



500 West Russell Street  
Sioux Falls, SD 57104

June 8, 2026

—Via Electronic Filing—

Ms. Leah Mohr, Executive Director  
South Dakota Public Utilities Commission  
Capitol Building, 1<sup>st</sup> Floor  
500 E. Capitol Ave.  
Pierre, SD 57501-5070

RE: ERRATA – CUSTOMER NOTICE & FINAL TARIFFS  
SD ELECTRIC RATE CASE  
DOCKET NO. EL25-024

Dear Ms. Mohr:

Northern States Power Company, doing business as Xcel Energy, submits this Errata to the April 24, 2026 Joint Motion for Approval of Settlement Stipulation and to the May 29, 2026 Final Rates Tariff compliance filing. The Company recently discovered inadvertent errors to three final rates materials while preparing for July 1, 2026 final rate implementation.

- 1) **Customer Notice** – The Customer Notice provided as Exhibit D to the April 24, 2026 Joint Motion for Approval of Settlement Stipulation contained the following errors:
  - a. **Rider Roll-In & Total Increase:** The Customer Notice as filed in the Settlement Stipulation on April 24, 2026, explains the details of the Company's Initial Application as having a transfer of \$20.4 million for certain riders for a total increase of \$64.0 million. These numbers were provided in our December 1, 2025 Interim Rates Notice. We have updated the notice to indicate that these figures come from the Interim Rates Notice.
  - b. **Average Bill Information:** The Customer Notice as filed in the Settlement Stipulation on April 24, 2026, states that it is providing increase information for a typical residential customer using an average of 750 kilowatt-hours (kWh). However, in the as filed draft, we inadvertently used the information for an average residential bill (which includes a customer using 755.6 kWh) not an average customer using 750 kWh. We have corrected the numbers to match the 750 kWh average usage residential impact information. See the table below for further clarification on this error.

**Table 1**  
**Residential Customer Impact**

	<b>Monthly Usage (kWh)</b>	<b>Present Bill</b>	<b>Final Bill</b>	<b>Increase</b>
<b>Typical</b>	750	\$108.99	\$122.38	\$13.39
<b>Average</b>	755.6	\$109.81	\$123.30	\$13.48

We provide the revised Customer Notice, in legislative and non-legislative format, as Attachment A to this filing.

- 2) **Bill Backer** (Section 8, Sheet 2.3) – The bill backer tariff was included in Exhibit A to the April 24, 2026 Joint Motion for Approval of Settlement Stipulation and in Attachment B to our May 29, 2026 Final Rates Tariff compliance filing. However, an edit to the Late Payment Charge was inadvertently left out in both filings. Included in Attachment B to this filing, in legislative and non-legislative format, we provide a revised bill backer tariff that updates the Late Payment Charge percentage to 1.5 percent as approved in this rate case. The other previously approved edits have not been re-provided, as they were already approved with final rates.
  
- 3) **Infrastructure Rider** (Section 5, Sheet 74-75) – The Infrastructure Rider tariff pages were not provided in our April 24, 2026 Joint Motion for Approval of Settlement Stipulation or our May 29, 2026 Final Rates Tariff compliance filing. We provide the Infrastructure Rider tariff pages in Attachment B to this filing to reflect the Settlement Agreement in this rate case and the recent Infrastructure Rider rate approval in Docket No. EL25-033.

We respectfully request the Commission approve these corrections at their next Commission agenda meeting allowing the Company to continue to move forward with final rate implementation on July 1, 2026.

Please contact Taige Tople at (612) 216-7953 or [taige.d.tople@xcelenergy.com](mailto:taige.d.tople@xcelenergy.com) or me at (605) 339-8350 or [steven.t.kolbeck@xcelenergy.com](mailto:steven.t.kolbeck@xcelenergy.com) if you have any questions regarding this filing.

Sincerely,

/s/

STEVE KOLBECK  
DIRECTOR, STATE AFFAIRS AND BUSINESS RELATIONS

Enclosures  
cc: Service List