6%
Riders		MWH	992	1,876	2,868	9.246	9.246	0.000	0.000	9	17	27	0	0	0	-27	-100.0%
Total:										150	252	402	172	289	461	59	14.7%

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Charge	Units	Billing Units			Present Rate		Final Rate		Present Revenues			Proposed Revenues			Increase	Pct Inc.
		Summer	Winter	Annual	Summer	Winter	Summer	Winter	Summer	Winter	Annual	Summer	Winter	Annual	Annual	Annual
E18 SGS TOD UnMtrd Sm C&I Secondary																
Cust Chg	Bills	0	0	0	\$0.00	\$0.00	\$0.00	\$0.00	0	0	0	0	0	0	0	0.0%
LwWattLg	Bills	0	0	0	\$0.28	\$0.28	\$0.32	\$0.32	0	0	0	0	0	0	0	0.0%
LwWattSm	Bills	0	0	0	\$1.14	\$1.14	\$1.30	\$1.30	0	0	0	0	0	0	0	0.0%
Energy	MWH	0	0	0	91.710	79.890	133.960	118.280	0	0	0	0	0	0	0	0.0%
Fuel Cost	MWH	0	0	0	25.078	24.493	24.916	24.341	0	0	0	0	0	0	0	0.0%
Riders	MWH	0	0	0	9.246	9.246	0.000	0.000	0	0	0	0	0	0	0	0.0%
Total:									0	0	0	0	0	0	0	0.0%
E15 General Sm C&I Secondary																
Cust Chg	Bills	17,180	34,437	51,617	\$25.50	\$25.50	\$25.20	\$25.20	438	878	1,316	433	868	1,301	-15	-1.2%
Energy	MWH	250,638	431,839	682,477	53.990	53.990	60.590	60.590	13,532	23,315	36,847	15,186	26,165	41,351	4,504	12.2%
Energy Cr	MWH	24,691	44,764	69,455	-12.100	-12.100	-13.210	-13.210	-299	-542	-840	-326	-591	-917	-77	9.2%
SvrSwchAC	Tons	30,457	0	30,457	-\$5.00	\$0.00	-\$5.00	\$0.00	-152	0	-152	-152	0	-152	0	0.0%
Demand	KW	797,881	#####	#####	\$13.94	\$9.94	\$19.94	\$15.94	11,122	13,481	24,603	15,910	21,618	37,527	12,924	52.5%
Fuel Cost	MWH	250,638	431,839	682,477	24.793	24.215	24.670	24.100	6,214	10,457	16,671	6,183	10,408	16,591	-80	-0.5%
Riders	MWH	250,638	431,839	682,477	9.246	9.246	0.000	0.000	2,317	3,993	6,310	0	0	0	-6,310	-100.0%
Total:									33,173	51,582	84,754	37,234	58,467	95,700	10,946	12.9%
E15 General Lg C&I Secondary																
Cust Chg	Bills	21	93	113	\$25.50	\$25.50	\$25.20	\$25.20	1	2	3	1	2	3	0	-1.2%
Energy	MWH	10,749	23,549	34,298	53.990	53.990	60.590	60.590	580	1,271	1,852	651	1,427	2,078	226	12.2%
Energy Cr	MWH	870	2,937	3,807	-12.100	-12.100	-13.210	-13.210	-11	-36	-46	-11	-39	-50	-4	9.2%
Demand	KW	36,782	56,756	93,538	\$13.94	\$9.94	\$19.94	\$15.94	513	564	1,077	733	905	1,638	561	52.1%
Fuel Cost	MWH	10,749	23,549	34,298	24.793	24.215	24.670	24.100	267	570	837	265	568	833	-4	-0.5%
Riders	MWH	10,749	23,549	34,298	9.246	9.246	0.000	0.000	99	218	317	0	0	0	-317	-100.0%
Total:									1,449	2,590	4,039	1,639	2,863	4,502	462	11.4%
E15 General Sm C&I Primary																
Cust Chg	Bills	111	222	333	\$25.50	\$25.50	\$25.20	\$25.20	3	6	8	3	6	8	0	-1.2%
Energy	MWH	2,679	4,918	7,597	52.090	52.090	58.590	58.590	140	256	396	157	288	445	49	12.5%
Energy Cr	MWH	49	152	200	-12.100	-12.100	-13.210	-13.210	-1	-2	-2	-1	-2	-3	0	9.2%
SvrSwchAC	Tons	1,144	0	1,144	-\$5.00	\$0.00	-\$5.00	\$0.00	-6	0	-6	-6	0	-6	0	0.0%
Demand	KW	9,952	16,460	26,413	\$13.29	\$9.29	\$19.34	\$15.34	132	153	285	192	253	445	160	56.0%
Fuel Cost	MWH	2,679	4,918	7,597	24.793	24.215	24.670	24.100	66	119	186	66	119	185	-1	-0.5%
Riders	MWH	2,679	4,918	7,597	9.246	9.246	0.000	0.000	25	45	70	0	0	0	-70	-100.0%
Total:									359	578	937	412	663	1,075	138	14.7%

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Sales and Revenue by Rate Schedule and Component - Billing Units, Rates (Energy in Mills/kWh), and Revenues (\$1,000's)

Charge		Units	Billing Units			Present Rate		Final Rate		Present Revenues			Proposed Revenues			Increase	Pct Inc.
			Summer	Winter	Annual	Summer	Winter	Summer	Winter	Summer	Winter	Annual	Summer	Winter	Annual	Annual	Annual
E15 General Lg C&I Primary																	
Cust Chg		Bills	33	8	41	\$25.50	\$25.50	\$25.20	\$25.20	1	0	1	1	0	1	0	-1.2%
Energy		MWH	6,412	1,136	7,548	\$53.99	\$53.99	\$60.59	\$60.59	346	61	407	388	69	457	50	12.2%
Energy Cr		MWH	635	145	779	-\$12.10	-\$12.10	-\$13.21	-\$13.21	-8	-2	-9	-8	-2	-10	-1	9.2%
Demand		KW	17,151	3,409	20,560	\$13.94	\$9.94	\$19.94	\$15.94	239	34	273	342	54	396	123	45.2%
Fuel Cost		MWH	6,412	1,136	7,548	\$24.79	\$24.21	\$24.67	\$24.10	159	28	186	158	27	186	-1	-0.5%
Riders		MWH	6,412	1,136	7,548	\$9.25	\$9.25	\$0.00	\$0.00	59	11	70	0	0	0	-70	-100.0%
Total:										797	132	928	881	149	1,030	102	10.9%
E16 General TOD Sm C&I Secondary																	
Cust Chg		Bills	957	1,890	2,846	\$25.50	\$25.50	\$28.20	\$28.20	24	48	73	27	53	80	8	10.6%
Energy	On	MWH	23,475	39,668	63,143	70.880	70.880	81.430	81.430	1,664	2,812	4,476	1,912	3,230	5,142	666	14.9%
Energy	Off	MWH	38,385	65,459	103,844	39.380	39.380	45.240	45.240	1,512	2,578	4,089	1,737	2,961	4,698	609	14.9%
Energy Cr		MWH	14,985	26,899	41,884	-12.100	-12.100	-13.210	-13.210	-181	-325	-507	-198	-355	-553	-46	9.2%
SvrSwchAC		Tons	5,776	0	5,776	-\$5.00	\$0.00	-\$5.00	\$0.00	-29	0	-29	-29	0	-29	0	0.0%
Demand		KW	135,780	230,585	366,365	\$13.94	\$9.94	\$19.94	\$15.94	1,893	2,292	4,185	2,707	3,676	6,383	2,198	52.5%
Off Dmd		KW	8,152	15,131	23,283	\$2.70	\$2.70	\$3.00	\$3.00	22	41	63	24	45	70	7	11.1%
Fuel Cost	On	MWH	23,475	39,668	63,143	29.727	29.034	29.990	29.297	698	1,152	1,850	704	1,162	1,866	17	0.9%
Fuel Cost	Off	MWH	38,385	65,459	103,844	20.418	19.942	20.749	20.270	784	1,305	2,089	796	1,327	2,123	34	1.6%
Riders		MWH	61,860	105,127	166,987	9.246	9.246	0.000	0.000	572	972	1,544	0	0	0	-1,544	-100.0%
Total:										6,958	10,874	17,832	7,681	12,099	19,780	1,948	10.9%
E16 General TOD Lg C&I Secondary																	
Cust Chg		Bills	53	106	159	\$25.50	\$25.50	\$28.20	\$28.20	1	3	4	1	3	4	0	10.6%
Energy	On	MWH	11,840	18,498	30,338	70.880	70.880	81.430	81.430	839	1,311	2,150	964	1,506	2,470	320	14.9%
Energy	Off	MWH	20,031	32,578	52,609	39.380	39.380	45.240	45.240	789	1,283	2,072	906	1,474	2,380	308	14.9%
Energy Cr		MWH	9,310	14,142	23,452	-12.100	-12.100	-13.210	-13.210	-113	-171	-284	-123	-187	-310	-26	9.2%
Demand		KW	62,938	101,215	164,152	\$13.94	\$9.94	\$19.94	\$15.94	877	1,006	1,883	1,255	1,613	2,868	985	52.3%
Off Dmd		KW	1,443	113,026	114,469	\$2.70	\$2.70	\$3.00	\$3.00	4	305	309	4	339	343	34	11.1%
Fuel Cost	On	MWH	11,840	18,498	30,338	29.727	29.034	29.990	29.297	352	537	889	355	542	897	8	0.9%
Fuel Cost	Off	MWH	20,031	32,578	52,609	20.418	19.942	20.749	20.270	409	650	1,059	416	660	1,076	17	1.6%
Riders		MWH	31,871	51,076	82,947	9.246	9.246	0.000	0.000	295	472	767	0	0	0	-767	-100.0%
Total:										3,454	5,396	8,850	3,779	5,951	9,730	880	9.9%

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Charge		Units	Billing Units			Present Rate		Final Rate		Present Revenues			Proposed Revenues			Increase	Pct Inc.
			Summer	Winter	Annual	Summer	Winter	Summer	Winter	Summer	Winter	Annual	Summer	Winter	Annual	Annual	Annual
E16 General TOD Sm C&I Primary																	
Cust Chg		Bills	12	9	21	\$25.50	\$25.50	\$28.20	\$28.20	0	0	1	0	0	1	0	10.6%
Energy	On	MWH	1	1	1	68.980	68.980	79.430	79.430	0	0	0	0	0	0	0	15.1%
Energy	Off	MWH	2	1	3	37.480	37.480	43.240	43.240	0	0	0	0	0	0	0	15.4%
Energy Cr		MWH	0	0	1	-12.100	-12.100	-13.210	-13.210	0	0	0	0	0	0	0	9.2%
Demand		KW	6	3	10	\$13.29	\$9.29	\$19.34	\$15.34	0	0	0	0	0	0	0	50.5%
Off Dmd		KW	2	6	8	\$2.05	\$2.05	\$2.40	\$2.40	0	0	0	0	0	0	0	17.1%
Fuel Cost	On	MWH	1	1	1	29.727	29.034	29.990	29.297	0	0	0	0	0	0	0	0.9%
Fuel Cost	Off	MWH	2	1	3	20.418	19.942	20.749	20.270	0	0	0	0	0	0	0	1.6%
Riders		MWH	2	2	4	9.246	9.246	0.000	0.000	0	0	0	0	0	0	0	-100.0%
Total:										1	0	1	1	0	1	0	11.2%
E16 General TOD Lg C&I Primary																	
Cust Chg		Bills	28	53	81	\$25.50	\$25.50	\$28.20	\$28.20	1	1	2	1	1	2	0	10.6%
Energy	On	MWH	29,379	55,270	84,649	68.980	68.980	79.430	79.430	2,027	3,813	5,839	2,334	4,390	6,724	885	15.1%
Energy	Off	MWH	46,490	84,603	131,093	37.480	37.480	43.240	43.240	1,742	3,171	4,913	2,010	3,658	5,668	755	15.4%
Energy Cr		MWH	24,373	48,893	73,266	-12.100	-12.100	-13.210	-13.210	-295	-592	-887	-322	-646	-968	-81	9.2%
Demand		KW	139,355	250,353	389,708	\$13.29	\$9.29	\$19.34	\$15.34	1,852	2,326	4,178	2,695	3,840	6,536	2,358	56.4%
Off Dmd		KW	2,430	4,348	6,778	\$2.05	\$2.05	\$2.40	\$2.40	5	9	14	6	10	16	2	17.1%
Fuel Cost	On	MWH	29,379	55,270	84,649	29.727	29.034	29.990	29.297	873	1,605	2,478	881	1,619	2,500	22	0.9%
Fuel Cost	Off	MWH	46,490	84,603	131,093	20.418	19.942	20.749	20.270	949	1,687	2,636	965	1,715	2,680	43	1.6%
Riders		MWH	75,869	139,873	215,742	9.246	9.246	0.000	0.000	701	1,293	1,995	0	0	0	-1,995	-100.0%
Total:										7,856	13,313	21,169	8,569	14,589	23,158	1,989	9.4%
E20 Peak-Control Sm C&I Secondary																	
Cust Chg		Bills	250	583	833	\$54.95	\$54.95	\$57.95	\$57.95	14	32	46	15	34	48	2	5.5%
Energy		MWH	11,722	26,872	38,594	53.990	53.990	60.590	60.590	633	1,451	2,084	710	1,628	2,338	255	12.2%
Energy Cr		MWH	82	470	552	-12.100	-12.100	-13.210	-13.210	-1	-6	-7	-1	-6	-7	-1	9.2%
Demand		KW	27,687	62,369	90,056	\$13.94	\$9.94	\$19.94	\$15.94	386	620	1,006	552	994	1,546	540	53.7%
Control Dmd		KW	32,053	54,180	86,233	\$7.48	\$7.48	\$13.25	\$13.25	240	405	645	425	718	1,143	498	77.1%
Fuel Cost		MWH	11,722	26,872	38,594	24.793	24.215	24.670	24.100	291	651	941	289	648	937	-4	-0.5%
Riders		MWH	11,722	26,872	38,594	9.246	9.246	0.000	0.000	108	248	357	0	0	0	-357	-100.0%
Total:										1,670	3,401	5,072	1,990	4,015	6,005	933	18.4%

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Charge	Units	Billing Units			Present Rate		Final Rate		Present Revenues			Proposed Revenues			Increase	Pct Inc.
		Summer	Winter	Annual	Summer	Winter	Summer	Winter	Summer	Winter	Annual	Summer	Winter	Annual	Annual	Annual
E20 Peak-Control Lg C&I Secondary																
Cust Chg	Bills	4	9	13	\$54.95	\$54.95	\$57.95	\$57.95	0	0	1	0	1	1	0	5.5%
Energy	MWH	409	1,095	1,504	\$53.99	\$53.99	\$60.59	\$60.59	22	59	81	25	66	91	10	12.2%
Energy Cr	MWH	0	0	0	-\$12.10	-\$12.10	-\$13.21	-\$13.21	0	0	0	0	0	0	0	0.0%
Demand	KW	1,423	2,923	4,346	\$13.94	\$9.94	\$19.94	\$15.94	20	29	49	28	47	75	26	53.3%
Control Dmd	KW	898	1,655	2,554	\$7.48	\$7.48	\$13.25	\$13.25	7	12	19	12	22	34	15	77.1%
Fuel Cost	MWH	409	1,095	1,504	\$24.79	\$24.21	\$24.67	\$24.10	10	27	37	10	26	36	0	-0.5%
Riders	MWH	409	1,095	1,504	\$9.25	\$9.25	\$0.00	\$0.00	4	10	14	0	0	0	-14	-100.0%
Total:									63	138	200	75	162	237	37	18.3%
E20 Peak-Control Sm C&I Primary																
Cust Chg	Bills	11	24	35	\$54.95	\$54.95	\$57.95	\$57.95	1	1	2	1	1	2	0	5.5%
Energy	MWH	650	1,140	1,790	52.090	52.090	58.590	58.590	34	59	93	38	67	105	12	12.5%
Energy Cr	MWH	0	0	0	-12.100	-12.100	-13.210	-13.210	0	0	0	0	0	0	0	0.0%
Demand	KW	914	1,838	2,752	\$13.29	\$9.29	\$19.34	\$15.34	12	17	29	18	28	46	17	57.0%
Control Dmd	KW	2,568	3,855	6,423	\$6.83	\$6.83	\$12.65	\$12.65	18	26	44	32	49	81	37	85.2%
Fuel Cost	MWH	650	1,140	1,790	24.793	24.215	24.670	24.100	16	28	44	16	27	44	0	-0.5%
Riders	MWH	650	1,140	1,790	9.246	9.246	0.000	0.000	6	11	17	0	0	0	-17	-100.0%
Total:									86	142	229	105	173	278	49	21.4%
E20 Peak-Control Lg C&I Primary																
Cust Chg	Bills	16	32	48	\$54.95	\$54.95	\$57.95	\$57.95	1	2	3	1	2	3	0	5.5%
Energy	MWH	5,384	7,058	12,442	52.090	52.090	58.590	58.590	280	368	648	315	414	729	81	12.5%
Energy Cr	MWH	0	221	221	-12.100	-12.100	-13.210	-13.210	0	-3	-3	0	-3	-3	0	9.2%
Demand	KW	4,067	6,617	10,684	\$13.29	\$9.29	\$19.34	\$15.34	54	61	116	79	102	180	65	56.0%
Control Dmd	KW	22,747	29,530	52,277	\$6.83	\$6.83	\$12.65	\$12.65	155	202	357	288	374	661	304	85.2%
Fuel Cost	MWH	5,384	7,058	12,442	24.793	24.215	24.670	24.100	133	171	304	133	170	303	-1	-0.5%
Riders	MWH	5,384	7,058	12,442	9.246	9.246	0.000	0.000	50	65	115	0	0	0	-115	-100.0%
Total:									674	866	1,540	816	1,058	1,873	333	21.6%

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Charge		Units	Billing Units			Present Rate		Final Rate		Present Revenues			Proposed Revenues			Increase	Pct Inc.
			Summer	Winter	Annual	Summer	Winter	Summer	Winter	Summer	Winter	Annual	Summer	Winter	Annual	Annual	Annual
E21 Peak-Control TOD Sm C&I Secondary																	
		Bills	36	69	105	\$54.95	\$54.95	\$57.95	\$57.95	2	4	6	2	4	6	0	5.5%
Energy	On	MWH	1,271	2,344	3,615	70.880	70.880	81.430	81.430	90	166	256	104	191	294	38	14.9%
Energy	Off	MWH	1,638	3,394	5,032	39.380	39.380	45.240	45.240	65	134	198	74	154	228	29	14.9%
Energy Cr		MWH	264	469	733	-12.100	-12.100	-13.210	-13.210	-3	-6	-9	-3	-6	-10	-1	9.2%
Demand		KW	1,465	3,133	4,598	\$13.94	\$9.94	\$19.94	\$15.94	20	31	52	29	50	79	28	53.5%
Off Dmd		KW	120	249	369	\$2.70	\$2.70	\$3.00	\$3.00	0	1	1	0	1	1	0	11.1%
Control Dmd		KW	7,505	12,379	19,883	\$7.48	\$7.48	\$13.25	\$13.25	56	93	149	99	164	263	115	77.1%
Fuel Cost	On	MWH	1,271	2,344	3,615	29.727	29.034	29.990	29.297	38	68	106	38	69	107	1	0.9%
Fuel Cost	Off	MWH	1,638	3,394	5,032	20.418	19.942	20.749	20.270	33	68	101	34	69	103	2	1.6%
Riders		MWH	2,909	5,738	8,647	9.246	9.246	0.000	0.000	27	53	80	0	0	0	-80	-100.0%
Total:										328	611	940	377	694	1,072	132	14.1%
E21 Peak-Control TOD Lg C&I Secondary																	
Cust Chg		Bills	12	24	36	\$54.95	\$54.95	\$57.95	\$57.95	1	1	2	1	1	2	0	5.5%
Energy	On	MWH	5,223	7,591	12,814	\$70.88	\$70.88	\$81.43	\$81.43	370	538	908	425	618	1,043	135	14.9%
Energy	Off	MWH	9,784	14,188	23,972	\$39.38	\$39.38	\$45.24	\$45.24	385	559	944	443	642	1,084	140	14.9%
Energy Cr		MWH	5,670	8,076	13,746	-\$12.10	-\$12.10	-\$13.21	-\$13.21	-69	-98	-166	-75	-107	-182	-15	9.2%
Demand		KW	6,831	12,471	19,302	\$13.94	\$9.94	\$19.94	\$15.94	95	124	219	136	199	335	116	52.8%
Off Dmd		KW	15	161	176	\$2.70	\$2.70	\$3.00	\$3.00	0	0	0	0	0	1	0	11.1%
Control Dmd		KW	18,806	24,964	43,770	\$7.48	\$7.48	\$13.25	\$13.25	141	187	327	249	331	580	253	77.1%
Fuel Cost	On	MWH	5,223	7,591	12,814	\$29.73	\$29.03	\$29.99	\$29.30	155	220	376	157	222	379	3	0.9%
Fuel Cost	Off	MWH	9,784	14,188	23,972	\$20.42	\$19.94	\$20.75	\$20.27	200	283	483	203	288	491	8	1.6%
Riders		MWH	15,007	21,779	36,786	\$9.25	\$9.25	\$0.00	\$0.00	139	201	340	0	0	0	-340	-100.0%
Total:										1,417	2,016	3,434	1,539	2,195	3,734	300	8.7%
E21 Peak-Control TOD Lg C&I Primary																	
Cust Chg		Bills	4	8	12	54.950	54.950	57.950	57.950	0	0	1	0	0	1	0	5.5%
Energy	On	MWH	1,511	2,284	3,795	68.980	68.980	79.430	79.430	104	158	262	120	181	301	40	15.1%
Energy	Off	MWH	2,008	2,973	4,981	37.480	37.480	43.240	43.240	75	111	187	87	129	215	29	15.4%
Energy Cr		MWH	509	951	1,460	-12.100	-12.100	-13.210	-13.210	-6	-12	-18	-7	-13	-19	-2	9.2%
Demand		KW	378	69	447	\$13.29	\$9.29	\$19.34	\$15.34	5	1	6	7	1	8	3	47.8%
Off Dmd		KW	0	0	0	\$2.05	\$2.05	\$2.40	\$2.40	0	0	0	0	0	0	0	0.0%
Control Dmd		KW	7,915	11,766	19,681	\$6.83	\$6.83	\$12.65	\$12.65	54	80	134	100	149	249	115	85.2%
Fuel Cost	On	MWH	1,511	2,284	3,795	29.727	29.034	29.990	29.297	45	66	111	45	67	112	1	0.9%
Fuel Cost	Off	MWH	2,008	2,973	4,981	20.418	19.942	20.749	20.270	41	59	100	42	60	102	2	1.6%
Riders		MWH	3,519	5,257	8,776	9.246	9.246	0.000	0.000	33	49	81	0	0	0	-81	-100.0%
Total:										351	513	864	395	575	970	106	12.2%

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Sales and Revenue by Rate Schedule and Component - Billing Units, Rates (Energy in Mills/kWh), and Revenues (\$1,000's)

Charge		Units	Billing Units			Present Rate		Final Rate		Present Revenues			Proposed Revenues			Increase	Pct Inc.
			Summer	Winter	Annual	Summer	Winter	Summer	Winter	Summer	Winter	Annual	Summer	Winter	Annual	Annual	Annual
E22 Energy-Control Sm C&I Secondary																	
Cust Chg		Bills	41	78	119	\$54.95	\$54.95	\$57.95	\$57.95	2	4	7	2	5	7	0	5.5%
Energy	On	MWH	14	61	76	70.880	70.880	81.430	81.430	1	4	5	1	5	6	1	14.9%
Energy	OnC	MWH	2,131	3,391	5,522	67.120	67.120	78.120	78.120	143	228	371	166	265	431	61	16.4%
Energy	Off	MWH	138	261	399	39.380	39.380	45.240	45.240	5	10	16	6	12	18	2	14.9%
Energy	OffC	MWH	3,108	5,094	8,201	37.960	37.960	43.540	43.540	118	193	311	135	222	357	46	14.7%
Energy	PkC	MWH	1	0	1	92.000	92.000	128.120	128.120	0	0	0	0	0	0	0	39.3%
Energy Cr		MWH	1,015	1,757	2,772	-12.100	-12.100	-13.210	-13.210	-12	-21	-34	-13	-23	-37	-3	9.2%
Demand		KW	1,108	857	1,966	\$13.94	\$9.94	\$19.94	\$15.94	15	9	24	22	14	36	12	49.2%
Off Dmd		KW	720	1,780	2,501	\$2.70	\$2.70	\$3.00	\$3.00	2	5	7	2	5	8	1	11.1%
Control Dmd		KW	12,237	19,274	31,511	\$6.91	\$6.91	\$12.60	\$12.60	85	133	218	154	243	397	179	82.3%
Fuel Cost	On	MWH	2,145	3,452	5,597	29.727	29.034	29.990	29.297	64	100	164	64	101	165	1	0.9%
Fuel Cost	Off	MWH	3,245	5,355	8,600	20.418	19.942	20.749	20.270	66	107	173	67	109	176	3	1.6%
Riders		MWH	5,391	8,806	14,197	9.246	9.246	0.000	0.000	50	81	131	0	0	0	-131	-100.0%
Total:									539	854	1,393	608	956	1,565	172	12.3%	
E22 Energy-Control Lg C&I Secondary																	
Cust Chg		Bills	4	8	12	\$54.95	\$54.95	\$57.95	\$57.95	0	0	1	0	0	1	0	5.5%
Energy		Bills	0	0	0	\$70.88	\$70.88	\$81.43	\$81.43	0	0	0	0	0	0	0	0.0%
Energy		Bills	423	576	999	\$67.12	\$67.12	\$78.12	\$78.12	28	39	67	33	45	78	11	16.4%
Energy		Bills	0	0	0	\$39.38	\$39.38	\$45.24	\$45.24	0	0	0	0	0	0	0	0.0%
Energy		Bills	641	861	1,502	\$37.96	\$37.96	\$43.54	\$43.54	24	33	57	28	37	65	8	14.7%
Energy		Bills	0	0	0	\$92.00	\$92.00	\$128.12	\$128.12	0	0	0	0	0	0	0	0.0%
Energy Cr		Bills	236	379	614	-\$12.10	-\$12.10	-\$13.21	-\$13.21	-3	-5	-7	-3	-5	-8	-1	9.2%
Demand		Bills	486	0	486	\$13.94	\$9.94	\$19.94	\$15.94	7	0	7	10	0	10	3	43.0%
Off Dmd		Bills	0	0	0	\$2.70	\$2.70	\$3.00	\$3.00	0	0	0	0	0	0	0	0.0%
Control Dmd		Bills	1,776	2,920	4,696	\$6.91	\$6.91	\$12.60	\$12.60	12	20	32	22	37	59	27	82.3%
Fuel Cost		Bills	423	576	999	\$29.73	\$29.03	\$29.99	\$29.30	13	17	29	13	17	30	0	0.9%
Fuel Cost		Bills	641	861	1,502	\$20.42	\$19.94	\$20.75	\$20.27	13	17	30	13	17	31	0	1.6%
Riders		Bills	1,064	1,438	2,501	\$9.25	\$9.25	\$0.00	\$0.00	10	13	23	0	0	0	-23	-100.0%
Total:									105	135	239	116	149	265	26	10.9%	

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Sales and Revenue by Rate Schedule and Component - Billing Units, Rates (Energy in Mills/kWh), and Revenues (\$1,000's)

Charge		Units	Billing Units			Present Rate		Final Rate		Present Revenues			Proposed Revenues			Increase	Pct Inc.
			Summer	Winter	Annual	Summer	Winter	Summer	Winter	Summer	Winter	Annual	Summer	Winter	Annual	Annual	Annual
E22 Energy-Control Lg C&I Primary																	
Cust Chg		Bills	0	0	0	\$54.95	\$54.95	\$57.95	\$57.95	0	0	0	0	0	0	0	0.0%
Energy	On	MWH	0	0	0	68.980	68.980	79.430	79.430	0	0	0	0	0	0	0	0.0%
Energy	OnC	MWH	0	0	0	65.220	65.220	76.120	76.120	0	0	0	0	0	0	0	0.0%
Energy	Off	MWH	0	0	0	37.480	37.480	43.240	43.240	0	0	0	0	0	0	0	0.0%
Energy	OffC	MWH	0	0	0	36.060	36.060	41.540	41.540	0	0	0	0	0	0	0	0.0%
Energy	PkC	MWH	0	0	0	90.100	90.100	126.120	126.120	0	0	0	0	0	0	0	0.0%
Energy Cr		MWH	0	0	0	-12.100	-12.100	-13.210	-13.210	0	0	0	0	0	0	0	0.0%
Demand		KW	0	0	0	\$13.29	\$9.29	\$19.34	\$15.34	0	0	0	0	0	0	0	0.0%
Off Dmd		KW	0	0	0	\$2.05	\$2.05	\$2.40	\$2.40	0	0	0	0	0	0	0	0.0%
Control Dmd		KW	0	0	0	\$6.26	\$6.26	\$12.00	\$12.00	0	0	0	0	0	0	0	0.0%
Fuel Cost	On	MWH	0	0	0	29.727	29.034	29.990	29.297	0	0	0	0	0	0	0	0.0%
Fuel Cost	Off	MWH	0	0	0	20.418	19.942	20.749	20.270	0	0	0	0	0	0	0	0.0%
Riders		MWH	0	0	0	9.246	9.246	0.000	0.000	0	0	0	0	0	0	0	0.0%
Total:										0	0	0	0	0	0	0	0.0%
E40 Siren Service Public Auth Secondary																	
HP		HP	1,747	3,533	5,280	\$0.65	\$0.65	\$0.68	\$0.68	1	2	3	1	2	4	0	4.6%
Total:										1	2	3	1	2	4	0	4.6%
E12 Protective Ltg ResReg Secondary																	
A100S		Lts	1,495	2,982	4,477	\$9.28	\$9.28	\$10.24	\$10.24	14	28	42	15	31	46	4	10.3%
A175M		Lts	487	968	1,455	\$9.28	\$9.28	\$10.24	\$10.24	5	9	14	5	10	15	1	10.3%
A250S		Lts	20	40	60	\$16.50	\$16.50	\$18.20	\$18.20	0	1	1	0	1	1	0	10.3%
A400M		Lts	0	0	0	\$16.50	\$16.50	\$18.20	\$18.20	0	0	0	0	0	0	0	0.0%
D250S		Lts	32	62	94	\$18.34	\$18.34	\$20.23	\$20.23	1	1	2	1	1	2	0	10.3%
D400M		Lts	0	0	0	\$18.34	\$18.34	\$20.23	\$20.23	0	0	0	0	0	0	0	0.0%
D400S		Lts	20	40	60	\$22.96	\$22.96	\$25.33	\$25.33	0	1	1	1	1	2	0	10.3%
Fuel Cost		MWH	81	226	307	18.739	18.302	20.682	20.205	2	4	6	2	5	6	1	10.4%
Riders		MWH	81	226	307	9.246	9.246	0.000	0.000	1	2	3	0	0	0	-3	-100.0%
Total:										22	46	68	23	48	72	4	5.7%

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Sales and Revenue by Rate Schedule and Component - Billing Units, Rates (Energy in Mills/kWh), and Revenues (\$1,000's)

Charge	Units	Billing Units			Present Rate		Final Rate		Present Revenues			Proposed Revenues			Increase	Pct Inc.
		Summer	Winter	Annual	Summer	Winter	Summer	Winter	Summer	Winter	Annual	Summer	Winter	Annual	Annual	Annual
E12 Protective Ltg Sm C&I Secondary																
A100S	Lts	1,214	2,422	3,635	\$9.28	\$9.28	\$10.24	\$10.24	11	22	34	12	25	37	3	10.3%
A175M	Lts	423	866	1,289	\$9.28	\$9.28	\$10.24	\$10.24	4	8	12	4	9	13	1	10.3%
A250S	Lts	191	382	573	\$16.50	\$16.50	\$18.20	\$18.20	3	6	9	3	7	10	1	10.3%
A400M	Lts	60	121	181	\$16.50	\$16.50	\$18.20	\$18.20	1	2	3	1	2	3	0	10.3%
D250S	Lts	934	1,871	2,804	\$18.34	\$18.34	\$20.23	\$20.23	17	34	51	19	38	57	5	10.3%
D400M	Lts	80	160	240	\$18.34	\$18.34	\$20.23	\$20.23	1	3	4	2	3	5	0	10.3%
D400S	Lts	2,872	6,152	9,024	\$22.96	\$22.96	\$25.33	\$25.33	66	141	207	73	156	229	21	10.3%
Fuel Cost	MWH	544	1,630	2,174	18.739	18.302	20.682	20.205	10	30	40	11	33	44	4	10.4%
Riders	MWH	544	1,630	2,174	9.246	9.246	0.000	0.000	5	15	20	0	0	0	-20	-100.0%
Total:									119	262	381	126	273	398	17	4.5%
E30 St Ltg System Lighting Secondary																
OH100S	Lts	0	0	0	\$14.48	\$14.48	\$18.80	\$18.80	0	0	0	0	0	0	0	0.0%
OH150S	Lts	0	0	0	\$16.42	\$16.42	\$21.36	\$21.36	0	0	0	0	0	0	0	0.0%
OH250S	Lts	0	0	0	\$21.12	\$21.12	\$27.58	\$27.58	0	0	0	0	0	0	0	0.0%
OH400S	Lts	0	0	0	\$25.86	\$25.86	\$33.91	\$33.91	0	0	0	0	0	0	0	0.0%
OH39L	Lts	6,041	12,462	18,503	\$14.77	\$14.77	\$19.08	\$19.08	89	184	273	115	238	353	80	29.2%
OH65L	Lts	1,260	2,628	3,888	\$16.73	\$16.73	\$21.65	\$21.65	21	44	65	27	57	84	19	29.4%
OH155L	Lts	598	1,316	1,915	\$22.07	\$22.07	\$28.62	\$28.62	13	29	42	17	38	55	13	29.7%
OH225L	Lts	0	0	0	\$27.60	\$27.60	\$35.87	\$35.87	0	0	0	0	0	0	0	0.0%
UG100S	Lts	116	232	348	\$23.94	\$23.94	\$31.00	\$31.00	3	6	8	4	7	11	2	29.5%
UG150S	Lts	0	0	0	\$26.01	\$26.01	\$33.72	\$33.72	0	0	0	0	0	0	0	0.0%
UG250S	Lts	0	0	0	\$31.03	\$31.03	\$40.35	\$40.35	0	0	0	0	0	0	0	0.0%
UG39L	Lts	5,425	10,913	16,338	\$24.23	\$24.23	\$31.27	\$31.27	131	264	396	170	341	511	115	29.1%
UG65L	Lts	1,254	1,515	2,770	\$26.33	\$26.33	\$34.02	\$34.02	33	40	73	43	52	94	21	29.2%
UG155L	Lts	88	177	265	\$31.98	\$31.98	\$41.40	\$41.40	3	6	8	4	7	11	2	29.5%
Dec100S	Lts	136	272	408	\$32.20	\$32.20	\$41.59	\$41.59	4	9	13	6	11	17	4	29.2%
Dec150S	Lts	0	0	0	\$33.69	\$33.69	\$43.57	\$43.57	0	0	0	0	0	0	0	0.0%
Dec250S	Lts	48	96	144	\$41.04	\$41.04	\$53.26	\$53.26	2	4	6	3	5	8	2	29.8%
Fuel Cost	MWH	187	585	772	18.739	18.302	20.682	20.205	4	11	14	4	12	16	1	10.4%
Riders	MWH	187	585	772	9.246	9.246	0.000	0.000	2	5	7	0	0	0	-7	-100.0%
Total:									305	601	907	391	768	1,159	253	27.9%

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Charge		Units	Billing Units			Present Rate		Final Rate		Present Revenues			Proposed Revenues			Increase	Pct Inc.
			Summer	Winter	Annual	Summer	Winter	Summer	Winter	Summer	Winter	Annual	Summer	Winter	Annual	Annual	Annual
E31 St Ltg Purchased Lighting Secondary																	
70S	G1	Lts	0	0	0	\$4.90	\$4.90	\$5.41	\$5.41	0	0	0	0	0	0	0	0.0%
100S	G1	Lts	12	24	36	\$5.88	\$5.88	\$6.61	\$6.61	0	0	0	0	0	0	0	12.4%
150S	G1	Lts	120	240	360	\$7.33	\$7.33	\$8.39	\$8.39	1	2	3	1	2	3	0	14.5%
250S	G1	Lts	228	456	684	\$11.01	\$11.01	\$12.91	\$12.91	3	5	8	3	6	9	1	17.3%
400S	G1	Lts	88	176	264	\$15.74	\$15.74	\$18.73	\$18.73	1	3	4	2	3	5	1	19.0%
1000S	G1	Lts	0	0	0	\$33.24	\$33.24	\$40.25	\$40.25	0	0	0	0	0	0	0	0.0%
175M	G1	Lts	104	208	312	\$8.19	\$8.19	\$9.45	\$9.45	1	2	3	1	2	3	0	15.4%
400M	G1	Lts	0	0	0	\$15.13	\$15.13	\$17.99	\$17.99	0	0	0	0	0	0	0	0.0%
39LED	G4	Lts	108	215	323	\$1.51	\$1.51	\$1.70	\$1.70	0	0	0	0	0	1	0	12.3%
40LED	G5	Lts	12	24	36	\$1.55	\$1.55	\$1.74	\$1.74	0	0	0	0	0	0	0	12.1%
160LED	G6	Lts	280	560	840	\$6.21	\$6.21	\$5.72	\$5.72	2	3	5	2	3	5	0	-7.9%
250LED	G7	Lts	4	8	12	\$9.70	\$9.70	\$8.71	\$8.71	0	0	0	0	0	0	0	-10.2%
30LED	G4	Lts	6,092	12,185	18,277	\$1.16	\$1.16	\$1.40	\$1.40	7	14	21	9	17	26	4	20.2%
36LED	G4	Lts	60	120	180	\$1.40	\$1.40	\$1.60	\$1.60	0	0	0	0	0	0	0	14.5%
18LED	G5	Lts	112	216	328	\$0.70	\$0.70	\$1.00	\$1.00	0	0	0	0	0	0	0	43.1%
42LED	G6	Lts	188	376	564	\$1.63	\$1.63	\$1.80	\$1.80	0	1	1	0	1	1	0	10.4%
27LED	G7	Lts	8	16	24	\$1.05	\$1.05	\$1.30	\$1.30	0	0	0	0	0	0	0	24.1%
29LED	G8	Lts	1,600	3,206	4,806	\$1.13	\$1.13	\$1.37	\$1.37	2	4	5	2	4	7	1	21.7%
48LED	G9	Lts	4	8	12	\$1.86	\$1.86	\$2.00	\$2.00	0	0	0	0	0	0	0	7.4%
60LED	G10	Lts	68	136	204	\$2.33	\$2.33	\$2.40	\$2.40	0	0	0	0	0	0	0	3.1%
100LED	G11	Lts	8	16	24	\$3.88	\$3.88	\$3.73	\$3.73	0	0	0	0	0	0	0	-3.9%
90LED	G12	Lts	16	32	48	\$3.49	\$3.49	\$3.40	\$3.40	0	0	0	0	0	0	0	-2.7%
25LED	G13	Lts	8,392	16,786	25,178	\$0.97	\$0.97	\$1.24	\$1.24	8	16	24	10	21	31	7	27.8%
94LED	G14	Lts	172	339	511	\$3.65	\$3.65	\$3.53	\$3.53	1	1	2	1	1	2	0	-3.2%
56LED	G15	Lts	20	40	60	\$2.17	\$2.17	\$2.27	\$2.27	0	0	0	0	0	0	0	4.4%
62LED	G16	Lts	84	168	252	\$2.41	\$2.41	\$2.47	\$2.47	0	0	1	0	0	1	0	2.6%
124LED	G17	Lts	28	56	84	\$4.81	\$4.81	\$4.53	\$4.53	0	0	0	0	0	0	0	-5.9%
75LED	G18	Lts	4	8	12	\$2.91	\$2.91	\$2.90	\$2.90	0	0	0	0	0	0	0	-0.4%
155LED	G19	Lts	84	173	257	\$6.02	\$6.02	\$5.56	\$5.56	1	1	2	0	1	1	0	-7.6%
70S	G4	Lts	0	0	0	\$2.60	\$2.60	\$3.11	\$3.11	0	0	0	0	0	0	0	0.0%
100S	G4	Lts	9,116	18,232	27,348	\$3.54	\$3.54	\$4.27	\$4.27	32	65	97	39	78	117	20	20.6%
150S	G4	Lts	32	64	96	\$5.03	\$5.03	\$6.09	\$6.09	0	0	0	0	0	1	0	21.1%
250S	G4	Lts	140	280	420	\$8.71	\$8.71	\$10.61	\$10.61	1	2	4	1	3	4	1	21.8%
400S	G4	Lts	76	152	228	\$13.44	\$13.44	\$16.43	\$16.43	1	2	3	1	2	4	1	22.2%
Fuel Cost	MWH		450	1,456	1,906	18.739	18.302	20.682	20.205	8	27	35	9	29	39	4	10.4%
Riders	MWH		450	1,456	1,906	9.246	9.246	0.000	0.000	4	13	18	0	0	0	-18	-100.0%
Total:									74	163	238	83	177	260	22	9.4%	

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Charge	Units	Billing Units			Present Rate		Final Rate		Present Revenues			Proposed Revenues			Increase	Pct Inc.	
		Summer	Winter	Annual	Summer	Winter	Summer	Winter	Summer	Winter	Annual	Summer	Winter	Annual	Annual	Annual	
E33 St Ltg Purch-Mtrd Lighting Secondary																	
Energy	G4	MWH	92	309	402	80.920	80.920	98.820	98.820	7	25	33	9	31	40	7	22.1%
Fuel Cost		MWH	92	309	402	18.739	18.302	20.682	20.205	2	6	7	2	6	8	1	10.4%
Riders		MWH	92	309	402	9.246	9.246	0.000	0.000	1	3	4	0	0	0	-4	-100.0%
Total:									10	34	44	11	37	48	4	9.7%	
E32 St Ltg Energy Mtrd Lighting Secondary																	
Cust Chg		Bills	1,414	2,841	4,255	\$5.05	\$5.05	\$5.90	\$5.90	7	14	21	8	17	25	4	16.8%
Energy		MWH	1,211	4,042	5,253	77.920	77.920	95.820	95.820	94	315	409	116	387	503	94	23.0%
Fuel Cost		MWH	1,211	4,042	5,253	18.739	18.302	20.682	20.205	23	74	97	25	82	107	10	10.4%
Riders		MWH	1,211	4,042	5,253	9.246	9.246	0.000	0.000	11	37	49	0	0	0	-49	-100.0%
Total:									135	441	576	149	486	635	59	10.3%	
Retail Total:									113,574	176,048	289,622	129,788	203,333	333,121	43,499	15.02%	
Other Revenue Increases:												19	39	58	58		
Total:									113,574	176,048	289,622	129,807	203,372	333,179	43,557	15.04%	