

Name of Respondent: Northern States Power Company (Minnesota)	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/04/2025	Year/Period of Report End of: 2024/ Q4
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SALES FOR RESALE (Account 447)

1. Report all sales for resale (i.e., sales to purchasers other than ultimate consumers) transacted on a settlement basis other than power exchanges during the year. Do not report exchanges of electricity (i.e., transactions involving a balancing of debits and credits for energy, capacity, etc.) and any settlements for imbalanced exchanges on this schedule. Power exchanges must be reported on the Purchased Power schedule (Page 326).
2. Enter the name of the purchaser in column (a). Do not abbreviate or truncate the name or use acronyms. Explain in a footnote any ownership interest or affiliation the respondent has with the purchaser.
3. In column (b), enter a Statistical Classification Code based on the original contractual terms and conditions of the service as follows:

RQ - for requirements service. Requirements service is service which the supplier plans to provide on an ongoing basis (i.e., the supplier includes projected load for this service in its system resource planning). In addition, the reliability of requirements service must be the same as, or second only to, the supplier's service to its own ultimate consumers.

LF - for long-term service. "Long-term" means five years or longer and "firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions (e.g., the supplier must attempt to buy emergency energy from third parties to maintain deliveries of LF service). This category should not be used for Long-term firm service which meets the definition of RQ service. For all transactions identified as LF, provide in a footnote the termination date of the contract defined as the earliest date that either buyer or seller can unilaterally get out of the contract.

IF - for intermediate-term firm service. The same as LF service except that "intermediate-term" means longer than one year but Less than five years.

SF - for short-term firm service. Use this category for all firm services where the duration of each period of commitment for service is one year or less.

LU - for Long-term service from a designated generating unit. "Long-term" means five years or Longer. The availability and reliability of service, aside from transmission constraints, must match the availability and reliability of designated unit.

IU - for intermediate-term service from a designated generating unit. The same as LU service except that "intermediate-term" means Longer than one year but Less than five years.

OS - for other service. use this category only for those services which cannot be placed in the above-defined categories, such as all non-firm service regardless of the Length of the contract and service from designated units of Less than one year. Describe the nature of the service in a footnote.

AD - for Out-of-period adjustment. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting years. Provide an explanation in a footnote for each adjustment.

4. Group requirements RQ sales together and report them starting at line number one. After listing all RQ sales, enter "Subtotal - RQ" in column (a). The remaining sales may then be listed in any order. Enter "Subtotal-Non-RQ" in column (a) after this Listing. Enter "Total" in column (a) as the Last Line of the schedule. Report subtotals and total for columns (g) through (k).
5. In Column (c), identify the FERC Rate Schedule or Tariff Number. On separate Lines, List all FERC rate schedules or tariffs under which service, as identified in column (b), is provided.
6. For requirements RQ sales and any type-of-service involving demand charges imposed on a monthly (or Longer) basis, enter the average monthly billing demand in column (d), the average monthly non-coincident peak (NCP) demand in column (e), and the average monthly coincident peak (CP) demand in column (f). For all other types of service, enter NA in columns (d), (e) and (f). Monthly NCP demand is the maximum metered hourly (60-minute integration) demand in a month. Monthly CP demand is the metered demand during the hour (60-minute integration) in which the supplier's system reaches its monthly peak. Demand reported in columns (e) and (f) must be in megawatts. Footnote any demand not stated on a megawatt basis and explain.
7. Report in column (g) the megawatt hours shown on bills rendered to the purchaser.
8. Report demand charges in column (h), energy charges in column (i), and the total of any other types of charges, including out-of-period adjustments, in column (j). Explain in a footnote all components of the amount shown in column (j). Report in column (k) the total charge shown on bills rendered to the purchaser.
9. The data in column (g) through (k) must be subtotaled based on the RQ/Non-RQ grouping (see instruction 4), and then totaled on the Last -line of the schedule. The "Subtotal - RQ" amount in column (g) must be reported as Requirements Sales For Resale on Page 401, line 23. The "Subtotal - Non-RQ" amount in column (g) must be reported as Non-Requirements Sales For Resale on Page 401, line 24.
10. Footnote entries as required and provide explanations following all required data.

					ACTUAL DEMAND (MW)		REVENUE	
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Line No.	Name of Company or Public Authority (Footnote Affiliations) (a)	Statistical Classification (b)	FERC Rate Schedule or Tariff Number (c)	Average Monthly Billing Demand (MW) (d)	Average Monthly NCP Demand (e)	Average Monthly CP Demand (f)	Megawatt Hours Sold (g)	Demand Charges (\$) (h)	Energy Charges (\$) (i)	Other Charges (\$) (j)	Total (\$) (h+i+j) (k)
1	NSP- Wisconsin	RQ									0
2	AEP Energy Partners, Inc.	SF	V6				21,760		989,040		989,040
3	Citigroup Energy, Inc.	OS	V6				174,000			4,449,320	4,449,320
4	Citigroup Energy, Inc.	SF	V6				16,400		659,987		659,987
5	City of Ada, MN	OS	V6					58,926			58,926
6	City of Ada, MN	LF	V6				4,239		365,797		365,797
7	City of Ada, MN	AD	V6				(28)	2,475		(17,579)	(15,104)
8	City of Kasota, MN	OS	V6					29,506			29,506
9	City of Kasota, MN	LF	V6				3,805		225,491		225,491
10	City of Kasota, MN	AD	V6				(15)	225		(3,735)	(3,510)
11	Dahlberg Light and Power Co	OS	V6				6,114	1,352,335	69,082		1,421,417
12	Dahlberg Light and Power Co	SF	V6				100,362		5,055,566		5,055,566
13	Dahlberg Light and Power Co	AD	V6				292	23,329		(23,229)	100
14	Direct Energy Marketing	SF	V6				2,160		63,364		63,364
15	Direct Energy Marketing	OS	V6				28,712			530,546	530,546
16	East Texas Electric Cooperative, Inc.	SF	V6				131,760		2,594,354		2,594,354
17	EDF Trading North America, LLC	OS	V6				107,000			1,792,630	1,792,630
18	EDF Trading North America, LLC	SF	V6				10,200		271,221		271,221
19	Great River Energy	OS	V6					875,000			875,000
20	Great River Energy	SF	V6				60,000		1,862,480		1,862,480
21	J. Aron & Company LLC	SF	V6				10,200		208,228		208,228
22	J. Aron & Company LLC	OS	V6				107,000			1,376,278	1,376,278

23	JPMorgan Chase Bank	SF	V6				8,400		317,024		(b)(3)317,024
24	JPMorgan Chase Bank	OS	V6				94,000			2,237,778	(b)(3)2,237,778
25	ICE NGX Canada Inc	OS	V6				201,000			3,619,630	(b)(3)3,619,630
26	ICE NGX Canada Inc	SF	V6				238,200		5,654,147		(b)(3)5,654,147
27	Mercuria Energy American Inc.	AD	V6							(465,000)	(b)(3)(465,000)
28	Merrill Lynch Commodities, Inc.	SF	V6				8,400		367,461		(b)(3)367,461
29	Merrill Lynch Commodities, Inc.	OS	V6				94,000			2,593,792	(b)(3)2,593,792
30	Midcontinent Independent System Operator	OS	V6				14,845,463	3,809,551	71,986,195	6,440,490	(b)(3)82,236,236
31	Midcontinent Independent System Operator	AD	V6				20,897	175,671		(518,481)	(b)(3)(342,810)
32	NextEra Energy Power Marketing, LLC	OS	V6				201,000			3,593,459	(b)(3)3,593,459
33	NextEra Energy Power Marketing, LLC	SF	V6				677,400		16,048,523		(b)(3)16,048,523
34	North Central Power Company, Inc.	OS	V6					199,548	17,586		217,134
35	North Central Power Company, Inc.	AD	V6					6,460			(b)(3)6,460
36	Northwestern Wisconsin Electric Company	OS	V6					1,229,591			1,229,591
37	Northwestern Wisconsin Electric Company	AD	V6				0	27,994			(b)(3)27,994
38	Ohio Power Company	AD	V6				0			20,023	(b)(3)20,023
39	Shelleneno	OS	V6				94,000			2,787,051	(b)(3)2,787,051
40	Shelleneno	SF	V6				8,400		394,839		(b)(3)394,839
41	(b)(3) Footnote for 106b										
15	Subtotal - RQ						6,152,554				
16	Subtotal-Non-RQ						17,275,121	7,790,611	107,150,385	28,412,973	143,353,969
17	Total						17,275,121	7,790,611	107,150,385	28,412,973	143,353,969

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FOOTNOTE DATA			

(a) Concept: NameOfCompanyOrPublicAuthorityReceivingElectricityPurchasedForResale
Sales for Resales (Account No. 447). The revenue credit from sales for resale included in the formula are for bundled sales that are not included in the formula divisor.
(b) Concept: RevenueFromSalesOfElectricityForResale
Ownership interest or affiliation per instruction 2: Northern States Power Co. (a Wisconsin corporation) and Northern States Power Co. (a Minnesota corporation) are both wholly owned operating subsidiaries of Xcel Energy Inc. To address reconciling items between pages 300 (Electric Operating Revenues) and 310 (Sales for Resale), NSP-Minnesota has removed the volumes and dollars associated with the net production Interchange Agreement billings with NSP-Wisconsin. If included, NSP-Minnesota would have reflected 6,152,554 Mwh in column G, \$327,748,997 in column I, and \$327,748,997 in column K. See Note 1 to the Financial Statements.
(c) Concept: RevenueFromSalesOfElectricityForResale
Financial Trading
(d) Concept: RevenueFromSalesOfElectricityForResale
Financial Trading
(e) Concept: RevenueFromSalesOfElectricityForResale
Financial Trading
(f) Concept: RevenueFromSalesOfElectricityForResale
Prior Period Adjustment
(g) Concept: RevenueFromSalesOfElectricityForResale
Prior Period Adjustment
(h) Concept: RevenueFromSalesOfElectricityForResale
Prior Period Adjustment
(i) Concept: RevenueFromSalesOfElectricityForResale
Financial Trading
(j) Concept: RevenueFromSalesOfElectricityForResale
Financial Trading
(k) Concept: RevenueFromSalesOfElectricityForResale
Financial Trading
(l) Concept: RevenueFromSalesOfElectricityForResale
Financial Trading
(m) Concept: RevenueFromSalesOfElectricityForResale
Financial Trading
(n) Concept: RevenueFromSalesOfElectricityForResale
Financial Trading
(o) Concept: RevenueFromSalesOfElectricityForResale
Financial Trading

(p) Concept: RevenueFromSalesOfElectricityForResale
Financial Trading
(g) Concept: RevenueFromSalesOfElectricityForResale
Financial Trading
(r) Concept: RevenueFromSalesOfElectricityForResale
Financial Trading
(s) Concept: RevenueFromSalesOfElectricityForResale
Financial Trading
(t) Concept: RevenueFromSalesOfElectricityForResale
Financial Trading
(u) Concept: RevenueFromSalesOfElectricityForResale
Financial Trading
(v) Concept: RevenueFromSalesOfElectricityForResale
Prior Period Adjustment
(w) Concept: RevenueFromSalesOfElectricityForResale
Financial Trading
(x) Concept: RevenueFromSalesOfElectricityForResale
Financial Trading
(y) Concept: RevenueFromSalesOfElectricityForResale
Demand - Resource Adequacy Auction, Other - Ancillary Services
(z) Concept: RevenueFromSalesOfElectricityForResale
Prior Period Adjustment
(aa) Concept: RevenueFromSalesOfElectricityForResale
Financial Trading
(ab) Concept: RevenueFromSalesOfElectricityForResale
Financial Trading
(ac) Concept: RevenueFromSalesOfElectricityForResale
Prior Period Adjustment
(ad) Concept: RevenueFromSalesOfElectricityForResale
Prior Period Adjustment
(ae) Concept: RevenueFromSalesOfElectricityForResale
Prior Period Adjustment
(af) Concept: RevenueFromSalesOfElectricityForResale
Financial Trading
(ag) Concept: RevenueFromSalesOfElectricityForResale
Financial Trading