

**Legislative**

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**SOUTH DAKOTA ELECTRIC RATE BOOK – SDPUC NO. 2**

**RATE SCHEDULES  
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Northern States Power Company, a Minnesota corporation  
Minneapolis, Minnesota 55401

2026 INTERIM

**SOUTH DAKOTA ELECTRIC RATE BOOK - SDPUC NO. 2**

**RESIDENTIAL SERVICE**

**RATE CODE E01, E03**

Section No. 5

~~5th~~<sup>6th</sup> Revised Sheet No. 1.1

Cancelling ~~4th~~<sup>5th</sup> Revised Sheet No. 1.1

**AVAILABILITY**

Available to any residential customer for domestic purposes only, in a single private residence.

**RATE**

Customer Charge per Month – Overhead (E01)	\$8.30		†
– Underground (E03)	\$10.30		†
Energy Charge per kWh	First 1,000 kWh per Month	Excess kWh per Month	
June - September	\$0.11153	\$0.11153	†
Other Months			
Without Electric Space Heating	\$0.09585	\$0.09327	†
Electric Space Heating	\$0.09585	\$0.06885	†

**INTERIM RATE ADJUSTMENT**

A 29.19% Interim Rate Surcharge will be applied to rate components specified in the "Interim Rate Surcharge Rider" for service provided beginning January 1, 2026.

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**FUEL CLAUSE**

Bills subject to the adjustment provided for in Fuel Clause Rider.

**OTHER RIDERS**

Bills are subject to the adjustments provided for in the Transmission Cost Recovery Rider, the Environmental Cost Recovery Rider, the Demand Side Management Cost Adjustment Factor and the Infrastructure Rider.

**MONTHLY MINIMUM CHARGE**

Customer Charge.

**SURCHARGE**

In certain communities, bills are subject to a surcharge provided for in Surcharge Rider.

**LATE PAYMENT CHARGE**

A late payment charge of 1% of the unpaid balance will be added to the next month's bill after the date due.

**OTHER PROVISIONS**

This schedule is also subject to provisions contained in Rules for Application of Residential Rates.

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**SOUTH DAKOTA ELECTRIC RATE BOOK - SDPUC NO. 2**

**RESIDENTIAL TIME OF DAY SERVICE  
RATE CODE E02, E04**

Section No. 5  
~~9th~~<sup>10th</sup> Revised Sheet No. 2  
Cancelling ~~8th~~<sup>9th</sup> Revised Sheet No. 2

**AVAILABILITY**

Available to any residential customer for domestic purposes only, in a single private residence.

**RATE**

Customer Charge per Month

Overhead (E02)	\$10.30
Underground (E04)	\$12.30

On Peak Period Energy Charge per kWh

June - September	\$0.21806
Other Months	

Without Electric Space Heating	\$0.17590
Electric Space Heating	\$0.15839

Off Peak Period Energy Charge per kWh	\$0.04610
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**INTERIM RATE ADJUSTMENT**

A 29.19% Interim Rate Surcharge will be applied to rate components specified in the "Interim Rate Surcharge Rider" for service provided beginning January 1, 2026.

**FUEL CLAUSE**

Bills subject to the adjustment provided for in Fuel Clause Rider.

**OTHER RIDERS**

Bills are subject to the adjustments provided for in the Transmission Cost Recovery Rider, the Environmental Cost Recovery Rider, the Demand Side Management Cost Adjustment Factor and the Infrastructure Rider.

**MONTHLY MINIMUM CHARGE**

Customer Charge.

**SURCHARGE**

In certain communities, bills are subject to a surcharge provided for in Surcharge Rider.

**LATE PAYMENT CHARGE**

A late payment charge of 1% of the unpaid balance will be added to the next month's bill after the date due.

**OTHER PROVISIONS**

This schedule is also subject to provisions contained in Rules for Application of Residential Rates.

(Continued on Sheet No. 5-3)

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**SOUTH DAKOTA ELECTRIC RATE BOOK - SDPUC NO. 2**

**ENERGY CONTROLLED SERVICE  
(NON-DEMAND METERED)  
RATE CODE E10**

Section No. 5  
~~7th~~<sup>8th</sup> Revised Sheet No. 7  
Cancelling ~~6th~~<sup>7th</sup> Revised Sheet No. 7

**AVAILABILITY**

Available to residential and commercial customers with permanently connected interruptible loads of 10 kW to 50 kW, which would be under Company control. The types of loads served would include dual fuel, storage space heating, water heating, and other loads subject to Company approval.

**RATE**

	<u>Residential</u>	<u>Commercial &amp; Industrial</u>	
Customer Charge per Month	\$3.07	\$3.07	↓
Energy Charge per kWh			
Standard	\$0.06042	\$0.06042	↓
Optional			
June - September	\$0.11153	\$0.10657	↓
Other Months	\$0.06042	\$0.06042	↓

**INTERIM RATE ADJUSTMENT**

A 29.19% Interim Rate Surcharge will be applied to rate components specified in the "Interim Rate Surcharge Rider" for service provided beginning January 1, 2026.

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**OPTIONAL ENERGY CHARGE**

This option is available to customers with heat pump installations for non-interruptible service during June through September billing months.

**FUEL CLAUSE**

Bills subject to the adjustment provided for in Fuel Clause Rider.

**OTHER RIDERS**

Bills are subject to the adjustments provided for in the Transmission Cost Recovery Rider, the Environmental Cost Recovery Rider, the Demand Side Management Cost Adjustment Factor and the Infrastructure Rider.

**SURCHARGE**

In certain communities, bills are subject to a surcharge provided for in Surcharge Rider.

**LATE PAYMENT CHARGE**

A late payment charge of 1% of the unpaid balance will be added to the next month's bill after the date due.

**TERMS AND CONDITIONS OF SERVICE**

1. The controllable load shall be permanently wired, separately served and metered, and at no time connected to facilities serving customer's firm load. Customer's control system, and other equipment such as circulating fans and pumps, and any alternate fuel related equipment shall be served as firm load.

(Continued on Sheet No. 5-8)

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**RESIDENTIAL HEAT PUMP SERVICE  
(TWO METER RATE)  
RATE CODE E06**

Section No. 5  
~~7th~~<sup>8th</sup> Revised Sheet No. 9  
Cancelling ~~6th~~<sup>7th</sup> Revised Sheet No. 9

**AVAILABILITY**

Available to residential customers with air source or ground source heat pumps. This rate is for residences with separately metered heat pumps. Electric space and water heaters, air handling equipment, and circulating pumps may be served by this rate with prior Company approval. This meter will have a direct load control device that is controlled by the Company.

**RATE**

Customer Charge per Month \$3.07

Energy Charge per kWh

June - September \$0.09084

Other Months \$0.06760

**INTERIM RATE ADJUSTMENT**

A 29.19% Interim Rate Surcharge will be applied to rate components specified in the "Interim Rate Surcharge Rider" for service provided beginning January 1, 2026.

**FUEL CLAUSE**

Bills are subject to the adjustment provided for in the Fuel Clause Rider.

**OTHER RIDERS**

Bills are subject to the adjustments provided for in the Transmission Cost Recovery Rider, the Environmental Cost Recovery Rider, the Demand Side Management Cost Adjustment Factor and the Infrastructure Rider.

**SURCHARGE**

In certain communities, bills are subject to a surcharge provided for in Surcharge Rider.

**LATE PAYMENT CHARGE**

A late payment charge of 1% of the unpaid balance will be added to the next month's bill after the date due.

**TERMS AND CONDITIONS OF SERVICE**

1. The Heat Pump Service shall be permanently wired, separately served and metered, and at no time connected to facilities servicing other customer loads without prior approval from the Company. Customer must provide two meter sockets as specified by the Company. The Company will provide both meters and the direct load control device.
2. The duration and frequency of interruptions will be determined by the Company. The direct load control device will be cycled on a schedule of 15 minutes on and 15 minutes off normally for six hours with a maximum of eight hours per day. Interruptions will normally occur on high demand weekdays during summer months. Interruptions may occur at times when, in the Company's opinion, the reliability of the system is endangered.

(Continued on Sheet No. 5-10)

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Northern States Power Company, a Minnesota corporation  
Minneapolis, Minnesota 55401

2026 INTERIM

**SOUTH DAKOTA ELECTRIC RATE BOOK - SDPUC NO. 2**

**LIMITED OFF PEAK SERVICE  
RATE CODE E11**

Section No. 5  
~~9th~~10th Revised Sheet No. 11  
Cancelling ~~8th~~9th Revised Sheet No. 11

**AVAILABILITY**

Available to secondary and primary voltage customers for controlled loads which will be energized only for the time period between 10:00 p.m. to 6:30 a.m. daily.

**RATE**

Customer Charge per Month

Secondary Voltage	
Single Phase	\$3.07
Three Phase	\$5.18
Primary Voltage	\$25.15

Energy Charge per kWh

Secondary Voltage	\$0.04610
Primary Voltage	\$0.04420

**INTERIM RATE ADJUSTMENT**

A 29.19% Interim Rate Surcharge will be applied to rate components specified in the "Interim Rate Surcharge Rider" for service provided beginning January 1, 2026.

**FUEL CLAUSE**

Bills subject to the adjustment provided for in Fuel Clause Rider.

**OTHER RIDERS**

Bills are subject to the adjustments provided for in the Transmission Cost Recovery Rider, the Environmental Cost Recovery Rider, the Demand Side Management Cost Adjustment Factor and the Infrastructure Rider.

**MONTHLY MINIMUM CHARGE**

Secondary Voltage	
Single Phase	\$8.00
Three Phase	\$12.00
Primary Voltage	\$60.00

**SURCHARGE**

In certain communities, bills are subject to a surcharge provided for in Surcharge Rider.

**LATE PAYMENT CHARGE**

A late payment charge of 1% of the unpaid balance will be added to the next month's bill after the date due.

(Continued on Sheet No. 5-12)

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**AUTOMATIC PROTECTIVE LIGHTING SERVICE**  
**RATE CODE E12**

Section No. 5  
~~7th-8th~~ Revised Sheet No. 14  
Cancelling ~~6th~~7th Revised Sheet No. 14

**AVAILABILITY**

Available to all types of customers except for municipal street lighting purposes.

**RATE**

<u>Designation of Lamp</u>	<u>Monthly Rate Per Unit</u>
Area Units	
100W High Pressure Sodium	\$9.28
175W Mercury (1)	\$9.28
250W High Pressure Sodium	\$16.50
400W Mercury (1)	\$16.50
Directional Units	
250W High Pressure Sodium	\$18.34
400W Mercury (1)	\$18.34
400W High Pressure Sodium	\$22.96

(1) Available to existing installations only.

**INTERIM RATE ADJUSTMENT**

A 29.19% Interim Rate Surcharge will be applied to rate components specified in the "Interim Rate Surcharge Rider" for service provided beginning January 1, 2026.

**FUEL CLAUSE**

Bills subject to the adjustment provided for in Fuel Clause Rider.

**OTHER RIDERS**

Bills are subject to the adjustments provided for in the Transmission Cost Recovery Rider, the Environmental Cost Recovery Rider, the Demand Side Management Cost Adjustment Factor and the Infrastructure Rider.

**LATE PAYMENT CHARGE**

A late payment charge of 1% of the unpaid balance will be added to the next month's bill after the date due.

**SERVICE INCLUDED IN RATE**

Company shall own, operate, and maintain the lighting unit including the fixture, lamp, ballast, photoelectric control, mounting brackets, and all necessary wiring. Company shall furnish all electric energy required for operation of the unit.

(Continued on Sheet No. 5-15)

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**SMALL GENERAL SERVICE  
RATE CODE E13**

Section No. 5  
~~7th~~<sup>8th</sup> Revised Sheet No. 21  
Cancelling ~~6th~~<sup>7th</sup> Revised Sheet No. 21

**AVAILABILITY**

Available to any non-residential customer for single or three phase electric service supplied through one meter.

**RATE**

	<u>Oct-May</u>	<u>Jun-Sep</u>
Customer Charge per Month	\$9.05	\$9.05
Energy Charge per kWh	\$0.09089	\$0.10657

**INTERIM RATE ADJUSTMENT**

A 29.19% Interim Rate Surcharge will be applied to rate components specified in the "Interim Rate Surcharge Rider" for service provided beginning January 1, 2026.

**FUEL CLAUSE**

Bills subject to the adjustment provided for in Fuel Clause Rider.

**OTHER RIDERS**

Bills are subject to the adjustments provided for in the Transmission Cost Recovery Rider, the Environmental Cost Recovery Rider, the Demand Side Management Cost Adjustment Factor and the Infrastructure Rider.

**MONTHLY MINIMUM CHARGE**

Customer Charge.

**SURCHARGE**

In certain communities, bills are subject to a surcharge provided for in Surcharge Rider.

**LATE PAYMENT CHARGE**

A late payment charge of 1% of the unpaid balance will be added to the next month's bill after the date due.

**TERMS AND CONDITIONS OF SERVICE**

1. Company shall install a demand meter for a customer when:
  - a. Customer's connected load is estimated to be 20 kW or greater,
  - b. Customer is served single phase and has a service entrance capacity greater than 200 amperes,
  - c. Customer is served three phase at 120/208 or 120/240 volts and has a service entrance capacity greater than 200 amperes,
  - d. Customer is served three phase at 240/480 or 277/480 volts and has a service entrance capacity greater than 100 amperes, or
  - e. Customer's average monthly kWh use for four consecutive months exceeds 3,500 kWh.

(Continued on Sheet No. 5-22)

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President, Northern States Power Company, a Minnesota corporation

**SMALL GENERAL TIME OF DAY SERVICE**  
**RATE CODE E14 (METERED) AND**  
**RATE CODE E18 (UNMETERED)**

Section No. 5  
~~40th~~<sup>11th</sup> Revised Sheet No. 23  
Cancelling ~~9th~~<sup>10th</sup> Revised Sheet No. 23

**AVAILABILITY**

Available to any non-residential customer for single or three phase electric service supplied through one meter.

**RATE**

	<u>Oct-May</u>	<u>Jun-Sep</u>	
Customer Charge per Month			
Metered Time of Day	\$11.05	\$11.05	↓
Metered Non-Time of Day	\$9.05	\$9.05	↓
Unmetered Continuous 24 Hour Use	\$7.05	\$7.05	↓
Low Wattage Use, 100 W or Less	\$0.28	\$0.28	
Low Wattage Use, From 100 W to 400 W	\$1.14	\$1.14	
Energy Charge per kWh			
On Peak Period Energy	\$0.14263	\$0.17642	↓
Off Peak Period Energy	\$0.04610	\$0.04610	↓
Continuous 24 Hour Energy	\$0.07989	\$0.09171	↓

**INTERIM RATE ADJUSTMENT**

A 29.19% Interim Rate Surcharge will be applied to rate components specified in the "Interim Rate Surcharge Rider" for service provided beginning January 1, 2026.

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**FUEL CLAUSE**

Bills subject to the adjustment provided for in Fuel Clause Rider.

**OTHER RIDERS**

Bills are subject to the adjustments provided for in the Transmission Cost Recovery Rider, the Environmental Cost Recovery Rider, the Demand Side Management Cost Adjustment Factor and the Infrastructure Rider.

**MONTHLY MINIMUM CHARGE**

Customer Charge.

**SURCHARGE**

In certain communities, bills are subject to a surcharge provided for in Surcharge Rider.

**LATE PAYMENT CHARGE**

A late payment charge of 1% of the unpaid balance will be added to the next month's bill after the date due.

(Continued on Sheet No. 5-24)

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**SOUTH DAKOTA ELECTRIC RATE BOOK - SDPUC NO. 2**

**GENERAL SERVICE  
RATE CODE E15**

Section No. 5  
~~7th~~<sup>8th</sup> Revised Sheet No. 25  
Cancelling ~~6th~~<sup>7th</sup> Revised Sheet No. 25

**AVAILABILITY**

Available to any non-residential customer for general service except customers with connected load greater than 100 kW and who provide more than 25% of total energy requirements with own generation facilities, must take service through the General Time of Day Service rate.

**RATE**

Customer Charge per Month	\$22.50		↓
Service at Secondary Voltage	<u>Oct-May</u>	<u>Jun-Sep</u>	
Demand Charge per Month per kW	\$9.94	\$13.94	↓
Energy Charge per kWh	\$0.05399		↓
Energy Charge Credit per Month per kWh			
All kWh in Excess of 360 Hours Times the Billing Demand	\$0.01210		↓
	<u>January - December</u>		
Voltage Discounts per Month	<u>Per kW</u>	<u>Per kWh</u>	
Primary Voltage	\$0.65	\$0.00190	↓
Transmission Transformed Voltage	\$1.90	\$0.00320	↓
Transmission Voltage	\$2.70	\$0.00410	↓

**INTERIM RATE ADJUSTMENT**

A 29.19% Interim Rate Surcharge will be applied to rate components specified in the "Interim Rate Surcharge Rider" for service provided beginning January 1, 2026.

**FUEL CLAUSE**

Bills subject to the adjustment provided for in Fuel Clause Rider.

**OTHER RIDERS**

Bills are subject to the adjustments provided for in the Transmission Cost Recovery Rider, the Environmental Cost Recovery Rider, the Demand Side Management Cost Adjustment Factor and the Infrastructure Rider.

**LATE PAYMENT CHARGE**

A late payment charge of 1% of the unpaid balance will be added to the next month's bill after the date due.

**DETERMINATION OF DEMAND**

The adjusted demand in kW for billing purposes shall be determined by dividing the maximum actual demand in kW by the power factor expressed in percent but not more than a 90% power factor and multiplying the quotient so obtained by 90% and rounding to the nearest whole kW. But in no month shall the billing demand be greater than the value in kW determined by dividing the kWh sales for the billing month by 75 hours per month.

(Continued on Sheet No. 5-26)

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**GENERAL TIME OF DAY SERVICE  
RATE CODE E16**

Section No. 5  
~~7th~~<sup>8th</sup> Revised Sheet No. 28  
Cancelling ~~6th~~<sup>7th</sup> Revised Sheet No. 28

**AVAILABILITY**

Available to any non-residential customer for general service.

**RATE**

Customer Charge per Month		\$25.50	↓
Service at Secondary Voltage	<u>Oct-May</u>	<u>Jun-Sep</u>	
Demand Charge per Month per kW			
On Peak Period Demand	\$9.94	\$13.94	↓
Off Peak Period Demand in Excess of On Peak Period Demand	\$2.70	\$2.70	↓
Energy Charge per kWh			
On Peak Period Energy		\$0.07088	↓
Off Peak Period Energy		\$0.03938	↓
Energy Charge Credit per Month per kWh			
All kWh in Excess of 360 Hours Times the On Peak Period Billing Demand, Not to Exceed 50% of Total kWh		\$0.01210	↓
Voltage Discounts per Month	<u>January - December</u>		
	<u>Per kW</u>	<u>Per kWh</u>	
Primary Voltage	\$0.65	\$0.00190	↓
Transmission Transformed Voltage	\$1.90	\$0.00320	↓
Transmission Voltage	\$2.70	\$0.00410	↓

**INTERIM RATE ADJUSTMENT**

A 29.19% Interim Rate Surcharge will be applied to rate components specified in the "Interim Rate Surcharge Rider" for service provided beginning January 1, 2026.

**FUEL CLAUSE**

Bills subject to the adjustment provided for in the Fuel Clause Rider.

**OTHER RIDERS**

Bills are subject to the adjustments provided for in the Transmission Cost Recovery Rider, the Environmental Cost Recovery Rider, the Demand Side Management Cost Adjustment Factor and the Infrastructure Rider.

**LATE PAYMENT CHARGE**

A late payment charge of 1% of the unpaid balance will be added to the next month's bill after the date due.

(Continued on Sheet No. 5-29)

Date Filed: <del>11-15-22</del> <u>12-01-25</u>	By: <del>Christopher B. Clark</del> <u>Bria E. Shea</u>	Effective Date: <del>07-01-23</del> <u>01-26</u>
Docket No. <del>EL22-017</del> <u>25-024</u>	President, Northern States Power Company, a Minnesota corporation	Order Date: <del>06-08-23</del> <u>N/A</u>

**SOUTH DAKOTA ELECTRIC RATE BOOK - SDPUC NO. 2**

**PEAK CONTROLLED SERVICE  
RATE CODE E20**

Section No. 5  
~~7th~~<sup>8th</sup> Revised Sheet No. 31  
Cancelling ~~6th~~<sup>7th</sup> Revised Sheet No. 31

**AVAILABILITY**

Available to any non-residential customer for general service who agrees to control demand to a predetermined level whenever required by Company. Availability is restricted to customers with a minimum controllable demand of 50 kW.

**RATE**

Customer Charge per Month	\$54.95				↓
Service at Secondary Voltage	<u>Firm Demand</u>		<u>Controllable Demand</u>		
	<u>Oct-May</u>	<u>Jun-Sep</u>	<u>Oct-May</u>	<u>Jun-Sep</u>	
Demand Charge per Month per kW	\$9.94	\$13.94	\$7.48	\$7.48	↓
Energy Charge per kWh	\$0.05399				↓
Energy Charge Credit per Month per kWh					↓
All kWh in Excess of 360 Hours Times	\$0.01210				
the Sum of All Billing Demands					
Voltage Discounts per Month	<u>January - December</u>				
	<u>Per kW</u>		<u>Per kWh</u>		
Primary Voltage	\$0.65		\$0.00190		↓
Transmission Transformed Voltage	\$1.90		\$0.00320		↓
Transmission Voltage	\$2.70		\$0.00410		↓

**INTERIM RATE ADJUSTMENT**

A 29.19% Interim Rate Surcharge will be applied to rate components specified in the "Interim Rate Surcharge Rider" for service provided beginning January 1, 2026.

**FUEL CLAUSE**

Bills subject to the adjustment provided for in Fuel Clause Rider.

**OTHER RIDERS**

Bills are subject to the adjustments provided for in the Transmission Cost Recovery Rider, the Environmental Cost Recovery Rider, the Demand Side Management Cost Adjustment Factor and the Infrastructure Rider.

**LATE PAYMENT CHARGE**

A late payment charge of 1% of the unpaid balance will be added to the next month's bill after the date due.

(Continued on Sheet No. 5-32)

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Docket No.	EL <del>22-017</del> <sup>25-024</sup>		President, Northern States Power Company, a Minnesota corporation	Order Date:	<del>06-08-23</del> <sup>N/A</sup>

**PEAK CONTROLLED TIME OF DAY SERVICE  
RATE CODE E21**

Section No. 5  
~~7th~~<sup>8th</sup> Revised Sheet No. 34  
Cancelling ~~6th~~<sup>7th</sup> Revised Sheet No. 34

**AVAILABILITY**

Available to any non-residential customer for general service who agrees to control demand to a predetermined level whenever required by Company. Availability is restricted to customers with a minimum controllable demand of 50 kW.

**RATE**

Customer Charge per Month	\$54.95				↓
Service at Secondary Voltage	<u>Firm Demand</u>		<u>Controllable Demand</u>		
	<u>Oct-May</u>	<u>Jun-Sep</u>	<u>Oct-May</u>	<u>Jun-Sep</u>	
Demand Charge per Month per kW					
On Peak Period Demand	\$9.94	\$13.94	\$7.48	\$7.48	↓
Off Peak Period Demand in Excess of On Peak Period Demand	\$2.70	\$2.70	\$2.70	\$2.70	↓
Energy Charge per kWh					
On Peak Period Energy		\$0.07088			↓
Off Peak Period Energy		\$0.03938			↓
Energy Charge Credit per Month per kWh					
All kWh in Excess of 360 Hours Times the Sum of All On Peak Period Billing Demands, Not to Exceed 50% of Total kWh		\$0.01210			↓
Voltage Discounts per Month	<u>January - December</u>				
	<u>Per kW</u>	<u>Per kWh</u>			
	Primary Voltage	\$0.65	\$0.00190		↓
	Transmission Transformed Voltage	\$1.90	\$0.00320		↓
Transmission Voltage	\$2.70	\$0.00410			↓

**INTERIM RATE ADJUSTMENT**

A 29.19% Interim Rate Surcharge will be applied to rate components specified in the "Interim Rate Surcharge Rider" for service provided beginning January 1, 2026.

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(Continued on Sheet No. 5-35)

Date Filed:	<del>11-15-22</del> <sup>12-01-25</sup>	By:	<del>Christopher B. Clark</del> <sup>Bria E. Shea</sup>	Effective Date:	<del>07-01-23</del> <sup>01-26</sup>
Docket No.	EL <del>22-017</del> <sup>25-024</sup>		President, Northern States Power Company, a Minnesota corporation	Order Date:	<del>06-08-23</del> <sup>N/A</sup>

**ENERGY CONTROLLED SERVICE**  
**RATE CODE E22**

Section No. 5  
~~7th~~<sup>8th</sup> Revised Sheet No. 40  
Cancelling ~~6th~~<sup>7th</sup> Revised Sheet No. 40

**AVAILABILITY**

Available to any non-residential customer for general service who agrees to control demand to a predetermined level whenever required by Company. Availability is restricted to customers with a minimum controllable demand of 50 kW.

**RATE**

Customer Charge per Month	\$54.95				↑
Service at Secondary Voltage	<u>Firm Demand</u>		<u>Controllable Demand</u>		
	<u>Oct-May</u>	<u>Jun-Sep</u>	<u>Oct-May</u>	<u>Jun-Sep</u>	
Demand Charge per Month per kW					
On Peak Period Demand	\$9.94	\$13.94	\$6.91	\$6.91	↑
Off Peak Period Demand in Excess of On Peak Period Demand	\$2.70	\$2.70	\$2.70	\$2.70	↑
Energy Charge per kWh					
On Peak Period Energy	\$0.07088		\$0.06712		↑
Off Peak Period Energy	\$0.03938		\$0.03796		↑
Control Period Energy	--		\$0.09200		↑
Energy Charge Credit per Month per kWh					
All kWh in Excess of 360 Hours Times the Sum of All On Peak Period Billing Demands, Not to Exceed 50% of Total kWh			\$0.01210		↑ R↑
Voltage Discounts per Month	<u>January - December</u>				
	<u>Per kW</u>		<u>Per kWh</u>		
Primary Voltage	\$0.65		\$0.00190		↑
Transmission Transformed Voltage	\$1.90		\$0.00320		↑
Transmission Voltage	\$2.70		\$0.00410		↑

**INTERIM RATE ADJUSTMENT**

A 29.19% Interim Rate Surcharge will be applied to rate components specified in the "Interim Rate Surcharge Rider" for service provided beginning January 1, 2026.

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(Continued on Sheet No. 5-41)

Date Filed:	<del>11-15-22</del> <u>12-01-25</u>	By:	<del>Christopher B. Clark</del> <u>Bria E. Shea</u>	Effective Date:	<del>07-01-23</del> <u>01-26</u>
Docket No.	<del>EL22-017</del> <u>25-024</u>		President, Northern States Power Company, a Minnesota corporation	Order Date:	<del>06-08-23</del> <u>N/A</u>



**SOUTH DAKOTA ELECTRIC RATE BOOK - SDPUC NO. 2**

**STREET LIGHTING SYSTEM SERVICE  
RATE CODE E30**

Section No. 5  
~~8th~~<sup>9th</sup> Revised Sheet No. 56  
Cancelling ~~7th~~<sup>8th</sup> Revised Sheet No. 56

**AVAILABILITY**

Available for year-round illumination of public streets, parkways, and highways by electric lamps in luminaires supported on poles, where the facilities for this service are furnished by Company. Underground service under this schedule is limited to areas having a Company owned underground electric distribution system.

**RATE**

Monthly Rate per Luminaire

<u>Designation of Lamp</u>	<u>Overhead</u>	<u>Underground</u>	<u>Decorative Underground</u>
100W High Pressure Sodium	\$14.48	\$23.94	\$32.20
150W High Pressure Sodium	\$16.42	\$26.01	\$33.69
250W High Pressure Sodium	\$21.12	\$31.03	\$41.04
400W High Pressure Sodium	\$25.86	--	--
30-40W Light Emitting Diode	\$14.77	\$24.23	--
50-75W Light Emitting Diode	\$16.73	\$26.33	--
110-165W Light Emitting Diode	\$22.07	\$31.98	--
200-250W Light Emitting Diode	\$27.60	--	--

**INTERIM RATE ADJUSTMENT**

A 29.19% Interim Rate Surcharge will be applied to rate components specified in the "Interim Rate Surcharge Rider" for service provided beginning January 1, 2026.

**FUEL CLAUSE**

Bills subject to the adjustment provided for in Fuel Clause Rider.

**OTHER RIDERS**

Bills are subject to the adjustments provided for in the Transmission Cost Recovery Rider, the Environmental Cost Recovery Rider, the Demand Side Management Cost Adjustment Factor and the Infrastructure Rider.

**LATE PAYMENT CHARGE**

A late payment charge of 1% of the unpaid balance will be added to the next month's bill after the date due.

**OTHER PROVISIONS**

This schedule is also subject to provisions contained in Rules for Application of Street Lighting Rates.

Date Filed: ~~11-15-22~~<sup>12-01-25</sup>

By: ~~Christopher B. Clark~~<sup>Bria E. Shea</sup>

Effective Date: ~~07-01-23~~<sup>01-26</sup>

President, Northern States Power Company, a Minnesota corporation

Docket No. EL~~22-017~~<sup>25-024</sup>

Order Date: ~~06-08-23~~<sup>N/A</sup>

**SOUTH DAKOTA ELECTRIC RATE BOOK - SDPUC NO. 2**

**STREET LIGHTING ENERGY SERVICE**

(Continued)

**RATE CODE E31**

Section No. 5

~~9th~~<sup>10th</sup> Revised Sheet No. 58

Cancelling ~~8th~~<sup>9th</sup> Revised Sheet No. 58

**RATE (Continued)**

**GROUP IV**

Designation of Lamp

Monthly Rate per Luminaire - AN

175W Mercury

\$5.90

70W High Pressure Sodium

\$2.60

100W High Pressure Sodium

\$3.54

150W High Pressure Sodium

\$5.03

250W High Pressure Sodium

\$8.71

400W High Pressure Sodium

\$13.44

LED Lamp of any Wattage per Watt (1)

\$0.0388

Metered Ornamental net per kWh (2)

\$0.08092

(1) Available to existing installations only, as of December 31, 2017

(2) Available to existing installations only

**INTERIM RATE ADJUSTMENT**

A 29.19% Interim Rate Surcharge will be applied to rate components specified in the "Interim Rate Surcharge Rider" for service provided beginning January 1, 2026.

**FUEL CLAUSE**

Bills subject to the adjustment provided for in Fuel Clause Rider.

**OTHER RIDERS**

Bills are subject to the adjustments provided for in the Transmission Cost Recovery Rider, the Environmental Cost Recovery Rider, the Demand Side Management Cost Adjustment Factor and the Infrastructure Rider.

**LATE PAYMENT CHARGE**

A late payment charge of 1% of the unpaid balance will be added to the next month's bill after the date due.

**OTHER PROVISIONS**

This schedule is also subject to provisions contained in Rules for Application of Street Lighting Rates.

Date Filed: ~~11-15-22~~<sup>12-01-25</sup>

By: ~~Christopher B. Clark~~<sup>Bria E. Shea</sup>

Effective Date: ~~07-01-23~~<sup>01-01-26</sup>

President, Northern States Power Company, a Minnesota corporation

Docket No. ~~EL22-017~~<sup>25-024</sup>

Order Date: ~~06-08-23~~<sup>N/A</sup>

Northern States Power Company, a Minnesota corporation  
Minneapolis, Minnesota 55401

2026 INTERIM

**SOUTH DAKOTA ELECTRIC RATE BOOK — SDPUC NO. 2**

**STREET LIGHTING ENERGY SERVICE - METERED  
RATE CODE E32**

Section No. 5  
~~6th~~<sup>7th</sup> Revised Sheet No. 59  
Cancelling ~~5th~~<sup>6th</sup> Revised Sheet No. 59

**AVAILABILITY**

Available for year-round illumination of public streets, parkways, and highways by uncommon electric lamps mounted on standards where customer owns and maintains an ornamental street lighting system complete with standards, luminaires with globes, lamps, photocells, and other appurtenances, together with all necessary cables extending between standards and to point of connection to Company's meter as designated by Company.

**RATE**

Customer Charge per Meter per Month \$5.05

Energy Charge per kWh \$0.07792

**INTERIM RATE ADJUSTMENT**

A 29.19% Interim Rate Surcharge will be applied to rate components specified in the "Interim Rate Surcharge Rider" for service provided beginning January 1, 2026.

**FUEL CLAUSE**

Bills subject to the adjustment provided for in Fuel Clause Rider.

**OTHER RIDERS**

Bills are subject to the adjustments provided for in the Transmission Cost Recovery Rider, the Environmental Cost Recovery Rider, the Demand Side Management Cost Adjustment Factor and the Infrastructure Rider.

**LATE PAYMENT CHARGE**

A late payment charge of 1% of the unpaid balance will be added to the next month's bill after the date due.

**CONDITIONS OF SERVICE**

The customer owns and maintains ornamental street lighting system including underground cables, posts, lamps, ballasts, glassware, and photocells conforming to specified daily operating schedule. Company furnishes energy only at central metered distribution point designated by Company. The daily operating schedule of the lamps shall be from approximately one-half hour after sunset until one-half hour before sunrise.

Date Filed: ~~11-15-22~~<sup>12-01-25</sup>

By: ~~Christopher B. Clark~~<sup>Bria E. Shea</sup>

Effective Date: ~~07-01-23~~<sup>01-01-26</sup>

President, Northern States Power Company, a Minnesota corporation

Docket No. ~~EL22-017~~<sup>25-024</sup>

Order Date: ~~06-08-23~~<sup>N/A</sup>

Northern States Power Company, a Minnesota corporation  
Minneapolis, Minnesota 55401

2026 INTERIM

**SOUTH DAKOTA ELECTRIC RATE BOOK — SDPUC NO. 2**

**FIRE AND CIVIL DEFENSE SIREN SERVICE  
RATE CODE E40**

Section No. 5  
~~7th~~<sup>8th</sup> Revised Sheet No. 63  
Cancelling ~~6th~~<sup>7th</sup> Revised Sheet No. 63

**AVAILABILITY**

Available for power service for the operation of municipal fire and civil defense warning sirens having a rated capacity not in excess of 25 horsepower.

**RATE**

Per Month per Horsepower of Connected Capacity \$0.65

↓

**INTERIM RATE ADJUSTMENT**

A 29.19% Interim Rate Surcharge will be applied to rate components specified in the "Interim Rate Surcharge Rider" for service provided beginning January 1, 2026.

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**MINIMUM BILL**

Net per Month \$3.10

↓

**LATE PAYMENT CHARGE**

A late payment charge of 1% of the unpaid balance will be added to the next month's bill after the date due.

**CONNECTION**

Under the above rate, the Company will make no extension for service other than a normal service span. Where conditions are such that a long service connection or extra transformer capacity, or both, are necessary, the customer shall either pay the entire cost of such extra equipment or pay a monthly facilities charge based on such costs.

The circuit serving the siren must be in conduit from the entrance to the motor with an enclosed entrance switch box, which may be sealed and operated from an external appliance.

**OPTIONAL**

In case the customer already has a service connection of sufficient capacity to permit operation of the siren without unduly disturbing conditions on the Company's nearby circuits, the siren may be connected at the option of the customer on the lead side of the customer's existing meter and the commercial rate applied to the total load.

Date Filed: ~~11-15-22~~<sup>12-01-25</sup>

By: ~~Christopher B. Clark~~<sup>Bria E. Shea</sup>

Effective Date: ~~07-01-23~~<sup>01-26</sup>

President, Northern States Power Company, a Minnesota corporation

Docket No. ~~EL22-017~~<sup>25-024</sup>

Order Date: ~~06-08-23~~<sup>N/A</sup>

**SOUTH DAKOTA ELECTRIC RATE BOOK — SDPUC NO. 2**

**STANDBY SERVICE RIDER**

Section No. 5  
~~7th~~<sup>8th</sup> Revised Sheet No. 68  
Cancelling ~~6th~~<sup>7th</sup> Revised Sheet No. 68

**AVAILABILITY**

Applicable to customers that use an alternative generation source with a capacity of 100 kW or more, where the alternative generation serves all or a portion of the customer's electric energy requirements and where the customer chooses to use the Company's electric service to serve that load when the alternative generation is either partly or wholly unavailable.

Under this tariff, the Company will provide Standby Service in accordance with the provisions of this tariff as well as those of Section 2.4 of the General Rules and Regulations.

**RATE**

	Firm Standby		Non-Firm Standby	
	Unscheduled <u>Maintenance</u>	Scheduled <u>Maintenance</u>		
Customer Charge per Month	\$25.50	\$25.50	\$25.50	↑
Demand Charge per Month per kW of Contracted Standby Capacity				
Secondary Voltage Service	\$3.73	\$3.63	\$2.70	↑
Primary Voltage Service	\$3.08	\$2.98	\$2.05	↑
Transmission Transformed Voltage Service	\$1.83	\$1.73	\$0.80	↑
Transmission Voltage Service	\$1.03	\$0.93	\$0.00	↑

**INTERIM RATE ADJUSTMENT**

A 29.19% Interim Rate Surcharge will be applied to rate components specified in the "Interim Rate Surcharge Rider" for service provided beginning January 1, 2026.

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**FUEL CLAUSE**

Bills subject to the adjustment provided for in Fuel Clause Rider.

**OTHER RIDERS**

Bills are subject to the adjustments provided for in the Transmission Cost Recovery Rider, the Environmental Cost Recovery Rider, the Demand Side Management Cost Adjustment Factor and the Infrastructure Rider.

**SURCHARGE**

In certain communities, bills are subject to a surcharge provided for in Surcharge Rider.

**LATE PAYMENT CHARGE**

A late payment charge of 1% of the unpaid balance will be added to the next month's bill after the date due.

(Continued on Sheet No. 5-68.1)

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Docket No.	EL <del>22-017</del> <sup>25-024</sup>	President, Northern States Power Company, a Minnesota corporation	Order Date:	<del>06-03-23</del> <sup>N/A</sup>

**SOUTH DAKOTA ELECTRIC RATE BOOK - SDPUC NO. 2**

**INTERIM RATE SURCHARGE RIDER**

Section No. 5  
~~3rd~~<sup>4th</sup> Revised Sheet No. 76  
Cancelling ~~2nd~~<sup>3rd</sup> Revised Sheet No. 76

**CANCELED**

**AVAILABILITY**

The 29.19% Interim Rate Surcharge applies to:

1. Customer, Energy, Demand and Minimum Charges
2. Energy Charge Credits
3. Voltage Discounts
4. Fixed Charges for Low Wattage Unmetered Devices
5. Lighting Rates per Luminaire and Lighting Rates per Unit
6. Siren Service Rate per Horsepower
7. Residential Controlled Air Conditioning and Water Heating Discounts
8. Commercial and Industrial Controlled Air Conditioning Credits
9. Standby Service Rider

The Interim Rate Surcharge does not apply to:

1. Fuel Clause Rider
2. Transmission Cost Recovery Rider
3. Environmental Cost Recovery Rider
4. Demand Side Management Cost Adjustment Factor
5. Infrastructure Rider
6. Occasional Delivery Energy Service
7. Time of Delivery Energy Service
8. Late Payment Charge

This temporary Interim Rate Surcharge Rider will expire when final rates become effective.

**RATE**

Each rate schedule that the Interim Rate Surcharge applies to contains the following text:

**INTERIM RATE ADJUSTMENT**

A 29.19% Interim Rate Surcharge will be applied to rate components specified in the "Interim Rate Surcharge Rider" to service provided beginning January 1, 2026.

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Date Filed: 11-15-2212-01-25

By: Christopher B. ClarkBria E. Shea

Effective Date: 07-01-2301-01-26

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Docket No. EL22-01725-024

Order Date: 06-08-23N/A